

NEWS-PRESS
 Published every morning — Daily and Sunday
 Fort Myers, Florida

Affidavit of Publication

STATE OF FLORIDA
 COUNTY OF LEE

Before the undersigned authority, personally appeared _____

Suzanne Crawford

who on oath says that he/she is the Assistant Legal

Coordinator of the News-Press, a

daily newspaper, published at Fort Myers, in Lee County, Florida; that the

attached copy of advertisement, being a Public Notice Of
Intent To Issue Air Permit

in the matter of _____

White Rock Quarries

in the _____ Court

was published in said newspaper in the issues of _____

May 28, 1999

Affiant further says that the said News-Press is a paper of general circulation daily in Lee, Charlotte, Collier, Glades and Hendry Counties and published at Fort Myers, in said Lee County, Florida and that said newspaper has heretofore been continuously published in said Lee County, Florida, each day, and has been entered as a second class mail matter at the post office in Fort Myers in said Lee County, Florida, for a period of one year next preceding the first publication of the attached copy of the advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Suzanne Crawford

Sworn to and subscribed before me this

28th day of _____

May, 19 99 by

Suzanne Crawford

who is personally known to me or who has produced

_____ as identification, and who did or did not take an oath

Notary Public: *Brenda Leighton*

Print Name: _____

My Commission Expires:

CLASS-16



Brenda Leighton
 MY COMMISSION # CC808905 EXPIRES
 February 14, 2003
 BONDED THRU TROY FAIN INSURANCE, INC.

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.7775081-001-AC

White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida.

The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

Pollutant/ Hourly Emissions (pounds per hour)/Annual Emissions (tons per year)	Value
Particulate Matter (PM/PM 10)	7.8/12.7
Nitrogen Oxides (NOx)	15.2/23.7
Carbon Monoxide (CO)	1.0/1.6
Sulfur Dioxide (SO 2)	3.3/5.1
Volatile Organic Compounds (VOC)	1.2/1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the

date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit

with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A Petitioner must mail a copy of the petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination

(hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by the petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such decision of the De-

AFFIDAVIT OF PUBLICATION

NEWS-PRESS

"Serving Southwest Florida Since 1884"

partment on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at: Florida Dept. of Environmental Protection, Bureau of Air Regulation, 111 S. Magnolia Drive, Suite 4, Tallahassee, Florida 32301 Telephone: 850/488-0114 Florida Dept. of Environmental Protection, Central District Office, 3319 Maguire Boulevard, Suite 232, Orlando, Florida 32803 Telephone: 407/894-7555

Broward County Dept. of Natural Resource Protection - Air Quality Division, 218 Southwest First Avenue, Ft. Lauderdale, Florida 33301 Telephone: 954/519-1220 Hillsborough County Environmental Protection Commission - Air Management Division, 1410 North 21 Street, Tampa, Florida 33605 Telephone: 813/272-5530 Pinellas County Department of Environmental Management, Air Quality Division, 300 South Garden Avenue, Clearwater, Florida 33756 Telephone: 813/464-4422

Florida Dept. of Environmental Protection, Southeast District Office, 400 North Congress Avenue, West Palm Beach, Florida 33401 Telephone: 561/681-6600

Department of Environmental Protection, South District Office, 2295 Victoria Ave., Suite 364, Fort Myers, Florida 33901 Telephone: 941/332-6969

Dade County Dept. of Natural Resources Management - Air Quality Division, 333 Southwest Second Avenue, Suite 900, Miami, Florida 33130 Telephone: 305/372-6925

Orange County Environmental Protection Department - Air Program Section, 800 Mercy Drive, Orlando, Florida 32808 Telephone: 407/836-1400

Sarasota County Natural Resources Dept. Pollution Control Division, 1301 Cattleman Road, Building A, Sarasota, Florida 34232 Telephone: 941/378-6128

Florida Dept. of Environmental Protection, Northeast District Office, 7825 Baywood Meadows, Suite 200B, Jacksonville, Florida 32256 Telephone: 904/448-4300

Florida Dept. of Environmental Protection, Southwest District Office, 3804 Coconut Palm Drive, Tampa, Florida 33619 Telephone: 813/744-6100

Regulatory and Environmental Services Department - Air & Water Quality Division, 117 West Duval Street, Suite 225, Jacksonville, Florida 32202 Telephone: 904/630-3484

Palm Beach County Health Department, Division of Environmental Science & Engineering, 901 Evernia Street, West Palm Beach, Florida 33401 Telephone: 561/355-3070

May 28 No. 13086

The Miami Herald

www.herald.com
www.elherald.com

PUBLISHED DAILY
MIAMI-DADE-FLORIDA

STATE OF FLORIDA
COUNTY OF DADE

Before the undersigned authority personally
appeared:

SILVIA ACOSTA

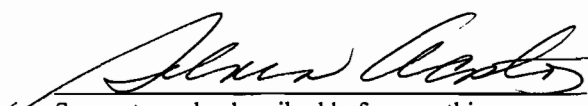
who on oath says that he/she is

CUSTODIAN OF RECORDS

of The Miami Herald, a daily newspaper published at
Miami in Dade County, Florida; that the attached
copy of advertisement was published in said
newspaper in the issues of:

JUNE 9, 1999

Affiant further says that the said The Miami Herald
is a newspaper published at Miami, in the said Dade
County, Florida and that the said newspaper has
heretofore been continuously published in said Dade
County, Florida each day and has been entered as
second class mail matter at the post office in Miami,
in said Dade County, Florida, for a period of one
year next preceding the first publication of the
attached copy of advertisement; and affiant further
says that he has neither paid nor promised any
person, firm or corporation any discount, rebate,
commission or refund for the purpose of securing
this advertisement for publication in the said
newspapers(s).


Sworn to and subscribed before me this

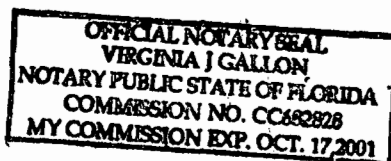
9th DAY OF JUNE, 1999

My Commission

Expires: October 17, 2001

Virginia J. Gallon


Notary



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Surrrter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter (PM/PM ₁₀)	7.8	12.7
Nitrogen Oxides (NO _x)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO ₂)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions for the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850-488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
 Bureau of Air Regulation
 111 S. Magnolia Drive, Suite 4
 Tallahassee, Florida 32301.
 Telephone: 850/488-0114

Florida Dept. of Environmental Protection
 Southeast District Office
 400 North Congress Avenue
 West Palm Beach, Florida 33401
 Telephone: 561/681-6600

Florida Dept. of Environmental Protection
 Northeast District Office
 7825 Baywood Meadows, Suite 200B
 Jacksonville, Florida 32256
 Telephone: 904/448-4300

Florida Dept. of Environmental Protection
 Central District Office
 3319 Maguire Boulevard, Suite 232
 Orlando, Florida 32803
 Telephone: 407/894-7555

Florida Dept. of Environmental Protection
 South District Office
 2295 Victoria Avenue, Suite 364
 Fort Myers, Florida 33901
 Telephone: 941/323-6969

Florida Dept. of Environmental Protection
 Southwest District Office
 3804 Coconut Palm Drive
 Tampa, Florida 33619
 Telephone: 813/744-6100

Broward County Dept. of Natural Resource
 Protection - Air Quality Division
 218 Southwest First Avenue
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 Telephone: 954/519-1220

Dade County Dept. of Natural Resources
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 Miami, Florida 33130
 Telephone: 305/372-6925

Regulatory and Environmental Services
 Department-Air & Water Quality Division
 117 West Duval Street, Suite 225
 Jacksonville, Florida 32202
 Telephone: 904/630-3484

Hillsborough County Environmental
 Protection Commission - Air Management
 Division
 1410 North 21 Street
 Tampa, Florida 33605
 Telephone: 813/272-5530

Orange County Environmental Protection
 Department - Air Program Section
 800 Mercy Drive
 Orlando, Florida 32808
 Telephone: 407/836-1400

Palm Beach County Health Department
 Division of Environmental Science &
 Engineering
 901 Evernia Street
 West Palm Beach, Florida 33401
 Telephone: 561/355-3070

Pinellas County Department of
 Environmental Management
 Air Quality Division
 300 South Garden Avenue
 Clearwater, Florida 33756
 Telephone: 813/464-4422

Sarasota County Natural Resources Dept.
 Pollution Control Division
 1301 Cattleman Road, Building A
 Sarasota, Florida 34232
 Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

**PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 7775081-001-AC
White Rock Quarries**

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The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

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Volatile Organic Compounds(VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station # 5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice. The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

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A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114	Florida Dept. of Environmental Protection Southeast District Office 400 North Congress Avenue West Palm Beach, Florida 33401 Telephone: 516/681-6600	Florida Dept. of Environmental Protection Northeast District Office 7825 Baywood Meadows, Suite 2008 Jacksonville, Florida 32256 Telephone: 904/448-4300
Florida Dept. of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555	Florida Dept. of Environmental Protection South District Office 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33901 Telephone: 941/332-6969	Florida Dept. of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100
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Pinellas County Department of Environmental Management Air Quality Division 300 South Garden Avenue Clearwater, Florida 33756 Telephone: 813/464-4422	Sarasota County Natural Resources Dept. Pollution Control Division 1301 Cattleman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-5128	

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.11, F.S. is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Johnathan Holtam P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

FLORIDA PUBLISHING COMPANY
Publisher
JACKSONVILLE, DUVAL COUNTY, FLORIDA

STATE OF FLORIDA }
COUNTY OF DUVAL }

Before the undersigned authority personally appeared _____

Steven L. Smith who on oath says that he is

Legal Advertising Representative of The Florida Times-Union,

a daily newspaper published at Jacksonville in Duval County, Florida; that the

attached copy of advertisement, being a Legal Advertisement

in the matter of Public Notice of Intent to Issue Air Permit

in the _____ Court,

was published in THE FLORIDA TIMES-UNION in the issues of _____

May 26, 1999

Affiant further says that the said The Florida Times-Union is a newspaper published at Jacksonville, in said Duval County, Florida, and that the said newspaper has heretofore been continuously published in said Duval County, Florida, The Florida Times-Union each day, has been entered as second class mail matter at the postoffice in Jacksonville, in said Duval County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

Sworn to and subscribed before me
this 26th day of

May, A.D. 1999

Notary Public,

State of Florida, Johnnie Likens

Commission # CG 547806

My Commission Expires Jun. 1, 2000

Bonded Thru

Atlantic Bonding Co., Inc.

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared Denise Little, who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at COCOA in BREVARD County, Florida; that the attached copy of advertisement, being a **PUBLIC NOTICE OF I** in the matter of White Rock Quarries in the BREVARD Court, was published in said newspaper in the issue; of 05/31/99

Affiant further says that the said Orlando Sentinel is a newspaper published at COCOA in said BREVARD County, Florida, and that the said newspaper has heretofore been continuously published in said BREVARD County, Florida, each Week Day and has been entered as second-class mail matter at the post office in COCOA in said BREVARD County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 2 day of June, 1999, by Denise Little, who is personally known to me and who did take an oath

(SEAL)



BEVERLY C. SIMMONS
My Comm Exp. 3/10/2001
Banded By Service Ins'
No. CC619266

1. Personally Known 11 Other ID

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
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or significant change of terms or conditions.

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The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petition, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

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Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/466-3114

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
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Regulatory and Environmental Services
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Telephone: 407/836-1400

Palm Beach County Health Department
Division of Environmental Science & Engineering
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
Air Quality Division
Clearwater, Florida 33756
Telephone: 813/464-4422

Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Cattelman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

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MAY 31, 1999
BRE2737036

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared Denise Little

, who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at DELAND in VOLUSTIA County, Florida; that the attached copy of advertisement, being a **PUBLIC NOTICE OF I** in the matter of White Rock Quarries

in the VOLUSTIA Court, was published in said newspaper in the issue; of 05/30/99

Affiant further says that the said Orlando Sentinel is a newspaper published at DELAND in said VOLUSTIA County, Florida, and that the said newspaper has heretofore been continuously published in said VOLUSTIA County, Florida, each Week Day and has been entered as second-class mail matter at the post office in DELAND in said VOLUSTIA County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 1999, by Denise Little who is personally known to me and who did take an oath.

(SEAL)

Beverly C. Simmons
BEVERLY C. SIMMONS
My Comm Exp. 3/10/2001
Bonded By Service Ins
No. CC619266
[] Personally Known [] Other I D

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard; Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM 10)	7.8	12.7
Nitrogen Oxides (NOx)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide(SO2)	3.3	5.1
Volatile Organic Compounds(VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

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A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000; telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petition, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

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800 Mercy Drive
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Pinellas County Department of
Environmental Management
Air Quality Division
Clearwater, Florida 33756
Telephone: 813/464-4422

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.
MAY 30, 1999
12737023

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Telephone: 941/378-6128

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared Denise Little

who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at ALTAMONTE SPRINGS in SEMINOLE County, Florida; that the attached copy of advertisement, being a PUBLIC NOTICE OF I in the matter of White Rock Quarries in the SEMINOLE Court, was published in said newspaper in the issue; of 05/30/99

Affiant further says that the said Orlando Sentinel is a newspaper published at ALTAMONTE SPRINGS in said SEMINOLE County, Florida, and that the said newspaper has heretofore been continuously published in said SEMINOLE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ALTAMONTE SPRINGS in said SEMINOLE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 19 99, by Denise Little who is personally known to me and who did take an oath.

(SEAL)



BEVERLY C. SIMMONS
My Comm Exp. 3/10/2001
Bonded By Service Ins
No. CC619266
 Personally Known Other ID

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

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units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

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r:SE2737032 MAY 30, 1999

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(SEAL)



BEVERLY C. SIMMONS
My Comm Exp. 3/10/2001
Bonded By Service Ins
No. CC619266

Personally Known Other ID

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

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Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 941/332-6969

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Dept. of Natural Resource
Management-Air Quality Division
218 Southwest First Avenue
Fl. Lauderdale, Florida 33301
Telephone: 954/519-1220

Dade County Dept. of Natural Resources
Management-Air Quality Division
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services
Department-Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental
Protection Commission-Air Management Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Orange County Environmental Protection
Department-Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Palm Beach County Health Department
Division of Environmental Science & Engineering
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
Air Quality Division
Clearwater, Florida 33756
Telephone: 813/464-4422

Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Cattelman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

MAY 30, 1999

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared Denise Little, who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at ORLANDO in ORANGE County, Florida; that the attached copy of advertisement, being a **PUBLIC NOTICE OF I** in the matter of White Rock Quarries in the ORANGE Court, was published in said newspaper in the issue; of 05/30/99

Affiant further says that the said Orlando Sentinel is a newspaper published at ORLANDO in said ORANGE County, Florida, and that the said newspaper has heretofore been continuously published in said ORANGE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ORLANDO in said ORANGE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 19 99, by Denise Little, who is personally known to me and who did take an oath.

(SEAL)



BEVERLY C. SIMMONS
My Comm Exp. 3/10/2001
Bonded By Service Ins
No. CC619266
1. Personally Known 11 Other 1 D

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM 10)	7.8	12.7
Nitrogen Oxides (NOx)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide(SO2)	3.3	5.1
Volatile Organic Compounds(VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petition, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600

Florida Dept. of Environmental Protection
Northwest District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 941/332-6969

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Dept. of Natural Resource
Protection-Air Quality Division
218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 954/519-1220

Dade County Dept. of Natural Resources
Management-Air Quality Division
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services
Department-Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental
Protection Commission-Air Management Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Orange County Environmental Protection
Department- Air Program Section

Palm Beach County Health Department
Division of Environmental Science & Engineering

800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
Air Quality Division
Clearwater, Florida 33756
Telephone: 813/464-4422

Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Cattelman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records' under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.
MAY 30, 1999
COR2735761

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida }
County of Hillsborough } ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

LEGAL NOTICE

in the matter of _____

PUBLIC NOTICE OF INTENT

was published in said newspaper in the issues of _____

MAY 28, 1999

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal
3

Sworn to and subscribed before me, this _____ day

of _____ JUNE _____, A.D. 19⁹⁹

Personally Known _____ or Product Identification _____
Type of Identification Produced _____

(SEAL)

Susie Lee Slaton

OFFICIAL NOTARY SEAL
SUSIE LEE SLATON
COMMISSION NUMBER
CC630424
MY COMMISSION EXP.
APRIL 16, 2001



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DRAFT Permit No: 7775081-001-AC White Rock Quarrie
The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine driven portable concrete asphalt material crusher will be operated at construction and industrial throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations. Rule 62-212.400, F.A.C. Best Available Control Technology determination was required for this facility. Applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Beach, Florida 33416.
The applicant proposes to locate the facility in the following counties: Brevard, Broward, Charlotte, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia.
The units will emit fugitive particulate matter and products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting needed.
Total emissions of pollutants from each facility are estimated to be:
Pollutant Hourly Emission Annual Emission
Particulate Matter pounds per hour tons per year (PM/PA)
7.8
Nitrogen Oxides (NOx) 15.2
Carbon Monoxide (CO) 1.0
Sulfur Dioxide (SO2) 3.3
Volatile Organic Compounds (VOC) 1.2
Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute any violation of an ambient air quality standard.
The Department will issue a FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Any written comments filed should be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department should issue a Revised DRAFT Permit and require, if applicable, another Public Notice.
The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.56 and 120.57 F.S. Mediation is not available for this action.
The procedures for petitioning for a hearing are set forth below.
A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition

within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m. Monday through Friday, except legal holidays, at:

Florida Dept. of
Environmental Protection,
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301

Florida Dept. of
Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida
33401

Telephone: 561/681-6600

Florida Dept. of
Environmental Protection
Northeast District Office
7825 Baywood Meadows,
Suite 200B

Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of
Environmental Protection
Central District Office
3319 Maguire Boulevard,
Suite 232

Orlando, Florida 32803
Telephone 407/894-7555

Florida Dept. of
Environmental Protection
South District Office
2295 Victoria Avenue,
Suite 364

Fort Myers, Florida 33901
Telephone: 941/332-6969

Florida Dept. of
Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619

Telephone: 813-744-6100

Broward County Dept. of
Natural Resource
Protection-Air Quality
Division

218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 954/519-1220

Dade County Dept. of Natural
Resources

Management-Air Quality
Division
33 Southwest Second Avenue,
Suite 900

Miami, Florida 33130
Telephone: 305/372-6925
Regulatory and
Environmental Services
Department-Air & Water
Quality Division
117 West Duval Street,
Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484
Hillsborough County
Environmental Protection
Commission-Air Management
Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530
Orange County
Environmental Protection
Department-Air Program
Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400
Palm Beach County Health
Department Division of
Environmental Science &
Engineering
901 Evernia Street
West Palm Beach, Florida
33401
Telephone: 561/355-3070
Pinellas County Department
of Environmental
Management
Air Quality Division
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 813/464-4422
Sarasota County Natural
Resources Dept.
Pollution Control Division
1301 Cattleman Road,
Building A.
Sarasota, Florida 34232
Telephone: 941/378-6128
cards under Section 403.1117
The complete project file,
which includes the applica-
tion, technical evaluation, pro-
posed construction permit,
and the information submit-
ted by the responsible official,
exclusive of confidential re-
cords under Section 403.111,
F.S., is available in the office
of the permitting authority in
Tallahassee. Interested per-
sons may contact either Jonathan
Holtom, P.E., or Ross Pol-
lock, project engineer, at 111
South Magnolia Drive, Suite 4,
Tallahassee, Florida 32301, or
call 850/488-0114, for addition-
al information.

2739 5/28/99

Published Daily

St. Petersburg, Pinellas County, Florida

STATE OF FLORIDA } S.S.
COUNTY OF PINELLAS }

Before the undersigned authority personally appeared C. Egan
who on oath says that he is Legal Clerk
of the St. Petersburg Times
a daily newspaper published at St. Petersburg, in Pinellas County, Florida: that the attached copy of
advertisement, being a Legal Notice
in the matter RE: Notice of Intent To Issue Air Permit
_____ in the _____ Court
was published in said newspaper in the issues of May 26, 1999

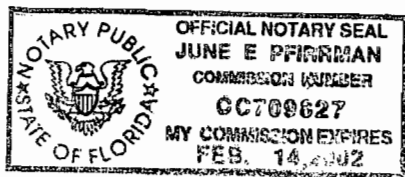
Affiant further says the said St. Petersburg Times
is a newspaper published at St. Petersburg, in said Pinellas County, Florida, and that the said newspaper
has heretofore been continuously published in said Pinellas County, Florida, each day and has been
entered as second class mail matter at the post office in St. Petersburg, in said Pinellas County, Florida, for
a period of one year next preceding the first publication of the attached copy of advertisement, and affiant
further says that he has neither paid nor promised any person, firm, or corporation any discount, rebate,
commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signature of Affiant C. Egan

Sworn to and subscribed before
me this 27th day of
May A.D. 19 99

June E. Pfleriman
Notary Public

Personally known _____ or produced identification _____
Type of identification produced _____



(SEAL)

C-S-403

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM ₁₀)	7.8	12.7
Nitrogen Oxides (NO _x)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO ₂)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Section 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

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Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

- | | |
|---|--|
| Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114 | Dade County Dept. of Natural Resources
Management - Air Quality Division
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925 |
| Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555 | Orange County Environmental Protection
Department - Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400 |
| Broward County Dept. of Natural Resource
Protection - Air Quality Division
218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 954/519-1220 | Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128 |
| Hillsborough County Environmental
Protection Commission - Air Management
Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530 | Florida Dept. of Environmental Protection
Northeast District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300 |
| Pinellas County Department of
Environmental Management
Air Quality Division
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 813/464-4422 | Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100 |
| Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600 | Regulatory and Environmental Services
Department - Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484 |
| Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 941/332-6969 | Palm Beach County Health Department
Division of Environmental Science &
Engineering
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070 |

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holton, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.



Department of Environmental Protection

Division of Air Resources Management

RECEIVED

FEB 08 2000

NOTIFICATION OF INTENT TO RELOCATE AIR POLLUTANT EMITTING FACILITY

See Instructions for Form No. 62-210.900(6)

BUREAU OF AIR REGULATION Submit to DEP district office for the area in which the facility is to be relocated.

(DEP Note: Update existing facility location data in ARMS. Do not create new facility record.)

Current Facility Information

1. Facility ID: 7775081	2. Permit Number: 7775081-001-AC
3. Facility Owner or Operator: Mr. Jim Hurley, Executive Vice President - White Rock Quarries	
4. Facility Name: White Rock Quarries – Reclaimed Asphalt & Concrete Crushing and Processing Facility	
5. Facility Street Address or Location Description: 95th Avenue North (@ Ranger Industries Asphalt Facility)	
6. City: Royal Palm Beach	7. County: Palm Beach
8. Shutdown Date at This Location: January 24, 2000	

Proposed New Facility Location

1. Facility Street Address or Location Description: 18300 NW 122nd Avenue (Ranger Industries Asphalt Facility)				**Advertised Site
2. City: Hialeah	3. County: Dade	4. Zip Code: 30018		
5. Facility Coordinates: UTM Zone 17		UTM East or Latitude 25°53'04"N or 566.1 E UTM North or Longitude: 80°20'25" W or 2862.9 N		
80°22.30'W				
6. Startup Date at New Location: February 1st, 2000				
7. Facility Comment:				

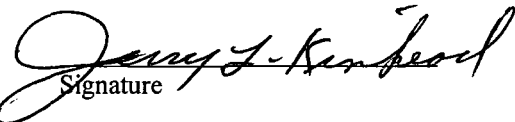
Owner/Authorized Representative or Responsible Official

Name and Title of Owner/Authorized Representative or Responsible Official: Mr. Jerry Kinkead, Manager of Recycle Division		
Organization/Firm: White Rock Quarries		
Street Address or P. O. Box: Post Office Box 15065		
City: West Palm Beach	State: Florida	Zip: 33416
Telephone: (561) 793-2102	Fax: (561) 798-3778	

Facility Contact

Name and Title of Facility Contact: SAME AS ABOVE		
Organization/Firm: SAME AS ABOVE		
Street Address or P. O. Box: SAME AS ABOVE		
City:	State:	Zip:
Telephone:	Fax:	

Certification

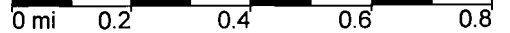
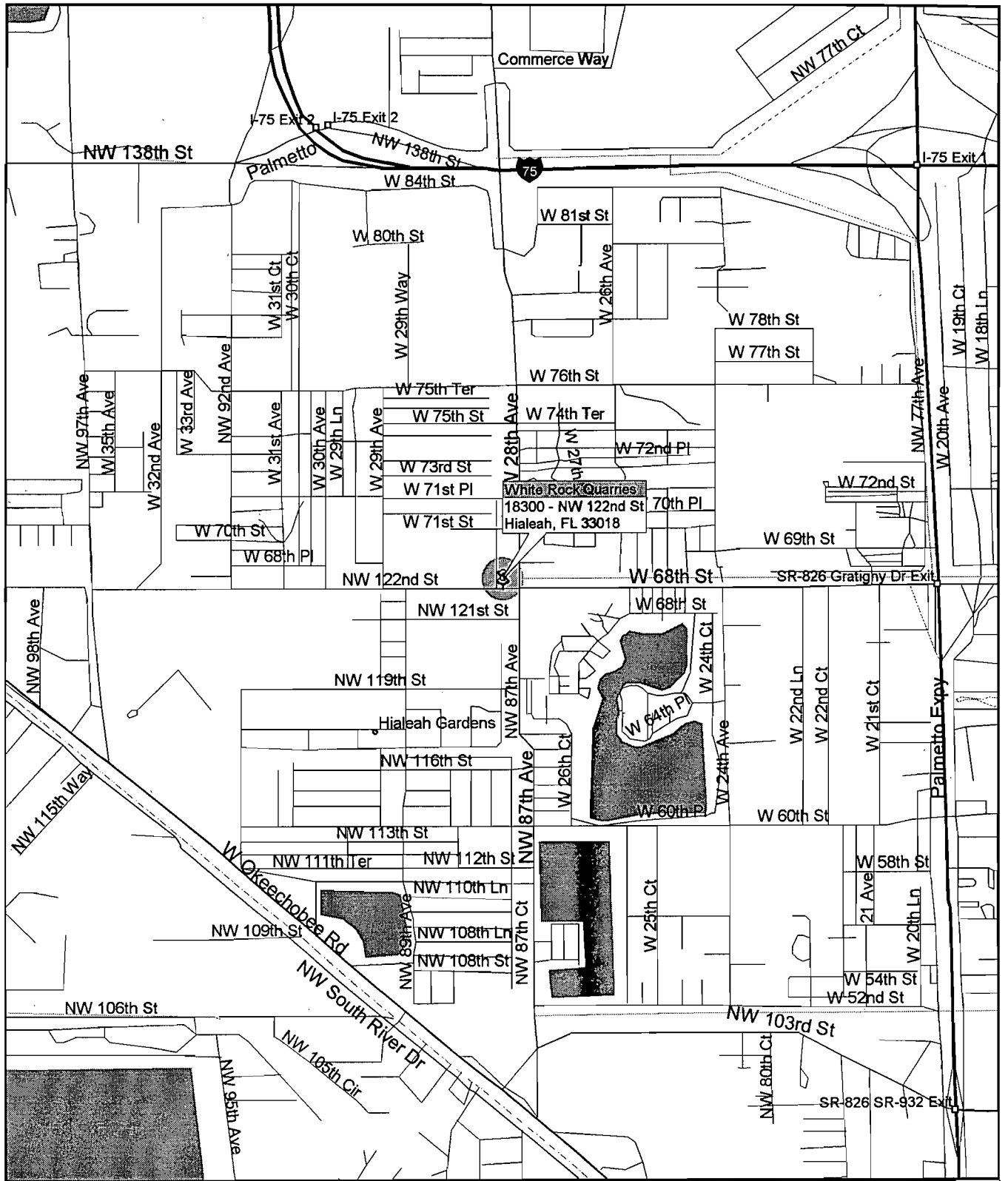
Statement by Owner/Authorized Representative or Responsible Official: <i>I hereby certify that the information given in this report is correct to the best of my knowledge.</i>	
 Signature	<u>1-31-00</u> Date

Supplemental Requirements

1. Provide a scale map (e.g., the relevant portion of a USGS topographic map) showing the proposed new location of the facility and points of air pollutant emissions in relation to residences, roads, and other features of the surrounding area.
2. If relocating to a different DEP district, provide a copy of the most recent compliance test report.

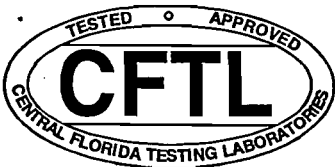
WHITE ROCK QUARRIES - PORTABLE CRUSHING OPERATION

Crusher Relocation From West Palm Site to this site



Microsoft Expedia

Streets98



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE)
 METHOD 9 203A 203B OTHER:

FORM NUMBER: _____ PAGE 1 OF 1

COMPANY NAME
White Rock Quarries
 STREET ADDRESS
12030 Alico Road CITY
Ft. Myers
 MAILING ADDRESS
Post Office Box 15065
 CITY
W. Palm Beach STATE
Florida ZIP
33416
 PHONE/KEY CONTACT SOURCE PERMIT NUMBER
7775081-001-AC

CONTINUED ON VEO NUMBER: _____

OBSERVATION DATE: **11-01-99** START TIME: **8:30:00 am** END TIME: **8:59:45 am**

MIN	SEC				MIN	SEC			
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1	x0	0	0	0	31				
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3	0	x0	0	0	33				
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8	0	x5	0	0	38				
9	x0	0	0	0	39				
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13	0	0	0	0	43				
14	x0	5	0	0	44				
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21	0	0	0	0	51				
22	x0	0	0	0	52				
23	0	0	x5	5	53				
24	0	0	0	0	54				
25	x0	0	0	0	55				
26	x0	0	0	0	56				
27	0	0	x10	5	57				
28	0	0	0	0	58				
29	0	x0	0	0	59				
30	0	x5	0	0	60				

PROCESS EQUIPMENT: **Truck Loading** OPERATING MODE: **See Below**
 CONTROL EQUIPMENT: **None** OPERATING MODE: **-**

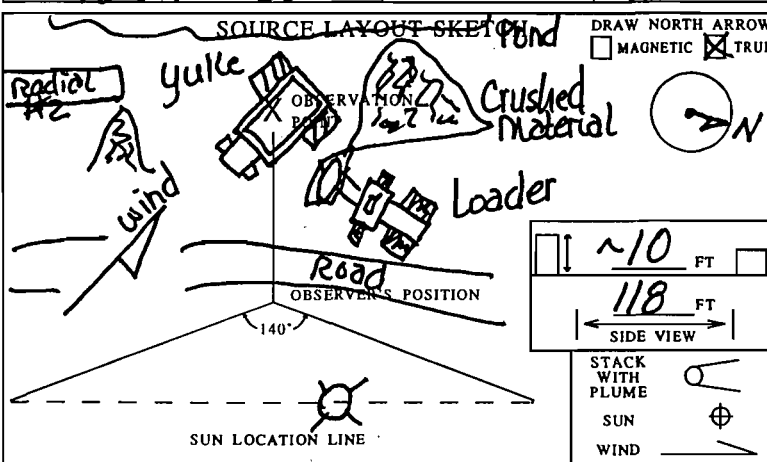
DESCRIBE EMISSION PT.
Drop from front end loader into yulke truck

DIRECTION TO EMISS. PT. (DEGREES)
 START **118'** END **118'** START **284°** END **284°**
 HEIGHT OF EMISS. PT. HEIGHT TO EMISS. PT. REL. TO OBSERVER
 START **~10'** END **~10'** START **~7'** END **~7'**

VERTICAL ANGLE TO OBS. PT. DIRECTION TO OBS. PT. (DEGREES)
 START **1°** END **1°** START **284°** END **284°**
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT.
 START **same** END **same**

DESCRIBE EMISSIONS: **occasional fugitives**
 START **during dump** END **same**
 EMISSION COLOR: **Gray** WATER DROPLET PLUME
 START **Gray** END **Gray** ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
 START **sky** END **sky**
 BACKGROUND COLOR: **blue** SKY CONDITIONS: **clear**
 START **blue** END **blue** START **clear** END **clear**
 WIND SPEED: **4-8mph** WIND DIRECTION: **ESE**
 START **4-8mph** END **5-8mph** START **ESE** END **ESE**
 AMBIENT TEMPERATURE: **78.2°F** WET BULB TEMP.: **80.5°F** PERCENT RH: **73%**



LAT: _____ LONG: _____ DECLINATION: _____

AVERAGE OPACITY: **0.5%** HIGHEST SIX MINUTE INTERVAL: **1.0%**

ADDITIONAL INFORMATION
x = dump of crushed material into yulke truck ~ 8 tons. Several trucks hauling material to asphalt plant stockpiles. No objectionable odors.

OBSERVER'S NAME (PRINT): **Bernard A. Ball, Jr.**
 OBSERVER'S SIGNATURE: *Bernard A. Ball, Jr.* DATE: **11-01-99**
 ORGANIZATION: **Central Florida Testing Laboratories, Inc.**
 CERTIFIED BY: **E.T.A. - Tampa** DATE: **8-1999**



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

(CIRCLE ONE) METHOD 9 203A 203B OTHER:

FORM NUMBER PAGE 1 OF 1

CONTINUED ON VEO NUMBER

Rock Quarries
Alico Road Ft. Myers

OBSERVATION DATE 11-01-99 START TIME 9:20:00am END TIME 10:19:45am

Office Box 15065

MIN	SEC	0	15	30	45	MIN	SEC	0	15	30	45
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7	0	0	0	0	0	37	0	0	0	0	0
8	0	0	0	0	0	38	0	0	0	0	0
9	0	0	0	0	0	39	0	0	0	0	0
10	0	0	0	0	0	40	0	0	0	0	0
11	0	0	0	0	0	41	0	0	0	0	0
12	0	0	0	0	0	42	0	0	0	0	0
13	0	0	0	0	0	43	0	0	0	0	0
14	0	0	0	0	0	44	0	0	0	0	0
15	0	0	0	0	0	45	0	0	0	0	0
16	0	0	0	0	0	46	0	0	0	0	0
17	0	0	0	0	0	47	0	0	0	0	0
18	0	0	0	0	0	48	0	0	0	0	0
19	0	0	0	0	0	49	0	0	0	0	0
20	0	0	0	0	0	50	0	0	0	0	0
21	0	0	0	0	0	51	0	0	0	0	0
22	0	0	0	0	0	52	0	0	0	0	0
23	0	0	0	0	0	53	0	0	0	0	0
24	0	0	0	0	0	54	0	0	0	0	0
25	0	0	0	0	0	55	0	0	0	0	0
26	0	0	0	0	0	56	0	0	0	0	0
27	0	0	0	0	0	57	0	0	0	0	0
28	0	0	0	0	0	58	0	0	0	0	0
29	0	0	0	0	0	59	0	0	0	0	0
30	0	0	0	0	0	60	0	0	0	0	0

STATE Florida ZIP 33416

SOURCE PERMIT NUMBER 775081-001-AC

Crushing Unit Grizzly Feeder OPERATING MODE See Below

OPERATING MODE

Spray Bar System OPERATING MODE

OPERATING MODE

from loader to feeder and feeder

OPERATING MODE

ting material to crusher

OPERATING MODE

EMISS. PT. 31' END 133' DIRECTION TO EMISS. PT. (DEGREES) START 222° END 222°

OPERATING MODE

HEIGHT TO EMISS. PT. REL. TO OBSERVER 21' END ~12' START ~9' END ~9'

OPERATING MODE

DIRECTION TO OBS. PT. (DEGREES) START 222° END 222°

OPERATING MODE

DIRECTION AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. same END same

OPERATING MODE

None END None

OPERATING MODE

None END None WATER DROPLET PLUME

OPERATING MODE

None END None ATTACHED DETACHED NONE

OPERATING MODE

SKY SKY END SKY

OPERATING MODE

Blue END Blue SKY CONDITIONS clear END clear

OPERATING MODE

5-8mph WIND DIRECTION FROM ESE

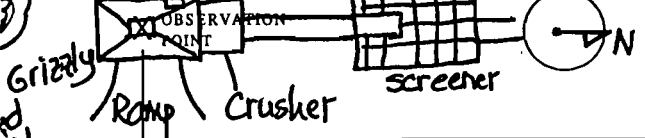
OPERATING MODE

66°F WET BULB TEMP. 73%

OPERATING MODE

SOURCE LAYOUT SKETCH DRAW NORTH ARROW

OPERATING MODE



OPERATING MODE

Observer's position 140°

OPERATING MODE

133 FT SIDE VIEW

OPERATING MODE

STACK WITH PLUME

OPERATING MODE

SUN WIND

OPERATING MODE

LONG: DECLINATION

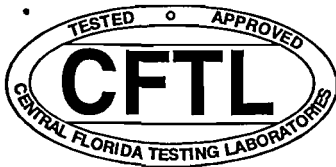
OPERATING MODE

AVERAGE OPACITY 0%

HIGHEST SIX MINUTE INTRINSIC 0%

Proceos Weight Determination for s Weight. No objectionable odors. ing reclaimed asphalt & concrete Spray System not needed@this

OBSERVER'S NAME (PRINT) Bernard A. Ball, Jr.
OBSERVER'S SIGNATURE Bernard A. Ball, Jr. DATE 11-01-99
ORGANIZATION Central Florida Testing Laboratories, Inc.
CERTIFIED BY E.T.A. - Tampa DATE 8-1999



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) **METHOD 9** 203A 203B OTHER:

FORM NUMBER _____ PAGE **1** OF **1**

COMPANY NAME
White Rock Quarries
 STREET ADDRESS
12030 Alico Road CITY **Ft. Myers**
 MAILING ADDRESS
Post Office Box 15065
 CITY STATE ZIP
W. Palm Beach Florida 33416
 PHONE/KEY CONTACT SOURCE PERMIT NUMBER
7775081-001-AC

CONTINUED ON VEO NUMBER _____

OBSERVATION DATE **11-01-99** START TIME **10:25:00 am** END TIME **11:24:45 am**

MIN	SEC				MIN	SEC			
	0	15	30	45		0	15	30	45
1	0	0	0	0	31	0	0	0	0
2	0	0	0	0	32	0	0	0	0
3	0	0	0	0	33	0	0	0	0
4	0	0	0	0	34	0	0	0	0
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7	0	0	0	0	37	0	0	0	0
8	0	0	0	0	38	0	0	0	0
9	0	0	0	0	39	0	0	0	0
10	0	0	0	0	40	0	0	0	0
11	0	0	0	0	41	0	0	0	0
12	0	0	0	0	42	0	0	0	0
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18	0	0	0	0	48	0	0	0	0
19	0	0	0	0	49	0	0	0	0
20	0	0	0	0	50	0	0	0	0
21	0	0	0	0	51	0	0	0	0
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24	0	0	0	0	54	0	0	0	0
25	0	0	0	0	55	0	0	0	0
26	0	0	0	0	56	0	0	0	0
27	0	0	0	0	57	0	0	0	0
28	0	0	0	0	58	0	0	0	0
29	0	0	0	0	59	0	0	0	0
30	0	0	0	0	60	0	0	0	0

PROCESS EQUIPMENT **Crushing Unit Epoxy Pre Screener Belt to Screener** OPERATING MODE **See Below**
 CONTROL EQUIPMENT **Water Spray Bar System** OPERATING MODE _____

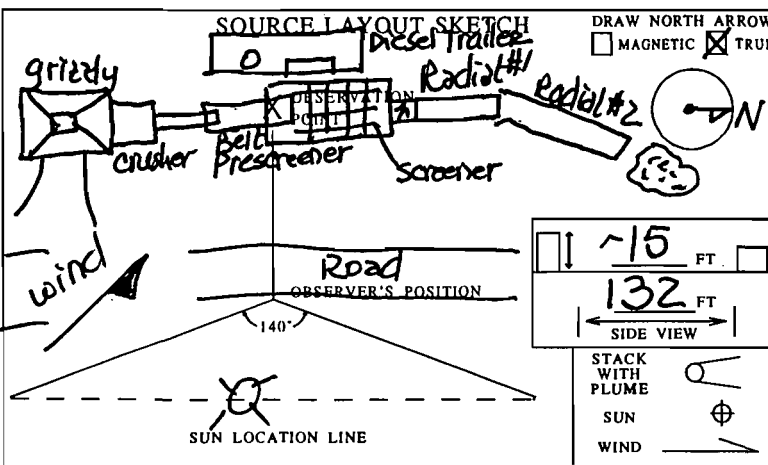
DESCRIBE EMISSION AT
Drop Point from Pre Screener Belt to Screener & Top of Screener

DISTANCE TO EMISS. PT. START **132'** END **132'** DIRECTION TO EMISS. PT. (DEGREES) START **250°** END **250°**
 HEIGHT OF EMISS. PT. START **~15'** END **~15'** HEIGHT TO EMISS. PT. REL. TO OBSERVER START **~12'** END **~12'**

VERTICAL ANGLE TO OBS. PT. START **2°** END **2°** DIRECTION TO OBS. PT. (DEGREE) START **250°** END **250°**
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START **same** END **same**

DESCRIBE EMISSIONS
 START **None** END **None**
 EMISSION COLOR WATER DROPLET PLUME
 START **None** END **None** ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
 START **SKY** END **SKY**
 BACKGROUND COLOR START **Blue/white** END **scattered scattered**
 WIND SPEED START **5-10 mph** END **5-12 mph** WIND DIRECTION START **ESE** END **ESE**
 AMBIENT TEMPERATURE START **81.5°F** END **84.3°F** WET BULB TEMP. PERCENT RH
 START _____ END _____ **74%**

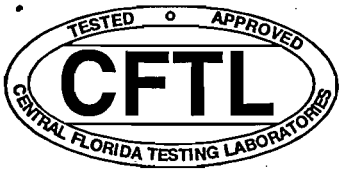


LAT: _____ LONG: _____ DECLINATION _____

AVERAGE OPACITY **0%** HIGHEST SIX MINUTE INTERVAL **0%**

ADDITIONAL INFORMATION
See Process Weight Section for PW Determination
No objectionable odors. Crushing mixed concrete & asphalt. Water Spray System turned on for ~15min to demonstrate @ 25psi. Not needed otherwise

OBSERVER'S NAME (PRINT) **Bernard A. Ball, Jr.**
 OBSERVER'S SIGNATURE **Bernard A. Ball, Jr.** DATE **11-01-99**
 ORGANIZATION **Central Florida Testing Laboratories, Inc.**
 CERTIFIED BY **E.T.A. - Tampa** DATE **8-1999**



CENTRAL FLORIDA TESTING LABORATORIES, INC.

VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) **METHOD 9** 203A 203B OTHER:

COMPANY NAME
White Rock Quarries

STREET ADDRESS **12030 Alico Road** CITY **Ft. Myers**

MAILING ADDRESS **Post Office Box 15065**

CITY **W. Palm Beach** STATE **Florida** ZIP **33416**

PHONE/KEY CONTACT SOURCE PERMIT NUMBER **7775081-001-AC**

PROCESS EQUIPMENT **Crushing unit & pops** OPERATING MODE **See Below**

Screener to Material Disch. Belt

CONTROL EQUIPMENT **Water Spray Bar System** OPERATING MODE **See Below**

DESCRIBE EMISSION PT.
Drop Point from Vibrating Screener to Screened Material Discharge Belt

DISTANCE TO EMISS. PT. START **132'** END **132'** DIRECTION TO EMISS. PT. (DEGREES) START **252°** END **252°**

HEIGHT OF EMISS. PT. START **~10'** END **~10'** HEIGHT TO EMISS. PT. REL. TO OBSERVER START **~7'** END **~7'**

VERTICAL ANGLE TO OBS. PT. START **10** END **10** DIRECTION TO OBS. PT. (DEGREES) START **252°** END **252°**

APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START **same** END **same**

DESCRIBE EMISSIONS
START **None** END **None**

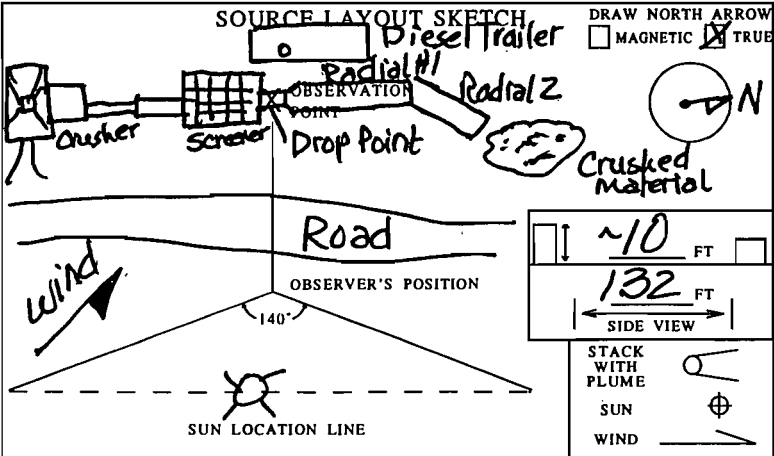
EMISSION COLOR START **None** END **None** WATER DROPLET PLUME ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
START **Diesel Trailer** END **Diesel Trailer**

BACKGROUND COLOR START **Gray** END **Gray** SKY CONDITIONS START **scattered** END **scattered**

WIND SPEED START **5-10mph** END **5-12mph** WIND DIRECTION START **ESE** END **ESE**

AMBIENT TEMPERATURE START **81.5°F** END **84.3°F** WET BULB TEMP. PERCENT RH **74%**



LAT: LONG: DECLINATION

ADDITIONAL INFORMATION
See Process Weight Section for PW Determination
No objectionable odors! Crushing mixed concrete & asphalt. Water Spray System turned on at all points @ 25psi ~15min for demonstration, other wise not needed.

FORM NUMBER PAGE **1** OF **1**

CONTINUED ON VEO NUMBER

OBSERVATION DATE **11-01-99** START TIME **10:25:00am** END TIME **11:24:45am**

MIN	SEC	0	15	30	45	MIN	SEC	0	15	30	45
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3	0	0	0	0	0	33	0	0	0	0	0
4	0	0	0	0	0	34	0	0	0	0	0
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17	0	0	0	0	0	47	0	0	0	0	0
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21	0	0	0	0	0	51	0	0	0	0	0
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24	0	0	0	0	0	54	0	0	0	0	0
25	0	0	0	0	0	55	0	0	0	0	0
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28	0	0	0	0	0	58	0	0	0	0	0
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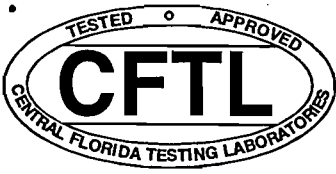
AVERAGE OPACITY **0%** HIGHEST SIX MINUTE INTERVAL **0%**

OBSERVER'S NAME (PRINT) **Bernard A. Ball, Jr.**

OBSERVER'S SIGNATURE **Bernard A. Ball, Jr.** DATE **11-01-99**

ORGANIZATION **Central Florida Testing Laboratories, Inc.**

CERTIFIED BY **E.T.A. - Tampa** DATE **8-1999**



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) METHOD 9 203A 203B OTHER:

FORM NUMBER _____ PAGE 1 OF 1

COMPANY NAME **White Rock Quarries**
 STREET ADDRESS **12030 Alico Road** CITY **Ft. Myers**
 MAILING ADDRESS **Post Office Box 15065**
 CITY **W. Palm Beach** STATE **Florida** ZIP **33416**
 PHONE/KEY CONTACT _____ SOURCE PERMIT NUMBER **7775081-001-AC**

CONTINUED ON VEO NUMBER _____

OBSERVATION DATE 11-01-99 START TIME 10:25:00am END TIME 11:24:45am

PROCESS EQUIPMENT Crushing Unit #006 OPERATING MODE See Below
Material Discharge to Radial #1
 CONTROL EQUIPMENT Water Spray Bar System OPERATING MODE See Below

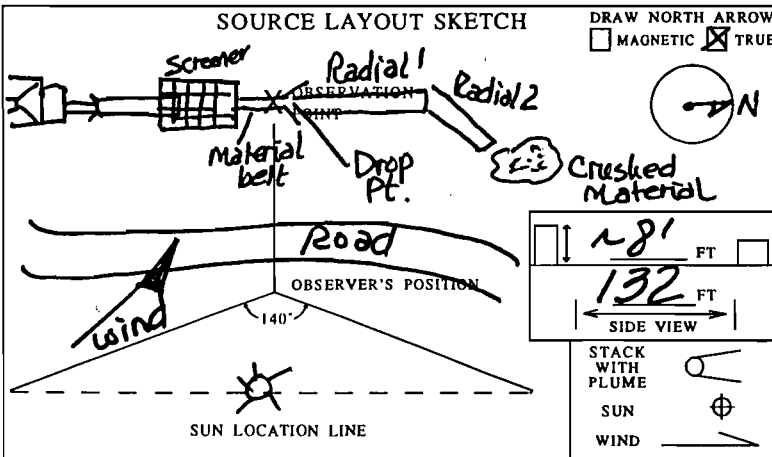
MIN	SEC				MIN	SEC			
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2	0	0	0	0	32	0	0	0	0
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4	0	0	0	0	34	0	0	0	0
5	0	0	0	0	35	0	0	0	0
6	0	0	0	0	36	0	0	0	0
7	0	0	0	0	37	0	0	0	0
8	0	0	0	0	38	0	0	0	0
9	0	0	0	0	39	0	0	0	0
10	0	0	0	0	40	0	0	0	0
11	0	0	0	0	41	0	0	0	0
12	0	0	0	0	42	0	0	0	0
13	0	0	0	0	43	0	0	0	0
14	0	0	0	0	44	0	0	0	0
15	0	0	0	0	45	0	0	0	0
16	0	0	0	0	46	0	0	0	0
17	0	0	0	0	47	0	0	0	0
18	0	0	0	0	48	0	0	0	0
19	0	0	0	0	49	0	0	0	0
20	0	0	0	0	50	0	0	0	0
21	0	0	0	0	51	0	0	0	0
22	0	0	0	0	52	0	0	0	0
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24	0	0	0	0	54	0	0	0	0
25	0	0	0	0	55	0	0	0	0
26	0	0	0	0	56	0	0	0	0
27	0	0	0	0	57	0	0	0	0
28	0	0	0	0	58	0	0	0	0
29	0	0	0	0	59	0	0	0	0
30	0	0	0	0	60	0	0	0	0

DESCRIBE EMISSION PT. Drop Point from Screened Material Discharge Belt to Radial Stacker #1
 DISTANCE TO EMISS. PT. START 132' END 132' DIRECTION TO EMISS. PT. (DEGREES) START 254° END 254°
 HEIGHT OF EMISS. PT. START ~8' END ~8' HEIGHT TO EMISS. PT. REL. TO OBSERVER START ~5' END ~5'

VERTICAL ANGLE TO OBS. PT. START 0° END 0° DIRECTION TO OBS. PT. (DEGREES) START 254° END 254°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START Same END Same

DESCRIBE EMISSIONS START None END None
 EMISSION COLOR START None END None WATER DROPLET PLUME ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND START Diesel Trailer END Diesel Trailer
 BACKGROUND COLOR START Gray END Gray SKY CONDITIONS START scattered END scattered
 WIND SPEED START 5-10mph END 5-10mph WIND DIRECTION START ESE END ESE
 AMBIENT TEMPERATURE START 81.5°F END 84.3°F WET BULB TEMP. _____ PERCENT RH 74%

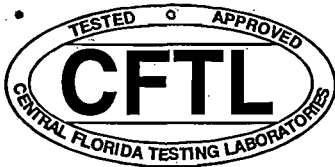


LAT: _____ LONG: _____ DECLINATION _____

AVERAGE OPACITY 0% HIGHEST SIX MINUTE INTERVAL 0%

ADDITIONAL INFORMATION
For Process Weight Determination see Pw Section.
No objectionable odors! Crushing mix concrete & asphalt. Water spray bar system turned on at all points @ 25psi ~15min for demonstration

OBSERVER'S NAME (PRINT) Bernard A. Ball Jr.
 OBSERVER'S SIGNATURE Bernard A. Ball Jr. DATE 11-01-99
 ORGANIZATION Central Florida Testing Laboratories, Inc.
 CERTIFIED BY E.T.A. - Tampa DATE 8-1999



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) METHOD 9 203A 203B OTHER:

FORM NUMBER _____ PAGE 1 OF 1

COMPANY NAME
White Rock Quarries
 STREET ADDRESS
12030 Alico Road CITY **Ft. Myers**
 MAILING ADDRESS
Post Office Box 15065
 CITY STATE ZIP
W. Palm Beach Florida 33416
 PHONE/KEY CONTACT SOURCE PERMIT NUMBER
7775081-001-AC

CONTINUED ON VEO NUMBER _____

OBSERVATION DATE 11-01-99 START TIME 11:50:00AM END TIME 12:49:45pm

MIN	SEC				MIN	SEC			
	0	15	30	45		0	15	30	45
1	0	0	0	0	31	0	0	0	0
2	0	0	0	0	32	0	0	0	0
3	0	0	0	0	33	0	0	0	0
4	0	0	0	0	34	0	0	0	0
5	0	0	0	0	35	0	0	0	0
6	0	0	0	0	36	0	0	0	0
7	0	0	0	0	37	0	0	0	0
8	0	0	0	0	38	0	0	0	0
9	0	0	0	0	39	0	0	0	0
10	0	0	0	0	40	0	0	0	0
11	0	0	0	0	41	0	0	0	0
12	0	0	0	0	42	0	0	0	0
13	0	0	0	0	43	0	0	0	0
14	0	0	0	0	44	0	0	0	0
15	0	0	0	0	45	0	0	0	0
16	0	0	0	0	46	0	0	0	0
17	0	0	0	0	47	0	0	0	0
18	0	0	0	0	48	0	0	0	0
19	0	0	0	0	49	0	0	0	0
20	0	0	0	0	50	0	0	0	0
21	0	0	0	0	51	0	0	0	0
22	0	0	0	0	52	0	0	0	0
23	0	0	0	0	53	0	0	0	0
24	0	0	0	0	54	0	0	0	0
25	0	0	0	0	55	0	0	0	0
26	0	0	0	0	56	0	0	0	0
27	0	0	0	0	57	0	0	0	0
28	0	0	0	0	58	0	0	0	0
29	0	0	0	0	59	0	0	0	0
30	0	0	0	0	60	0	0	0	0

PROCESS EQUIPMENT Crushing unit Ep001 OPERATING MODE See Below
Stacker #1 to stacker #2
 CONTROL EQUIPMENT Water Spray Bar System OPERATING MODE -

DESCRIBE EMISSION PT.
Drop Point from Radial Stacker
No. 1 to Radial stacker No. 2

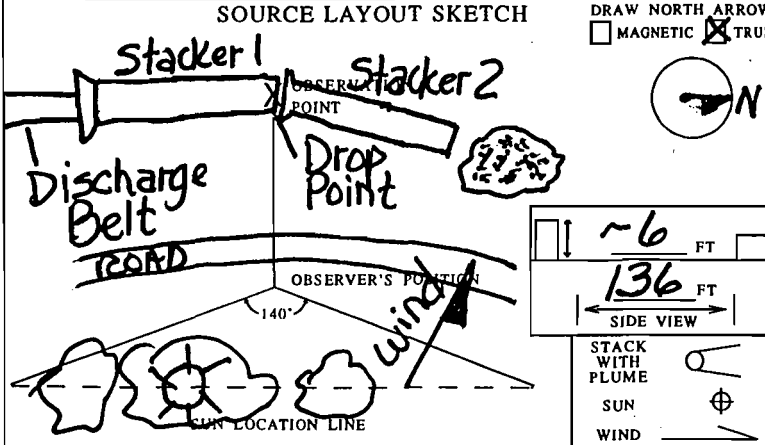
DISTANCE TO EMISS. PT. DIRECTION TO EMISS. PT. (DEGREES)
 START 136' END 136' START 268° END 268°
 HEIGHT OF EMISS. PT. HEIGHT TO EMISS. PT. REL. TO OBSERVER
 START ~6' END ~6' START ~3' END ~3'

VERTICAL ANGLE TO OBS. PT. DIRECTION TO OBS. PT. (DEGREES)
 START 0° END 0° START 268° END 268°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT.
 START Same END Same

DESCRIBE EMISSIONS
 START None END None
 EMISSION COLOR WATER DROPLET PLUME
 START None END None ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
 START ground END ground
 BACKGROUND COLOR SKY CONDITIONS
 START Black END Black START Overcast END Overcast

WIND SPEED WIND DIRECTION
 START 8-12mph END 8-12mph START ESE END FROM ESE
 AMBIENT TEMPERATURE WET BULB TEMP. PERCENT RH
 START 85.2°F END 86.7°F 76%

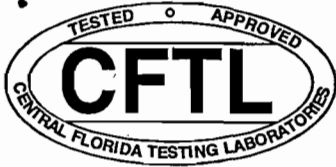


LAT: _____ LONG: _____ DECLINATION _____

AVERAGE OPACITY 0% HIGHEST SIX MINUTE INTERVAL 0%

ADDITIONAL INFORMATION
See Process Weight Determination
No objectionable odors! Crushing mixed concrete & asphalt. Spray system not in operation, not needed.

OBSERVER'S NAME (PRINT) Bernard A. Ball, Jr.
 OBSERVER'S SIGNATURE Bernard A. Ball, Jr. DATE 11-01-99
 ORGANIZATION Central Florida Testing Laboratories, Inc.
 CERTIFIED BY E.T.A. - Tampa DATE 8-1999



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) METHOD 9 203A 203B OTHER:

FORM NUMBER _____ PAGE 1 OF 1

COMPANY NAME **White Rock Quarries**
 STREET ADDRESS **12030 Alico Road** CITY **Ft. Myers**
 MAILING ADDRESS **Post Office Box 15065**
 CITY **W. Palm Beach** STATE **Florida** ZIP **33416**
 PHONE/KEY CONTACT _____ SOURCE PERMIT NUMBER **7775081-001-AC**

CONTINUED ON VEO NUMBER _____

OBSERVATION DATE 11-01-99 START TIME 11:50:00am END TIME 12:49:45p.

MIN	SEC				MIN	SEC			
	0	15	30	45		0	15	30	45
1	0	0	0	0	31	0	0	0	0
2	0	0	0	0	32	0	0	0	0
3	0	0	0	0	33	0	0	0	0
4	0	0	0	0	34	0	0	0	0
5	0	0	0	0	35	0	0	0	0
6	0	0	0	0	36	0	0	0	0
7	0	0	0	0	37	0	0	0	0
8	0	0	0	0	38	0	0	0	0
9	0	0	0	0	39	0	0	0	0
10	0	0	0	0	40	0	0	0	0
11	0	0	0	0	41	0	0	0	0
12	0	0	0	0	42	0	0	0	0
13	0	0	0	0	43	0	0	0	0
14	0	0	0	0	44	0	0	0	0
15	0	0	0	0	45	0	0	0	0
16	0	0	0	0	46	0	0	0	0
17	0	0	0	0	47	0	0	0	0
18	0	0	0	0	48	0	0	0	0
19	0	0	0	0	49	0	0	0	0
20	0	0	0	0	50	0	0	0	0
21	0	0	0	0	51	0	0	0	0
22	0	0	0	0	52	0	0	0	0
23	0	0	0	0	53	0	0	0	0
24	0	0	0	0	54	0	0	0	0
25	0	0	0	0	55	0	0	0	0
26	0	0	0	0	56	0	0	0	0
27	0	0	0	0	57	0	0	0	0
28	0	0	0	0	58	0	0	0	0
29	0	0	0	0	59	0	0	0	0
30	0	0	0	0	60	0	0	0	0

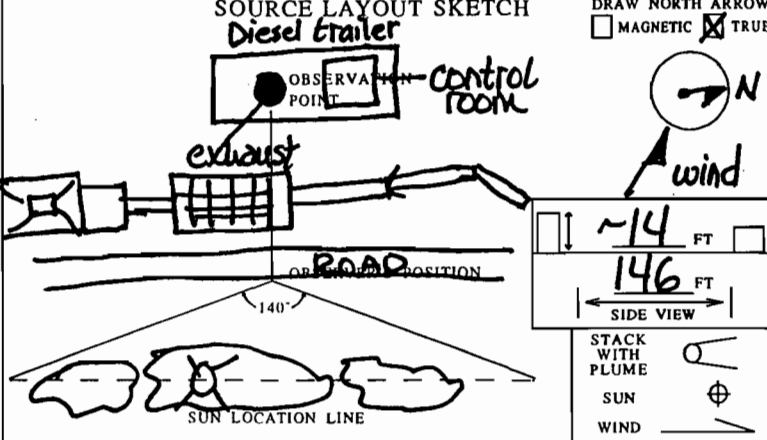
PROCESS EQUIPMENT Crushing Unit OPERATING MODE See Below
EP 009 - Diesel Generator
 CONTROL EQUIPMENT None OPERATING MODE -

DESCRIBE EMISSION PT. 6" exhaust stack exiting top of diesel generator trailer
 DISTANCE TO EMISS. PT. START 146' END 146' DIRECTION TO EMISS. PT. (DEGREES) START 252° END 252°
 HEIGHT OF EMISS. PT. START ~14' END ~14' HEIGHT TO EMISS. PT. REL. TO OBSERVER START ~11' END ~11'

VERTICAL ANGLE TO OBS. PT. START 2° END 2° DIRECTION TO OBS. PT. (DEGREES) START 252° END 252°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START Same END Same

DESCRIBE EMISSIONS START Heat Vapor END Heat Vapor
 EMISSION COLOR START clear END clear WATER DROPLET PLUME ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND START SKY END SKY
 BACKGROUND COLOR START Dk. Blue END Dk. Blue SKY CONDITIONS START overcast END overcast
 WIND SPEED START 8-12mph END 8-12mph WIND DIRECTION START ESE END FROM ESE
 AMBIENT TEMPERATURE START 85.2°F END 86.7°F WET BULB TEMP. 76%

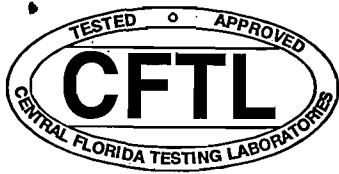


LAT: _____ LONG: _____ DECLINATION _____

AVERAGE OPACITY 0% HIGHEST SIX MINUTE INTERVAL 0%

ADDITIONAL INFORMATION Diesel Gen-Set consuming No. 2 virgin diesel fuel @ 11.1 gal/hr during test. No objectionable odors. Gen-Set @ maximum output.

OBSERVER'S NAME (PRINT) Bernard A. Ball, Jr.
 OBSERVER'S SIGNATURE Bernard A. Ball, Jr. DATE 11-01-99
 ORGANIZATION Central Florida Testing Laboratories, Inc.
 CERTIFIED BY E.T.A. - Tampa DATE 8-1999



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE)
 METHOD 9 203A 203B OTHER: _____

COMPANY NAME
White Rock Quarries

STREET ADDRESS CITY
12030 Alico Road Ft. Myers

MAILING ADDRESS
Post Office Box 15065

CITY STATE ZIP
W. Palm Beach Florida 33416

PHONE/KEY CONTACT SOURCE PERMIT NUMBER
_____ **7775081-001-AC**

PROCESS EQUIPMENT *Crushing Unit EP002* OPERATING MODE
Stacker #2 to Stockpile See Below

CONTROL EQUIPMENT *Water Spray Bar System* OPERATING MODE

DESCRIBE EMISSION PT.
Drop Point from Radial Stacker No. 2 to Stockpile

DISTANCE TO EMISS. PT. DIRECTION TO EMISS. PT. (DEGREES)
 START *131'* END *131'* START *284°* END *284°*

HEIGHT OF EMISS. PT. HEIGHT TO EMISS. PT. REL. TO OBSERVER
 START *~12'* END *~12'* START *~9'* END *~9'*

VERTICAL ANGLE TO OBS. PT. DIRECTION TO OBS. PT. (DEGREES)
 START *3°* END *3°* START *284°* END *284°*

APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT.
 START *same* END *same*

DESCRIBE EMISSIONS *occasional fugitives @*
wind gust END *same*

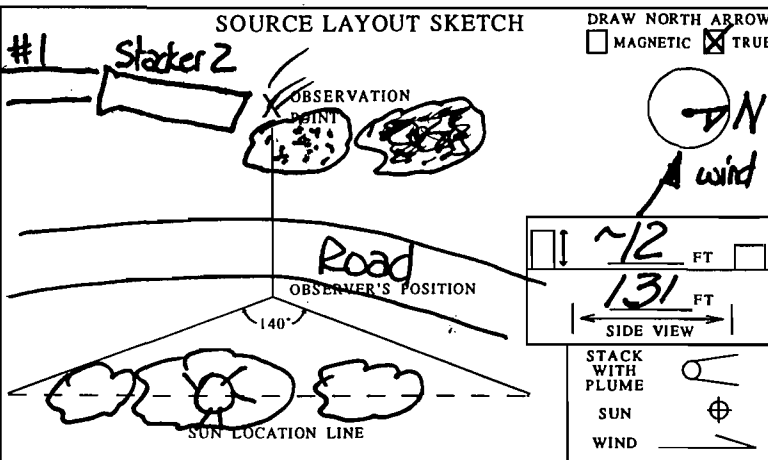
EMISSION COLOR WATER DROPLET PLUME
 START *lt. gray* END *lt. gray* ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
 START *SKY* END *SKY*

BACKGROUND COLOR SKY CONDITIONS
 START *Dk. Blue* END *Dk. Blue* START *overcast* END *overcast*

WIND SPEED WIND DIRECTION
 START *8-12mph* END *8-12mph* START *ESE* END *FROM ESE*

AMBIENT TEMPERATURE WET BULB TEMP. PERCENT RH
 START *85.2°F* END *86.7°F* _____ *76%*



LAT: _____ LONG: _____ DECLINATION _____

ADDITIONAL INFORMATION
See Process Weight Statement for PLW =
No objectionable odors. Crushing reclaimed
mixed asphalt & concrete. Spray Bar System
not in operation, not needed.

FORM NUMBER _____ PAGE *1* OF *1*

CONTINUED ON VEO NUMBER _____

MIN	OBSERVATION DATE <i>11-01-99</i>				START TIME <i>11:50:00am</i>				END TIME <i>12:49:45pm</i>			
	SEC	MIN	SEC	MIN	SEC	MIN	SEC	MIN	SEC	MIN	SEC	MIN
1	0	0	0	0	31	0	0	0	0			
2	0	0	0	0	32	0	5	0	0			
3	0	0	0	0	33	0	0	0	0			
4	0	0	5	0	34	0	0	0	0			
5	0	0	0	0	35	0	0	0	0			
6	0	0	0	0	36	0	0	0	0			
7	0	0	0	0	37	0	0	0	0			
8	0	5	0	0	38	0	5	5	0			
9	0	0	0	0	39	0	0	0	0			
10	0	0	0	5	40	0	0	0	0			
11	5	0	0	0	41	0	0	0	0			
12	0	0	0	0	42	0	0	0	0			
13	0	0	0	0	43	5	0	0	0			
14	0	0	0	0	44	0	0	0	0			
15	0	0	0	0	45	0	0	0	0			
16	0	0	0	0	46	0	0	0	0			
17	5	5	0	0	47	0	0	0	0			
18	0	0	0	0	48	0	0	0	0			
19	0	0	0	0	49	0	0	0	0			
20	0	0	0	0	50	0	0	5	0			
21	0	0	0	0	51	0	0	0	0			
22	0	0	5	0	52	0	0	0	0			
23	0	0	0	0	53	0	0	0	0			
24	0	0	0	0	54	0	0	0	0			
25	0	0	0	5	55	0	5	10	0			
26	0	0	0	0	56	0	0	0	0			
27	0	0	0	0	57	0	0	0	5			
28	0	0	0	0	58	0	0	0	0			
29	0	0	0	0	59	0	0	0	0			
30	5	0	0	0	60	0	0	0	0			

AVERAGE OPACITY *0.4%* HIGHEST SIX MINUTE INTERVAL *0.8%*

OBSERVER'S NAME (PRINT) *Bernard A. Ball, Jr.*

OBSERVER'S SIGNATURE *Bernard A. Ball, Jr.* DATE *11-01-99*

ORGANIZATION **Central Florida Testing Laboratories, Inc.**

CERTIFIED BY **E.T.A. - Tampa** DATE **8-1999**

Florida Department of
Environmental Protection

Memorandum

TO: Howard L. Rhodes
THRU: Clair Fancy
FROM: Jonathan Holtom
DATE: September 29, 1999
SUBJECT: White Rock Quarries, Inc.
Change of Location For Initial Operation
AC Permit No.: 7775081-001-AC

10/8/99

BAR

Attached is a "Notice of Permit Change" for the construction permit for a relocatable aggregate processing and crushing unit. The AC permit for this unit was issued on July 16, 1999. Before completion of the permitting process, the initial intended job was canceled. As a result, White Rock submitted a request, on September 17, to change the location of initial operation in order to perform the required compliance test and apply for an operation permit. The new proposed location in Lee county has been covered by the public notices published pursuant to the initial issuance of this permit.

The application for this minor source is being processed by BAR because it is a relocatable unit permitted to operate in different Districts.

I recommend your approval and signature of this Notice of Permit Change.

Enclosure

CF/jh

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Jim Hurley, Executive Vice
 President
 White Rock Quarries
 P.O. Box 15065
 West Palm Beach, Florida 33416

4a. Article Number

P 263 585 257

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

Ricky English

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

P 263 585 257

US Postal Service

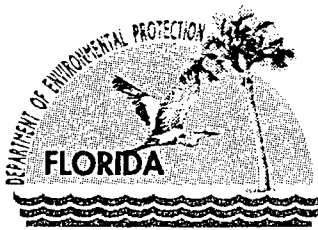
Receipt for Certified Mail.

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Mr. Jim Hurley	
Street & Number	
P.O. Box 15065	
Post Office, State, & ZIP Code	
West Palm Beach, FL 33416	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	10/8/99
Construction Permit No.: 7775081-001-AC	

PS Form 3800, April 1995



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

NOTICE OF PERMIT CHANGE

Mr. Jim Hurley, Executive Vice President
White Rock Quarries
P.O. Box 15065
West Palm Beach, Florida 33416

RE: Change of Initial Location for Construction Permit No. 7775081-001-AC

Dear Mr. Hurley:

The Department received a letter dated September 17, 1999, from Central Florida Testing Laboratories, Inc., requesting a change in the initial operating location for the above referenced facility. As requested, the Department hereby amends this permit by changing the location of initial operation:

From:

The facility will begin initial operation at 1401 Reed Canal Road Port Orange, Volusia County, Florida, 32119. The UTM coordinates of this location are Zone 17; 499.7 km E; 3225.5 km N.

To:

The facility will begin initial operation at 12030 Alico Road, Ft. Meyers, Lee County, Florida 33913. The UTM coordinates of this location are Zone 17; 425.7km E; 2930.3 km N.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

(b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of how and when each petitioner received notice of the agency action or proposed action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief; and,

(f) A demand for relief.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation will not be available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information:

(a) The name, address, and telephone number of the petitioner;

(b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any;

(c) Each rule or portion of a rule from which a variance or waiver is requested;

(d) The citation to the statute underlying (implemented by) the rule identified in (c) above;

(e) The type of action requested;

(f) The specific facts that would justify a variance or waiver for the petitioner;

(g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and,

(h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Any party to this order has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the permitting authority in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the permitting authority.


Mr. Jim Hurley
October 1, 1999

White Rock Quarries, Inc.
7775081-001-AC

This application is being processed and is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Florida Department of Environmental Protection, 111 South Magnolia, Tallahassee, Florida 32301.

This amendment must be attached to and becomes a part of the subject permits.

Executed in Tallahassee, Florida.



Howard L. Rhodes
Director
Division of Air Resources Management

Certificate of Service

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF PERMIT EXTENSION was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 10/8/99 to the persons listed:

Mr. Jim Hurley, White Rock Quarries*
Bernard A. Ball Jr., Central Florida Testing Laboratories, Inc.
Len Kozlov, DEP, Central District
Phil Barbaccia, DEP, South District

10/8/99 cc: Reading File
Ross Pollock

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Sec. 120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Barbara J. Portwell 10/8/99
(Clerk) (Date)

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40TH STREET NORTH • CLEARWATER, FL 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

September 17, 1999

Mr. Jonathan Holtom, P.E.
State of Florida
Department of Environmental Protection
Bureau of Air Regulation
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

SEP 20 1999

BUREAU OF AIR REGULATION

**Subject: White Rock Quarries
DEP File No. 7775081-001-AC
Construction Permit Revision of Location**

Dear Mr. Holtom:


As discussed with you in our telephone conversation today due to the lengthy matter of permitting and the construction process of White Rock Quarries - Aggregate Processing and Crushing Unit, the initial location requested of 1401 Reed Canal Road, Port Orange, Volusia County has to be changed due to cancellation of the job.

Therefore, we respectfully request that the construction permit for the above mentioned facility be amended to reflect that the crushing unit's initial location will be 12030 Alico Road, Ft. Myers, Lee County, Florida 33913 (APAC Asphalt Plant Complex). This crushing unit will also be initially tested at this location for it's required visible emission testing.

White Rock Quarries is sending a check under a separate letter, for two hundred and fifty dollars (\$250.00) as required by 62-4, F.A.C. to amend the above mentioned construction permit.

Thank you for your cooperation in this matter. Should you have any further questions or require any additional information to extend and revise this permit, do not hesitate to contact our office.

Sincerely,
Central Florida Testing Laboratories, Inc.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

copies : **Mr. Jim Hurley - White Rock Quarries**
Mr. Jerry Kinkead - White Rock Quarries

DEP ROUTING AND TRANSMITTAL SLIP

TO: (NAME, OFFICE, LOCATION) 3. _____
1. Ross 4. _____
2. _____ 5. _____

PLEASE PREPARE REPLY FOR:
 SECRETARY'S SIGNATURE
 DIV/DIST DIR SIGNATURE
 MY SIGNATURE
 YOUR SIGNATURE
 DUE DATE _____

ACTION/DISPOSITION
 DISCUSS WITH ME
 COMMENTS/ADVISE
 REVIEW AND RETURN
 SET UP MEETING
 FOR YOUR INFORMATION
 HANDLE APPROPRIATELY
 INITIAL AND FORWARD
 SHARE WITH STAFF
 FOR YOUR FILES

COMMENTS:
check is coming under separate cover.
*UTM: zone 17
425.2 km E
2930.3 km N*
*lat-long
26° 29.6 N - 81° 45.3 W*

FROM: Jonathan DATE: 9/21 PHONE: _____

Florida Department of
Environmental Protection

Memorandum

BAR 7/16/99

TO: Howard L. Rhodes

THRU: Clair Fancy

Jonathan Holtom *CAJ*

FROM: Ross Pollock *RJP*

DATE: July 9, 1999

SUBJECT: White Rock Quarries

Construction Permit for a Relocatable Concrete and Asphalt Crusher

Final Permit No. 7775081-002-AC

Attached is the Final air construction permit for a portable concrete and asphalt material crusher with a diesel powered generator to be used at industrial and construction sites in Florida.

The application for this minor source is being processed by BAR because it is a relocatable unit that may operate in different Districts. The unit is subject to new source performance standards 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The crusher will use water as needed to control fugitive emissions.

I recommend your approval and signature of the Final Permit.

Enclosures

/RJP



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

In the Matter of an
Application for Permit

Mr. Jim Hurley, Executive Vice President
White Rock Quarries
P. O. Box 15065
West Palm Beach, FL 33416

DEP File No.: 7775081-001-AC

NOTICE OF FINAL PERMIT

Enclosed is the Final Permit, Number 7775081-001-AC, for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permits pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

C.H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMITS (including the FINAL permits) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on _____ to the person(s) listed:

Mr. Jim Hurley, Executive Vice President, White rock Quarries*
Mr. Bernard A. Ball, Jr., Environmental Specialist, Central Florida Testing Laboratories, Inc.
Daniela Banu, Broward County Department of Natural Resource Protection
H. Patrick Wong, Dade County Department of Environmental Resources Management
Richard Robinson, Regulatory & Environmental Services Department
James E. Stormer, Palm Beach County Health Department
Jerry Campbell, Hillsborough County Environmental Protection Commission
Peter Hessling, Pinellas County Department of Environmental Management
Marie Driscoll, Orange County Environmental Protection Department
Kent Kimes, Sarasota County Natural Resources Department
The following persons were sent copies by E-Mail:
Chris Kirts, DEP, Northeast District
Gerald Kissell, DEP, Southwest District
Phil Barbaccia, DEP, South District
Len Kozlov, DEP, Central District
Isidore Goldman, DEP, Southeast District

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Barbara J. Boutwell July 16, 1999
(Clerk) Date

P 263 585 235

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

PS Form 3800 April 1995	
Sender	Mr. Jim Hurley
Street & Number	P.O. Box 15065
Post Office, State, & ZIP Code	West Palm Beach, FL 33416
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	7/16/99
	White Rock Quarries
	1175081-001-AC

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete Items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Jim Hurley
Executive Vice President
White Rock Quarries
P.O. Box 15065
West Palm Beach, Florida 33416

4a. Article Number

P 263 585 235

4b. Service Type

- Registered
- Express Mail
- Return Receipt for Merchandise
- Certified
- Insured
- COD

7. Date of Delivery

8. Addressee's Address (only if requested and fee is paid)

5. Received By: (Print Name)

Anthony Park

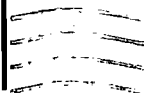
6. Signature: (Addressee or Agent)

X Anthony Park



Thank you for using Return Receipt Service.

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No: G-10

• Print your name, address, and ZIP Code in this box •

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR RESOURCES MANAGEMENT
BUREAU OF AIR REGULATION - TITLE V
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

M & 5508

BUREAU OF AIR REGULATION

JUL 22 1999

RECEIVED



FINAL DETERMINATION

White rock Quarries Relocatable Concrete and Asphalt Material Crusher

Permit No. 7775081-001-AC

An Intent to Issue an air construction permit for a relocatable concrete and asphalt material crusher belonging to White Rock Quarries was distributed on April 27, 1999. The Public Notice of Intent to Issue Air Construction Permit was published in the following newspapers:

Newspaper	Date Published	Counties Covered by Notice
The Ft. Myers News Press	May 28, 1999	Lee, Collier, Charlotte, Glades and Hendry
The Tampa Tribune	May 28, 1999	Highlands, Manatee, Polk, Sarasota and Sumter
The St. Petersburg Times	May 26, 1999	Citrus, Hernando, Hillsborough, Pasco and Pinellas
The Orlando Sentinel	May 30, 1999	Orange, Osceola, Seminole, Volusia and Lake
The Orlando Sentinel	May 31, 1999	Brevard
The Miami Herald	June 9, 1999	Broward, Dade, St. Lucie, Palm Beach, Collier, Monroe and Martin
The Florida Times-Union	May 26, 1999	Duval, St. Johns, Nassau, Clay, Putnam, Bradford, Union, Columbia and Baker
The Ocala Star Banner	June 11, 1999	Marion, Citrus, Levy and Sumter

The facility will not be authorized to operate in counties other than those listed above until the proper public notice requirements are met for any additional counties and the permit is amended to authorize operation in those counties.

No comments were submitted by the general public in response to the public notice for this facility. In addition, no comments were submitted by the Department's district offices or any local agencies.

The final action of the Department will be to issue the permit for the counties covered by the public notice as proposed.



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE

White Rock Quarries
P.O. Box 15065
West Palm Beach, Florida 33416

FID No.: 7775081
Permit No.: 7775081-001-AC
SIC No.: 1429
Expires: January 31, 2000

AUTHORIZED REPRESENTATIVE

Mr. Jim Hurley, Executive Vice President

PROJECT

This permit allows the applicant to construct a diesel engine powered portable concrete and asphalt material crushing plant.

STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDICES

The attached appendices are a part of this permit:

Appendix GC – General Permit Conditions
Appendix PC – Permitted Counties

Howard L. Rhodes, Director
Division of Air Resources
Management

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

FACILITY DESCRIPTION

This facility consists of a 250 ton per hour (TPH) Bohringer Model RC10 portable impact crusher and associated equipment (feeder, screens, and conveyors) and an Caterpillar Model 400 KVA diesel powered engine which drives a 320 kilowatt (KW) generator set. Fugitive particulate matter emissions throughout the crushing unit are controlled by a water suppression system.

REGULATORY CLASSIFICATION

The crusher portion of this facility is subject to regulation under 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The generator portion of the facility is regulated under Rule 62-210.300, F.A.C., Permits Required, however there are no unit specific regulatory requirements that apply.

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Application received (Bureau of Air Regulation) February 26, 1999
- Draft Permit issued April 27, 1999
- Public notice of intent published in The St. Petersburg Times and The Florida Times-Union May 26, 1999
- Public notice of intent published in The Ft. Myers News Press and The Tampa Tribune May 28, 1999
- Public notice of intent published in The Orlando Sentinel May 30, 1999
- Public notice of intent published in The Orlando Sentinel May 31, 1999
- Public notice of intent published in The Miami Herald June 9, 1999
- Public notice of intent published in The Ocala Star Banner June 11, 1999

PERMITTED COUNTIES

(Please see Appendix PC – Permitted Counties for a list of counties in which the facility is currently permitted to operate)

OPERATING LOCATION

The facility will begin initial operation at 1401 Reed Canal Road Port Orange, Volusia County. The UTM coordinates of this location are Zone 17; 499.7 km E; 3225.5 km N.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility.

ADMINISTRATIVE

1. Regulating Agencies: All documents relating to the initial application for a permit to operate and all initial compliance tests shall be submitted to the Department's Bureau of Air Regulation in Tallahassee. Subsequent applications for permit renewals, reports, tests, minor modifications, and notifications shall be submitted to the district office or local program that has permitting/compliance jurisdiction over the current or proposed operating location.
2. General Conditions: In addition to the specific conditions of this permit, the owner and operator are subject to and shall operate under the General Permit Conditions G.1 through G.15, contained in the attached Appendix GC – General Permit Conditions of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes.
[Rule 62-4.160, F.A.C.]
3. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C., and follow the application procedures in Chapter 62-4, F.A.C.
[Rule 62-210.900, F.A.C.]
5. Extension of Expiration Date: This air construction permit shall expire on January 31, 2000. The permittee may, for good cause, request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit.
[Rules 62-210.300(1), 62-4.070(4) and 62-4.210, F.A.C.]
6. Relocation Notification: At least 7 days prior to relocating the plant to an approved county where public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's district office and/or, if applicable, appropriate local program. The notification shall be submitted using DEP Form 62-210.900(3), F.A.C., along with the appropriate processing fee. All potential operation sites shall be shown on a USGS topographic map. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the district office or local program. If the public notice for a proposed county is more than 5 years old, or if the proposed county was never covered by a public notice, this form shall be submitted at least 30 days in advance of the move and a public notice shall be published prior to operating in the proposed county. Each time that the permittee submits a Notice to Relocate, the operation permit shall be revised to reflect the new location.
[Rule 62-210.370(1), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

7. Operation Permit Required: This permit authorizes construction and/or installation of the permitted emissions unit and initial operation for testing purposes in order to determine compliance with Department rules. An operation permit is required for continued commercial operation of the permitted emissions unit. The owner or operator shall apply for and receive an operation permit prior to expiration of this permit. To apply for an operation permit, the applicant shall submit the appropriate application fee and, in quadruplicate, the appropriate application form, a certification that construction was completed with a notation of any deviations from the conditions in the construction permit, compliance test results, and such additional information as the Department may by law require.
[F.A.C. Rules 62-4.030, 62-4.050, 62-4.220 and 62-210.300(2)]
8. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4, 62-110, 62-204, 62-296, 62-297 and the Code of Federal Regulations Title 40, Part 60, adopted by reference in the Florida Administrative Code (F.A.C.) regulations. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations.
[Rules 62-204.800 and 62-210.300, F.A.C.]

EMISSION LIMITING STANDARDS

9. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions elsewhere in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). If a special compliance test is required (see specific condition 21), the test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C.
[Rule 62-296.320(4)(b)1, F.A.C.]
10. Unconfined Emissions of Particulate Matter:
- No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
 - Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
 - Reasonable precautions committed to by the permittee:
 - Emissions that might be generated from various emission points throughout the crushing unit shall be controlled by a water suppression system with spray bars located at the various emissions points located throughout the plant.
 - All stockpiles and roadways where this crushing unit is located shall be watered on a regular basis by water trucks equipped with spray bars, to control any fugitive emissions that may be generated by vehicular traffic or prevailing winds.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

- (d) In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

[Rule 62-296.320(4)(c), F.A.C. and Permit Application received 11/2/98.]

11. General Pollutant Emission Limiting Standards:

- (a) No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

[Note: An objectionable odor is defined in Rule 62-210.200(198), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

[Rule 62-296.320(1)(a)&(2), F.A.C.]

OPERATIONAL REQUIREMENTS

12. Modifications: No emissions unit or facility subject to this rule shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification.
[Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
13. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office and, if applicable, appropriate local program. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules.
[Rule 62-4.130, F.A.C.]
14. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly.
[Rule 62-210.650, F.A.C.]
15. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS requirements (from any subpart of 40 CFR 60).
- (a) Excess emissions resulting from start-up, shutdown or malfunction of any emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.
[Rule 62-210.700(1), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

- (b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

16. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity (i.e., at less than 90 percent of the maximum operation rate allowed by the permit); in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted provided however, operations do not exceed 100 percent of the maximum operation rate allowed by the permit. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rule 62-297.310(2), F.A.C.]

17. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C.

[Rule 62-297.310(4), F.A.C.]

18. Determination of Process Variables:

- (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
- (b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

19. Test Notification: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

[Rule 62-297.310(7)(a)9., F.A.C., 40 CFR 60.8]

[Note: The federal requirements of 40 CFR 60.8 require 30 days notice of the initial test and any tests required under section 114 of the Clean Air Act, but the Department rules require 15 days notice for the annual compliance tests. Unless otherwise advised by the Department, provide 15 days notice prior to conducting annual tests, except for the initial test when 30 days notice is required.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

20. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department.
[Rule 62-297.310(7)(b), F.A.C.]

REPORTING AND RECORD KEEPING REQUIREMENTS

21. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These records shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
[Rule 62-4.160(14)(a)&(b), F.A.C.]
22. Test Reports: The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test. The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the applicable information listed in Rule 62-297.310(8)(c), F.A.C.
[Rule 62-297.310(8), F.A.C.]
23. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the Standards of Performance for New Stationary Sources, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A.
[Rule 62-4.130, F.A.C.]
24. Excess Emissions Report - Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate local program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department.
[Rule 62-210.700(6), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

25. Annual Operating Report for Air Pollutant Emitting Facility: The Annual Operating Report for Air Pollutant Emitting Facility (DEP Form 62-210.900(5)) shall be completed each year for facilities with the potential to emit ten (10) tons per year or more of volatile organic compounds or twenty-five (25) pounds per year or more of nitrogen oxides and located in an ozone nonattainment area or ozone air quality maintenance area. Therefore, the form Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be completed for each year that the facility exceeds 2,700 hours of operation in any one of the following counties: Broward, Dade, Duval, Hillsborough, Orange, Palm Beach, or Pinellas. The form shall be submitted to the Department's district office or local program which has permitting/compliance jurisdiction over the facility, by March 1 of the following year.

[Rule 62-210.370(3)(a), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

The following specific conditions apply to the following emissions units after construction:

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
001	This unit consists of a 250 ton per hour (TPH) Bohringer Model RC10 portable impact crusher, and associated equipment (feeder, screens, and conveyors)
002	This unit consists of a Caterpillar Model 400 KVA diesel powered engine. (Which drives a 320 KW generator set.)

NOTE: Emissions unit 001 is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR 60.670 - 60.676) and 40 CFR 60 Subpart A, revised as of July 1, 1997.

OPERATIONAL REQUIREMENTS

1. Hours of Operation: These emissions units are allowed to operate up to 3,120 hours during any calendar year.
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
2. Permitted Capacity: The crusher may process up to 250 TPH and 780,000 TPY of material (total).
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
3. Operation and Maintenance (O&M): The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list of the parameters being monitored, the frequency of the check/maintenance, observations, and comments.
[Rule 62-4.070(3), F.A.C.]

EMISSION LIMITATIONS AND PERFORMANCE STANDARDS

4. Visible Emissions: The emission points described in unit 001 are subject to the visible emission limits of 40 CFR 60 Subpart OOO, as outlined below in Table 1.

Table 1: Process Emission Source Visible Emission Limits

Emission Source	VE Limit (% Opacity)
Receiving Hopper/Grizzly Feeder	10
Crusher	15*
Portable Belt Conveyor(s)	10**
Screen(s)	15
Truck Loading/Unloading	<20

* This limit applies since no capture system is used.

** This limit applies to transfer points onto conveyor belts only.

[40 CFR 60.672; and, Rule 62-296.711, F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

5. No Visible Emissions - Saturated Materials: No owner or operator shall cause to be discharged into the atmosphere any visible emissions from:
- (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.
- [40 CFR 60.672 (h)(1)&(2)]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

6. Test Frequency: The owner or operator of the facility shall conduct visible emissions tests annually, in accordance with the conditions listed below.
[Rule 62-297.310(7)(a)4.a. F.A.C.]
7. Visible Emissions Test Duration - Truck Loading/Unloading: For the truck loading/unloading operation, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297.401, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 12 minutes in duration (or 3 batches) during truck loading. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
[Rule 62-210.200, F.A.C.]
8. Visible Emissions Test Method: In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and (c) (see specific condition 4), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
- (a) The minimum distance between the observer and the emissions source shall be 4.57 meters (15 feet).
 - (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emissions units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
 - (c) For affected emissions units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.
- [40 CFR 60.675(c)(1)(i), (ii) & (iii)]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

9. When determining compliance with the fugitive emissions standard for any affected facility described under Section 60.672(b) of this subpart (see specific condition 4), the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:
- (a) There are no individual readings greater than 10 percent opacity; and
 - (b) There are no more than 3 readings of 10 percent for the 1-hour period.
- [40 CFR 60.675(c)(3)(i) & (ii)]
10. When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under Section 60.672(c) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:
- (a) There are no individual readings greater than 15 percent opacity; and
 - (b) There are no more than 3 readings of 15 percent for the 1-hour period.
- [40 CFR 60.675(c)(4)(i) & (ii)]
11. Visible Emissions Test - Emissions Interference: For the method and procedure of 40 CFR 60.675(c) [specific condition 12 of Section III of this permit, above], if emissions from two or more emissions units continuously interfere so that the opacity of fugitive emissions from an individual affected emissions unit cannot be read, either of the following procedures may be used:
- (a) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emissions units contributing to the emissions stream
 - (b) Separate the emissions so that the opacity of emissions from each affected emissions unit can be read.
- [40 CFR 60.675(e)(1)(i)&(ii)]
12. No Tests Required - Saturated Materials: Method 9 performance tests under Sec. 60.11 of this part and Sec. 60.675 of this subpart are not required for:
- (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.
- [40 CFR 60.675(h)(1)&(2)]

REPORTING AND RECORD KEEPING REQUIREMENTS

13. Log: The permittee shall maintain a log showing the annual hours of operation per year and fuel consumption. Operators shall keep a log to include, at a minimum, the following information:
- (a) The daily location and production rate.
 - (b) The daily hours of operation of the crusher system.
 - (c) Maintenance and repair logs for any work performed on the permitted emissions units.
 - (d) Daily logs regarding the use of wetting agents to control fugitive dust.

This data shall be made available to the Department or county upon request.

[Rule 62-4.070(3), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

14. Test Reports: The owner or operator shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c).
- (b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA Method 9 test, shall provide the following information:
1. The type, location, and designation of the emissions unit tested.
 2. The facility at which the emissions unit is located.
 3. The owner or operator of the emissions unit.
 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
 5. The method, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
 6. The type of air pollution control devices installed on the emissions unit, its general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
- [40 CFR 60.676(f), Rule 62-297.310(8)(b)&(c)1. - 6., F.A.C.]
15. Change From Saturated to Unsaturated Material: The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to Sec. 60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in Sec. 60.672(b) and the emission test requirements of Sec. 60.11 and this subpart. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in Sec. 60.672(h).
- [40 CFR 60.676(g)]
16. Records Retention: This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit. (See also, specific condition 24, Section II of this permit.)
- [Rule 62-4.160(14)(a)&(b), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

NSPS GENERAL PROVISIONS

[Note: The numbering of the original rules in the following conditions has been preserved for ease of reference. In cases where the state requirements are more restrictive than the NSPS general requirements, the state requirements shall prevail.]

17. Pursuant to 40 CFR 60.7 Notification And Record Keeping:

- (a) Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:
- (4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
- (b) The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.
- (f) The owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least three years following the date of such measurements, maintenance, reports, and records.

[40 CFR 60.7]

18. Pursuant to 40 CFR 60.8 Performance Tests:

- (a) Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).
- (b) Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- (c) Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.
- (d) The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

[40 CFR 60.8]

19. Pursuant to 40 CFR 60.11 Compliance With Standards And Maintenance Requirements:

- (a) Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined only by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.
- (b) Compliance with opacity standards in 40 CFR 60.11 shall be determined by conducting observations in accordance with Reference Method 9 in appendix A of 40 CFR 60.11, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5). [Under certain conditions (40 CFR 60.675(c)(3)&(4)), Method 9 observation time may be reduced from 3 hours to 1 hour. Some affected facilities are exempted from Method 9 tests (40 CFR 60.675 (h)). See specific conditions 8 and 9, Section III, above for test duration requirements.]
- (c) The opacity standards set forth in 40 CFR 60.11 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.
- (d) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- (g) For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

[40 CFR 60.11]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

20. Pursuant to 40 CFR 60.12 Circumvention:

No owner or operator subject to the provisions of 40 CFR 60.12 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[40 CFR 60.12]

21. Pursuant to 40 CFR 60.19 General notification and reporting requirements:

- (a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.
- (b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.
- (c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.
- (ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- (2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.
 - (3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.
 - (4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.
- [40 CFR 60.19]**

APPENDIX GC – GENERAL PERMIT CONDITIONS

[F.A.C. 62-4.160]

- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and

APPENDIX GC – GENERAL PERMIT CONDITIONS

[F.A.C. 62-4.160]

- (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- G.13 This permit also constitutes:
- (a) Determination of Best Available Control Technology ()
 - (b) Determination of Prevention of Significant Deterioration () ; and
 - (c) Compliance with New Source Performance Standards (X).
- G.14 The permittee shall comply with the following:
- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

APPENDIX GC – GENERAL PERMIT CONDITIONS

[F.A.C. 62-4.160]

(c) Records of monitoring information shall include:

1. The date, exact place, and time of sampling or measurements;
2. The person responsible for performing the sampling or measurements;
3. The dates analyses were performed;
4. The person responsible for performing the analyses;
5. The analytical techniques or methods used; and
6. The results of such analyses.

G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

APPENDIX PC – PERMITTED COUNTIES

The applicant has published the proper public notices and is authorized to operate in the following counties:

Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:
Alachua		Hamilton		Okeechobee	
Baker	May 26, 2004	Hardee		Orange	May 30, 2004
Bay		Hendry	May 28, 2004	Osceola	May 30, 2004
Bradford	May 26, 2004	Hernando	May 26, 2004	Palm Beach	June 9, 2004
Brevard	May 31, 2004	Highlands	May 28, 2004	Pasco	May 26, 2004
Broward	June 9, 2004	Hillsborough	May 26, 2004	Pinellas	May 26, 2004
Calhoun		Holmes		Polk	May 28, 2004
Charlotte	May 28, 2004	Indian River		Putnam	May 26, 2004
Citrus	June 11, 2004	Jackson		St. Johns	May 26, 2004
Clay	May 26, 2004	Jefferson		St. Lucie	June 9, 2004
Collier	June 9, 2004	Lafayette		Santa Rosa	
Columbia	May 26, 2004	Lake	May 30, 2004	Sarasota	May 28, 2004
Dade	June 9, 2004	Lee	May 28, 2004	Seminole	May 30, 2004
DeSoto		Leon		Sumter	June 11, 2004
Dixie		Levy	June 11, 2004	Suwannee	
Duval	May 26, 2004	Liberty		Taylor	
Escambia		Madison		Union	May 26, 2004
Flagler		Manatee	May 28, 2004	Volusia	May 30, 2004
Franklin		Marion	June 11, 2004	Wakulla	
Gasden		Martin	June 9, 2004	Walton	
Gilchrist		Monroe	June 9, 2004	Washington	
Glades	May 28, 2004	Nassau	May 26, 2004		
Gulf		Okaloosa			

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

June 23, 1999

Mr. Ross Pollack
State of Florida
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

JUN 28 1999

**BUREAU OF
AIR REGULATION**

**Subject: White Rock Quarries, Inc.
FDEP File Number 7775081-001-AC
Statewide Notice of Intent**

Dear Mr. Pollack:

Attached, please find the affidavits for the Public Notices published in the Ft. Myers News Press, The Tampa Tribune, The St. Petersburg Times, The Orlando Sentinel, The Miami Herald, The Florida Times Union and The Ocala Star Banner for White Rock Quarries, Inc. - Portable Crushing Operation.

The periodicals mentioned above have informed me that the legal ads were published in the following counties:

The Ft. Myers News Press - Lee, Collier, Charlotte, Glades and Hendry.

The Tampa Tribune - Highlands, Manatee, Polk, Sarasota and Sumter

The St. Pete Times - Citrus, Hernando, Hillsborough, Pasco, and Pinellas

The Orlando Sentinel - Brevard, Orange, Osceola, Seminole, Volusia and Lake.

The Miami Herald - Broward, Dade, St. Lucie, Palm Beach, Collier, Monore and Martin.

The Florida Times Union - Duval, St. Johns, Nassau, Clay, Putnam, Bradford, Union, Columbia and Baker.

The Ocala Star Banner - Marion, Citrus, Levy and Sumter.

Page 2

June 23, 1999

**Subject: White Rock Quarries, Inc.
FDEP File Number 7775081-001-AC
Statewide Notice of Intent**

Should you receive any public comment regarding the issuance of the statewide permit for this operation, please inform us as to the nature of the comment(s) so we can resolve any problems that might arise.

Thank you for your cooperation in this matter. Should you have any questions or require any additional information to issue the permit for this facility, do not hesitate to contact our office.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

enclosure: Affidavits of Public Notice

copies to: **Mr. Jerry Kinkead - White Rock Quarries, Inc.**
Mr. Jim Hurley - White Rock Quarries, Inc.

990214363

ST. PETERSBURG TIMES

Published Daily
St. Petersburg, Pinellas County, Florida

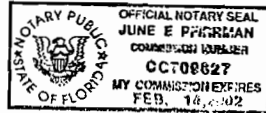
STATE OF FLORIDA } S.S.
COUNTY OF PINELLAS }

Before the undersigned authority personally appeared C. Egan
who on oath says that he is Legal Clerk
of the St. Petersburg Times
a daily newspaper published at St. Petersburg, in Pinellas County, Florida; that the attached copy of
advertisement, being a Legal Notice
in the matter RE: Notice of Intent To Issue Air Permit

_____ in the _____ Court
was published in said newspaper in the issues of May 26, 1999

Affiant further says the said St. Petersburg Times
is a newspaper published at St. Petersburg, in said Pinellas County, Florida, and that the said newspaper
has heretofore been continuously published in said Pinellas County, Florida, each day and has been
entered as second class mail matter at the post office in St. Petersburg, in said Pinellas County, Florida, for
a period of one year next preceding the first publication of the attached copy of advertisement, and affiant
further says that he has neither paid nor promised any person, firm, or corporation any discount, rebate,
commission or refund for the purpose of securing this advertisement for publication in the said newspaper

Signature of Affiant C. Egan
Sworn to and subscribed before
me this 27th day of
May A.D. 1999
June E. Pfliegerman
Notary Public
Personally known _____ or produced identification _____
Type of identification produced _____



(SEAL)

C-5-403

LEGAL NOTICE

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No. 775081-001-AC07
White Rock Quarries, LLC
The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is not subject to air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology (BACT) permit is not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 5245, West Palm Beach, Florida 33416.
The applicant proposes to operate the facility in the following counties: Broward, Broward, Charlotte, Citrus, Collier, DeSoto, Duval, Hernando, Highlands, Hillsborough, Manatee, Marion, Polk, Santa Fe, Seminole, Sumner, Volusia, and West Palm Beach, Florida. The crusher will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed. The total emissions of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions (pounds per hour)	Annual Emissions (tons per year)
Fugitive Particulate Matter (PM ₁₀)	7.8	12.7
Nitrogen Oxides (NO _x)	1.2	1.8
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO ₂)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.8

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions of the DRAFT Permit.
The Department will accept written comments concerning the proposed DRAFT Permit issuance for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station 45608, Tallahassee, Florida 32309-3000. Written comments filed shall be made available for public inspection. If written comments received result in a significant change in the DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.
The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57, F.S. Mediation is not available for this action. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to its subsequent administrative hearing. The rules for petitioning for a hearing are set forth below:
A person whose substantial interests are affected by the Department's proposed permitting decision, may petition for an administrative hearing in accordance with Section 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3800 Commonwealth Boulevard, Mail Station 435, Tallahassee, Florida 32399-3000; telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to its subsequent administrative hearing. The rules for petitioning for a hearing are set forth below:
A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.
Because the administrative hearing process is designed to formulate that agency action, the filing of a petition does not mean that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department or the applicant have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.
Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays.
Florida Dept. of Environmental Protection
Bureau of Air Regulation
1111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-9370
Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7553
Broward County Dept. of Natural Resource Protection - Air Quality Division
218 Southwest Pine Avenue
FL Lauderdale, Florida 33301
Telephone: 954/518-1220
Hillsborough County Environmental Protection Commission - Air Management
Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5330
Pinellas County Department of Environmental Management
Air Quality Division
3300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 813/464-4422
Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/851-6500
Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 284
Fort Myers, Florida 33901
Telephone: 941/332-8999
The complete project file, which includes the application, technical evaluation, proposed construction permit and the information regarding the responsible official's actuality of approval records, under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee.
Interested persons may contact either Jonathan Holton, P.E., or Ross Pollock, project engineer, at 1111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.
(990214363) 5/28/99

Best Available Copy

Miami, Florida 33130
 Telephone: 305/372-4925
 Regulatory and
 Environmental Services
 Department-Air & Water
 Quality Division
 117 West Duval Street,
 Suite 225
 Jacksonville, Florida 32202
 Telephone: 904/630-3484
 Hillsborough County
 Environmental Protection
 Commission-Air Management
 Division
 1410 North 21 Street
 Tampa, Florida 33605
 Telephone: 813/272-5530
 Orange County
 Environmental Protection
 Department-Air Program
 Section
 800 Mercy Drive
 Orlando, Florida 32808
 Telephone: 407/834-1400
 Palm Beach County Health
 Department Division of
 Environmental Science &
 Engineering
 901 Evernol Street
 West Palm Beach, Florida
 33401
 Telephone: 561/355-3070
 Pinellas County Department
 of Environmental
 Management
 Air Quality Division
 390 South Garden Avenue
 Clearwater, Florida 33756
 Telephone: 813/484-4422
 Sarasota County Natural
 Resources Dept.
 Pollution Control Division
 1301 Catherman Road,
 Building A
 Sarasota, Florida 34232
 Telephone: 941/378-6128
 The complete project file
 which includes the applica-
 tion, technical evaluation, pro-
 posed construction permit,
 and the information submit-
 ted by the responsible official,
 exclusive of confidential re-
 cords under Section 403.111,
 is available in the office of
 the permitting authority in
 Tallahassee. Interested per-
 sons may contact either Jean
 Hatten, P.E., or Ross Pol-
 lock, project engineer, of
 South Magnolia Drive, Suite 4,
 Tallahassee, Florida 32301,
 or call 850/488-0114, for addi-
 tional information.
 5/28/99
 2739

...shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to be completed in a timely manner, the filing of a petition means that the Department's final decision on the application have priority in the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection, Bureau of Air Regulation
 11 S. Magnolia Drive, Suite 4
 Tallahassee, Florida 32301

Florida Dept. of Environmental Protection
 Southeast District Office
 400 North Congress Avenue
 West Palm Beach, Florida
 33401
 Telephone: 561/681-6600

Florida Dept. of Environmental Protection
 Northeast District Office
 7125 Bonwood Meadows, Suite 200B
 Jacksonville, Florida 32256
 Telephone: 904/748-4200

Florida Dept. of Environmental Protection
 Central District Office
 3319 Muguire Boulevard,
 Suite 232
 Orlando, Florida 32803
 Telephone: 407/894-7535

Florida Dept. of Environmental Protection
 South District Office
 2295 Victoria Avenue,
 Suite 364
 Fort Myers, Florida 33901
 Telephone: 941/332-9769

Florida Dept. of Environmental Protection
 Southwest District Office
 3804 Coconut Palm Drive
 Tampa, Florida 33619
 Telephone: 813/748-4100

Broward County Dept. of Natural Resources
 Protection-Air Quality
 Division
 218 Southwest First Avenue
 Ft. Lauderdale, Florida 33301
 Telephone: 954/519-1220

Dade County Dept. of Natural Resources
 Management-Air Quality
 Division
 33 Southwest Second Avenue,
 Suite 900

Best Available Copy

THE TAMPA TRIBUNE

Published Daily
 Tampa, Hillsborough County, Florida

State of Florida)
 County of Hillsborough) ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

LEGAL NOTICE
 in the matter of _____
 PUBLIC NOTICE OF INTENT
 was published in said newspaper in the issues of _____
 MAY 28, 1999

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

Sworn to and subscribed before me, this 3 day
 of JUNE, A.D. 1999

Personally Known _____ or Product Identification _____
 Type of Identification Produced _____

OFFICIAL NOTARY SEAL
 SUSIE LEE SLATOR
 COMMISSION NUMBER
 CC639424
 MY COMMISSION EXPIRES
 APRIL 16, 2001

(SEAL)

Susie Lee Slator

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DRAFT Permit No. 177582-001-AC

White Rock Quarries The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-112.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15045, West Palm Beach, Florida 33414.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Alford, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions Annual Emissions pounds per hour tons per year	Particulate Matter	(PM/PM ₁₀)
7.8	12.7		
Nitrogen Oxides (NO _x)	152		
Carbon Monoxide (CO)	10.1		
Sulfur Dioxide (SO ₂)	3.3		
Volatile Organic Compounds (VOC)	12		

Because of the low emission and limited time of operation of any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a request received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station 8-555, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station # 35, Tallahassee, Florida 32399-3000, telephone 850/488-4270, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE }

Before the undersigned authority personally appeared Denise Little, who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at KISSIMMEE in OSCEOLA County, Florida; that the attached copy of advertisement, being a **PUBLIC NOTICE OF INTENT** in the matter of Permit # 7775081-001-AC

in the OSCEOLA Court, was published in said newspaper in the issue of 05/30/99

Affiant further says that the said Orlando Sentinel is a newspaper published at KISSIMMEE in said OSCEOLA County, Florida, and that the said newspaper has heretofore been continuously published in said OSCEOLA County, Florida, each Week Day and has been entered as second-class mail matter at the post office in KISSIMMEE in said OSCEOLA County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 19 99, by Denise Little who is personally known to me and who did take an oath.

(SEAL)

Notary Public
My Comm. Exp. 3/10/2001
Bundled By Service, Inc.
No. 00619266
1 Personalty Renewal 11 Other 110

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM 10)	7.8	23.7
Nitrogen Oxides (NOx)	15.2	1.6
Carbon Monoxide (CO)	1.0	5.1
Sulfur Dioxide (SO2)	3.3	1.9
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of Interim Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/489-4370, fax: 850/487-4538. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the

Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

- Florida Dept. of Environmental Protection, Bureau of Air Regulation, 111 S. Magnolia Drive, Suite 4, Tallahassee, Florida 32301, Telephone: 850/489-0114
- Florida Dept. of Environmental Protection, Northeast District Office, 7825 Baywood Meadows, Suite 200B, Jacksonville, Florida 32256, Telephone: 904/448-4300
- Florida Dept. of Environmental Protection, South District Office, 2295 Victoria Avenue, Suite 364, Fort Myers, Florida 33901, Telephone: 941/332-6969
- Broward County Dept. of Natural Resource Protection-Air Quality Division, 218 Southwest First Avenue, Ft. Lauderdale, Florida 33301, Telephone: 954/519-1220
- Regulatory and Environmental Services, Department-Air & Water Quality Division, 117 West Duval Street, Suite 225, Jacksonville, Florida 32202, Telephone: 904/830-3464
- Orange County Environmental Protection Department-Air Program Section, 800 Mercy Drive, Orlando, Florida 32808, Telephone: 407/836-1400
- Pinellas County Department of Environmental Management, Air Quality Division, Clearwater, Florida 33756, Telephone: 813/464-4422
- Florida Dept. of Environmental Protection, Southeast District Office, 400 North Congress Avenue, West Palm Beach, Florida 33407, Telephone: 561/681-6600
- Florida Dept. of Environmental Protection, Central District Office, 3319 Maguire Boulevard, Suite 21, Orlando, Florida 32828, Telephone: 407/894-7575
- Florida Dept. of Environmental Protection, Southwest District Office, 3804 Coconut Palm Dr, Tampa, Florida 336, Telephone: 813/744-6161
- Dade County Dept. of Natural Resource Management-Air Quality Div, 33 Southwest Second Avenue, Suite 1, Miami, Florida 331, Telephone: 305/372-6161
- Hillsborough County Environmental Protection Commission-Air Management Div, 1410 North 21 St, Tampa, Florida 33, Telephone: 813/272-2161
- Palm Beach County Health Department, Division of Environmental Science & Engineering, 901 Evernia, West Palm Beach, Florida 3, Telephone: 561/555-5555
- Sarasota County Natural Resources, Pollution Control Division, 1301 Cattelman Road, Suite 100, Sarasota, Florida, Telephone: 941/571-5711

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holton, P.E., or Ross Pollock, project engineer, at 111 Magnolia Drive, Suite A, Tallahassee, Florida 32301, or call 850/489-0114, for additional information. MAY 3

Best Available Copy

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared Denise Little who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at ORLANDO in ORANGE County, Florida; that the attached copy of advertisement being a **PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT** for White Rock Quarries in the ORANGE Court, was published in said newspaper in the issue of 05/30/99

Affiant further says that the said Orlando Sentinel is a newspaper published at ORLANDO in said ORANGE County, Florida, and that the said newspaper has heretofore been continuously published in said ORANGE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ORLANDO in said ORANGE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 1999, by Denise Little who is personally known to me and who did take an oath.

(SEAL)

WALTER C. SIMMONS
Notary Public
My Comm. Exp. 2/10/2001
36 5519397
1111 11th Street, NE
Atlanta, GA 30309

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15663, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM 10)	12.7	12.7
Nitrogen Oxides (NOx)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO2)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Star Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

- Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114
- Florida Dept. of Environmental Protection
Northwest District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300
- Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33904
Telephone: 941/332-6969
- Broward County Dept. of Natural Resources
Protection-Air Quality Division
218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 954/519-1220
- Regulatory and Environmental Services
Department-Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484
- Orange County Environmental Protection
Department-Air Program Section
- 800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/638-1400
- Pinellas County Department of
Environmental Management
Air Quality Division
Clearwater, Florida 33756
Telephone: 813/464-4422
- Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600
- Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555
- Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100
- Dade County Dept. of Natural Resources
Protection-Air Quality Division
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925
- Hillsborough County Environmental
Protection Commission-Air Management Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530
- Palm Beach County Health Department
Division of Environmental Science & Engineering
801 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/356-3070
- Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Catterman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holton, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information. MAY 30, 1999

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE }

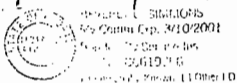
Before the undersigned authority personally appeared Denise Little

that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at ALTAMONTE SPRINGS in SEMINOLE County, Florida; that the attached copy of advertisement, being a PUBLIC NOTICE OF INTENT in the matter of White Rock Quarries was published in said newspaper in the issue of 05/30/99 Court,

Affiant further says that the said Orlando Sentinel is a newspaper published at ALTAMONTE SPRINGS in said SEMINOLE County, Florida, and that the said newspaper has heretofore been continuously published in said SEMINOLE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ALTAMONTE SPRINGS in said SEMINOLE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 19 99, by Denise Little who is personally known to me and who did take an oath.

(SEAL)



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a major source not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Fla. 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The

units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM 10)	7.8	12.7
Nitrogen Oxides (NOx)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO2)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #33, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28.5-207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

- Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114
- Florida Dept. of Environmental Protection
Northwest District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300
- Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 941/332-6969
- Broward County Dept. of Natural Resource
Protection-Air Quality Division
218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 954/519-1220
- Regulatory and Environmental Services
Department Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484
- Orange County Environmental Protection
Department-Air Program Section
800 Metro Drive
Orlando, Florida 32808
Telephone: 407/836-1400
- Pinellas County Department of
Environmental Management
Air Quality Division
Clearwater, Florida 33756
Telephone: 813/464-4422
- Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600
- Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32835
Telephone: 407/894-7555
- Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/444-6100
- Dade County Dept. of Natural Resources
Management-Air Quality Division
33 Southwest Second Avenue, Suite 800
Miami, Florida 33130
Telephone: 305/372-6925
- Hillsborough County Environmental
Protection Commission-Air Management Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530
- Palm Beach County Health Department
Division of Environmental Science & Engineering
901 Evans Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070
- Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Catterman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 603.11, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holton, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.
MAY 30, 1999

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared Denise Little who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at Cocoa in BREVARD County, Florida, that the attached copy of advertisement, being a PUBLIC NOTICE OF INTENT in the matter of White Rock Quarries in the BREVARD Court, was published in said newspaper in the issue of 05/31/99

Affiant further says that the said Orlando Sentinel is a newspaper published at Cocoa in said BREVARD County, Florida, and that the said newspaper has heretofore been continuously published in said BREVARD County, Florida, each Week Day and has been entered as second-class mail matter at the post office in Cocoa in said BREVARD County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 2 day of June, 1999, by Denise Little who is personally known to me and who did take an oath

(SEAL)

SEWELL C. CHAMBERS
Notary Public - FLA. 3102001
Rtd. CG619968
11 Pennington Avenue, Ft. Pierce, FL 34947

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62.212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM10)	7.8	12.7
Nitrogen Dioxide (NO2)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide(SO2)	3.3	5.1
Volatile Organic Compounds(VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection if written comments received request a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.568 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 904/487-4930, fax: 904/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by petitioner; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

- Florida Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 904/486-3114
- Florida Dept. of Environmental Protection Southeast District Office 400 North Congress Avenue West Palm Beach, Florida 33401 Telephone: 561/681-6600
- Florida Dept. of Environmental Protection Northeast District Office 7825 Baywood Meadows, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300
- Florida Dept. of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555
- Florida Dept. of Environmental Protection South District Office 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33901 Telephone: 941/332-6969
- Florida Dept. of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100
- Broward County Dept. of Natural Resource Protection Air Quality Division 218 Southwest First Avenue Ft. Lauderdale, Florida 33301 Telephone: 954/519-1220
- Dade County Dept. of Natural Resources Management-Air Quality Division 33 Southwest Second Avenue, Suite 900 Miami, Florida 33130 Telephone: 305/372-6925
- Regulatory and Environmental Services Department-Air & Water Quality Division 117 West David Street, S-222 Jacksonville, Florida 32202 Telephone: 904/630-3484
- Hillsborough County Environmental Protection Commission-Air Management Division 1410 North 21 Street Tampa, Florida 33605 Telephone: 813/272-5530

- Orange County Environmental Protection Department-Air Program Section 800 Mercy Drive Orlando, Florida 32808 Telephone: 407/836-1400
- Palm Beach County Health Department Division of Environmental Science & Engineering 901 Evernia Street West Palm Beach, Florida 33401 Telephone: 561/355-3070
- Pinellas County Department of Environmental Management Air Quality Division Clearwater, Florida 33756 Telephone: 813/464-4422
- Sarasota County Natural Resources Dept. Pollution Control Division 1301 Castellman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Hollom, P.E., or Ross Pollock, project engineer, at 111 South

Best Available Copy

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE }

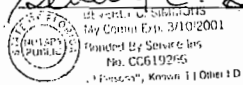
Before the undersigned authority personally appeared Denise Little, who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at DELAND in VOLUSTIA County, Florida; that the attached copy of advertisement, being a **PUBLIC NOTICE OF I** in the matter of White Rock Quarries

in the VOLUSTIA Court, was published in said newspaper in the issue of 05/30/99

Affiant further says that the said Orlando Sentinel is a newspaper published at DELAND in said VOLUSTIA County, Florida, and that the said newspaper has heretofore been continuously published in said VOLUSTIA County, Florida, each Week Day and has been entered as second-class mail matter at the post office in DELAND in said VOLUSTIA County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 1 day of June, 19 99, by Denise Little who is personally known to me and who did take an oath.

(SEAL)



STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a major source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The crusher will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emission of pollutants from each facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM) (PM10)	15.2	12.7
Nitrogen Dioxide (NO2)	1.0	23.7
Carbon Monoxide (CO)	3.3	1.6
Sulfur Dioxide (SO2)	1.2	5.1
Volatile Organic Compounds (VOC)		1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3300 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-2000; telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within 14 days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 26.3, 207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the applicant's name and address; the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of material facts disputed by the petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays.

- Florida Dept. of Environmental Protection, Bureau of Air Regulation, 111 S. Magnolia Drive, Suite 4, Tallahassee, Florida 32301, Telephone: 850/488-0114
- Florida Dept. of Environmental Protection, Southeast District Office, 400 North Congress Avenue, West Palm Beach, Florida 33401, Telephone: 561/681-6500
- Florida Dept. of Environmental Protection, Northeast District Office, 7825 Baywood Meadows, Suite 200B, Jacksonville, Florida 32276, Telephone: 904/448-4300
- Florida Dept. of Environmental Protection, Central District Office, 3319 Maguire Boulevard, Suite 232, Orlando, Florida 32803, Telephone: 407/894-7555
- Florida Dept. of Environmental Protection, South District Office, 2295 Victoria Avenue, Suite 364, Fort Myers, Florida 33901, Telephone: 941/332-6969
- Florida Dept. of Environmental Protection, Southwest District Office, 3804 Coconut Palm Drive, Tampa, Florida 33619, Telephone: 813/744-6100
- Broward County Dept. of Natural Resources, Protection-Air Quality Division, 218 Southwest First Avenue, Ft. Lauderdale, Florida 33301, Telephone: 954/519-1220
- Dade County Dept. of Natural Resources, Management-Air Quality Division, 33 Southwest Second Avenue, Suite 900, Miami, Florida 33130, Telephone: 305/372-6925
- Regulatory and Environmental Services, Department-Air & Water Quality Division, 117 West Duval Street, Suite 225, Jacksonville, Florida 32202, Telephone: 904/832-3454
- Hillsborough County Environmental Protection Commission-Air Management Division, 1410 North 21 Street, Tampa, Florida 33605, Telephone: 813/272-5530
- Orange County Environmental Protection, Department-Air Program Section, 600 Mercy Drive, Orlando, Florida 32808, Telephone: 407/836-1400
- Palm Beach County Health Department, Division of Environmental Sciences & Engineering, 901 Evernia Street, West Palm Beach, Florida 33401, Telephone: 561/355-3070
- Pinellas County Department of Environmental Management, Air Quality Division, 1301 Cattelman Road, Building A, Clearwater, Florida 34622, Telephone: 813/464-4422
- Sarasota County Natural Resources Dept., Pollution Control Division, 1301 Cattelman Road, Building A, Sarasota, Florida 34532, Telephone: 941/578-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 408.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

PROOF OF PUBLICATION

STAR-BANNER

Published—Daily

OCALA, MARION COUNTY, FLORIDA

STATE OF FLORIDA,
COUNTY OF MARION

Before the undersigned authority personally appear who on oath says that she is an authorized employee of newspaper published at Ocala, in Marion County, Florida of advertisement, being a notice in the matter of _____

#196260 - PUBLIC NOTICE OF INTENT TO ISSUE

_____ in the _____

was published in said newspaper in the issues of _____

June 11, 1999

Affiant further says that the said STAR-BANNER published at Ocala, in said Marion County, Florida, and has heretofore been continuously published in said newspaper daily, and has been entered as second class mail matter at Ocala, in said Marion County, Florida, for a period of _____ the first publication of the attached copy of advertisement says that he has neither paid nor promised any person, discount, rebate, commission or refund for the purpose of advertisement for publication in the said newspaper.

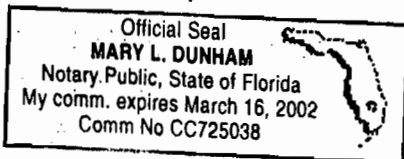
Mary L. Dunham

Sworn to and subscribed before me this _____

of June, 1999

Mary L. Dunham

(Seal)



MARY L. D
(Print, Type or Stamp)

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P. O. Box 15065, West Palm Beach, Florida 33416.

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Total emissions of pollutants from each facility, are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
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Sulfur Dioxide (SO ₂)	3.3	5.1
Volatile Organic Compounds	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3500 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addresses in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600

Florida Dept. of Environmental Protection Northeast District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection South District Office
2293 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 941/332-6969

Florida Dept. of Environmental Protection Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Dept of Natural Resource Protection-Air Quality Division
218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 854/519-1220

Dade County Dept of Natural Resources Management-Air Quality Division
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services Department-Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental Protection Commission-Air Management Division
1410 North 21 Street
Tampa, Florida 33605
Telephone 813/272-5530

Orange County Environmental Protection Department-Air Program Section
900 Marcy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Palm Beach County Health Department Division of Environmental Science & Engineering
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of Environmental Management Air Quality Division
300 South Garden Avenue
Clearwater, Florida 33758
Telephone: 813/464-4422

Sarasota County Natural Resources Dept. Pollution Control Division
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

PROOF OF PUBLICATION

STAR-BANNER

Published—Daily

OCALA, MARION COUNTY, FLORIDA

STATE OF FLORIDA,
COUNTY OF MARION

Before the undersigned authority personally appeared Gloria Thomas,
who on oath says that she is an authorized employee of the Star-Banner, a daily
newspaper published at Ocala, in Marion County, Florida; that the attached copy
of advertisement, being a notice in the matter of _____

#196260 - PUBLIC NOTICE OF INTENT TO ISSUE PERMIT

_____ in the _____ Court,
was published in said newspaper in the issues of _____

June 11, 1999

Affiant further says that the said STAR-BANNER is a daily newspaper
published at Ocala, in said Marion County, Florida, and that the said newspaper
has heretofore been continuously published in said Marion County, Florida,
daily, and has been entered as second class mail matter at the post office in
Ocala, in said Marion County, Florida, for a period of one year next preceding
the first publication of the attached copy of advertisement; and affiant further
says that he has neither paid nor promised any person, firm or corporation any
discount, rebate, commission or refund for the purpose of securing this
advertisement for publication in the said newspaper.

Gloria Thomas

Sworn to and subscribed before me this 16th day

of June, A.D., 1999

Tera Lin Mahan

Notary Public

TERA LIN MAHAN

(Print, Type or Stamp Name of Notary Public)

(Seal)



Tera Lin Mahan
MY COMMISSION # CC583714 EXPIRES
September 9, 2000
BONDED THRU TROY FAIN INSURANCE, INC.

Best Available Copy

FLORIDA PUBLISHING COMPANY
Publisher
JACKSONVILLE, DUVAL COUNTY, FLORIDA

STATE OF FLORIDA }
COUNTY OF DUVAL }

Before the undersigned authority personally appeared _____

Steven L. Smith who on oath says that he is

Legal Advertising Representative of The Florida Times-Union,

a daily newspaper published at Jacksonville in Duval County, Florida; that the
attached copy of advertisement, being a Legal Advertisement

in the matter of Public Notice of Intent to Issue Air Permit

in the _____ Court,

was published in THE FLORIDA TIMES-UNION in the issues of _____

May 26, 1999

Affiant further says that the said The Florida Times-Union is a newspaper published at Jacksonville, in said Duval County, Florida, and that the said newspaper has heretofore been continuously published in said Duval County, Florida, The Florida Times-Union each day, has been entered as second class mail matter at the postoffice in Jacksonville, in said Duval County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

Sworn to and subscribed before me
this 26th day of
May 1999

Notary Public
State of Florida

Signature of Steven L. Smith

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 7775081-001-AC
White Rock Quarries
The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida.
The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, DeSoto, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia.
Total emissions of pollutants from each facility are estimated to be as follows:
Pollutant: Hourly Emissions (pounds per hour) Annual Emissions (tons per year)
Particulate Matter (PM/PM10): 7.8 12.7
Nitrogen Oxides (NOx): 15.2 23.7
Carbon Monoxide (CO): 1.0 1.6
Sulfur Dioxide (SO2): 3.3 5.1
Volatile Organic Compounds (VOC): 1.2 1.9
Because of the low emissions and limited time of operation of any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice.
The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S.
The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee.

The Miami Herald

www.miamiherald.com
www.ehherald.com

PUBLISHED DAILY
MIAMI-DADE-FLORIDA

STATE OF FLORIDA
COUNTY OF DADE

Before the undersigned authority personally
appeared:

SILVIA ACOSTA

who on oath says that he/she is

CUSTODIAN OF RECORDS

of The Miami Herald, a daily newspaper published at
Miami in Dade County, Florida; that the attached
copy of advertisement was published in said
newspaper in the issues of:

JUNE 9, 1999

Affiant further says that the said The Miami Herald
is a newspaper published at Miami, in the said Dade
County, Florida and that the said newspaper has
heretofore been continuously published in said Dade
County, Florida each day and has been entered as
second class mail matter at the post office in Miami,
in said Dade County, Florida, for a period of one
year next preceding the first publication of the
attached copy of advertisement; and affiant further
says that he has neither paid nor promised any
person, firm or corporation any discount, rebate,
commission or refund for the purpose of securing
this advertisement for publication in the said
newspaper(s).

Silvia Acosta
Sworn to and subscribed before me this

9th DAY OF JUNE, 1999

My Commission
Expires: October 17, 2001

Virginia J. Gallon
Notary

OFFICIAL NOTARY SEAL
VIRGINIA J. GALLON
NOTARY PUBLIC STATE OF FLORIDA
COMMISSION NO. CC49829
MY COMMISSION EXPI. OCT. 17, 2001



with the DRAFT Permit unless a DRAFT Permit is issued for an administrative hearing in accordance with Sections 120.56 and 120.57 F.S. The hearing is not available for this action. The procedures for petitioning for a hearing are set forth below. A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.56 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) at the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Station #35, Tallahassee, Florida 32310, telephone: 904/488-4370, fax: 904/487-4928. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition within the appropriate time period to that person's right to request an administrative determination (hearing) under Sections 120.56 and 120.57 F.S. or to intervene in this proceeding and participate as to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-3.207 of the Florida Administrative Code. A petition must contain the following information: (a) The name, address, and telephone number of the petitioner; the applicant's name and the county in which the project is proposed; (b) A statement of how and when each petitioner or the Department's action or proposed action or proposed action is affected by the Department's action or proposed action; (c) A statement of how each petitioner or the Department's action or proposed action is affected by the Department's action or proposed action; (d) A statement of the relief sought by the petitioner; and (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent. Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's action or proposed action may be different from the action taken by it in this notice of intent. Persons whose substantial interests will be affected by any such decision of the Department should file their petition with the Department of Environmental Protection, 600 North West 12th Street, Room 200, Fort Myers, Florida 33901, telephone: 813/935-2272, fax: 813/935-2273.

NEWS-PRESS
Published every morning — Daily and Sunday
Fort Myers, Florida
Affidavit of Publication

STATE OF FLORIDA
COUNTY OF LEE

Before the undersigned authority, personally appeared,
Suzanne Crawford
who on oath says that he/she is the Assistant Legal Coordinator of the News-Press, a


daily newspaper, published at Fort Myers, in Lee County, Florida; that she attached copy of advertisement, being a Public Notice of Intent To Issue Air Permit in the matter of White Rock Quarries in the _____ Court was published in said newspaper in the issues of May 28, 1999

Affiant further says that the said News-Press is a paper of general circulation daily in Lee, Charlotte, Collier, Glades and Hendry Counties and published at Fort Myers, in said Lee County, Florida and that said newspaper has heretofore been continuously published in said Lee County, Florida, each day, and has been entered as a second class mail matter at the post office in Fort Myers in said Lee County, Florida, for a period of one year next preceding the first publication of the attached copy of the advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Suzanne Crawford

Sworn to and subscribed before me this 28th day of May, 1999 by Suzanne Crawford

who is personally known to me or who has produced as identification, and who did not take an oath.
Notary Public: *Brenda Leighton*
Print Name _____
My Commission Expires: _____
CLASS-18

 Brenda Leighton
MY COMMISSION # CC508795 EXPIRES
February 14, 2003
ACKNOWLEDGMENT INSURANCE INC.

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit
White Rock Quarries
The Department of Environmental Protection (DEP) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and aggregate sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 42-720, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are White Rock Quarries, P.O. Box 1360, West Palm Beach, Florida 33416. The applicant proposes to operate the crusher in the following counties: Bradford, Citrus, Collier, DeSoto, Citrus, Hernando, Highlands, Hillsborough, Lee, Manatee, Polk, Orange, Osceola, Palm Beach, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed. The units will emit pollutants from each factor as are estimated to be:
Pollutant/Hourly Emissions (pounds per hour/Annual Emissions (tons, per year))
Particulate Matter (PM10) 10/12
Nitrogen Oxides (NOx) 15/272
Carbon Monoxide (CO) 10/12
Sulfur Dioxide (SO2) 10/12
Volatile Organic Compounds (VOC) 10/12
Because of the low ambient and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
The Department will issue the FINAL permit in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2000 Station Street, Tallahassee, Florida 32309. All written comments filed must be made available for public inspection. If the Department receives a comment that results in a significant change of terms or conditions of the DRAFT Permit, the Department will issue a revised DRAFT Permit.

Best Available Copy

Notary Public for the State of Florida
Brenda Leighton
My Commission Expires February 14, 2003
ACKNOWLEDGMENT INSURANCE INC.

Ross Pollock
Florida Department of
Environmental Protection

Memorandum

TO: Clair Fancy

THRU: Jonathan Holtom *J.H.*

FROM: Ross Pollock *RP*

DATE: April 13, 1999

SUBJECT: Intent Package for Draft Permit No.: 7775081-001-AC
White Rock Quarries
Relocatable Concrete and Asphalt Crusher

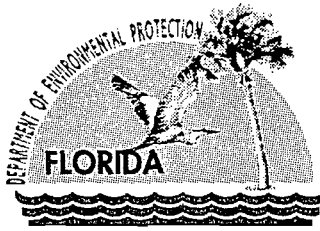
Permit Clock: Today is ARMS Day 46
Day 90: May 27, 1999

This permit is for the construction of a diesel engine powered portable concrete and asphalt material crushing plant. The permit will allow the plant to operate in the following counties after the proper proof of publication has been received: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia.

The application for this construction permit was received on February 26, 1999 and was complete the same day. The portable concrete and asphalt crusher is a minor facility. Fugitive emissions will be controlled by a water suppression system.

I recommend that this Intent to Issue be sent out as attached.

CHF/rjp



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

April 13, 1999

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Jim Hurley, Executive Vice President
White Rock Quarries
P.O. Box 15065
West Palm Beach, Florida 33416

Re: DRAFT Permit No. 7775081-001-AC
Concrete and Asphalt Crusher

Dear Mr. Hurley:

Enclosed is one copy of the Draft Air Construction Permit for a diesel engine powered portable concrete and asphalt material crusher which will initially be located at 1401 Reed Canal Road, Port Orange, Volusia County. This facility will be allowed to operate at sites in all counties of the state provided that the proper public notice requirements are satisfied. The Technical Evaluation and Preliminary Determination, the Department's Intent to Issue Air Construction Permit and the "Public Notice of Intent to Issue Air Construction Permit" are also included.

The "Public Notice of Intent to Issue Air Construction Permit" must be published one time only, as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected, pursuant to the requirements of Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within seven (7) days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Jonathan Holtom, P.E., at the above letterhead address. If you have any other questions, please contact Ross Pollock or Mr. Holtom at 850/488-0114.

Sincerely,

C. H. Fancy, P.E., Chief,
Bureau of Air Regulation

CHF/rjp

Enclosures

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Jim Hurley
 Executive Vice President
 White Rock Quarries
 P.O. Box 15065
 West Palm Beach, Florida 33416

4a. Article Number

P 263 585 211

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

8. Addressee's Address (only if requested and fee is paid)

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *Ricky English*



Thank you for using Return Receipt Service.

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

P 263 585 211

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Mr. Jim Hurley, Vice Pres.	
Street & Number	
P. O. Box 15065	
Post Office, State, & ZIP Code	
West Palm Beach, FL 33416	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date 4/27/99	
Draft Air Const. Permit White Rock Quarries DRAFT Permit No: 7775081-001- AC	

PS Form 3800, April 1995



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

P.E. Certification Statement

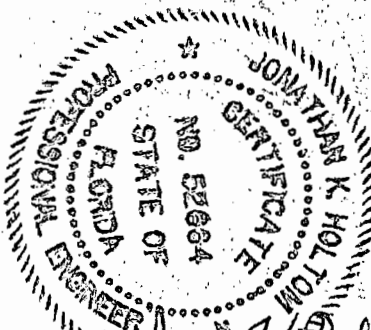
White Rock Quarries
Initial Project Site:
1401 Reed Canal Road
Port Orange, Volusia County

DEP File No.: 7775081-001-AC
Facility ID No.: 7775081-001

Project: Relocatable Source Air Construction Permit

I HEREBY CERTIFY that the engineering features described in the above referenced application and related additional information submittals, if any, and subject to the proposed permit conditions, provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including but not limited to the electrical, mechanical, structural, hydrological, and geological features).

This review was conducted by Ross Pollock under my responsible supervision.



Jonathan K. Holtom
Jonathan K. Holtom, P.E.

Registration Number: 0952664

4/14/99
Date

Permitting Authority:
Florida Department of Environmental Protection
Division of Air Resources Management, Bureau of Air Regulation
2600 Blair Stone Road, Mail Station #5505
Tallahassee, Florida 32399-2400

Telephone: 850/488-0114
Fax: 850/922-6979

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

In the Matter of an
Application for Permit by:

White Rock Quarries
P.O. Box 15065
West Palm Beach, Florida 33416

DRAFT Permit No.: 7775081-001-AC
Concrete and Asphalt Crusher
Statewide Operation

INTENT TO ISSUE AIR CONSTRUCTION PERMIT

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit (copy of DRAFT Permit attached) for the proposed project, detailed in the application specified above and the attached Technical Evaluation and Preliminary Determination, for the reasons stated below.

The applicant, White Rock Quarries, applied on February 26, 1999, to the Department for an air construction permit for statewide operation of its Concrete and Asphalt Crusher which will initially be located at 1401 Reed Canal Road Port Orange, Volusia County. The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that an air construction permit is required in order for the concrete and asphalt crusher plant to relocate to sites throughout the state.

The Department intends to issue this air construction permit based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed "Public Notice of Intent to Issue Air Construction Permit." The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-0114; Fax 850/ 922-6979). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of "Public Notice of Intent to Issue Air Permit." Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief; and (f) A demand for relief.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Executed in Tallahassee, Florida.



C. H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE AIR CONSTRUCTION PERMIT (including the PUBLIC NOTICE, Technical Evaluation and Preliminary Determination, and the DRAFT permit) was sent by certified mail (*) and copies were mailed by U.S. Mail, or electronic mail (as noted) before the close of business on 4/27/99 to the person(s) listed:

Mr. Jim Hurley, Executive Vice President, White Rock Quarries*
Bernard A. Ball Jr., Central Florida Testing Laboratories, Inc.

The following person(s) were sent copies by e-mail:

Chris Kirts, DEP, Northeast District
Len Kozlov, DEP, Central District
Bill Thomas, DEP, Southwest District
Phil Barbaccia, DEP, South District
Isidore Goldman, DEP, Southeast District
Daniela Banu, Broward County Department of Natural Resource Protection
H. Patrick Wong, Dade County Department of Environmental Resources Management
Richard Robinson, Regulatory and Environmental Services Department
Jerry Campbell, Hillsborough County Environmental Protection Commission
Marie Driscoll, Orange County Environmental Protection Department
James Stormer, Palm Beach County Health Department
Peter Hessling, Pinellas County Department of Environmental Management
Kent Kimes, Sarasota County Natural Resources Department

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 4/27/99
(Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter(PM/PM ₁₀)	7.8	12.7
Nitrogen Oxides (NOx)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO ₂)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent

intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33401
Telephone: 561/681-6600

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baywood Meadows, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 941/332-6969

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Dept. of Natural Resource
Protection – Air Quality Division
218 Southwest First Avenue
Ft. Lauderdale, Florida 33301
Telephone: 954/519-1220

Dade County Dept. of Natural Resources
Management – Air Quality Division
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services
Department – Air & Water Quality Division
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental
Protection Commission – Air Management
Division
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Orange County Environmental Protection
Department – Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Palm Beach County Health Department
Division of Environmental Science &
Engineering
901 Evernia street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
Air Quality Division
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 813/464-4422

Sarasota County Natural Resources Dept.
Pollution Control Division
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

TECHNICAL EVALUATION
AND
PRELIMINARY DETERMINATION

White Rock Quarries

Relocatable Concrete and Asphalt Crusher
State Wide Operation

Air Construction Permit No.: 7775081-001-AC

Facility ID No.: 7775081
Unit No. 01 (Crusher, Conveyors, Materials handling)
Unit No. 02 (Diesel Engine Powered Generator)

Relocatable Unit

Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation

April 13, 1999

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

1. APPLICATION INFORMATION

1.1 *Applicant's Name and Address*

Mr. Jim Hurley, Executive Vice President
White Rock Quarries
P. O. Box 15065
West Palm Beach, Florida 33416

1.2 *Reviewing and Processing Schedule*

February 26, 1999 Date of Receipt of Complete Application

2. FACILITY INFORMATION

2.1 *Relocatable concrete and asphalt crushing unit operating throughout Florida.*

White Rock Quarries plans to operate a 250 TPH Bohringer, Model RC10 mobile crushing unit at sites in Florida. Major components of the crusher are a feeder, impact crusher, screen, conveyors, and a 320 KW Caterpillar Model No. 400 KVA diesel powered generator. Water will be added as needed to control fugitive dust emissions.

2.2 *Standard Industrial Classification Code (SIC)*

Major Group No.	14	Mining and Quarrying of Nonmetallic Minerals
Group No.	1429	Stone Quarrying/Processing

2.3 *Facility Category*

The portable crusher emits particulate matter from the handling and crushing of the concrete and asphalt material and the normal products of combustion from the diesel fuel burned in the diesel engine used to power the crusher.

The portable crusher operated by the applicant is classified as a minor air pollutant emitting facility. Air pollutant emissions are less than 100 TPY of any single criteria air pollutant.

This facility is not on the list of the 28 Major Facility Categories, Table 62-212.400-1. This facility is also classified as a natural non-Title V facility.

Based on the specific conditions in the draft permit and the physical restrictions of the equipment, this facility is classified as a *minor source* of air pollution.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

3. PROJECT DESCRIPTION

3.1 *This permit addresses the following emissions units:*

EMISSION UNIT NO.	SYSTEM	EMISSION UNIT DESCRIPTION
001	Size Reduction	250 TPH Bohringer Model RC10
002	Diesel Powered Generator	320 KW Caterpillar Model 400 KVA diesel powered generator

4. PROCESS DESCRIPTION

4.1 *General Information*

Concrete or asphalt material is fed to the crusher and reduced in size. The crushed material is screened and stored in an open area. It is loaded and unloaded from trucks. Dust from the crushing of the rocks will be controlled by wetting with water when necessary. Power for the unit comes from a diesel engine which burns a maximum of 25 gallons per hour of diesel fuel containing up to 0.5 percent sulfur.

5. RULE APPLICABILITY

The proposed project is subject to preconstruction review requirements under the provisions of Chapter 403, Florida Statutes, and Chapters 62-4, 62-204, 62-210, and 62-212, of the Florida Administrative Code (F.A.C.).

This relocatable facility may operate in more than one county in Florida. The proposed project is not subject to review under Rule 62-212.400., F.A.C., Prevention of Significant Deterioration (PSD), because it is a minor unit and the potential emission increases for all criteria pollutants do not exceed the significant emission rates given in Chapter 62-212, Table 62-212.400-2, F.A.C.

A determination of Best Available Control Technology (BACT) is not required for this minor facility. No analysis of the air quality impact of the proposed project's impacts on soils, vegetation and visibility; along with air quality impacts resulting from associated commercial, residential and industrial growth is required for a minor facility.

The crusher and associated equipment are subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The diesel engine is subject to Rule 62-210.300, Permits Required, however there are no unit specific regulatory requirements that apply. Its potential emissions are limited by its physical capacity to merit classification as a minor source. Its potential emissions are further limited by a requested restriction on the allowable hours of operation. No regular testing is required, however if the Department has reason to believe that a violation of the facility wide visible emissions limit has occurred, a special compliance test can be ordered.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

The emission units affected by this permit shall comply with all applicable provisions of the Florida Administrative Code and, specifically, the following Chapters and Rules:

Chapter 62-4	Permits.
Rule 62-210.300	Permits Required
Rule 62-210.350	Public Notice and Comments
Rule 62-210.370	Reports
Rule 62-210.650	Circumvention
Rule 62-210.700	Excess Emissions
Rule 62-210.900	Forms and Instructions
Rule 62-212.300	General Preconstruction Review Requirements
Rule 62-296.320	General Pollutant Emission Limiting Standards
Rule 62-297.310	General Test Requirements
Rule 62-297.400	EPA Methods Adopted by Reference
Rule 62-297.401	EPA Test Procedures

6. SOURCE IMPACT ANALYSIS

6.1 *Emission Limitations*

The proposed portable crusher will emit the following PSD pollutants (Table 212.400-2): particulate matter, sulfur dioxide, nitrogen oxides, volatile organic compounds, and carbon monoxide. The estimated emissions for these emission units are summarized in the following table.

6.2 *Emission Summary*

The unit is a minor source for all criteria air pollutants. Following are the estimated emissions which are based on 3,120 hours per year of operation.

Pollutants	Estimated Hourly Emissions lb/hr	Estimated Annual Emissions TPY
PM/PM ₁₀	7.8	12.2
NO _x	15.2	23.7
SO ₂	1.0	1.6
CO	3.3	5.1
VOC	1.2	1.9

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

6.3 *Control Technology Review*

The crusher unit and associated conveyors are potential sources of fugitive particulate matter emissions. Emissions shall be controlled by wetting the material being processed, as well as the storage piles and yard/roads, when needed.

The diesel engine powering the crusher will emit products of combustion. However, there are no unit specific regulatory requirements which apply to the diesel engine. Because of the small size of this diesel engine, even continuous operation would not cause this facility to be subject to the Title V regulations. Therefore, no operational restrictions for "reasonable assurance" are required.

In addition to the physical design constraints, at the permittee's request, emissions from these units are further limited by production and by hours per year operation limits.

6.4 *Air Quality Analysis*

An air quality analysis was not conducted for this project. The Department does not expect the low emissions from this operation to have a significant impact on the ambient air quality.

7. **CONCLUSION**

Based on the foregoing technical evaluation of the application, the Department has made a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations provided the Department's restrictions described in the Specific Conditions of the proposed permit are met. The General and Specific Conditions are listed in the attached permit.

Permit Engineer: Ross Pollock

Reviewed and Approved by: Jonathan Holtom, P.E.



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE

White Rock Quarries
P.O. Box 15065
West Palm Beach, Florida 33416

FID No.: 7775081
Permit No.: 7775081-001-AC
SIC No.: 1429
Expires: 6 months from date of issuance

AUTHORIZED REPRESENTATIVE

Mr. Jim Hurley, Executive Vice President

PROJECT

This permit allows the applicant to construct a diesel engine powered portable concrete and asphalt material crushing plant.

STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDIX

The attached appendix is a part of this permit:

Appendix GC General Permit Conditions

Howard L. Rhodes, Director
Division of Air Resources
Management

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS**FACILITY DESCRIPTION**

This facility consists of a 250 ton per hour (TPH) Bohringer Model RC10 portable impact crusher and associated equipment (feeder, screens, and conveyors), and an 320 kilowatt (KW) Caterpillar Model 400 KVA diesel powered generator. Fugitive particulate matter emissions throughout the crushing unit are controlled by a water suppression system.

REGULATORY CLASSIFICATION

The crusher portion of this facility is subject to regulation under 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The generator portion of the facility is regulated under 62-210.300, Permits Required, however there are no unit specific regulatory requirements that apply.

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Application received (Bureau of Air Regulation) February 26, 1999
- Draft Permit issued _____
- Public Notice of Intent published _____

PERMITTED COUNTIES

The applicant has published the proper public notices and is authorized to operate in the following counties: *This list is subject to change after proof of publication is received.*

Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:
Brevard		Hillsborough		Polk	
Broward		Lee		St. Johns	
Charlotte		Manatee		St. Lucie	
Citrus		Marion		Sarasota	
Collier		Orange		Seminole	
Dade		Osceola		Sumter	
Duval		Palm Beach		Volusia	
Hernando		Pasco			
Highlands		Pinellas			

Note: All public notices will be valid until 5 years after the date of the publication.

OPERATING LOCATION

The facility will begin initial operation at 1401 Reed Canal Road Port Orange, Volusia County, Florida, 32119. The UTM coordinates of this location are Zone 17; 499.7 km E; 3225.5 km N.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility.

ADMINISTRATIVE

1. Regulating Agencies: All documents relating to the initial application for a permit to operate and all initial compliance tests shall be submitted to the Department's Bureau of Air Regulation in Tallahassee. Subsequent applications for permit renewals, reports, tests, minor modifications, and notifications shall be submitted to the district office or local program that has permitting/compliance jurisdiction over the current or proposed operating location.
2. General Conditions: The owner and operator are subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes.
[Rule 62-4.160, F.A.C.]
3. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C.
[Rule 62-210.900, F.A.C.]
5. Extension of Expiration Date: This air construction permit shall expire on *(6 months from date of issuance)*. The permittee may, for good cause, request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit.
[Rules 62-210.300(1), 62-4.070(4) and 62-4.210, F.A.C.]
6. Relocation Notification: At least 7 days prior to relocating the plant to an approved county where public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's district office and/or, if applicable, appropriate local program. The notification shall be submitted using DEP Form 62-210.900(3), F.A.C., along with the appropriate processing fee. All potential operation sites shall be shown on a USGS topographic map. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the district office or local program. If the public notice for a proposed county is more than 5 years old, or if the proposed county was never covered by a public notice, this form shall be submitted at least 30 days in advance of the move and a public notice shall be published prior to operating in the proposed county. Each time that the permittee submits a Notice to Relocate, the operation permit shall be revised to reflect the new location.
[Rule 62-210.370(1), F.A.C.]
7. Operation Permit Required: This permit authorizes construction and/or installation of the permitted emissions unit and initial operation to determine compliance with Department rules. An operation permit is required for regular operation of the permitted emissions unit. The owner or operator shall apply for and receive an operation permit prior to expiration of this permit. To apply for an operation permit, the applicant shall submit the appropriate application fee and, in quadruplicate, the appropriate application form, a certification that construction was completed with a notation of any deviations from the conditions in the construction permit, compliance test results, and such additional information as the Department may by law require.
[F.A.C. Rules 62-4.030, 62-4.050, 62-4.220 and 62-210.300(2)]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

8. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4, 62-110, 62-204, 62-296, 62-297 and the Code of Federal Regulations Title 40, Part 60, adopted by reference in the Florida Administrative Code (F.A.C.) regulations. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations.
[Rules 62-204.800 and 62-210.300, F.A.C.]

EMISSION LIMITING STANDARDS

9. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions elsewhere in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). If a special compliance test is required (see specific condition 21), the test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C.
[Rule 62-296.320(4)(b)1, F.A.C.]

10. Unconfined Emissions of Particulate Matter:

- (a) No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions committed to by the permittee:
 - Emissions that might be generated from various emission points throughout the crushing unit shall be controlled by a water suppression system with spray bars located at the various emissions points located throughout the plant.
 - All stockpiles and roadways where this crushing unit is located shall be watered on a regular basis by water trucks equipped with spray bars, to control any fugitive emissions that may be generated by vehicular traffic or prevailing winds.
- (d) In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

[Rule 62-296.320(4)(c), F.A.C. and Permit Application received 11/2/98.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

11. General Pollutant Emission Limiting Standards:

- (a) No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

[Note: An objectionable odor is defined in Rule 62-210.200(198), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

[Rule 62-296.320(1)(a)&(2), F.A.C.]

OPERATIONAL REQUIREMENTS

12. Modifications: No emissions unit or facility subject to this rule shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification.

[Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

13. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office and, if applicable, appropriate local program. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules.

[Rule 62-4.130, F.A.C.]

14. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly.

[Rule 62-210.650, F.A.C.]

15. Hours of Operation: This facility is allowed to operate up to 3,120 hours during any calendar year.

[Rule 62-210.200, F.A.C., **Definitions-potential to emit (PTE) and applicant request.**]

16. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS requirements (from any subpart of 40 CFR 60).

- (a) Excess emissions resulting from start-up, shutdown or malfunction of any emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

- (b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

17. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity (i.e., at less than 90 percent of the maximum operation rate allowed by the permit); in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted provided however, operations do not exceed 100 percent of the maximum operation rate allowed by the permit. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rule 62-297.310(2), F.A.C.]
18. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C.
[Rule 62-297.310(4), F.A.C.]
19. Determination of Process Variables:
- (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
 - (b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.
[Rule 62-297.310(5), F.A.C.]
20. Test Notification: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 30 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.
[Rule 62-297.310(7)(a)9., F.A.C., 40 CFR 60.8]
[Note: The federal requirements of 40 CFR 60.8 require 30 days notice of the initial test and any tests required under section 114 of the Clean Air Act.]
21. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department.
[Rule 62-297.310(7)(b), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

REPORTING AND RECORD KEEPING REQUIREMENTS

22. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These records shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
[Rule 62-4.160(14)(a)&(b), F.A.C.]
23. Test Reports: The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test. The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the applicable information listed in Rule 62-297.310(8)(c), F.A.C.
[Rule 62-297.310(8), F.A.C.]
24. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the Standards of Performance for New Stationary Sources, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A.
[Rule 62-4.130, F.A.C.]
25. Excess Emissions Report - Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate local program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department.
[Rule 62-210.700(6), F.A.C.]
26. Annual Operating Report for Air Pollutant Emitting Facility: The Annual Operating Report for Air Pollutant Emitting Facility (DEP Form 62-210.900(5)) shall be completed each year for facilities with the potential to emit ten (10) tons per year or more of volatile organic compounds or twenty-five (25) pounds per year or more of nitrogen oxides and located in an ozone nonattainment area or ozone air quality maintenance area. Therefore, the form Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be completed for each year that the facility exceeds 2,700 hours of operation in any one of the following counties: Broward, Dade, Duval, Hillsborough, Orange, Palm Beach, or Pinellas. The form shall be submitted to the Department's district office or local program which has permitting/compliance jurisdiction over the facility, by March 1 of the following year.
[Rule 62-210.370(3)(a), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

The following specific conditions apply to the following emissions units after construction:

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
001	This unit consists of a 250 ton per hour (TPH) Bohringer Model RC10 portable impact crusher, and associated equipment (feeder, screens, and conveyors)
002	This unit consists of a 320 kilowatt (KW) Caterpillar Model 400 KVA diesel powered generator.

NOTE: Emissions unit 001 is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR 60.670 - 60.676) and 40 CFR 60 Subpart A, revised as of July 1, 1997.

OPERATIONAL REQUIREMENTS

1. Hours of Operation: These emissions units are allowed to operate up to 3,120 hours during any calendar year.
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
2. Permitted Capacity: The crusher may process up to 250 TPH (monthly average) and 780,000 TPY of material (total).
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
3. Operation and Maintenance (O&M): The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list of the parameters being monitored, the frequency of the check/maintenance, observations, and comments.
[Rule 62-4.070(3), F.A.C.]

EMISSION LIMITATIONS AND PERFORMANCE STANDARDS

4. Visible Emissions: The emission points described in unit 001 are subject to the visible emission limits of 40 CFR 60 Subpart OOO, as outlined below in Table 1.

Table 1: Process Emission Source Visible Emission Limits

Emission Source	VE Limit (% Opacity)
Receiving Hopper/Grizzly Feeder	10
Crusher	15*
Portable Belt Conveyor(s)	10**
Screen(s)	15
Truck Loading/Unloading	<20

* This limit applies since no capture system is used.

** This limit applies to transfer points onto conveyor belts only.

[40 CFR 60.672; and, Rule 62-296.711, F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

5. No Visible Emissions - Saturated Materials: No owner or operator shall cause to be discharged into the atmosphere any visible emissions from:
- (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.
- [40 CFR 60.672 (h)(1)&(2)]**

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

6. Test Frequency: The owner or operator of the facility shall conduct visible emissions tests annually, in accordance with the conditions listed below.
[Rule 62-297.310(7)(a)4.a. F.A.C.]
7. Visible Emissions Test Duration - Truck Loading/Unloading: For the truck loading/unloading operation, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297.401, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 12 minutes in duration (or 3 batches) during truck loading. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
[Rule 62-210.200, F.A.C.]
8. Visible Emissions Test Method: In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and (c) (see specific condition 4), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
- (a) The minimum distance between the observer and the emissions source shall be 4.57 meters (15 feet).
 - (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emissions units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
 - (c) For affected emissions units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.
- [40 CFR 60.675(c)(1)(i), (ii) & (iii)]**

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

9. When determining compliance with the fugitive emissions standard for any affected facility described under Section 60.672(b) of this subpart (see specific condition 4), the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:
 - (a) There are no individual readings greater than 10 percent opacity; and
 - (b) There are no more than 3 readings of 10 percent for the 1-hour period.

[40 CFR 60.675(c)(3)(i) & (ii)]
10. When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under Section 60.672(c) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:
 - (a) There are no individual readings greater than 15 percent opacity; and
 - (b) There are no more than 3 readings of 15 percent for the 1-hour period.

[40 CFR 60.675(c)(4)(i) & (ii)]
11. Visible Emissions Test - Emissions Interference: For the method and procedure of 40 CFR 60.675(c) [specific condition 12 of Section III of this permit, above], if emissions from two or more emissions units continuously interfere so that the opacity of fugitive emissions from an individual affected emissions unit cannot be read, either of the following procedures may be used:
 - (a) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emissions units contributing to the emissions stream
 - (b) Separate the emissions so that the opacity of emissions from each affected emissions unit can be read.

[40 CFR 60.675(e)(1)(i)&(ii)]
12. No Tests Required - Saturated Materials: Method 9 performance tests under Sec. 60.11 of this part and Sec. 60.675 of this subpart are not required for:
 - (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[40 CFR 60.675(h)(1)&(2)]

REPORTING AND RECORD KEEPING REQUIREMENTS

13. Log: The permittee shall maintain a log showing the annual hours of operation per year and fuel consumption. Operators shall keep a log to include, at a minimum, the following information:
 - (a) The daily location and production rate.
 - (b) The daily hours of operation of the crusher system.
 - (c) Maintenance and repair logs for any work performed on the permitted emissions units.
 - (d) Daily logs regarding the use of wetting agents to control fugitive dust.

This data shall be made available to the Department or county upon request.

[Rule 62-4.070(3), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

14. Test Reports: The owner or operator shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c).

(b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.

2. The facility at which the emissions unit is located.

3. The owner or operator of the emissions unit.

4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.

5. The method, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.

6. The type of air pollution control devices installed on the emissions unit, its general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.

[40 CFR 60.676(f), Rule 62-297.310(8)(b)&(c)1. - 6., F.A.C.]

15. Change From Saturated to Unsaturated Material: The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to Sec. 60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in Sec. 60.672(b) and the emission test requirements of Sec. 60.11 and this subpart. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in Sec. 60.672(h).

[40 CFR 60.676(g)]

16. Records Retention: This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit. (See also, specific condition 24, Section II of this permit.)

[Rule 62-4.160(14)(a)&(b), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

NSPS GENERAL PROVISIONS

[Note: The numbering of the original rules in the following conditions has been preserved for ease of reference.]

17. Pursuant to 40 CFR 60.7 Notification And Record Keeping:

- (a) Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:
- (4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
- (b) The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.
- (f) The owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least three years following the date of such measurements, maintenance, reports, and records.

[40 CFR 60.7]

18. Pursuant to 40 CFR 60.8 Performance Tests:

- (a) Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).
- (b) Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- (c) Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.
- (d) The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

[40 CFR 60.8]

19. Pursuant to 40 CFR 60.11 Compliance With Standards And Maintenance Requirements:

- (a) Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined only by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.
- (b) Compliance with opacity standards in 40 CFR 60.11 shall be determined by conducting observations in accordance with Reference Method 9 in appendix A of 40 CFR 60.11, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5). [Under certain conditions (40 CFR 60.675(c)(3)&(4)), Method 9 observation time may be reduced from 3 hours to 1 hour. Some affected facilities are exempted from Method 9 tests (40 CFR 60.675 (h)). See specific conditions 8 and 9, Section III, above for test duration requirements.]
- (c) The opacity standards set forth in 40 CFR 60.11 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.
- (d) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- (g) For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

[40 CFR 60.11]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

20. Pursuant to 40 CFR 60.12 Circumvention:

No owner or operator subject to the provisions of 40 CFR 60.12 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[40 CFR 60.12]

21. Pursuant to 40 CFR 60.19 General notification and reporting requirements:

- (a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.
- (b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.
- (c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.
- (ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- (2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.
- (3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.
- (4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.

[40 CFR 60.19]

APPENDIX GC
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.
- Reasonable time may depend on the nature of the concern being investigated.
- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

APPENDIX GC
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- G.13 This permit also constitutes:
- (a) Determination of Best Available Control Technology ()
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards (X).
- G.14 The permittee shall comply with the following:
- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - 1. The date, exact place, and time of sampling or measurements;
 - 2. The person responsible for performing the sampling or measurements;
 - 3. The dates analyses were performed;
 - 4. The person responsible for performing the analyses;
 - 5. The analytical techniques or methods used; and
 - 6. The results of such analyses.
- G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 -40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Mr. Steve Smith
Legal Advertising Desk
The Florida Times Union
Post Office Box 1949
Jacksonville, Florida 32231

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Desk	From	Bernie Ball		
Company	Florida Times Union	Co.	CFTL, INC.		
Phone #		Phone #	727-572-9797		
Fax #	904-359-4180	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

RECEIVED

MAY 24 1999

BUREAU OF
AIR REGULATION

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the counties of Duval and St. Johns. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley - White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Legal Advertising Desk
The Miami Herald
One Herald Way
Miami, Florida 33132

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Desk	From	Bernie Ball		
Co./Org.	Miami Herald	Co.	CFTL, INC.		
Phone #		Phone #	727-572-9797		
Fax #	305-376-2677	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the counties of Broward, Dade and St. Lucie. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley – White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Legal Advertising Desk
Ft. Myers News Press
Post Office Box 10
Ft. Myers, Florida 33902

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Desk	From	Bernie Ball		
Co/Dep	Ft. Myers News Press	Co.	CFTL, INC.		
Phone #		Phone #	727-572-9797		
Fax #	941-337-1895	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the counties of Lee, Charlotte and Collier. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley - White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Legal Advertising Desk
The Tampa Tribune
202 South Parker Street
Tampa, Florida 33606

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Dept.	From	Bernie Ball		
Co./Dept.	Tampa Tribune	Co.	CFTL, INC.		
Phone #		Phone #	727-572-9797		
Fax #	813-259-7935	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the counties of Highlands, Manatee, Polk, Sarasota, Sumter and Sarasota. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley – White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Ms. Carole Egan
Legal Advertising Desk
St. Petersburg Times
490 - 1st Avenue North
St. Petersburg, Florida 33701

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Dept	From	Bonnie Ball		
Co./Dept.	St. Pete Times	Co.	CFTL, INC		
Phone #		Phone #	727-572-9797		
Fax #	727-892-2209	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the counties of Citrus, Hernando, Hillsborough, Pasco and Pinellas. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley - White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

Central Florida Testing Laboratories, Inc.

Testing Development and Research
12625 40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Legal Advertising Desk
The Orlando Sentinel
Post Office Box 2833
Orlando, Florida 32802-2833

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Dept.	From	Bernie Ball		
Co./Dept.	Orlando Sentinel	Co.	CFTL, INC.		
Phone #		Phone #	727-572-9797		
Fax #	407-420-5011	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the counties of Brevard, Orange, Osceola, Seminole and Volusia. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.

Bernard A. Ball, Jr.

Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley – White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 -40th Street North · Clearwater, Florida 33762

TAMPA BAY AREA (727) 572-9797

FLORIDA 1-800-248-CFTL

FAX (727) 299-0023

May 21, 1999

VIA FAX ONLY

Legal Advertising Desk
The Ocala Star Banner
Post Office Box 490
Ocala, Florida 32670

Post-it™ Fax Note	7671	Date	5/21	# of pages	4
To	Legal Ad Desk	From	Bernie Ball		
Co./Dept.	Ocala Star Banner	Co.	CFTL, INC.		
Phone #		Phone #	727-572-9797		
Fax #	904-867-4028	Fax #	727-299-0023		

Subject: **White Rock Quarries, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section which circulates in the county of Marion. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the invoice for payment. Please call me at (727) 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Engineer
BaB/bAb

enclosure: FDEP Public Notice of Intent

**Copy to: Mr. Jim Hurley - White Rock Quarries, Inc.
Mr. Ross Pollack - FDEP (Tallahassee)**

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775081-001-AC
White Rock Quarries

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to White Rock Quarries for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: White Rock Quarries, P.O. Box 15065, West Palm Beach, Florida 33416.

The applicant proposes to operate the facility in the following counties: Brevard, Broward, Charlotte, Citrus, Collier, Dade, Duval, Hernando, Highlands, Hillsborough, Lee, Manatee, Marion, Orange, Osceola, Palm Beach, Pasco, Pinellas, Polk, St. Johns, St. Lucie, Sarasota, Seminole, Sumter, Volusia. The units will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from each facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter(PM/PM ₁₀)	7.8	12.7
Nitrogen Oxides (NOx)	15.2	23.7
Carbon Monoxide (CO)	1.0	1.6
Sulfur Dioxide (SO ₂)	3.3	5.1
Volatile Organic Compounds (VOC)	1.2	1.9

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent

intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114	Florida Dept. of Environmental Protection Southeast District Office 400 North Congress Avenue West Palm Beach, Florida 33401 Telephone: 561/681-6600	Florida Dept. of Environmental Protection Northeast District Office 7825 Baywood Meadows, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300
Florida Dept. of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555	Florida Dept. of Environmental Protection South District Office 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33901 Telephone: 941/332-6969	Florida Dept. of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100
Broward County Dept. of Natural Resource Protection – Air Quality Division 218 Southwest First Avenue Ft. Lauderdale, Florida 33301 Telephone: 954/519-1220	Dade County Dept. of Natural Resources Management – Air Quality Division 33 Southwest Second Avenue, Suite 900 Miami, Florida 33130 Telephone: 305/372-6925	Regulatory and Environmental Services Department – Air & Water Quality Division 117 West Duval Street, Suite 225 Jacksonville, Florida 32202 Telephone: 904/630-3484
Hillsborough County Environmental Protection Commission – Air Management Division 1410 North 21 Street Tampa, Florida 33605 Telephone: 813/272-5530	Orange County Environmental Protection Department – Air Program Section 800 Mercy Drive Orlando, Florida 32808 Telephone: 407/836-1400	Palm Beach County Health Department Division of Environmental Science & Engineering 901 Evernia street West Palm Beach, Florida 33401 Telephone: 561/355-3070
Pinellas County Department of Environmental Management Air Quality Division 300 South Garden Avenue Clearwater, Florida 33756 Telephone: 813/464-4422	Sarasota County Natural Resources Dept. Pollution Control Division 1301 Cattleman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-6128	

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

INTEROFFICE MEMORANDUM

Sensitivity: COMPANY CONFIDENTIAL

Date: 26-Apr-1999 01:20pm

From: Ross Pollock TAL
POLLOCK_R

Dept: Air Resources Management

Tel No: 850/488-0114

To: See Below

Subject: White Rock Quarries

Attached are the application, public notice, intent to issue, technical evaluation and preliminary determination, and draft permit for a relocatable concrete and asphalt crusher owned by White Rock Quarries. Please let me know if you have any problems reading the attachments.

Thanks,

Ross Pollock

Distribution:

To: Christopher Kirts JAX	(KIRTS_C @ A1 @ JAX1)
To: Leonard Kozlov ORL	(KOZLOV_L @ A1 @ ORL1)
To: Bill Thomas TPA	(THOMAS_B @ A1 @ TPA1)
To: Phil Barbaccia FTM	(BARBACCIA_P @ A1 @ FTM1)
To: Isidore Goldman WPB	(GOLDMAN_I @ A1 @ WPB1)
To: Richard L. Robinson JAX	(ROBINSON_RL @ A1 @ EPIC66)
To: Jerry Campbell	
To: Marie Driscoll ORL	(DRISCOLL_M @ A1 @ EPIC66)
To: James Stormer WPB	(STORMER_J @ A1 @ EPIC66)
To: Peter Hessling CLW	(HESSLING_P @ A1 @ EPIC66)
To: Kent Kimes SAR	(KIMES_K @ A1 @ EPIC66)
To: Marie Driscoll	
CC: Jonathan Holtom TAL	(HOLTOM_J)

RECEIVED

FEB 26 1999

BUREAU OF
AIR REGULATION

White Rock Quarries

Portable - Bohringer Model RC10,
Reclaimed Asphalt and Concrete
Crushing Unit

7775081

FDEP Construction Permit Application

February - 1999



Department of Environmental Protection

DIVISION OF AIR RESOURCES MANAGEMENT

APPLICATION FOR AIR PERMIT - LONG FORM

See Instructions for Form No. 62-210.900 (1)

I. APPLICATION INFORMATION

This section of the Application for Air Permit form identifies the facility and provides general information on the scope and purpose of this application. This section also includes information on the owner or authorized representative of the facility (or the responsible official in the case of a Title V source) and the necessary statements for the applicant and professional engineer, where required, to sign and date for formal submittal of the Application for Air Permit to the Department. If the application form is submitted to the Department using ELSA, this section of the Application for Air Permit must also be submitted in hard-copy.

Identification of Facility Addressed in This Application

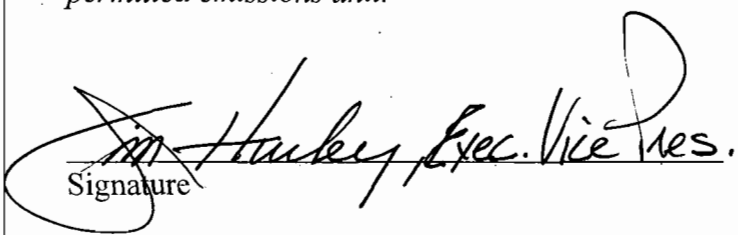
Enter the name of the corporation, business, governmental entity, or individual that has ownership or control of the facility; the facility site name, if any; and the facility's physical location. If known, also enter the facility identification number.

1. Facility Owner/Company Name: Mr. Jim Hurley, Executive Vice President - Quarries White Rock Quarries	
2. Site Name: White Rock Quarries	
3. Facility Identification Number: <input checked="" type="checkbox"/> Unknown	
4. Facility Location: (base location of facility) Street Address or Other Locator: 1401 Reed Canal Road City: Port Orange County: Volusia Zip Code: 32119	
5. Relocatable Facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6. Existing Permitted Facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	2-26-99
2. Permit Number:	7775081-001
3. PSD Number (if applicable):	
4. Siting Number (if applicable):	

Owner/Authorized Representative or Responsible Official

1. Name and Title of Owner/Authorized Representative or Responsible Official: Mr. Jim Hurley, Executive Vice President – Quarries
2. Owner/Authorized Representative or Responsible Official Mailing Address: Organization/Firm: White Rock Quarries Street Address: Post Office Box 15065 City: West Palm Beach State: Florida Zip Code: 33416
3. Owner/Authorized Representative or Responsible Official Telephone Numbers: Telephone: (561) 793-2102 Fax: (561) 798-3778
4. Owner/Authorized Representative or Responsible Official Statement: <i>I, the undersigned, am the owner or authorized representative* of the non-Title V source addressed in this Application for Air Permit or the responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  Signature _____ Date <u>2/22/99</u>

* Attach letter of authorization if not currently on file.

Scope of Application

This Application for Air Permit addresses the following emissions unit(s) at the facility. An Emissions Unit Information Section (a Section III of the form) must be included for each emissions unit listed.

Emissions Unit ID	Description of Emissions Unit	Permit Type
001	Bohringer, Model RC10 – raw material receiving hopper / vibrating grizzly feeder system used to feed uncrushed material to crusher.	AC1E
002	Bohringer, Model RC10 – Under Crusher Discharge Pan / Discharge Belt – where material exits crushing unit to conveyor system	AC1E
003	Drop Point from Crusher Discharge Belt to Pre-Screener Conveyor Belt	AC1E
004	Drop point from Pre-Screener Screener Belt to Vibrating Screener Deck	AC1E
005	Drop point from Vibrating Screener to Screened Material Discharge Belt	AC1E
006	Drop point Screened Material Discharge Belt to Radial Stacker Belt No.1	AC1E
007	Drop Radial Stacker Belt No.1 to Radial Stacker Belt No.2	AC1E
008	Drop from Radial Stacker Belt No.1 or No.2 to stockpile	AC1E
009	Caterpillar Inc. – 400 KVA, 320 kW generator set, fired on No.2 virgin diesel fuel with a sulfur limit of 0.5% by weight.	AC1E

Purpose of Application and Category

Check one (except as otherwise indicated):

Category I: All Air Operation Permit Applications Subject to Processing Under Chapter 62-213, F.A.C.

This Application for Air Permit is submitted to obtain:

- Initial air operation permit under Chapter 62-213, F.A.C., for an existing facility which is classified as a Title V source.
- Initial air operation permit under Chapter 62-213, F.A.C., for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: _____

- Air operation permit renewal under Chapter 62-213, F.A.C., for a Title V source.

Operation permit to be renewed: _____

- Air operation permit revision for a Title V source to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: _____

Operation permit to be revised: _____

- Air operation permit revision or administrative correction for a Title V source to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. Also check Category III.

Operation permit to be revised/corrected: _____

- Air operation permit revision for a Title V source for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

Operation permit to be revised: _____

Reason for revision: _____

Category II: All Air Operation Permit Applications Subject to Processing Under Rule 62-210.300(2)(b), F.A.C.

This Application for Air Permit is submitted to obtain:

- Initial air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.

Current operation/construction permit number(s): _____

- Renewal air operation permit under Rule 62-210.300(2)(b), F.A.C., for a synthetic non-Title V source.

Operation permit to be renewed: _____

- Air operation permit revision for a synthetic non-Title V source. Give reason for revision; e.g., to address one or more newly constructed or modified emissions units.

Operation permit to be revised: _____

Reason for revision: _____

Category III: All Air Construction Permit Applications for All Facilities and Emissions Units

This Application for Air Permit is submitted to obtain:

- Air construction permit to construct or modify one or more emissions units within a facility (including any facility classified as a Title V source).

Current operation permit number(s), if any: _____

- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.

Current operation permit number(s): _____

- Air construction permit for one or more existing, but unpermitted, emissions units.

Application Processing Fee

Check one:

Attached - Amount: \$ **2000.** [] Not Applicable.

(* \$1000.00 for Crusher Emissions, \$1000.00 for Generator Emissions – both less than 25 tpy but more than 5 tpy)

Construction/Modification Information

1. Description of Proposed Project or Alterations:

This project consists of a “statewide” construction permit application for a Portable Bohringer Manufacturing Company, Inc. – Model RC10, Enclosed Crusher – Crushing, Screening and Aggregate Processing Plant recently purchased and being refurbished by White Rock Quarries. This is a portable crushing unit and will be moved from site to site statewide, as needed, within the counties mentioned below to crush and process reclaimed asphalt and concrete materials. The base or main location of this crushing unit will be at an asphalt plant location in Port Orange, Volusia County, Florida. Other locations have not been determined as of yet, but this crusher would like to operate in the counties listed in this permit application. Any emissions that might be generated at various potential emission points throughout the crushing and conveying system will be controlled by self-fabricated water spray bar and spray head systems located at potential fugitive emission points where deemed necessary throughout the reclaimed crushing and processing system.

All stockpiles and roadways throughout different sites are the responsibility of the site that this company will be crushing for.

Counties in which this portable Aggregate Crushing and Processing Unit would like to operate: Collier, Lee, Charlotte, Sarasota, Hillsborough, Pasco, Hernando, Pinellas, Highlands, Osceola, Seminole, Orange, Brevard, Manatee, St. Johns, Duval, Volusia, Polk, Sumter, Marion, Citrus, Palm Beach, Broward, Dade and St. Lucie Counties.

This facility is a natural non-Title V facility and as in the past will comply with all applicable FDEP air pollution rules and regulations.

2. Projected or Actual Date of Commencement of Construction:

ASAP

3. Projected Date of Completion of Construction:

JANUARY-2000

Professional Engineer Certification

1. Professional Engineer Name: Mr. George C. Sinn, Jr., P.E.

Registration Number: 16911

2. Professional Engineer Mailing Address:

Organization/Firm: Central Florida Testing Laboratories, Inc

Street Address: 12625 – 40th Street North

City: Clearwater State: Florida Zip Code: 33762

3. Professional Engineer Telephone Numbers:

Telephone: (727) 572-9797

Fax: (727) 299-0023

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain a Title V source air operation permit (check here [] if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [X] if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [] if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

Signature

Date

(seal)

- Attach any exception to Certification Statement.
- ** *With the exception of any efficiency or production guarantees made by manufacturer.*

Application Contact

1. Name and Title of Application Contact: <p style="text-align: center;">Mr. Bernard A. Ball, Jr., Environmental Specialist</p>
2. Application Contact Mailing Address: Organization/Firm: Central Florida Testing Laboratories, Inc Street Address: 12625 – 40th Street North City: Clearwater State: Florida Zip Code: 33762
3. Application Contact Telephone Numbers: Telephone: (727) 572-9797 Fax: (727) 299-0023

Application Comment

This project consists of a “statewide” construction permit application for a Portable Bohringer Manufacturing Company, Inc. – Model RC10, Enclosed Crusher – Crushing, Screening and Aggregate Processing Plant recently purchased and being refurbished by White Rock Quarries. This is a portable crushing unit and will be moved from site to site statewide, as needed, within the counties mentioned below to crush and process reclaimed asphalt and concrete materials. **The base or main location of this crushing unit will be at an asphalt plant location in Port Orange, Volusia County, Florida. Other locations have not been determined as of yet, but this crusher would like to operate in the counties listed below. Any emissions that might be generated at various potential emission points throughout the crushing and conveying system will be controlled by self-fabricated water spray bar and spray head systems located at potential fugitive emission points where deemed necessary throughout the reclaimed crushing and processing system.**

All stockpiles and roadways throughout different sites are the responsibility of the site that this company will be crushing for.

Counties in which this portable Aggregate Crushing and Processing Unit would like to operate: Collier, Lee, Charlotte, Sarasota, Hillsborough, Pasco, Hernando, Pinellas, Highlands, Osceola, Seminole, Orange, Brevard, Manatee, St. Johns, Duval, Volusia, Polk, Sumter, Marion, Citrus, Palm Beach, Broward, Dade and St. Lucie Counties.

This facility is a natural non-Title V facility and as in the past will comply with all applicable FDEP air pollution rules and regulations.

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5			
2. Facility Latitude/Longitude: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Latitude (DD/MM/SS): 29° 09'37" Longitude (DD/MM/SS): 81°00'11"			
3. Governmental Facility Code: 0	4. Facility Status Code: Construction	5. Facility Major Group SIC Code: 14	6. Facility SIC(s): 1422
7. Facility Comment (limit to 500 characters): This project consists of a "statewide" construction permit application for a Portable Bohringer Manufacturing Company, Inc. – Model RC10, Enclosed Crusher – Crushing, Screening and Aggregate Processing Plant recently purchased and being refurbished by White Rock Quarries. This is a portable crushing unit and will be moved from site to site statewide, as needed, within the counties mentioned below to crush and process reclaimed asphalt and concrete materials. The base or main location of this crushing unit will be at an asphalt plant location in Port Orange, Volusia County, Florida. Other locations have not been determined as of yet, but this crusher would like to operate in the counties listed in previous sections. Any emissions that might be generated at various potential emission points throughout the crushing and conveying system will be controlled by self-fabricated water spray bar and spray head systems located at potential fugitive emission points where deemed necessary throughout the reclaimed crushing and processing system. This facility is a natural non-Title V facility and as in the past will comply with all applicable FDEP air pollution rules and regulations.			

Facility Contact

1. Name and Title of Facility Contact: Mr. Jerry Kinkead, Plant Operations Supervisor	
2. Facility Contact Mailing Address: Organization/Firm: White Rock Quarries Street Address: P.O. Box 15065 City: West Palm Beach State: Florida Zip Code: 33416	
3. Facility Contact Telephone Numbers: Telephone: (561) 793-2102 Fax: (561) 798-3778	

Facility Regulatory Classifications

1. Small Business Stationary Source? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown
2. Title V Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Synthetic Non-Title V Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5. Synthetic Minor Source of Pollutants Other than HAPs? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Major Source of Hazardous Air Pollutants (HAPs)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7. Synthetic Minor Source of HAPs? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8. One or More Emissions Units Subject to NSPS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
9. One or More Emission Units Subject to NESHAP? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
10. Title V Source by EPA Designation? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
11. Facility Regulatory Classifications Comment (limit to 200 characters): Natural Non Title V Source

B. FACILITY REGULATIONS

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310(2) FAC	
62-297 FAC	
62-297.340 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3(12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

C. FACILITY POLLUTANTS

Facility Pollutant Information

1. Pollutant Emitted	2. Pollutant Classification
PM10	SM
TSP	SM
SO2	SM
NOX	SM
CO	SM
TOC	SM

D. FACILITY POLLUTANT DETAIL INFORMATION

Facility Pollutant Detail Information: Pollutant 1 of 6

1. Pollutant Emitted: PM10
2. Requested Emissions Cap: (#1) < 10% opacity from transfer points, belt conveyors, storage piles and vehicular traffic – (#2) <1 5% Opacity from crusher, <10% from feeder, discharger and screener (#3) < 20% opacity from Generator Exhaust – General Particulate Limiting Standards (62-296.31(2)(a)).
3. Basis for Emissions Cap Code: Rule
4. Facility Pollutant Comment (limit to 400 characters): Facility is subject to opacity limitations only.

Facility Pollutant Detail Information: Pollutant 2 of 6

1. Pollutant Emitted: TSP
2. Requested Emissions Cap: Visible emissions limitations listed above.
3. Basis for Emissions Cap Code: Rule
4. Facility Pollutant Comment (limit to 400 characters): Facility is subject to opacity limitations only.

Facility Pollutant Detail Information: Pollutant 3 of 6

1. Pollutant Emitted: NOx (Gen-Set)
2. Requested Emissions Cap: < 20% Opacity
3. Basis for Emissions Cap Code: FAC 62-296.310
4. Facility Pollutant Comment (limit to 400 characters): Generator subject to opacity limits only.

Facility Pollutant Detail Information: Pollutant 4 of 6

1. Pollutant Emitted: CO (Gen-Set)
2. Requested Emissions Cap: < 20% Opacity
3. Basis for Emissions Cap Code: Fac 62-396.310
4. Facility Pollutant Comment (limit to 400 characters): Generator subject to opacity limits only.

Facility Pollutant Detail Information: Pollutant 5 of 6

1. Pollutant Emitted: SO2
2. Requested Emissions Cap: < 20% Opacity
3. Basis for Emissions Cap Code: FAC 62-296.310
4. Facility Pollutant Comment (limit to 400 characters): Generator Subject to opacity limits only.

Facility Pollutant Detail Information: Pollutant 6 of 6

1. Pollutant Emitted: Total TOC (Gen-Set)
2. Requested Emissions Cap: < 20% opacity
3. Basis for Emissions Cap Code: FAC 62-396.310
4. Facility Pollutant Comment (limit to 400 characters): Generator subject to opacity limits only.

E. FACILITY SUPPLEMENTAL INFORMATION

Supplemental Requirements for All Applications

1. Area Map Showing Facility Location: <input checked="" type="checkbox"/> Attached, Document ID: <u>I</u> [] Not Applicable [] Waiver Requested
2. Facility Plot Plan: <input checked="" type="checkbox"/> Attached, Document ID: <u>II</u> [] Not Applicable [] Waiver Requested *** Typical facility plot plan enclosed, as typically set up at crushing sites.
3. Process Flow Diagram(s): <input checked="" type="checkbox"/> Attached, Document ID: <u>III</u> [] Not Applicable [] Waiver Requested
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: [] Attached, Document ID: _____ [] Not Applicable <input checked="" type="checkbox"/> Waiver Requested ** Fugitive emissions from vehicular traffic and stockpiles will be site owner's responsibility.
5. Fugitive Emissions Identification: [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable [] Waiver Requested
6. Supplemental Information for Construction Permit Application: <input checked="" type="checkbox"/> Attached, Document ID: _____ [] Not Applicable

Additional Supplemental Requirements for Category I Applications Only

7. List of Proposed Exempt Activities: [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
8. List of Equipment/Activities Regulated under Title VI: [] Attached, Document ID: _____ [] Equipment/Activities On site but Not Required to be Individually Listed <input checked="" type="checkbox"/> Not Applicable
9. Alternative Methods of Operation: [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Alternative Modes of Operation (Emissions Trading): [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

<p>11. Identification of Additional Applicable Requirements: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>12. Compliance Assurance Monitoring Plan: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>13. Risk Management Plan Verification:</p> <p><input type="checkbox"/> Plan Submitted to Implementing Agency - Verification Attached, Document ID: _____</p> <p><input type="checkbox"/> Plan to be Submitted to Implementing Agency by Required Date</p> <p><input checked="" type="checkbox"/> Not Applicable</p>
<p>14. Compliance Report and Plan: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>15. Compliance Certification (Hard-copy Required): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>

EMISSIONS ID. NO. 001

RECEIVING HOPPER / VIBRATING FEEDER

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. - raw material receiving hopper / vibrating grizzly feeder system used to feed uncrushed material to crushing unit.		
2. Emissions Unit Identification Number: [] No Corresponding ID [] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters):		

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): The fugitive emissions generated by dumping of uncrushed material into raw material receiving hopper and vibration of material by grizzly feeder into crusher are controlled by wetting of material in stockpiles as needed to dampen the material to control any emissions generated in the grizzly feeder and crushing unit.
2. Control Device or Method Code: 061, 099

B.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Raw Material Receiving Hopper / Vibrating Grizzly Feeder System Manufacturer: Bohringer Machinery Company, Inc. Model No: RC10
4. Generator Nameplate Rating: MW
5. Incinerator Information: <div style="display: flex; justify-content: space-between;"> <div>Dwell Temperature:</div> <div>°F</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Dwell Time:</div> <div>seconds</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Incinerator Afterburner Temperature:</div> <div>°F</div> </div>

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE	mmBtu/hr
2. Maximum Incineration Rate: NA	lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (uncrushed) reclaimed asphalt or concrete	
4. Maximum Production Rate: 250 ton/hr as reclaimed crushed concrete or asphalt material.	
5. Operating Capacity Comment (limit to 200 characters): <p>Dampened, uncrushed reclaimed concrete or asphalt material is fed into the material receiving hopper and grizzly feeder of the plant where any fugitive emissions generated are controlled by water spray heads mounted in the receiving hopper which sprays the material before it enters the grizzly feeder and crusher.</p>	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	10 hours/day	6 days/week
	52 weeks/year	3120 hours/year

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1.	Identification of Point on Plot Plan or Flow Diagram: Raw Material Receiving Hopper / Vibrating Grizzly Feeder
2.	Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4
2.	Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): <p align="center">Visible Emissions testing will be read in the vicinity of the receiving hopper / grizzly feeder area, probably above the receiving hopper.</p>
4.	ID Numbers or Descriptions of Emission Units with this Emission Point in Common: <p align="center">NOT APPLICABLE</p>
5.	Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W
6.	Stack Height: NOT APPLICABLE feet
7.	Exit Diameter: feet
8.	Exit Temperature: °F
9.	Actual Volumetric Flow Rate: acfm

Emissions Unit Information Section 1 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 15.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment of

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Eagle Crusher Company, Inc. – Portable Crushing Unit – Raw Material Receiving Hopper / Vibrating Grizzly Feeder System. (Material Handling - Emissions related to vibrating and screening of reclaimed material)	
2. Source Classification Code (SCC): 30502511	
3. SCC Units: tons product processed	
4. Maximum Hourly Rate: 250 ton/hr	5. Maximum Annual Rate: 780,000 ton/yr
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash:
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters):	

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: **Pollutant 1 of 1**

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 0.53 lb/hr PM₁₀_{yearly} = 0.82 ton/yr TSP_{hourly} = 1.11 lb/hr TSP_{yearly} = 1.72 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.0021 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0021 lb/ton)] / (2000 lb/ton) = 0.82 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0021 lb/ton)] = 0.53 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0021 lb/ton)] (2.1) / (2000 lb/ton) = 1.72 ton/yr TSP_{hour} = [(200 ton/hr)(0.0021 lb/ton)] (2.1) = 1.11 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters): Raw Material Receiving Hopper / Grizzly Feeder – subject to subpart 000 rules and regulations.

**I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

Emissions Unit Information Section 1 of 9

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	0.53 / 1.11 lb/hour	0.82 / 1.72 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u> V </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u> VI </u> <input type="checkbox"/> Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> VII </u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 002

DISCHARGE PAN/DISCHARGE BELT

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Under Crusher Gathering Hopper / Discharge Pan – where crushed material exits crushing unit to conveying system.		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters): 		

Emissions Unit Control Equipment

A.

3. Description (limit to 200 characters): The fugitive emissions generated by crushing of material and this material being dropped into the Under Crusher Gathering Hopper / Discharge Pan to conveying system are controlled by water spray bar system mounted at discharge pan / conveying system area, used to dampen the material to control any emissions generated coming out of the crusher or being dropped into discharge pan or conveying system. The material that is to be crushed is also is dampened in it's stockpile as needed, as to control emissions in the crushing unit as well as any fugitives generated by prevailing winds.
2. Control Device or Method Code: <p align="center">061, 099</p>

B.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Discharge Pan/Belt Manufacturer: Bohringer Machinery Company, Inc. Model No: RC-10
4. Generator Nameplate Rating: MW
5. Incinerator Information: <div style="display: flex; justify-content: space-between;"> <div>Dwell Temperature:</div> <div>°F</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Dwell Time:</div> <div>seconds</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Incinerator Afterburner Temperature:</div> <div>°F</div> </div>

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE	mmBtu/hr
2. Maximum Incineration Rate: NA	lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (uncrushed) reclaimed asphalt or concrete	
4. Maximum Production Rate: 250 ton/hr as reclaimed crushed concrete or asphalt material.	
5. Operating Capacity Comment (limit to 200 characters): The fugitive emissions generated by crushing of material and this material being dropped into the Under Crusher Discharge Pan / Belt to conveying system are controlled by water spray bar system mounted in the area of the discharge pan / conveying system, used to dampen the material to control any emissions generated coming out of the crusher or being dropped into discharge pan or conveying system.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
10 hours/day	6 days/week	
52 weeks/year	3120 hours/year	

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: Crusher Discharge Pan / Discharge Belt	
2. Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4	
4. Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): <p>Visible Emissions will be determined in the area of discharge pan, where material exits bottom of crusher.</p>	
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: <p>NOT APPLICABLE</p>	
5. Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W	
6. Stack Height: NOT APPLICABLE	feet
7. Exit Diameter:	feet
8. Exit Temperature:	°F
9. Actual Volumetric Flow Rate: _____ acfm	

Emissions Unit Information Section 2 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 5.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Bohringer Machinery Company, Inc. – Portable Crushing Unit – Crusher Discharge Pan/Belt. (Material Handling - Emissions related to dropping material out of crusher onto belt.)	
2. Source Classification Code (SCC): 30502511	
3. SCC Units: tons product processed	
4. Maximum Hourly Rate: 250 ton/hr	5. Maximum Annual Rate: 780,000 ton/yr
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash:
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters):	

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**G. EMISSIONS UNIT POLLUTANTS
(Regulated and Unregulated Emissions Units)**

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
PM 10	061	099	WP
TSP	061	099	WP

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: **Pollutant 1 of 1**

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 0.53 lb/hr PM₁₀_{yearly} = 0.82 ton/yr TSP_{hourly} = 1.11 lb/hr TSP_{yearly} = 1.72 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.0021 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0021 lb/ton)] / (2000 lb/ton) = 0.82 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0021 lb/ton)] = 0.53 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0021 lb/ton)] (2.1) / (2000 lb/ton) = 1.72 ton/yr TSP_{hour} = [(200 ton/hr)(0.0021 lb/ton)] (2.1) = 1.11 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters): Discharge Pan/Belt Emissions – subject to CFR40, subpart 000.

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 5% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 10 % Exceptional Conditions: < 10 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	0.53 / 1.11 lb/hour	0.82 / 1.72 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram. <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> [] Not Applicable [] Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ [] Not Applicable [] Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u> V </u> [] Not Applicable [] Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable [] Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u> VI </u> [] Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> VII </u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 003

CRUSHER BELT TO PRE-SCREENER BELT
(DROP POINT)

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Crusher Discharge Conveying Belt to Pre-Screener Conveying Belt (drop point where material leaves Discharge conveying belt and drops to Pre-Screening Conveying Belt)		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters): 		

Emissions Unit Control Equipment

A.

5. Description (limit to 200 characters): The fugitive emissions generated from the drop point where crushed material leaves the Crusher Discharge Belt Conveying System and is dropped onto the Pre-Screener Conveying Belt are controlled by water spray bar system mounted in the area discharge pan / discharge conveying system, on an as needed basis this spray bar system will be used to dampen the material to control any emissions generated coming out of the crusher or being dropped into discharge pan or conveying system. The material is also moistened enough as to control any emissions at the drop point mentioned above . The material that is to be crushed is also is dampened as needed, in it's stockpile as to control emissions in the crushing unit as well as any fugitives generated by prevailing winds.
2. Control Device or Method Code: <p align="center">061, 099</p>

B.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Crusher Discharge Belt and Pre-Screener Conveying Belt Manufacturer: Bohringer Machinery Company, Inc. Model No: RC10
4. Generator Nameplate Rating: MW
5. Incinerator Information: Dwell Temperature: °F Dwell Time: seconds Incinerator Afterburner Temperature: °F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE	mmBtu/hr
2. Maximum Incineration Rate: NA	lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (crushed) reclaimed asphalt or concrete	
4. Maximum Production Rate: 250 ton/hr as reclaimed crushed concrete or asphalt material.	
5. Operating Capacity Comment (limit to 200 characters): The fugitive emissions generated by crushing of material and this material being dropped into the Discharge Pan/Discharge Belt to conveying system are controlled by water spray bar system mounted in the area of the discharge pan / crusher discharge conveying system, used to dampen the material to control any emissions generated coming out of the crusher or being dropped into discharge pan or conveying system and the drop point at the discharge belt to Pre-Screener Conveying System.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	10 hours/day	6 days/week
	52 weeks/year	3120 hours/year

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1.	Identification of Point on Plot Plan or Flow Diagram: Drop Point Crusher Discharge Belt and Pre-Screener Conveying System.
2.	Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4
6.	Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): <p style="text-align: center;">Visible Emissions will be determined in the area of drop point, where material exits the crusher discharge belt and falls onto the Pre-Screener Conveying System.</p>
4.	ID Numbers or Descriptions of Emission Units with this Emission Point in Common: <p style="text-align: center;">NOT APPLICABLE</p>
5.	Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W
6.	Stack Height: NOT APPLICABLE feet
7.	Exit Diameter: feet
8.	Exit Temperature: °F
9.	Actual Volumetric Flow Rate: acfm

Emissions Unit Information Section 3 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 10.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Bohringer Machinery Company, Inc. – Portable Crushing Unit – Drop Point between Crusher discharge belt and Pre-Screener Conveying System. (Material Handling - Emissions related to conveying of reclaimed material).	
2. Source Classification Code (SCC): 30502511	
3. SCC Units: tons product processed	
4. Maximum Hourly Rate: 250 ton/hr	5. Maximum Annual Rate: 780,000 ton/yr
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash:
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters):	

Segment Description and Rate: Segment of

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**G. EMISSIONS UNIT POLLUTANTS
(Regulated and Unregulated Emissions Units)**

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
PM10	061	099	WP
TSP	061	099	WP

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 1 of 1

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 0.60 lb/hr PM₁₀_{yearly} = 0.94 ton/yr TSP_{hourly} = 1.26 lb/hr TSP_{yearly} = 1.97 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.0024 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0024 lb/ton)] / (2000 lb/ton) = 0.94 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0024 lb/ton)] = 0.60 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0024 lb/ton)] (2.1) / (2000 lb/ton) = 1.97 ton/yr TSP_{hour} = [(250 ton/hr)(0.0024 lb/ton)] (2.1) = 1.26 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 5% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

**I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	0.60 / 1.26 lb/hour	0.94 / 1.97 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> [] Not Applicable [] Waiver Requested
2. Fuel Analysis or Specification [] Attached, Document ID: _____ [] Not Applicable [] Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u> V </u> [] Not Applicable [] Waiver Requested
4. Description of Stack Sampling Facilities [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable [] Waiver Requested
5. Compliance Test Report [] Attached, Document ID: _____ [] Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u> VI </u> [] Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> VII </u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 004

**PRE-SCREENER BELT TO
VIBRATING SCREENER**

(DROP POINT)

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Pre-Screener Conveying Belt to Vibrating screener system (drop point from Pre-Screener Conveying System to Vibrating Screener)		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters): 		

Emissions Unit Control Equipment

A.

7. Description (limit to 200 characters): The fugitive emissions generated from this drop point where crushed material leaves the Pre-Screener Conveying Belt and drops onto the vibrating screening system is controlled by the water spray bar system as needed, mounted in the area discharge pan / conveying system. This material is still moist enough as to cause little to no fugitive emissions at this drop point. The material that is to be crushed is also is dampened as needed, in it's stockpile as to control emissions in the crushing unit as well as any fugitives generated by prevailing winds.
2. Control Device or Method Code: <p align="center">061, 099</p>

B.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date:	ASAP	
2. Long-term Reserve Shutdown Date:	NOT APPLICABLE	
3. Package Unit:	Pre-Screener Conveying System to Vibrating Screener (Drop Point)	
Manufacturer:	Bohringer Machinery Company, Inc. Model No: RC10	
4. Generator Nameplate Rating:	MW	
5. Incinerator Information:		
	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:	NONE mmBtu/hr
2. Maximum Incineration Rate:	NA lb/hr tons/day
3. Maximum Process or Throughput Rate:	250 ton/hr as raw (crushed) reclaimed asphalt or concrete
4. Maximum Production Rate:	250 ton/hr as reclaimed crushed concrete or asphalt material. (dependent on screen size at the time)
5. Operating Capacity Comment (limit to 200 characters):	
<p>The fugitive emissions generated from this drop point where crushed material leaves the Pre-Screener Conveying System and is dropped to the Vibrating Screener is controlled by the water spray bar system on a as needed basis, mounted in the area of the discharge pan / conveying system. This material is still moist enough as to cause little to no fugitive emissions at this drop point. The material that is to be crushed is also is dampened as needed, in it's stockpile as to control emissions in the crushing unit as well as any fugitives generated by prevailing winds.</p>	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	10 hours/day	6 days/week
	52 weeks/year	3120 hours/year

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1.	Identification of Point on Plot Plan or Flow Diagram: Drop Point from Pre-Screener Conveying System to Vibrating Screener (004)	
2.	Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4	
8.	Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): <p align="center">Visible Emissions will be determined in the area of drop point, where material exits the Pre-Screener Conveying System and is dropped onto the vibrating screener.</p>	
4.	ID Numbers or Descriptions of Emission Units with this Emission Point in Common: <p align="center">NOT APPLICABLE</p>	
5.	Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W	
6.	Stack Height: NOT APPLICABLE	feet
7.	Exit Diameter:	feet
8.	Exit Temperature:	°F
9.	Actual Volumetric Flow Rate:	acfm

Emissions Unit Information Section 4 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 10.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment 1 of 1

<p>1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):</p> <p>Bohringer Machinery Company, Inc. – Portable Crushing Unit – Drop Point from Pre-Screener to vibrating screener (Material Handling - Emissions related to vibrating, screening and conveying of reclaimed crushed material).</p>	
<p>2. Source Classification Code (SCC): 30502503</p>	
<p>3. SCC Units: tons product processed</p>	
<p>4. Maximum Hourly Rate: 250 ton/hr</p>	<p>5. Maximum Annual Rate: 780,000 ton/yr</p>
<p>6. Estimated Annual Activity Factor: NA</p>	
<p>7. Maximum Percent Sulfur: NA</p>	<p>8. Maximum Percent Ash:</p>
<p>9. Million Btu per SCC Unit: NA</p>	
<p>10. Segment Comment (limit to 200 characters):</p>	

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**G. EMISSIONS UNIT POLLUTANTS
(Regulated and Unregulated Emissions Units)**

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
PM10	061	099	WP
TSP	061	099	WP

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 1 of 1

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 1.20 lb/hr PM₁₀_{yearly} = 1.87 ton/yr TSP_{hourly} = 2.52 lb/hr TSP_{yearly} = 3.93 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.0048 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] / (2000 lb/ton) = 1.87 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0048 lb/ton)] = 1.20 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] (2.1) / (2000 lb/ton) = 3.93 ton/yr TSP_{hour} = [(250 ton/hr)(0.0048 lb/ton)] (2.1) = 2.52 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 5% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

**I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

Emissions Unit Information Section 4 of 9

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	1.20 / 2.52 lb/hour	1.87 / 3.93 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u> V </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u> VI </u> <input type="checkbox"/> Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> VII </u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 005

**VIBRATING SCREENER to
SCREENED MATERIAL DISCHARGE BELT
(DROP POINT)**

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Vibrating Screener to Screener Discharge Conveying System (drop point from Vibrating Screener to Screener Discharge Conveying System)		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters):		

Emissions Unit Control Equipment

A.

9. Description (limit to 200 characters): The fugitive emissions generated from this drop point where crushed material leaves the vibrating screener and is dropped onto the screened material discharge belt are controlled by the water spray bar system on a as needed basis, mounted in the area of the discharge pan / conveying system. This material is still moist enough as to cause little to no fugitive emissions at this drop point. This material is still moist from previous spray systems and is also dampened before it leaves the belt and drops to it's stockpile.
2. Control Device or Method Code: 061, 099

B.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Vibrating Screener to Screened Material Discharge Belt (Drop Point) Manufacturer: Bohringer Machinery Company, Inc. Model No: RC10
4. Generator Nameplate Rating: MW
5. Incinerator Information: <div style="display: flex; justify-content: space-between;"> <div>Dwell Temperature:</div> <div>°F</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Dwell Time:</div> <div>seconds</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Incinerator Afterburner Temperature:</div> <div>°F</div> </div>

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE mmBtu/hr
2. Maximum Incineration Rate: NA lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (crushed) reclaimed asphalt or concrete
4. Maximum Production Rate: 250 ton/hr as reclaimed crushed concrete or asphalt material. (dependent on screen size at the time)
5. Operating Capacity Comment (limit to 200 characters): The fugitive emissions generated from this drop point where crushed material leaves the vibrating screener and is dropped onto the screened material discharge belt are controlled by the water spray bar system on a as needed basis, mounted in the area of the discharge pan / conveying system. This material is still moist enough as to cause little to no fugitive emissions at this drop point. This material is still moist from previous spray systems and is also dampened before it leaves the belt and drops to it's stockpile.

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
10 hours/day	6 days/week	
52 weeks/year	3120 hours/year	

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: Vibrating Screener Drop Point to Screened Material Discharge Belt (005)
2. Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4
10. Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): <p style="text-align: center;">Visible Emissions will be determined in the area of drop point, where material exits Vibrating Screener and falls onto Screened Material Discharge Belt.</p>
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: <p style="text-align: center;">NOT APPLICABLE</p>
5. Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W
6. Stack Height: NOT APPLICABLE feet
7. Exit Diameter: feet
8. Exit Temperature: °F
9. Actual Volumetric Flow Rate: acfm

Emissions Unit Information Section 5 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 0.0 to 20.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.2	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Bohringer Machinery Company, Inc. – Portable Crushing Unit – Vibrating Screener to Screened Material Discharge Belt. (Material Handling - Emissions related to conveying of reclaimed crushed material).	
2. Source Classification Code (SCC): 30502503	
3. SCC Units: tons product processed	
4. Maximum Hourly Rate: 250 ton/hr	5. Maximum Annual Rate: 780,000 ton/yr
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash:
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters):	

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

G. EMISSIONS UNIT POLLUTANTS
(Regulated and Unregulated Emissions Units)

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
PM10	061	099	WP
TSP	061	099	WP

H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)

Pollutant Detail Information: **Pollutant 1 of 1**

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 0.96 lb/hr PM₁₀_{yearly} = 1.50 ton/yr TSP_{hourly} = 2.02 lb/hr TSP_{yearly} = 3.14 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.0048 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] / (2000 lb/ton) = 1.87 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0048 lb/ton)] = 1.20 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] (2.1) / (2000 lb/ton) = 3.93 ton/yr TSP_{hour} = [(250 ton/hr)(0.0048 lb/ton)] (2.1) = 2.52 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 5% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. Of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. Of Related Operating Method/Mode) (limit to 200 characters):		

I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	1.20/2.52 lb/hour	1.87 / 3.93 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>III</u> [] Not Applicable [] Waiver Requested
2. Fuel Analysis or Specification [] Attached, Document ID: _____ [] Not Applicable [] Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u>V</u> [] Not Applicable [] Waiver Requested
4. Description of Stack Sampling Facilities [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable [] Waiver Requested
5. Compliance Test Report [] Attached, Document ID: _____ [] Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u>VI</u> [] Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>VII</u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 006

**SCREENED MATERIAL DISCHARGE BELT to
RADIAL STACKER BELT No. 1
(DROP POINT)**

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Crushing Unit - Drop Point from Screened Material Discharge Belt to Radial Stacker Belt No.1 (60'). (Material Handling, Fugitive Emissions Generated if any at all are generated at the drop point between the two belts)		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters):		

Emissions Unit Control Equipment

A.

11. Description (limit to 200 characters): The fugitive emissions generated from this drop point where crushed material leaves the screened material discharge belt and is dropped to Radial Stacker Belt No.1 (60') are controlled as needed by a water spray bar system mounted at the discharge hopper in the area under the crusher. This material is still moist from previous spray systems and is also dampened before it leaves the belt and drops to it's stockpile.
2. Control Device or Method Code: 061, 099

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Screened Material Discharge Belt (Drop Point) to Radial Stacker Belt No.1 (60') Manufacturer: Bohringer Machinery Company, Inc. Model No: RC10
4. Generator Nameplate Rating: MW
5. Incinerator Information: Dwell Temperature: °F Dwell Time: seconds Incinerator Afterburner Temperature: °F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE mmBtu/hr
2. Maximum Incineration Rate: NA lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (crushed) reclaimed asphalt or concrete
4. Maximum Production Rate: 25 ton/hr as reclaimed crushed concrete or asphalt material. (dependent on screen size at the time)
5. Operating Capacity Comment (limit to 200 characters): This material is still moist from previous spray systems as needed.

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	10 hours/day	6 days/week
	52 weeks/year	3120 hours/year

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: Screened Material Discharge Belt (drop point) to Radial Stacker No.1 (006)	
2. Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4	
12. Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): Visible Emissions will be determined in the area of drop point, where material drops from the screened material discharge belt and fall onto Radial Stacker Belt No.1 (60').	
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: NOT APPLICABLE	
5. Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W	
6. Stack Height: NOT APPLICABLE	feet
7. Exit Diameter:	feet
8. Exit Temperature:	°F
9. Actual Volumetric Flow Rate:	acfm

Emissions Unit Information Section 6 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 0.0 to 20.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment 1 of 1

<p>1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):</p> <p>Bohringer Machinery Company, Inc. – Portable Crushing Unit – screened material discharge belt drop point to Radial Stacker Belt No.1. (Material Handling - Emissions related to conveying of crushed material).</p>	
<p>2. Source Classification Code (SCC): 30502511</p>	
<p>3. SCC Units: tons product processed</p>	
<p>4. Maximum Hourly Rate: 250 ton/hr</p>	<p>5. Maximum Annual Rate: 780,000 ton/yr</p>
<p>6. Estimated Annual Activity Factor: NA</p>	
<p>7. Maximum Percent Sulfur: NA</p>	<p>8. Maximum Percent Ash:</p>
<p>9. Million Btu per SCC Unit: NA</p>	
<p>10. Segment Comment (limit to 200 characters):</p>	

Segment Description and Rate: Segment of

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**G. EMISSIONS UNIT POLLUTANTS
(Regulated and Unregulated Emissions Units)**

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
PM10	061	099	WP
TSP	061	099	WP

H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)

Pollutant Detail Information: Pollutant 1 of 1

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 0.53lb/hr PM₁₀_{yaerly} = 0.81 ton/yr TSP_{hourly} = 1.11 lb/hr TSP_{yearly} = 1.70 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.0021 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0021 lb/ton)] / (2000 lb/ton) = 0.81 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0021 lb/ton)] = 0.53 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0021 lb/ton)] (2.1) / (2000 lb/ton) = 1.70 ton/yr TSP_{hour} = [(200 ton/hr)(0.0021 lb/ton)] (2.1) = 1.11 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Emissions Unit Information Section 6 of 9

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 5% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

**I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: % Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

Emissions Unit Information Section 6 of 9

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	0.53 / 1.11 lb/hour	0.81 / 1.70 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>III</u> [] Not Applicable [] Waiver Requested
2. Fuel Analysis or Specification [] Attached, Document ID: _____ [] Not Applicable [] Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u>V</u> [] Not Applicable [] Waiver Requested
4. Description of Stack Sampling Facilities [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable [] Waiver Requested
5. Compliance Test Report [] Attached, Document ID: _____ [] Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u>VI</u> [] Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>VII</u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 007

**RADIAL STACKER No.1 to
RADIAL STACKER No.2**
(DROP POINT)

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Drop Point from Radial Stacker Belt No.1 to Radial Stacker Belt No.2.		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters): <div style="height: 150px;"></div>		

Emissions Unit Control Equipment

A.

13. Description (limit to 200 characters): The fugitive emissions generated from this drop point where crushed material leaves Radial Stacker No.1 and is dropped to radial stacker belt No. 2 are controlled as needed by the water spray bar system mounted in the area of the discharge hopper under the crusher.
2. Control Device or Method Code: <p align="center">061, 099</p>

B.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Radial Stacker Belt No.1 (drop point) to Radial Stacker Belt No. 2 Manufacturer: Self-Fabricated Model No: Unknown
4. Generator Nameplate Rating: MW
5. Incinerator Information: Dwell Temperature: °F Dwell Time: seconds Incinerator Afterburner Temperature: °F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE mmBtu/hr
2. Maximum Incineration Rate: NA lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (crushed) reclaimed asphalt or concrete
4. Maximum Production Rate: 250 ton/hr as reclaimed crushed concrete or asphalt material. (dependent on screen size at the time)
5. Operating Capacity Comment (limit to 200 characters): This material is still moist from previous spray systems and is also dampened before it leaves the belt and drops to it's stockpile. In addition, there may be periods when Radial Stacker Belt is not used, dependent on sites.

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	10 hours/day	6 days/week
	52 weeks/year	3120 hours/year

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: Drop Point from Radial Stacker No.1 to Radial Stacker Belt No.2 (007)	
2. Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4	
14. Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): Visible Emissions will be determined in the area of drop point, where material exits Radial Stacker No.1 and falls to Radial Stacker Belt No.2.	
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: NOT APPLICABLE	
5. Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W	
6. Stack Height: NOT APPLICABLE	feet
7. Exit Diameter:	feet
8. Exit Temperature:	°F
9. Actual Volumetric Flow Rate:	acfm

Emissions Unit Information Section 7 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 8.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment 1 of 1

<p>1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):</p> <p>Bohringer Machinery Company, Inc. – Portable Crushing Unit – Radial Stacker Belt No.1 drop point to Radial Stacker Belt No.2. (Material Handling - Emissions related to conveying of reclaimed crushed material).</p>	
<p>2. Source Classification Code (SCC): 30502503</p>	
<p>3. SCC Units: tons product processed</p>	
<p>4. Maximum Hourly Rate: 250 ton/hr</p>	<p>5. Maximum Annual Rate: 780,000 ton/yr</p>
<p>6. Estimated Annual Activity Factor: NA</p>	
<p>7. Maximum Percent Sulfur: NA</p>	<p>8. Maximum Percent Ash:</p>
<p>9. Million Btu per SCC Unit: NA</p>	
<p>10. Segment Comment (limit to 200 characters):</p>	

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 1 of 1

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 1.20 lb/hr PM₁₀_{yearly} = 1.87 ton/yr TSP_{hourly} = 2.52 lb/hr TSP_{yearly} = 3.93 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u>0</u> to <u>0</u> tons/year
6. Emission Factor: 0.0048 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] / (2000 lb/ton) = 1.87 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0048 lb/ton)] = 1.20 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] (2.1) / (2000 lb/ton) = 3.93 ton/yr TSP_{hour} = [(250 ton/hr)(0.0048 lb/ton)] (2.1) = 2.52 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 5% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

Emissions Unit Information Section 7 of 9

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	1.20/2.52 lb/hour	1.87 / 3.93 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>III</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u>V</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u>VI</u> <input type="checkbox"/> Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>VII</u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

EMISSIONS ID. NO. 008

**RADIAL STACKER No.1 or No.2
To STOCKPILE
(DROP POINT)**

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Bohringer Machinery Company, Inc. – Drop Point from Radial Stacker Belt No.1 or No.2 to stockpile.		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: Construction	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment (limit to 500 characters): 		

Emissions Unit Control Equipment

A.

15. Description (limit to 200 characters): This material is still moist from previous spray systems. In addition, the stacker belts are kept close to the top of the stockpiles as to control airborne fugitive emissions.
2. Control Device or Method Code: <p align="center">061, 099</p>

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Radial Stacker Belt No. 1 or No.2 drop point to stockpile Manufacturer: Self - fabricated. Model No: Unknown
4. Generator Nameplate Rating: MW
5. Incinerator Information:
Dwell Temperature: °F
Dwell Time: seconds
Incinerator Afterburner Temperature: °F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NONE mmBtu/hr
2. Maximum Incineration Rate: NA lb/hr tons/day
3. Maximum Process or Throughput Rate: 250 ton/hr as raw (crushed) reclaimed asphalt or concrete
4. Maximum Production Rate: 250 ton/hr as reclaimed crushed concrete or asphalt material. (dependent on screen size at the time)
5. Operating Capacity Comment (limit to 200 characters): This material is still moist from previous spray systems. Radial Belt No.2 may not be used at all sites.

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
10 hours/day	6 days/week	
52 weeks/year	3120 hours/year	

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This facility will be subject to 40 CFR, Part 60, subpart 000 rules and regulations.

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: Drop Point from Radial Stacker Belt No.1 or No.2 to stockpile (008)	
2. Emission Point Type Code: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4	
16. Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): Visible Emissions will be determined in the area of drop point, where material exits Radial Stacker Belt No.1 or No.2 and is dropped to it's stockpile.	
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: NOT APPLICABLE	
5. Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W	
6. Stack Height: NOT APPLICABLE	feet
7. Exit Diameter:	feet
8. Exit Temperature:	°F
9. Actual Volumetric Flow Rate:	acfm

Emissions Unit Information Section 8 of 9

10. Percent Water Vapor :	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height: ~ 0.0 to 20.0 feet	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i> Zone: 17 East (km): 499.7 North (km): 3225.5	
14. Emission Point Comment (limit to 200 characters): Emissions Point will be fugitive only, if any emissions are generated at all.	

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment 1 of 1

<p>1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):</p> <p>Bohringer Machinery Company, Inc. – Portable Crushing Unit – Drop point from Radial Stacker Belt No.1 or No.2 to stockpile. (Material Handling - Emissions related to conveying of reclaimed crushed material).</p>	
<p>2. Source Classification Code (SCC): 30502503</p>	
<p>3. SCC Units: tons product processed</p>	
<p>4. Maximum Hourly Rate: 250 ton/hr</p>	<p>5. Maximum Annual Rate: 780,000 ton/yr</p>
<p>6. Estimated Annual Activity Factor: NA</p>	
<p>7. Maximum Percent Sulfur: NA</p>	<p>8. Maximum Percent Ash:</p>
<p>9. Million Btu per SCC Unit: NA</p>	
<p>10. Segment Comment (limit to 200 characters):</p>	

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 1 of 1

1. Pollutant Emitted: PM₁₀ , TSP
2. Total Percent Efficiency of Control: 80 %
3. Potential Emissions: PM₁₀_{hourly} = 1.20 lb/hr PM₁₀_{yearly} = 1.87 ton/yr TSP_{hourly} = 2.52 lb/hr TSP_{yearly} = 3.93 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u>0</u> to <u>0</u> tons/year
6. Emission Factor: 0.0048 lbs/ton Reference: AP-42 (Table 11.19.2-2 controlled) and footnote © for TSP Emissions
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions (limit to 600 characters): PM₁₀_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] / (2000 lb/ton) = 1.87 ton/yr PM₁₀_{hour} = [(250 ton/hr)(0.0048 lb/ton)] = 1.20 lb/hr TSP_{yearly} = [(250 ton/hr)(3120 hr/yr)(0.0048 lb/ton)] (2.1) / (2000 lb/ton) = ^{3.93}3.83 ton/yr TSP_{hour} = [(250 ton/hr)(0.0048 lb/ton)] (2.1) = 2.52 lb/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 10% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

**I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 10 % Exceptional Conditions: < 10 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	1.20 / 2.52 lb/hour	1.87 / 3.93 tons/year	
SO2	lb/hour	tons/year	
NO2		tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> [] Not Applicable [] Waiver Requested
2. Fuel Analysis or Specification [] Attached, Document ID: _____ [] Not Applicable [] Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u> V </u> [] Not Applicable [] Waiver Requested
4. Description of Stack Sampling Facilities [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable [] Waiver Requested
5. Compliance Test Report [] Attached, Document ID: _____ [] Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u> VI </u> [] Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> VII </u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute [] Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through L as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application. Some of the subsections comprising the Emissions Unit Information Section of the form are intended for regulated emissions units only. Others are intended for both regulated and unregulated emissions units. Each subsection is appropriately marked.

A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Type of Emissions Unit Addressed in This Section

1. Regulated or Unregulated Emissions Unit? Check one:

The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

2. Single Process, Group of Processes, or Fugitive Only? Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**B. GENERAL EMISSIONS UNIT INFORMATION
(Regulated and Unregulated Emissions Units)**

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Caterpillar, No.2 virgin diesel fired, 400KVA, 320 kW Generator Set – used to supply electrical power to crushing plant. Sulfur limit in fuel oil limited to 0.5% by weight.		
2. Emissions Unit Identification Number: [] No Corresponding ID [X] Unknown		
3. Emissions Unit Status Code: <p align="center">A</p>	4. Acid Rain Unit? [] Yes [X] No	5. Emissions Unit Major Group SIC Code: <p align="center">14</p>
6. Emissions Unit Comment (limit to 500 characters): Caterpillar Diesel fired Generator Set used to supply electrical power to crushing plant. Generator fired on No.2 virgin diesel fuel oil with a maximum sulfur content of 0.5% by weight, 138,000 BTU/gal and maximum fuel consumption at maximum of 25 gal/hr.		

Emissions Unit Control Equipment

A.

17. Description (limit to 200 characters): UNCONTROLLED
2. Control Device or Method Code:

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: ASAP
2. Long-term Reserve Shutdown Date: NOT APPLICABLE
3. Package Unit: Virgin Diesel fired Generator Set Manufacturer: Caterpillar Model No: 400 KVA
4. Generator Nameplate Rating: 320 kW
5. Incinerator Information: <div style="text-align: right; margin-right: 100px;">Dwell Temperature: °F</div> <div style="text-align: right; margin-right: 100px;">Dwell Time: seconds</div> <div style="text-align: right; margin-right: 100px;">Incinerator Afterburner Temperature: °F</div>

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: 6.21 mmBtu/hr
2. Maximum Incineration Rate: NA lb/hr tons/day
Maximum Process or Throughput Rate: Consumes No.2 fuel oil at 25 gallons per hour maximum.
4. Maximum Production Rate: 25 gallons per hour
5. Operating Capacity Comment (limit to 200 characters): <p>Caterpillar Diesel fired Generator Set used to supply electrical power to crushing plant. Generator fired on No.2 virgin diesel fuel oil with a maximum sulfur content of 0.5% by weight, 138,000 BTU/gal and maximum fuel consumption at 25 gal/hr.</p>

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	10 hours/day	6 days/week
	52 weeks/year	3120 hours/year

EMISSIONS ID. NO. 009

**CATERPILLAR INC. -
GENERATOR SET**

**F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)**

Segment Description and Rate: Segment 1 of 1

<p>1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):</p> <p>Eagle Crusher Company, Inc. – Portable Crushing Unit – Emissions from Caterpillar Generator Set fired on No.2 virgin diesel fuel oil with a sulfur limit of 0.5% by weight.</p>	
<p>2. Source Classification Code (SCC): 20200401</p>	
<p>3. SCC Units: 1000 gallons burned</p>	
<p>4. Maximum Hourly Rate: 25.0 gal/hr @ worst case scenario</p>	<p>5. Maximum Annual Rate: 78,000 gal/yr @ max.</p>
<p>6. Estimated Annual Activity Factor: 0.50 tpy @ worst case scenario at worst site.</p>	
<p>7. Maximum Percent Sulfur: 0.50 % by weight</p>	<p>8. Maximum Percent Ash: NEG.</p>
<p>9. Million Btu per SCC Unit: 138.0 MMBtu/SCC Unit</p>	
<p>10. Segment Comment (limit to 200 characters):</p>	

Segment Description and Rate: Segment of

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):	
2. Source Classification Code (SCC):	
3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**D. EMISSIONS UNIT REGULATIONS
(Regulated Emissions Units Only)**

Rule Applicability Analysis (Required for Category II applications and Category III applications involving non Title-V sources. See Instructions.)

This emissions unit will be subject to 62-296.320 of the FAC

List of Applicable Regulations (Required for Category I applications and Category III applications involving Title-V sources. See Instructions.)

62-212.200(56) FAC	
62-296.800 FAC	
40 CFR 60, Subpart 000	
62-296.310 (2) FAC	
62-297 FAC	
62-297.340 FAC	
62-297.350 FAC	
62-210.350 FAC	
Chapter 84-446, Section 3 (12) FS	
62-296.320 FAC	
62-296.310 (3) FAC	
40 CFR 60.11 (d)	
62-4 FAC	
62-210	

**E. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)**

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: Caterpillar Diesel fired Generator-Set (009)
2. Emission Point Type Code: <input checked="" type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4
18. Descriptions of Emissions Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): <p>Visible Emissions will be determined from the 12" round exhaust stack exiting this unit.</p>
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: <p>NOT APPLICABLE</p>
5. Discharge Type Code: <input type="checkbox"/> D <input checked="" type="checkbox"/> F <input type="checkbox"/> H <input type="checkbox"/> P <input type="checkbox"/> R <input type="checkbox"/> V <input type="checkbox"/> W
6. Stack Height: ~ 15 feet
7. Exit Diameter: ~ 12"
8. Exit Temperature: ~ 750°F °F

9. Actual Volumetric Flow Rate: ~ 5300 acfm

10. Percent Water Vapor : unknown	%
11. Maximum Dry Standard Flow Rate:	dscfm
12. Nonstack Emission Point Height:	
13. Emission Point UTM Coordinates: <i>(for base/main location of crushing unit only, others not determined as of yet.)</i>	
Zone: 17	East (km): 499.7
	North (km): 3225.5
14. Emission Point Comment (limit to 200 characters):	
<p>Caterpillar Diesel fired Generator Set used to supply electrical power to crushing plant. Generator fired on No.2 virgin diesel fuel oil with a maximum sulfur content of 0.5% by weight, 138,000 BTU/gal and maximum fuel consumption at 25 gal/hr.</p>	

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 1 of 5

1. Pollutant Emitted: PM₁₀ 2. _____
2. Total Percent Efficiency of Control: NONE
3. Potential Emissions: PM10 = 1.07 lb/hr or 1.67 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.31 lbs/MMBTU Reference: AP-42
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
8. Calculation of Emissions: PM10 = (25 gal/hr fuel usage)(138,000 BTU/gal) = 3.45 MMBTU/hr (3.45 MMBTU/hr)(0.31 lb/MMBTU) = 1.07 lb/hr (1.07 lb/hr)(3120 hrs/yr) / 2000 lb/ton = 1.67 ton/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 2 of 5

3. Pollutant Emitted: NO_x
2. Total Percent Efficiency of Control: NONE
3. Potential Emissions: NO_x = 15.21 lb/hr or 23.73 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u>0</u> to <u>0</u> tons/year
6. Emission Factor: 4.41 lbs/MMBTU Reference: AP-42
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
9. Calculation of Emissions: NO_x = (25 gal/hr fuel useage)(138,000 BTU/gal) = 3.45 MMBTU/hr (3.45 MMBTU/hr)(4.41 lb/MMBTU) = 15.21 lb/hr (15.21 lb/hr)(3120 hrs/yr) / 2000 lb/ton = 23.73 ton/hr_{yr}
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 3 of 5

1. Pollutant Emitted: CO
2. Total Percent Efficiency of Control: NONE
3. Potential Emissions: CO = 3.28 lb/hr or 5.12 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.95 lbs/MMBTU Reference: AP-42
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
10. Calculation of Emissions: CO = (25 gal/hr fuel useage)(138,000 BTU/gal) = 3.45 MMBTU/hr (3.45 MMBTU/hr)(0.95 lb/MMBTU) = 3.28 lb/hr (3.28 lb/hr)(3120 hrs/yr) / 2000 lb/ton = 5.12 ton/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

Pollutant Detail Information: Pollutant 1 of 5

1. Pollutant Emitted: Sox
2. Total Percent Efficiency of Control: NONE
3. Potential Emissions: Sox = 1.00 lb/hr or 1.56 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u> 0 </u> to <u> 0 </u> tons/year
6. Emission Factor: 0.29 lbs/MMBTU Reference: AP-42
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
11. Calculation of Emissions: SOx = (25 gal/hr fuel useage)(138,000 BTU/gal) = 3.45 MMBTU/hr (3.45 MMBTU/hr)(0.29 lb/MMBTU) = 1.00 lb/hr (1.00 lb/hr)(3120 hrs/yr) / 2000 lb/ton = 1.56 ton/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units Only - Emissions Limited Pollutants Only)

Pollutant Detail Information: Pollutant 5 of 5

1. Pollutant Emitted: TOC
2. Total Percent Efficiency of Control: NONE
3. Potential Emissions: TOC = 1.24 lb/hr or 1.93 ton/yr
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive/Other Emissions: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <u>0</u> to <u>0</u> tons/year
6. Emission Factor: 0.36 lbs/MMBTU Reference: AP-42
7. Emissions Method Code: <input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5
12. Calculation of Emissions: TOC = (25 gal/hr fuel useage)(138,000 BTU/gal) = 3.45 MMBTU/hr (3.45 MMBTU/hr)(0.36 lb/MMBTU) = 1.24 lb/hr (1.24 lb/hr)(3120 hrs/yr) / 2000 lb/ton = 1.93 ton/hr
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):

Allowable Emissions (Pollutant identified on front of page)

A.

1. Basis for Allowable Emissions Code: This facility will be subject to 40 CFR Part 60, Subpart 000 rules and regulations.		
2. Future Effective Date of Allowable Emissions: Initial Visible Emissions Compliance Test		
3. Requested Allowable Emissions and Units: < 20% Opacity		
4. Equivalent Allowable Emissions:	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters): Annual EPA Method 9 Compliance Testing.		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

B.

1. Basis for Allowable Emissions Code:		
2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:		
4. Equivalent Allowable Emissions:	lb/hr	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode) (limit to 200 characters):		

**I. VISIBLE EMISSIONS INFORMATION
(Regulated Emissions Units Only)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE
2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: < 5 % Exceptional Conditions: < 5 % Maximum Period of Excess Opacity Allowed: 0 min/hour
4. Method of Compliance: Annual EPA Method 9 visible emission testing.
5. Visible Emissions Comment (limit to 200 characters):

Visible Emissions Limitation: Visible Emissions Limitation _____ of _____

1. Visible Emissions Subtype:
2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input type="checkbox"/> Other
3. Requested Allowable Opacity: Normal Conditions: _____ % Exceptional Conditions: _____ % Maximum Period of Excess Opacity Allowed: _____ min/hour
4. Method of Compliance:
5. Visible Emissions Comment (limit to 200 characters):

**J. CONTINUOUS MONITOR INFORMATION
(Regulated Emissions Units Only)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: NOT APPLICABLE	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters): NOT APPLICABLE	

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	<input type="checkbox"/> Rule <input type="checkbox"/> Other
4. Monitor Information: Manufacturer: Model Number:	Serial Number:
5. Installation Date:	
6. Performance Specification Test Date:	
7. Continuous Monitor Comment (limit to 200 characters):	

**K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT
TRACKING INFORMATION
(Regulated and Unregulated Emissions Units)**

PSD Increment Consumption Determination

1. Increment Consuming for Particulate Matter or Sulfur Dioxide?

If the emissions unit addressed in this section emits particulate matter or sulfur dioxide, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for particulate matter or sulfur dioxide. Check the first statement, if any, that applies and skip remaining statements.

-] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

2. Increment Consuming for Nitrogen Dioxide?

If the emissions unit addressed in this section emits nitrogen oxides, answer the following series of questions to make a preliminary determination as to whether or not the emissions unit consumes PSD increment for nitrogen dioxide. Check first statement, if any, that applies and skip remaining statements.

-] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.
-] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

3. Increment Consuming/Expanding Code:			
PM	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
SO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
NO2	<input type="checkbox"/>] C	<input type="checkbox"/>] E	<input checked="" type="checkbox"/>] Unknown
4. Baseline Emissions:			
PM ₁₀ / TSP	1.07 lb/hour	1.67 tons/year	
SO2	1.00 lb/hour	1.56 tons/year	
NO2	15.21 lb/hr	23.73 tons/year	
5. PSD Comment (limit to 200 characters):			

**L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)**

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input checked="" type="checkbox"/> Attached, Document ID: <u> V </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input checked="" type="checkbox"/> Attached, Document ID: <u> VI </u> <input type="checkbox"/> Not Applicable
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> VII </u> <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

Additional Supplemental Requirements for Category I Applications Only

10. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Acid Rain Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

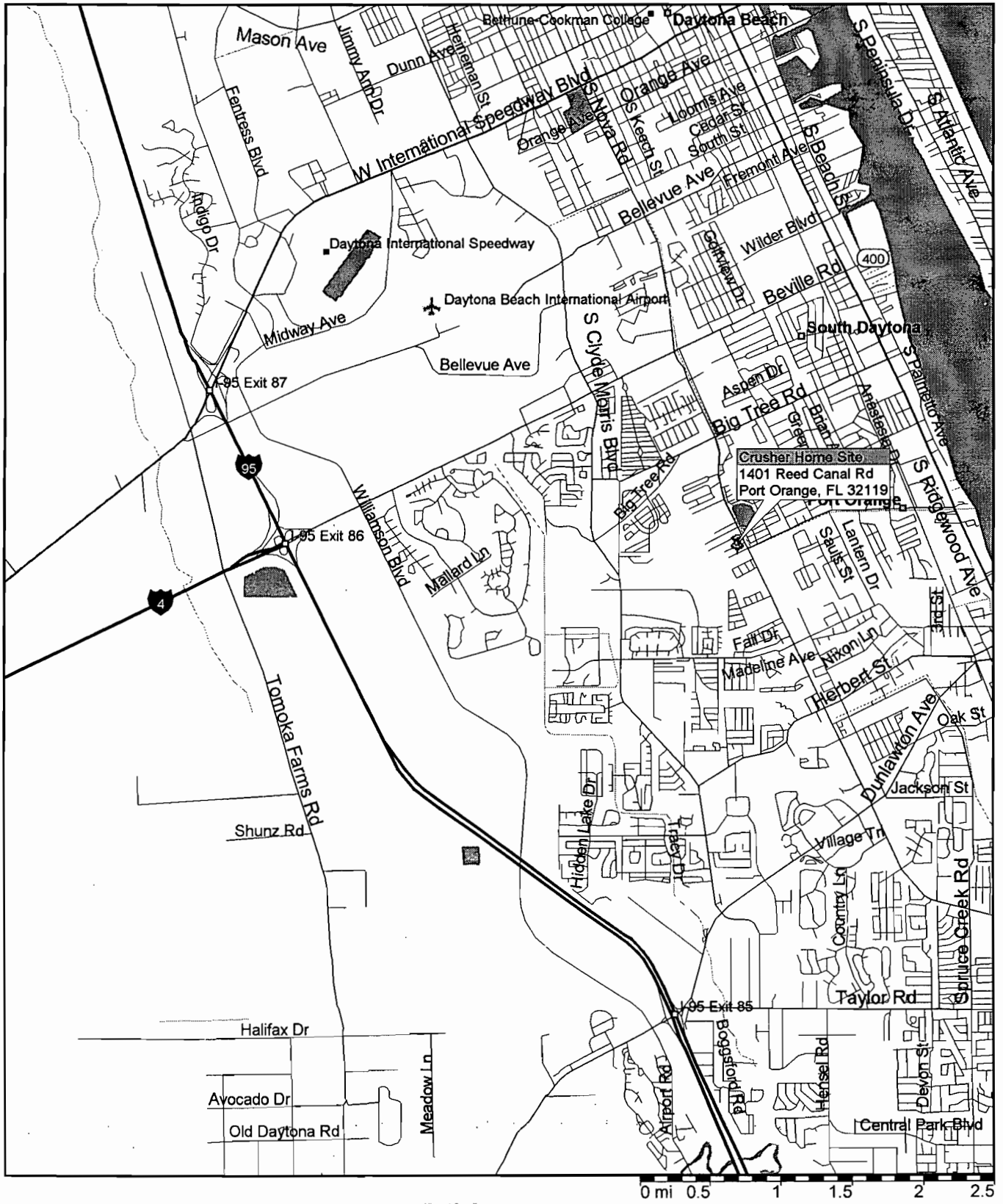
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- I. FACILITY LOCATION**
- II. SITE PLAN**
- III. FLOW DIAGRAM**
- IV. TYPICAL FUEL ANALYSIS - GENSET**
- V. CONTROL EQUIPMENT**
- VI. O & M PLAN**
- VII. SUPPLEMENTAL INFORMATION**

I. FACILITY LOCATION

White Rock Quarries

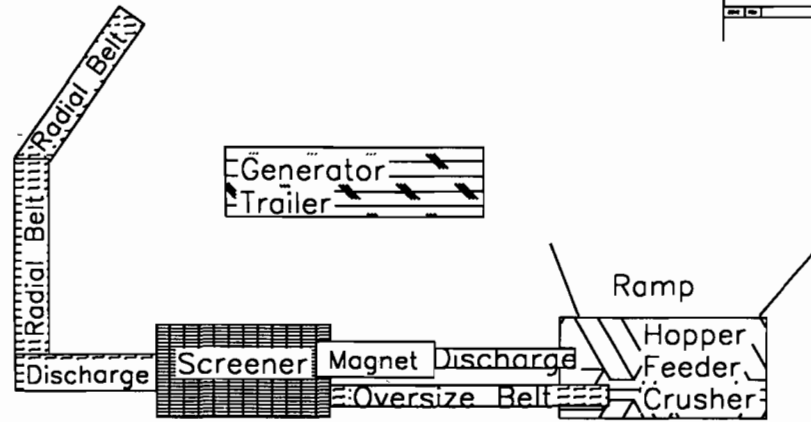
Portable Bohringer Crushing Unit - Home Base



Microsoft Expedia
Streets98

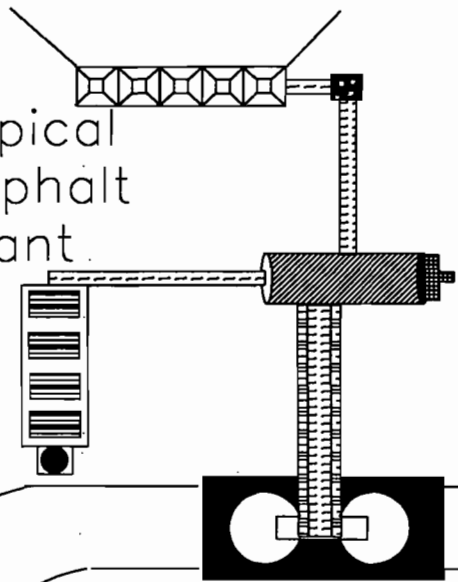
II. SITE PLAN

Typical Plot Plan



Aggregate Piles

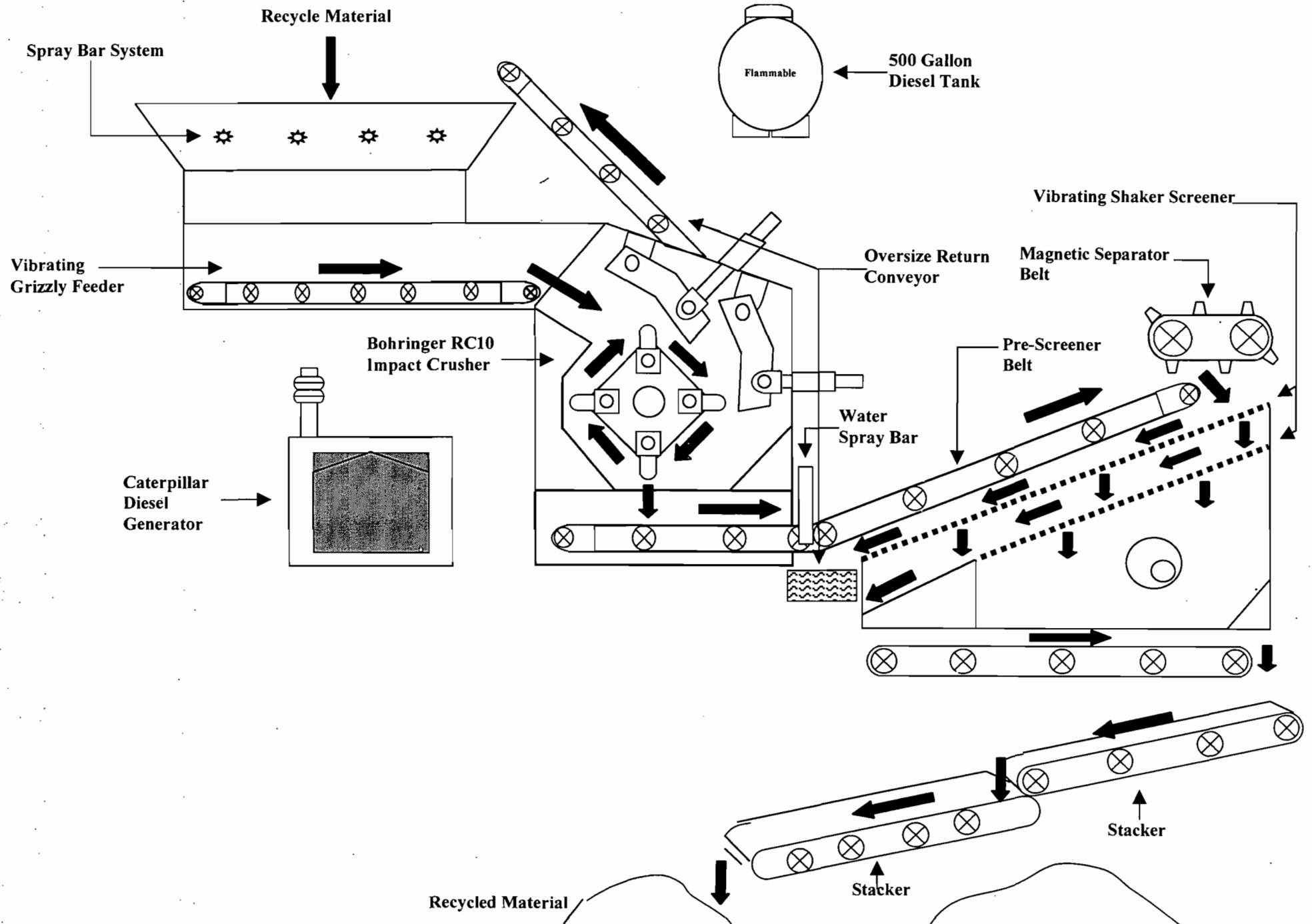
Typical Asphalt Plant



Office

III. FLOW DIAGRAM

White Rock Quarries - Portable Bohringer Reclaimed Aggregate Crushing & Screening - Plant Flow Diagram



PROCESS DESCRIPTION

This project consists of a portable secondary crushing plant that will be utilized to recycle reclaimed concrete and asphalt material at various sites throughout the state of Florida, for reuse in asphalt plants, as base material and fill by contracting companies and for sale to the general public.

The process begins with the transfer of reclaimed concrete and asphalt material that has been scalped or excavated from highways, parking lots, building demolition, etc. is brought to any of this company's clients facilities by dump truck and stockpiled for crushing. The client then contacts White Rock Quarries and the crushing unit is brought to the site of where the material has been stockpiled for crushing. This stockpiled material, usually in chunk form ranging from one to twenty inches in diameter contains very little if any fine material and therefore is virtually dust free. This material is too large to reuse in it's reclaimed size, so it has to be screened and crushed to various practical aggregate sizes. The reclaimed concrete is transferred from it's stockpiles by a front-end-loader into the vibrating grizzly feeder hopper. From this hopper the reclaimed material vibrates into the crusher where it is crushed to a desired size and drops onto the discharge pan below the crusher. This crushed material is then transferred by conveyor belt to a metal extractor that removes any metal that may have been within the reclaimed material. After passing the metal extractor the material is then dropped to vibrating screening system. Once the material reaches and drops onto the vibrating screening system any over size material is transferred back to the crusher by conveyor, whereas the material that passes through several screens and is dropped onto a transfer conveyor then to radialstacker belts that stockpiles the material for reuse at a later time.

The majority of fugitive dust created during this process is generated by the vibrating feeder hopper and the impact - crusher and at the drop point below the crusher. These emission points as well as all transfer and if needed drop points throughout the plant will be controlled by a self-made water spray bar / spray head dust suppression system that employs spray bars and spray heads at the various emission points throughout the plant were deemed necessary.

Any fugitives generated by vehicular traffic, winds and airborne particulate from stockpiles will be the responsibility of the property owner and will be controlled as stated in the specific conditions of their FDEP Operation Permit.

This facility will comply with all FDEP Rules and Regulations referencing portable crushing plants of this type.

IV. TYPICAL FUEL ANALYSIS
Diesel Fired Generator

990 NORTH DOCK STREET / PORT MANATEE
PALMETTO, FL 34221
(941) 723-2263
ASTM MEMBER

REPORT OF LABORATORY ANALYSIS

LAB NO, ML 8504

SAMPLE MARKED: STX 407 after "Mekhanik Yusev"

SAMPLE DATE: 10-27-98

REPORT DATE: 10-27-98

LOCATION: Coastal Refining & Marketing Inc. - Port Manatee

SAMPLE SUBMITTED BY: Intertek Caleb Bratt

SAMPLE DESCRIPTION: DIESEL HIGH SULFUR

TEST	METHOD	RESULT
API GRAVITY AT 60 F	D1298	33.3
ACID NO.	D974	-----
DENSITY, kg/L AT 15 C	D1298	858.2
FLASH PT, F, PMCC	D93	172
SEDIMENT & WATER, VOL. %	D2709	0
VISCOSITY AT 40 C cSt	D445	3.77
VISCOSITY AT 122 F, cSt	D445	3.05
S.U.S. VISCOSITY AT 100 F	D445	39.1
CLOUD PT., F	D2500	+10
POUR POINT, F	D97	0
SULFUR, WT. %	D4294	0.27
ASH, WT. %	D482	0.001
APPEARANCE	D4176	1-pass
B.T.U./ GAL. HHV/	D240	139953
DYE, PPM/PTB	DT-100	12.3/4.3
NITROGEN, PPM	D4629	-----
COMPATIBILITY, SPOT NO.	D4740	-----
CORROSION, COPPER	D130	1a-
CCR 10% BOTTOMS WT. %	D189	0.05
CETANE INDEX, CALCULATED	D976	48
PARTICULATES, mg/L	D2276	7.7
ACCELERATED STABILITY	D2274	-----
DUPONT STABILITY	DuPont	2
DISTILLATION, IBP	D86	380
10% RECOVERED	D86	460
50% RECOVERED	D86	546
90% RECOVERED	D86	630
FINAL BOILING POINT	D86	688
RECOVERY	D86	99.0
RESIDUE	D86	1.0
LOSS	D86	0.0
TRACE METALS	AA	
ALUMINUM, PPM		<0.1
CALCIUM, PPM		<0.1
LEAD, PPM		<0.1
SODIUM, PPM		<0.1
VANADIUM, PPM		<0.1

BY Marie Calhoon
MARIE F. CALHOON, CHEMIST

V. CONTROL EQUIPMENT

CONTROL EQUIPMENT

All of the equipment used to control fugitive dust emissions from this crushing unit will be generated by crushing and maintenance personnel on as needed basis as this crushing unit did not come equipped with any dust suppression equipment when purchased.

The water spray bar and spray head system used on this equipment were manufactured and installed on areas where possible fugitive dust emissions would occur during the crushing, screening and conveying operations.

The control process starts with an on site water truck or pond that is equipped an electric pump (only one used at a time as one is a spare) that is used to feed water through 1 1/2 inch PVC pipe to a hose bib rack. From the hose bib rack water is fed through either 1/2 PVC piping or 1/2 inch hose to spray heads and bars mounted at the various fugitive emission points mentioned above at 25-40 psi, depending what is needed to control the emissions. Water is usually obtained from various sources such as on site water supplies, fire hydrant, lakes, ponds or a clients water truck.

In addition, as deemed necessary, plant personnel will dampen uncrushed stockpiles of uncrushed material to control any fugitive emissions generated.

**OPERATING PARAMETERS
for
SELF-MADE WATER SPRAY BAR / SPRAY HEAD
DUST SUPPRESSION SYSTEM**

Water Pressure to Spray Bars & Spray Heads 20-45 psi @ each head
Operation Mode Continuous w/ product

VI. O & M PLAN

General Maintenance Intervals

The crushing unit is checked daily for visible emissions. If any fugitive emissions are seen escaping the crushing plant the source is identified immediately and the problem area is corrected. Fugitive emissions at drop points are controlled by increasing and decreasing the water pressure as needed, from 25-40 psi, at the spray bars/heads.

Inspections of various parts of the Self-Made Water Spray Bar / Spray Head Dust Suppression System are done on a daily basis before startup, during operation and after shut down, as well as complete inspection on a weekly basis. If anything is found broken, not functioning or out of the ordinary it is fixed immediately by trained plant personnel.

Operations and Maintenance Schedule
White Rock Quarries - Portable Bohringer Crushing Unit
Portable Crushing Unit w/ Self-made Water Spray Bar Dust Suppression System

Maintenance to be performed:	Daily	Weekly	Monthly	Yearly
Check Crushing Unit and Conveyors for escaping fugitive emissions.	X			
Check spray bars for operation.	X			
Check water piping system for leaks.		X		
Make sure yard & stockpiles are being dampened.	X			
Check all belts and pulleys for wear.			X	
Check water flow through spray nozzles.	X			
Check spray heads for effective operation.	X			
Check entire water spray bar system for wear & deterioration.			X	
Check spray head patterns for effective operation.		X		
Check plant for wear & deterioration.			X	X
Grease all fittings & bearings.		X		
Flush and cleanout water spray bar dust suppression system.			X	
Check screens and brushes for wear.			X	
Check all conveyor belts for wear.		X		
Check that all spray bars on water truck operating properly.	X			
Check backup water hoses for operation.		X		
Check electrical system of plant.		X		
Check emergency shut down switches for operation.		X		

OPERATING PARAMETERS
for
SELF-MADE WATER SPRAY BAR DUST SUPPRESSION SYSTEM

Water Pressure to Spray Bars & Spray Heads
Operation Mode

25-45 psi
Continuous w/product

Spare Parts on Site:

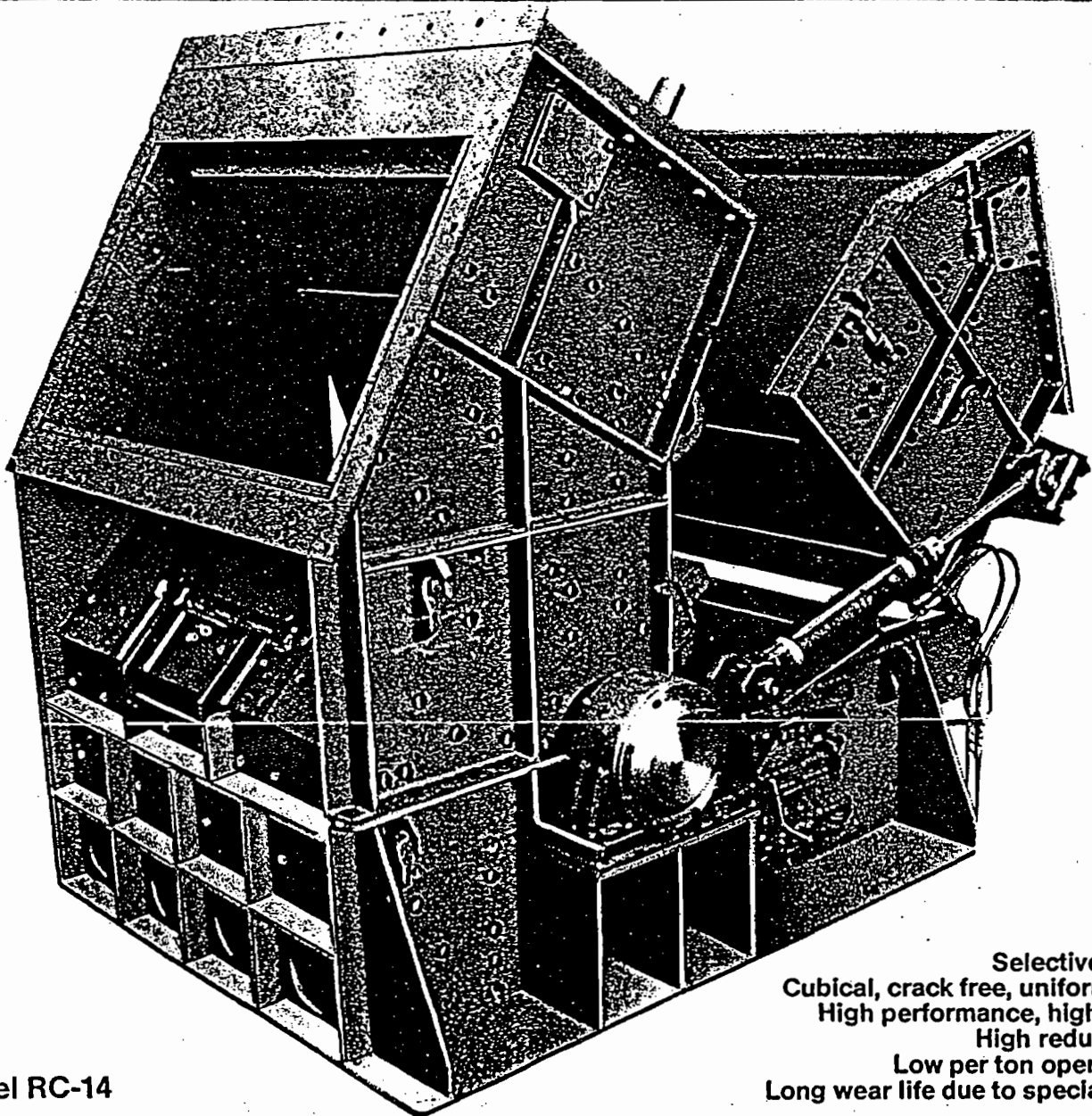
- 1) Extra spray nozzles**
- 2) Hose mending Materials**
- 3) Extra Hose Material**
- 4) Hose Fittings**
- 5) Extra Backup Hoses**
- 6) Spare Parts and Spray Heads**

VII. SUPPLEMENTAL INFORMATION

BÖHRINGER

Impact Crushers – Recycling –

„RC” Series for Asphalt, Concrete with wire mesh/rebar and Building rubble



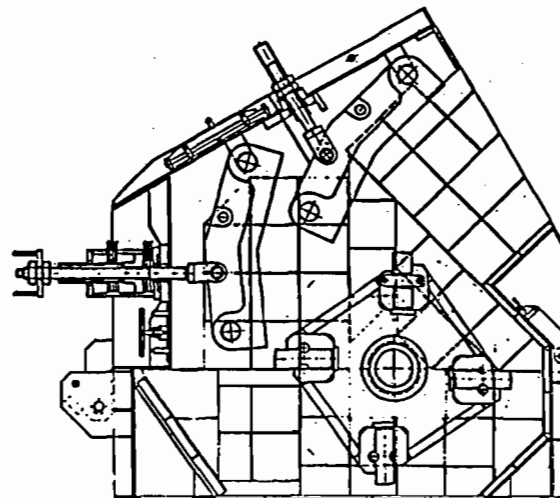
Model RC-14

Selective crushing.
Cubical, crack free, uniform product.
High performance, high capacity.
High reduction ratio.
Low per ton operating cost.
Long wear life due to special castings.

BÖHRINGER

Impact crushers „RC” series – Recycling –

- Increase your profits
- save energy
- lower your maintenance cost and down-time
- eliminate multi-stage crushing
- conserve raw material resources
- eliminate dumping costs



Model RC 14

Model	Rotor Dia. (Inch) Width	Feed Opening (Inch)	Capacity (Stph)	Power required (Hp)	Weight approx. (Lbs)
RC 18	59x70	71 x 47	300 – 400	300 – 500	88,700
RC 16	49 $\frac{1}{4}$ x63	64 x 39	275 – 350	250 – 400	59,200
RC 14	49 $\frac{1}{4}$ x55 $\frac{15}{16}$	57 x 37	175 – 275	200 – 350	41,700
RC 12	47 $\frac{1}{4}$ x47 $\frac{1}{4}$	48 x 37	150 – 250	175 – 300	35,800
RC 10	43 $\frac{5}{16}$ x41 $\frac{3}{8}$	42 x 31	100 – 175	125 – 200	29,800
RC 7	39 $\frac{3}{8}$ x27 $\frac{9}{16}$	28 x 20	50 – 100	75 – 125	18,100

Design specifications subject to change without notice. Technical data are approximates and should be used as a guide only. Capacity and power requirements depend on the type and characteristics of the feed material.

With the “RC”-series Boehringer offers a specially developed robust impact crusher for the recycling of asphalt, concrete (with mesh and rebar), building rubble and aggregates. The innovative design features, use of high wear resistant castings and utilization factor of the wear parts make this horizontal shaft, fixed blow bar impactor superior to any crusher of this type available today. Depending on the specific application the machine can be equipped with different interior parts. Access to the machine for inspection and/or maintenance is simplified through hydraulic opening of the upper rear housing section. The heavy duty rotor, the heart of any impact crusher, is equipped with four rows of blow bars made of high wear resistant castings. The two impact aprons are symmetric, single piece castings, reversible and interchangeable. Dependent on the application, we also offer aprons with replaceable impact plates. Their

special suspension assures minimum down-time for turning or replacing. Both aprons are gravity hung, adjustable towards the blow bars, to maintain a constant gap and thus assure a uniform product size. Spindle assemblies permit gap adjustment hydraulically on the lower (rear) apron. The crusher housing is lined with bolted, interchangeable wear plates of high wear resistant steel. The machine can be furnished with a tower crane, mounted to the feed hood, to assist with maintenance.

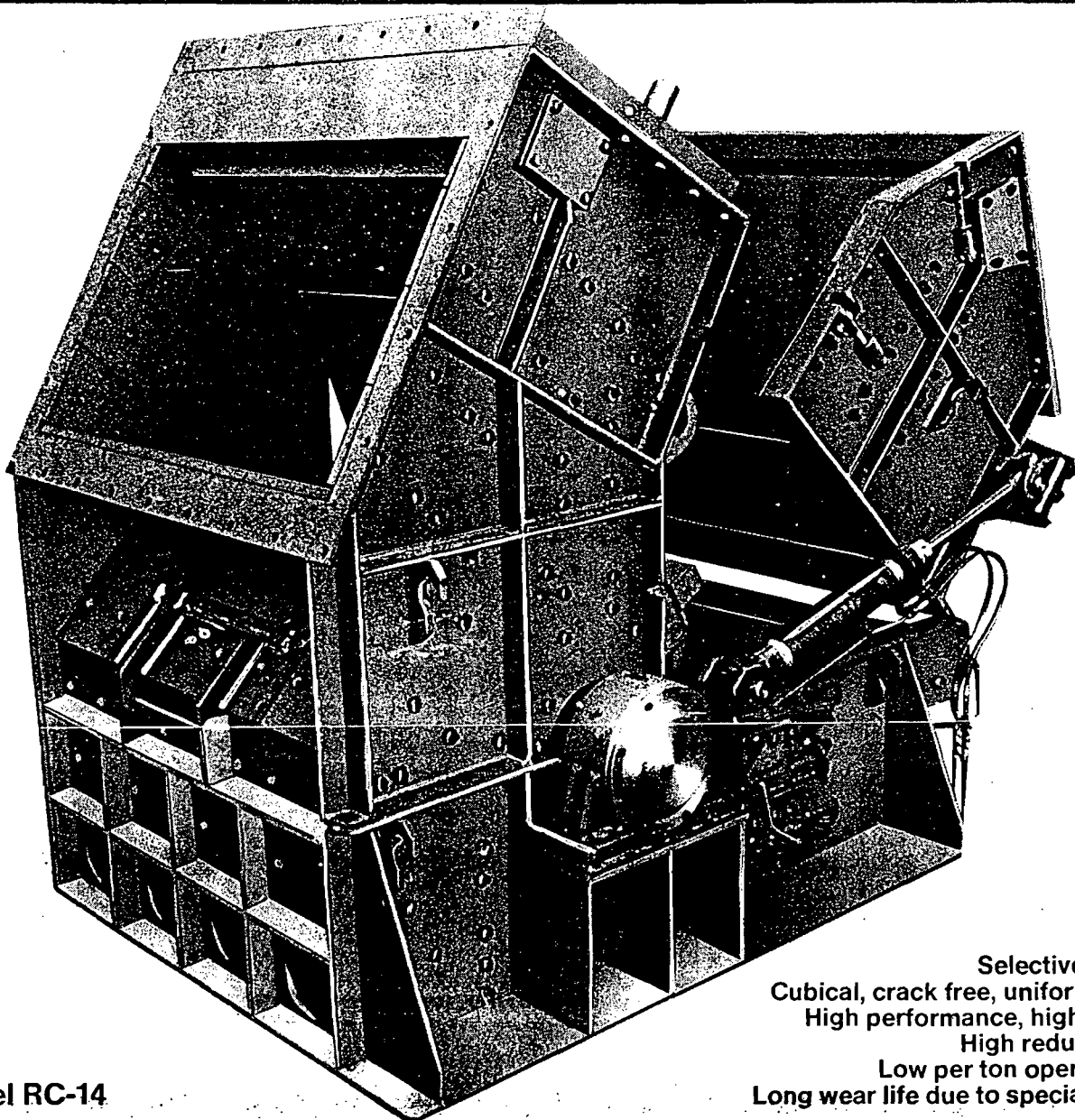
We offer consulting, application engineering of individual machinery and complete plants, such as:

- Stationary processing plant
- Portable recycling plant
- Modular skid mounted plant

BÖHRINGER

Impact Crushers – Recycling –

„RC” Series for Asphalt, Concrete with wire mesh/rebar and Building rubble



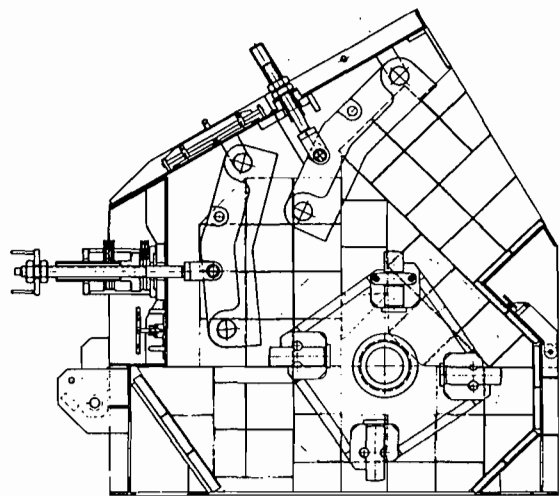
Model RC-14

Selective crushing.
Cubical, crack free, uniform product.
High performance, high capacity.
High reduction ratio.
Low per ton operating cost.
Long wear life due to special castings.

BÖHRINGER

Impact crushers „RC” series – Recycling –

- increase your profits
- save energy
- lower your maintenance cost and down-time
- eliminate multi-stage crushing
- conserve raw material resources
- eliminate dumping costs



Model RC 14

Model	Rotor Dia. (Inch) Width	Feed Opening (Inch)	Capacity (Stph)	Power required (Hp)	Weight approx. (Lbs)
RC 18	59x70	71 x 47	300 – 400	300 – 500	88,700
RC 16	49 ¹ / ₄ x 63	64 x 39	275 – 350	250 – 400	59,200
RC 14	49 ¹ / ₄ x 55 ¹⁵ / ₁₆	57 x 37	175 – 275	200 – 350	41,700
RC 12	47 ¹ / ₄ x 47 ¹ / ₄	48 x 37	150 – 250	175 – 300	35,800
RC 10	43 ⁵ / ₁₆ x 41 ³ / ₈	42 x 31	100 – 175	125 – 200	29,800
RC 7	39 ³ / ₈ x 27 ⁹ / ₁₆	28 x 20	50 – 100	75 – 125	18,100

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We offer consulting, application engineering of individual machinery and complete plants, such as:

Stationary processing plant

Portable recycling plant

Modular skid mounted plant.

BEST AVAILABLE COPY

Spending

cc: Mr. Dan Sherman, LIMCO
Mr. Jim Teague, LIMCO
QUOTATION
Mr. Jeff Chandler, LIMCO

LINDER INDUSTRIAL MACHINERY COMPANY
Statewide To Serve You Better

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Orlando, Florida 32805
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TO Mr. Jim Thompson
S & E Contractors, Inc.
14561 58th Street North
Clearwater, Florida 34620

REFERENCE Linder Proposal #4005,
Revision #1

DATE January 30, 1994

GENTLEMEN:
LINDER INDUSTRIAL MACHINERY COMPANY HEREBY SUBMITS TO YOU THE FOLLOWING QUOTATION ON THE GOODS LISTED BELOW SUBJECT TO ALL THE TERMS PRINTED ON THE REVERSE HEREOF. ALL OF WHICH ARE HEREBY MADE A PART OF ANY AGREEMENT BETWEEN US. THIS QUOTATION IS SUBJECT TO IMMEDIATE ACCEPTANCE AND THE PRICE INCLUDES ONLY THE MATERIAL LISTED BELOW.

ITEM NO	QUANTITY	ARTICLES AND DESCRIPTION	UNIT PRICE	TOTAL AMOUNT
	1	<p>New Boehringer Model RC-14 Portable Concrete and Asphalt Recycling Plant.</p> <p>Boehringer RC-14 Recycle Crusher:</p> <p>This impact crusher is a horizontal shaft, fixed blow bar impactor especially developed for crushing of concrete and asphalt. Aggregate may also be processed.</p> <p>Feed opening: 37" x 57"</p> <p>It consists of a lower housing with AR wear plates. The rotor is of solid construction with high WR², equipped with 4 blow bars made from special steel alloy castings that can be reversed and replaced vertically or horizontally. The rotor locks for safe maintenance. The bearings are mounted on shaft with replaceable adapter sleeves. The upper housing is protected with AR wear plates and designed with the rear part hinged, so it can be fully opened hydraulically. Two (2) impact mechanisms gravity hung with adjusting spindles (rear one adjusted hydraulically). Front apron is of single casting reversible. Rear apron fabricated with bolt-on impact plates.</p> <p>Feed Hood: of 3/4" thick welded steel reinforced construction with chain and rubber curtain. Feed spout lined 1-1/4".</p> <p>Recirculating Product Spout: 33" feed dia. made of 1/4" thick steel plate.</p>		

Magnuss

This Quotation includes Pages:

ABOVE PRICES ARE F.O.B. Clearwater, Florida Area
SHIPMENT Approximately 10 to 12 weeks.
TERMS See Page 10.

Bill Magnuss
Bill Magnuss /sw
Plant Manager

QUOTATION (cont'd.)

LINDER INDUSTRIAL MACHINERY COMPANY
 1601 S. Frontage Road
 Plant City, Florida 33566

PAGE: 2
 QUOTATION NO: 4005, Rev. #1
 DATE: 1-30-94

ITEM NO	QUANTITY	ARTICLES AND DESCRIPTION	UNIT PRICE	TOTAL AMOUNT
		<p>Discharge Chute: of 3/4" thick welded steel reinforced construction.</p> <p>Electric Motor: 300 HP, 460 volt, 3 Ph., 1750 RPM, Service Factor 1.15, WEG electric motor with thermistors.</p> <p>Crusher Drive: complete with eight (8) 8V-3000 belts, motor pulley, crusher pulley, motor slide rails, base, guard.</p> <p>Feeder: 57" wide x 20' long vibrating grizzly feeder with 14' long solid deck impact section heavily lined complete with 6' long deck grizzly section with adjustable Scandia 400 AR steel bars.</p> <p>Feeder Drive: Feeder is driven by a 60 HP, 460 volt, 3 Ph., 60 Hz., eddy current, TEFC electric motor with controller, fixed motor base, complete with v-belts, motor and feeder sheaves.</p> <p>Feed Hopper: 20 tons capacity receiving hopper constructed of 1" thick steel plate with reinforcing. Hopper folds for height clearance. Hopper and feeder can be removed as a single module when highway restrictions prevail.</p> <p>By-Pass Chute: Collecting hopper with flop gate located under grizzly section to contain material passing through grizzly section. Fabricated from 3/8" steel plate and reinforcing. 1/2" liners in areas of wear.</p> <p>Chassis: Heavy duty 21" deep I-beam trailer frame construction with fishplating in areas of stress. Chassis is complete with access ladder, operator's walkways and platform, handrails, and back plates, king pin.</p> <p>Under Carriage: Reyco triple axle suspension fitted with twelve (12) wheels and 11:00 x 20, 12 ply tires, air brakes, running and braking lights.</p> <p>Blocking Legs: Folding type extending wider than plant for greater stability. Heavy duty with cross bracings. Plant design requires only 10" lift above ground. Four (4) steel blocks removed for transport.</p> <p>Lifting Device: Consisting of five (5) hydraulic jacks mounted on trailer frame to elevate and</p>		

variable feed?
yes.

By Pass Carriage?

QUOTATION (cont'd.)

LINDER INDUSTRIAL MACHINERY COMPANY
 1601 S. Frontage Road
 Plant City, Florida 33566

PAGE: 3
 QUOTATION NO: 4005, Rev. #1
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ITEM NO	QUANTITY	ARTICLES AND DESCRIPTION	UNIT PRICE	TOTAL AMOUNT
		level plant. Power unit consists of 35 gallon oil reservoir, pump, 7-1/2 HP motor, solenoid pushbuttons with controls, hoses, etc.		
		Boehringer design 48" x 6' long vibrating feeder mounted under crusher to transfer crushed material and rebar steel onto a product discharge conveyor.		
1		New Portable Discharge System with Magnetic Separator: Includes belt protecting gathering hopper with replaceable liners, 48" x 40' channel frame type conveyor, 20° troughing idlers, oil resistant belt, 10' of skirtboard with rubber flashing, 71" track rigid axle with two (2) 10:00 x 20, 12 ply tires, lunette eye tongue, heavy gauge tool box, 10 HP, 1800 RPM, TEFC, electric motor drive.	299,775 ⁰⁰	
1		New Dings Model 44CR Continuous Belt Magnet with stainless steel discharge belt, 5 HP, 1800 RPM, TEFC, electric motor drive, and magnet transformer.	31,147 ⁰⁰	
1		New Superior 36" x 80' Portable Radial Stacking Conveyor. <ul style="list-style-type: none"> - Main frame 30" deep truss with 3" x 3" x 1/4" chord angles and lattice members of 1-1/2" x 1-1/2" x 3/16" with tapered head and tail sections. - Adjustable height undercarriage, manual raise with pin lock height adjustment. - Telescoping axle with single 10:00 x 20 tires with telescoping axle and swiveling wheels. - 25 HP head end drive Dodge TXT-515 shaft mount reducer, 1800 RPM, TEFC motor, v-belt drive, and drive guard. Drive designed for 600 TPH of 100#/CF of material at 300 FPM belt speed. - Drive pulley 16" dia. crown faced, herringbone lagged magnetic drum with cold rolled shaft. - Tail pulley 14" dia. crown faced, wing type pulley with cold rolled shaft. - Take-Ups screw type with 18" of travel. - Belting 2 ply, 1/8" x 1/16" covers, 220 PIW. - Belt splice Flexco mechanical steel fasteners. - Troughing Idlers - CEMA B, Superior 605 series, 5" dia. rolls, 35° trough, sealed for life ball bearings, placed 16" on center under loading area, 4' on center on balance of conveyor. - Return idlers - CEMA B, Superior 605 series, 5" dia. rolls, sealed for life ball bearings, placed 10' on center. 	19,139 ⁰⁰	

Steel Feeder
- FAB
299,775⁰⁰
- Superior
31,147⁰⁰
19,139⁰⁰
MJ

QUOTATION (cont'd.)

LINDER INDUSTRIAL MACHINERY COMPANY
 1601 S. Frontage Road
 Plant City, Florida 33566

PAGE: 4
 QUOTATION NO: 4005, Rev. #1
 DATE: 1-30-94

ITEM NO	QUANTITY	ARTICLES AND DESCRIPTION	UNIT PRICE	TOTAL AMOUNT
1	New Superior 24" x 80' Portable Radial Stacking Conveyor.	<ul style="list-style-type: none"> - Guarding - Tail pulley shield, v-belt drive guard, pinch points and nip guards on drive pulley. - Paint - Unit to be one (1) coat primer and one (1) coat enamel painted Superior Orange <i>Grey</i>. - Pivot type belt scraper with counterweight tensioning. - Towing eye for field transport. - Anchor pivot plate maintains tail end during radial travel. - Backstop for TXT-515 reducer. - Radial receiving hopper, 5' long with adjustable rubber flashing. - Fifth wheel hitch for road travel. - Main frame, 24" deep truss with 2-1/2" x 2-1/2" x 1/4" chord angles and lattice members of 1-1/2" x 1-1/2" x 3/16" with tapered head and tail sections and extra chord angle full length from tail end to head end and under-carriage pinning point. - Adjustable height under carriage - manual raise with pin lock height adjustment. - Telescoping axle, with single 10:00 x 20 tires with telescoping axle and swiveling wheels. - 15 HP head end drive, Dodge TXT-415 shaft mount reducer, 1800 RPM, TEFC motor, v-belt drive, and drive guard. Drive designed for 300 TPH of 100#/CF of material at 300 FPM belt speed. - Drive pulley 16" dia. crowned faced, herringbone lagged drum with cold rolled shaft. - Tail pulley 14" dia. crown faced, wing type pulley with cold rolled shaft. - Take-ups screw type with 18" of travel. - Belting 2 ply, 1/8" x 1/16" covers, 220 PIW. - Belt splice Flexco mechanical steel fasteners. - Troughing idlers - CEMA B, Superior 605 series, 5" dia. rolls, 35° trough, sealed for life ball bearings, placed 16" on center under loading area, 4' on center on balance of conveyor. - Return idlers - CEMA B, Superior 605 series, 5" dia. rolls, sealed for life ball bearings, placed 10' on center. - Guarding - Tail pulley shield, v-belt drive guard, pinch points and nip guards on drive pulley. - Paint - Unit to be one (1) coat primer and one (1) coat finish enamel painted Superior Orange. - Pivot type belt scraper with counterweight tensioning. 	25,038 ⁰⁰	<i>Picking Stations</i>

QUOTATION (cont'd.)

LINDER INDUSTRIAL MACHINERY COMPANY
 1601 S. Frontage Road
 Plant City, Florida 33566

PAGE: 5
 QUOTATION NO: 4005, Rev. #1
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ITEM NO	QUANTITY	ARTICLES AND DESCRIPTION	UNIT PRICE	TOTAL AMOUNT
		<ul style="list-style-type: none"> - Towing eye - for field transport. - Anchor pivot plate - maintains tail end during radial travel. - Backstop - for TXT-415 reducer. - Radial receiving hopper, 5' long with adjustable rubber flashing. - Fifth wheel hitch, for road travel. 		
3		<p>New Superior 24" x 60' Portable Radial Stacking Conveyors.</p> <ul style="list-style-type: none"> - Main frame, 24" deep truss with 2-1/2" x 2-1/2" x 1/4" chord angles and lattice members of 1-1/2" x 1-1/2" x 3/16" with tapered head and tail sections. - Adjustable height under carriage - manual raise with pin lock height adjustment. - Telescoping axle, with single 10:00 x 20 tires with telescoping axle and swiveling wheels. - 10 HP head end drive, Dodge TXT-315 shaft mount reducer, 1800 RPM, TEFC motor, v-belt drive, and drive guard. Drive designed for 300 TPH of 100#/CF of material at 300 FPM belt speed. - Drive pulley 16" dia. crowned faced, herringbone lagged drum with cold rolled shaft. - Tail pulley 14" dia. crown faced, wing type pulley with cold rolled shaft. - Take-ups screw type with 18" of travel. - Belting 2 ply, 1/8" x 1/16" covers, 220 PIW. - Belt splice Flexco mechanical steel fasteners. - Troughing idlers - CEMA B, Superior 605 series, 5" dia. rolls, 35° trough, sealed for life ball bearings, placed 16" on center under loading area, 4' on center on balance of conveyor. - Return idlers - CEMA B, Superior 605 series, 5" dia. rolls, sealed for life ball bearings, placed 10' on center. - Gathering Hopper, 5' long with adjustable rubber flashing. - Guarding - Tail pulley shield, v-belt drive guard, pinch points and nip guards on drive pulley. - Paint - Unit to be one (1) coat primer and one (1) coat finish enamel painted Superior Orange. - Pivot type belt scraper with counterweight tensioning. - Towing eye - for field transport. - Anchor pivot plate - maintains tail end during radial travel. - Backstop - for TXT-315 reducer. - Radial receiving hopper. - Fifth wheel hitch, for road travel. 	<p>21,398⁰⁰</p>	
			<p>15,858⁰⁰</p>	

WHITE ROCK QUARRIES - Portable Crushing Unit

Total Emissions Produced by Facility

Point	Emission Point Name	PM10 lb/hr	PM10 ton/yr	SOx lb/hr	SOx ton/yr	CO lb/hr	CO ton/yr	NOx lb/hr	NOx ton/yr	TOC lb/hr	TOC ton/yr
001	Receiving Hopper / Grizzly Feeder	0.53	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
002	Crusher Discharge Pan	0.53	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
003	Drop Point Cruher Belt to Screener Belt	0.60	0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
004	Drop Point Pre-Screener Belt to Vibrating Screening Deck	1.20	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
005	Drop Point Vibrating Screener to Screened Material Discharge	1.20	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
006	Drop Point Screened Material Discharge Belt to Radial	0.53	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
007	Drop Point - Stacker Belt No.1 to Stacker Belt No.2	1.20	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
008	Drop Point from Stacker Belt No.1 or No. 2 to Stockpile	1.20	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
009	Caterpillar Diesel Generator	1.07	1.67	1.00	1.56	3.28	5.12	15.21	23.73	1.24	1.93
	TOTALS:	8.06	12.55	1.00	1.56	3.28	5.12	15.21	23.73	1.24	1.93