STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION NOTICE OF FINAL PERMIT

In the Matter of an Application for Permit

Mr. Brian P. Smith Crusher Contractors Co. 135 Timber Lane Jupiter, Florida 33458

Permit No. 7775057-002-AO Portable Asphalt Crushing Plant

Enclosed is the FINAL Permit Number 7775057-002-AO. This permit authorizes Crusher Contractors Co., Inc. to operate a diesel engine powered portable asphalt material crushing plant for statewide operation. This facility may operate in any county covered by a notice of intent to issue air permit published within five years of the proposed relocation and at any asphalt plant industrial sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility, provided a permit for this facility has been issued or amended to authorize operation in the county. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

-C.H. Fancy, P.E., Chief Bureau of Air Regulation

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CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on $\frac{9 - 16 - 96}{10 - 96}$ to the person(s) listed:

Mr. Brian P. Smith, Crusher Contractors Co. *

Mr. Eugene D. Schaltenbrand, P.E., Brooks & Associates

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby

acknowledged.



Department of Environmental Protection

Lawton Chiles Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Virginia B. Wetherell Secretary

PERMITTEE

Crusher Contractors Co.
Portable Asphalt Crushing Plant
135 Timber Lane
Jupiter, Florida 33458

FID No. 7775057

Permit No. 7775057-002-AO

SIC No. 1422

Expires: September 9, 2003

Authorized Representative:

Mr. Brian P. Smith

PROJECT AND LOCATION

This permit authorizes Crusher Contractors Co. to operate statewide a diesel engine powered portable asphalt material crushing plant. This facility may operate in any county covered by a notice of intent to issue air permit published within five years of the proposed relocation and at any asphalt plant industrial sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility, provided a permit for this facility has been issued or amended to authorize operation in the county. The public notice requirements were met in Charlotte, DeSoto, and Sarasota Counties on March 9, 1998 and were met in Broward and Dade Counties on May 27, 1998.

The crusher may operate in other counties within the state provided that the public notice requirements have been met in the counties and the unit's permit has been amended to authorize operation in the other counties.

STATEMENT OF BASIS

This operation permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to operate the units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDIX

The attached appendix is a part of this permit:

Appendix GC General Permit Conditions

Howard L. Rhodes, Director Division of Air Resources

Management

SECTION I. FACILITY INFORMATION

FACILITY DESCRIPTION

This facility consists of a Kemco Dynabreaker portable crusher with associated equipment (a crusher, a screen, five conveyors, and a water spray system) powered by two diesel engines (Caterpillar 3408 and 4 cylinder Cummins). Fugitive dust is controlled by wetting the material being processed as needed. The unit is used at asphalt plant sites to reduce the size of asphalt material.

REGULATORY CLASSIFICATION

This facility is subject to regulation under the New Source Performance Standards, 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants.

PERMIT SCHEDULE

•	July 6, 1998	Received application for Operation Permit
•	March 8, 1998	Notice of Intent published in the Sun Coast Media Group
•	May 27, 1998	Notice of Intent published in the Miami Daily Business Review
		and Broward Daily Business Review

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

• Application received (Bureau of Air Regulation) July 6, 1998.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility.

ADMINISTRATIVE

- 1. <u>Regulating Agencies</u>: All documents related to applications for permits to operate, reports, tests, minor modifications and notifications shall be submitted to the Department's district office or appropriate local program that has jurisdiction over the facility operating these units.
- 2. <u>General Conditions</u>: The owner and operator is subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
- 3. <u>Terminology</u>: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
- 4. <u>Forms and Application Procedures</u>: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. [Rule 62-210.900, F.A.C.]
- 5. Expiration: This air operation permit shall expire on August 11, 2003. [Rule 62-4.070(4), F.A.C.]
- 6. Relocation Notification: At least 7 days prior to relocating the plant to an approved county where public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's district office and, if applicable, appropriate local program. The notification shall be on DEP Form 62-210.900(3), F.A.C. All potential operation sites shall be shown on a USGS topographic map. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the environmental agency. If the public notice for a county is more than 5 years old, or if the county was never covered by a public notice, this form shall be submitted at least 30 days in advance of the move and a new public notice is required prior to operating in the county. If the facility was never authorized to operate in the county, the permittee shall obtain an amendment to this permit prior to relocating to the county.
- 7. Renewal Required: An application to renew the operating permit must be submitted to the Department's Bureau of Air Regulation in Tallahassee at least 60 days prior to the expiration date of this permit. To renew an operation permit, the applicant shall submit the appropriate application form, fee, a report on any physical change or major maintenance to the facility, and compliance test reports as required by this permit. [Rule 62-4.090, F.A.C.]
- 8. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4, 62-110, 62-204, 62-212, 62-213, 62-296, 62-297 and the Code of Federal Regulations Title 40, Part 60, adopted by reference in the Florida Administrative Code (F.A.C.) regulations. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800 and 62-210.300, F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

EMISSION LIMITING STANDARDS

9. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density if which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). The test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C. Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C. [Rule 62-296.320(4)(b)1, F.A.C.]

10. Unconfined Emissions of Particulate Matter: [Rule 62-296.320(4)(c), F.A.C.]

- (a) No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
 - Paving and maintenance of roads, parking areas and yards.
 - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
 - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
 - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
 - Landscaping or planting of vegetation.
 - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
 - Confining abrasive blasting where possible.
 - Enclosure or covering of conveyor systems.
- (d) In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

11. General Pollutant Emission Limiting Standards: [Rule 62-296.320(1)(a)&(2), F.A.C.]

- (a) No person shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

[Note: An objectionable odor is defined in Rule 62-210.200(198), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

OPERATIONAL REQUIREMENTS

- 12. <u>Modifications</u>: No emissions unit or facility subject to this rule shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
- 13. Plant Operation Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office and, if applicable, appropriate local program. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules. [Rule 62-4.130, F.A.C.]
- 14. <u>Circumvention</u>: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly. [Rule 62-210.650, F.A.C.]
- 15. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS requirements (from any subpart of 40 CFR 60).
 - (a) Excess emissions resulting from start-up, shutdown or malfunction of any emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]
 - (b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

16. Required Number of Test Runs: For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured; provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five-day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five-day period allowed for the test,

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

- the Secretary or his or her designee may accept the results of two complete runs as proof of compliance, provided that the arithmetic mean of the two complete runs is at least 20% below the allowable emission limiting standard. [Rule 62-297.310(1), F.A.C.]
- 17. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2), F.A.C.]
- 18. <u>Calculation of Emission Rate</u>: The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule. [Rule 62-297.310(3), F.A.C.]
- 19. <u>Test Procedures</u> shall meet all applicable requirements of Rule 62-297.310(4), F.A.C. [Rule 62-297.310(4), F.A.C.]
- 20. Determination of Process Variables: [Rule 62-297.310(5), F.A.C.]
 - (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
 - (b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.
- 21. Required Stack Sampling Facilities: Sampling facilities include sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E. Sampling facilities shall also conform to the requirements of Rule 62-297.310(6), F.A.C. [Rule 62-297.310(6), F.A.C.]
- 22. <u>Test Notification</u>: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator. [Rule 62-297.310(7)(a)9., F.A.C.]
 - [Note: The federal requirements of 40 CFR 60.8 require 30 days notice of the initial test and any tests required under section 114 of the Clean Air Act, but the Department rules require 15 days notice for the annual compliance tests. Unless otherwise advised by the district office or, if applicable, appropriate local program, provide 15 days notice prior to conducting annual tests.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

23. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

REPORTING AND RECORD KEEPING REQUIREMENTS

- 24. <u>Duration of Record Keeping</u>: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule. [Rule 62-4.160(14)(a)&(b), F.A.C.]
- 25. Test Reports: The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test. The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the applicable information listed in Rule 62-297.310(8)(c), F.A.C. [Rule 62-297.310(8), F.A.C.]
- 26. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rule 62-4.130, F.A.C.]
- 27. Excess Emissions Report Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate local program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department. [Rule 62-210.700(6), F.A.C.]
- 28. <u>Annual Operating Report for Air Pollutant Emitting Facility</u>: The Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be completed each year and shall be submitted to the Department's district office and, if applicable, the appropriate local program by March 1 of the following year. [Rule 62-210.370(3), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

The following specific conditions apply to the following emissions units::

EMISSIONS UNIT NO.	EMISSIONS UNITS DESCRIPTION
001	Kemco Dynabreaker Portable Crusher (fugitive particulate)
002	Caterpillar 3408 Diesel Engine (products of combustion)
003	4 Cylinder. Cummins Diesel Engine (products of combustion)

NOTE: Emissions unit 001 is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR 60.670 - 60.676) and 40 CFR 60 Subpart A, revised as of July 1, 1997. Emissions units 002 and 003 are subject to the requirements of the state rules as indicated in this permit.

OPERATIONAL REQUIREMENTS

- 1. <u>Hours of Operation</u>: These emissions units are allowed to operate up to 4,800 hours during any calendar year. [Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE)]
- 2. <u>Process Rate</u>: The crusher may process up to 200 TPH (monthly average) and 960,000 TPY asphalt material (total). [7775057-001-AC]
- 3. <u>Fuel</u>: The diesel engines may burn up to 7 GPH (total for both engines) and 33,600 GPY diesel fuel containing a maximum of 0.50 percent sulfur by weight. [7775057-001-AC]
- 4. Operation and Maintenance (O&M): The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list the parameters being monitored, the frequency of the check/maintenance, observations, and comments. [7775057-001-AC]

EMISSION LIMITATIONS AND PERFORMANCE STANDARDS

5. <u>Visible Emissions - Particulate Matter (PM) RACT Areas</u>: Emissions unit 001 is subject to the visible emission limits of 40 CFR 60 Subpart OOO and to the PM RACT regulations in areas <u>designated nonattainment or maintenance</u> for particulate matter as well as parts of the "areas of influence" related to those areas that are not exempted by rule. When subject to both limits, the more stringent limit takes precedence. The process emission sources and their visible emission limits are listed below in Table 1.

The following areas are designated nonattainment or maintenance for particulate matter or are parts of the areas of influence related to those areas that are not exempted by rule:

That portion of Hillsborough County which falls within the area of the circle having a centerpoint at the intersection of U. S. 41 South and State Road 60 and a radius of 12 kilometers.

The downtown Jacksonville area in Duval County located within the following boundary lines: south and then west along the St. Johns River from its confluence with Long Branch Creek, to Main Street; north along Main Street to Eighth Street; east along Eighth Street to Evergreen Avenue; north along Evergreen Avenue to Long Branch Creek; and east along Long Branch Creek to the St. Johns River.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

Any emissions unit of unconfined particulate matter which is located [at or within] five kilometers outside the boundary of a particulate matter air quality maintenance area.

Table 1: Process Emission Source Visible Emission Limits in PM RACT Areas

	VE Limit	Subject to:		
Emission Source	(% Opacity)	000	PM RACT	EU No.
Receiving Hopper/Grizzly Feeder	5	Yes	Yes	001
Crusher	5	Yes	Yes	001
Portable Belt Conveyor(s)*	10**	Yes	No	001
Screen(s)	5	Yes	Yes	001
Truck Loading/Unloading	5	No	Yes	001

^{*} These system are exempt from PM RACT pursuant to Rule 62-296.700(2)(f), F.A.C.

[40 CFR 60.672 and Rule 62-296.711, F.A.C., and Rules 62-204.340(4)(b)1. & 2., F.A.C., (PM maintenance areas) and 62-296.700(2)(d), F.A.C., (non-exempt areas of influence)]

- 6. <u>Visible Emissions Particulate Matter Attainment Areas</u>: No owner or operator shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any fugitive emissions which exhibit greater than 10 percent opacity, except as provided in the following paragraphs:
 - (a) No owner or operator shall cause to be discharged into the atmosphere from any crusher, at which a capture system is not used, fugitive emissions which exhibit greater than 15 percent opacity.
 - (b) Truck dumping of nonmetallic minerals into any screening operation, feed hopper, or crusher is exempt from the requirements of this section.

[40 CFR 60.672 (b), (c) & (d)]

- 7. No Visible Emissions Saturated Materials: No owner or operator shall cause to be discharged into the atmosphere any visible emissions from:
 - (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[40 CFR 60.672 (h)(1)&(2)]

8. <u>Visible Emissions - Emissions Units 002 & 003</u>: Emissions units 002 and 003 are subject to the VE requirements of specific condition 9 in Section II of this permit. [Rule 62-296.320, F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

9. Sulfur: ASTM D129-91, Standard Test Method for Sulfur in Petroleum Products, shall be used to determine compliance with the sulfur limit for the fuel. Certification of the sulfur content in the

^{**} This limit applies to transfer points onto conveyor belts only.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- diesel fuel from the supplier is also acceptable. Records of the sulfur content of each delivery shall be maintained. [Rule 62-296.800, F.A.C. and 40 CFR 60.675(b)(1)&(2)]
- 10. Visible Emissions Test Duration Truck Loading/Unloading: For the truck loading/unloading operation, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 12 minutes in duration (or 3 batches) during truck loading. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A. [7775057-001-AC]
- 11. <u>Visible Emissions Test Duration Other Sources</u>: For the purposes of determining compliance with the VE standards of specific condition numbers 5, 6 and 7 of Section III of this permit, the minimum duration of VE testing shall be a minimum of 30 minutes in duration, except as provided in specific condition 10 of Section III of this permit, above. If required by the district or appropriate local program, testing of the diesel engines shall be for a minimum of 30 minutes in duration. [62-297.319(4)(a)2., F.A.C. & 7775057-001-AC]
- 12. <u>Visible Emissions Test Method</u>: In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and (c), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
 - (a) The minimum distance between the observer and the emissions source shall be 4.57 meters (15 feet).
 - (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emissions units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
 - (c) For affected emissions units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

[40 CFR 60.675(c)(1)(i), (ii) & (iii)]

- 13. <u>Visible Emissions Test Emissions Interference</u>: For the method and procedure of 40 CFR 60.675(c) [specific condition 12 of Section III of this permit, above], if emissions from two or more emissions units continuously interfere so that the opacity of fugitive emissions from an individual affected emissions unit cannot be read, either of the following procedures may be used:
 - (a) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emissions units contributing to the emissions stream
 - (b) Separate the emissions so that the opacity of emissions from each affected emissions unit can be read.

[40 CFR 60.675(e)(1)(i)&(ii)]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- 14. <u>No Tests Required Saturated Materials</u>: Method 9 performance tests under Sec. 60.11 of this part and Sec. 60.675 of this subpart are not required for:
 - (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[40 CFR 60.675(h)(1)&(2)]

REPORTING AND RECORD KEEPING REQUIREMENTS

- 15. <u>Log</u>: The permittee shall maintain a log showing the annual hours per year operation and fuel consumption. Operators shall keep a log to include, at a minimum, the following information:
 - (a) The daily location and production rate.
 - (b) The daily hours of operation of the crusher system.
 - (c) Daily diesel fuel usage.

These data shall be made available to the Department or county upon request. [Rule 62-4.070(3), F.A.C.]

- 16. <u>Test Reports</u>: The owner or operator shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c). [40 CFR 60.676(f)]
- 17. Change From Saturated to Unsaturated Material: The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to Sec. 60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in Sec. 60.672(b) and the emission test requirements of Sec. 60.11 and this subpart. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in Sec. 60.672(h).

 [40 CFR 60.676(g)]
- 18. <u>Records Retention</u>: This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit. [7775057-001-AC] [See also, specific condition 24, Section II of this permit.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

NSPS GENERAL PROVISIONS

[Note: The numbering of the original rules in the following conditions has been preserved for ease of reference.]

19. Pursuant to 40 CFR 60.7 Notification And Record Keeping:

- (a) Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:
- (4) A notification of <u>any physical or operational change</u> to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
- (b) The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.
- (f) The owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least three years following the date of such measurements, maintenance, reports, and records.

 [40 CFR 60.7]

20. Pursuant to 40 CFR 60.8 Performance Tests:

- (a) Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).
- (b) Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.
- (c) Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.
- (d) The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.
- (e) The owner or operator of an affected facility shall provide, or cause to be provided, performance testing facilities as follows: (1) Sampling ports adequate for test methods applicable to such facility. This includes (i) constructing the air pollution control system such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and procedures and (ii) providing a stack or duct free of cyclonic flow during performance tests, as demonstrated by applicable test methods and procedures. (2) Safe sampling platform(s). (3) Safe access to sampling platform(s). (4) Utilities for sampling and testing equipment.
- (f) Unless otherwise specified in the applicable subpart, each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the three runs shall apply. In the event that a sample is accidentally lost or conditions occur in which one of the three runs must be discontinued because of forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other circumstances, beyond the owner or operator's control, compliance may, upon the Administrator's approval, be determined using the arithmetic mean of the results of the two other runs.

 [40 CFR 60.8] [See the note for specific condition 22 of Section II of this permit regarding the
 - [40 CFR 60.8] [See the note for specific condition 22 of Section II of this permit regarding the proper advance notification of compliance tests.]

21. Pursuant to 40 CFR 60.11 Compliance With Standards And Maintenance Requirements:

- (a) Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined only by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.
- (b) Compliance with opacity standards in 40 CFR 60.11 shall be determined by conducting observations in accordance with Reference Method 9 in appendix A of 40 CFR 60.11, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5). [Under certain conditions (40 CFR 60.675(c)(3)&(4)), Method 9 observation time may be reduced from 3 hours to 1 hour. Some affected facilities are exempted from Method 9 tests (40 CFR 60.675 (h)). See specific conditions 13 and 14, Section III, above for test duration requirements.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- (c) The opacity standards set forth in 40 CFR 60.11 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.
- (d) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- (g) For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

[40 CFR 60.11]

22. Pursuant to 40 CFR 60.12 Circumvention:

No owner or operator subject to the provisions of 40 CFR 60.12 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[40 CFR 60.12]

23. Pursuant to 40 CFR 60.19 General notification and reporting requirements:

- (a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.
- (b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.
- (c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

- the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.
- (ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.
- (2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.
- (3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.
- (4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.

[40 CFR 60.19]

GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

- The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and G.1are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or G.5 plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - Have access to and copy and records that must be kept under the conditions of the permit;
 - Inspect the facility, equipment, practices, or operations regulated or required under this permit, and, (b)
 - Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - A description of and cause of non-compliance; and
 - The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-(b) compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extend it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- G.13 This permit also constitutes:
 - (a) Determination of Best Available Control Technology ();
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards (X).
- G.14 The permittee shall comply with the following:
 - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - 1. The date, exact place, and time of sampling or measurements;
 - 2. The person responsible for performing the sampling or measurements;
 - 3. The dates analyses were performed;
 - 4. The person responsible for performing the analyses;
 - 5. The analytical techniques or methods used; and
 - 6. The results of such analyses.
- G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Florida Department of **Environmental Protection**

LO-

Howard L. Rhodes

THRU:

Clair Fancy agrifa CHF. 9/11
Al Linero

FROM

Joe Kahn

DATE:

September 8, 1998

SUBJECT:

Crusher Contractors Co.

Attached for approval and signature is operation permit number 7775057-002-AO for statewide operation of a diesel engine powered portable asphalt material crushing plant. The public notice requirements were met in Charlotte, DeSoto, and Sarasota Counties on March 9, 1998 and were met in Broward and Dade Counties on May 27, 1998.

I recommend your approval and signature.

Attachments

/jk

on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write "Return Receipt Requested" on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered.	I also wish to receive the following services (for an extra fee): 1.	
IN ADDRESS completed	3. Article Addressed to Smith Mr. Brian P. Smith Crusher Contractors 135 Jember Care Tupiter, II 33458	4b. Service Registere Express Return Rec	Type and the control of the control
Is your RETUR	5. Received By: (Print Name) 6. Signature: (Addressee or Agent) X Drive X	and fee is	
	PS Form 3811 , December 1994	2595-97-B-0179	Domestic Return Receipt

Z 333 612 511

US Postal Service

Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse) Postage \$ Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom, Date, & Addressee's Address PS Form 3800, TOTAL Postage & Fees Postmark or Date

Phone (561) 747-3155

July 04, 1998

Mr. Willard Hanks
Dept. of Environmental Protection
Division of Air Resource Management
Mail Station 5505
2600 Blair Stone Road

Tallahassee, FL 32399-2400

18118188888, FL 32399-2400

ement DDL PO RECEIVED

JUL 06 1998

AIR REGULATION

Dear Mr. Hanks,

Enclosed please find four copies of the application form for our operating permit, the original proof of publication for Broward and Dade counties, and a check payable to DEP in the amount of \$1000.00.

I trust that this information will be satisfactory for the operating permit and I await your response.

Sincerely,

Brian P. Smith Vice-President

Crusher Contractors, Inc.

APLIVI ABROUNT	CRUSHER CON 135 TIMBER LANE JUPITER, FL 33458 (561)-747-3155		7-3	₁₉ 98	0821
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Department of **Environmental Protection**

DIVISION OF AIR RESOURCES MANAGEMENT APPLICATION FOR AIR PERMIT - LONG FORM

I. APPLICATION INFORMATION

Identification of Facility Addressed in This Application

Facility Owner/Company Name : Crusher Contractors Co.		
2. Site Name : Crusher Contractors - Relocatable		
Crusher Contractors - Relocatable		
3. Facility Identification Number:	7775057	[] Unknown
4. Facility Location: Crusher is currently located on property moved within the next month.	y belonging to Pavex Inc.	at the address shown. Crusher will be
Street Address or Other Locator:	18600 NW 122nd Av	ve.
City: Miami	County: Dade	Zip Code: 33178-
5. Relocatable Facility?		6. Existing Permitted Facility?
[X] Yes [] No		[] Yes [X] No

7775057-002-AO

Owner/Authorized Representative or Responsible Official

1. Name and Title of Owner/Authorized Representative or Responsible Official :		
Name: Mr. Brian P. Smith Title: Owner		
2. Owner or Authorized Representative or Respon	sible Official Mailing Address:	
Organization/Firm: Crusher Contracto Street Address: 135 Timber Lane City: Jupiter State: FL Zi	rs Co. p Code: 33458	
3. Owner/Authorized Representative or Responsit	ole Official Telephone Numbers :	
Telephone: (561)747-3155	Fax:	
4. Owner/Authorized Representative or Responsit	ole Official Statement :	
whichever is applicable. I hereby certify, be reasonable inquiry, that the statements may complete and that, to the best of my known in this application are based upon reasonal. The air pollutant emissions units and air pollutation will be operated and maintained standards for control of air pollutant emissions. Florida and rules of the Department of Environment and that a permit, if granted by the	Title V source addressed in this application, ased on information and belief formed after ade in this application are true, accurate and ledge, any estimates of emissions reported able techniques for calculating emissions. In this application control equipment described in this as as to comply with all applicable ions found in the statutes of the State of a price price price in the statutes of the State of the Department, cannot be transferred without will promptly notify the Department upon sale	

I. Part 2 - 1

DEP Form No. 62-210.900(1) - Form

^{*} Attach letter of authorization if not currently on file.

Scope of Application

Emissions Unit ID	Description of Emissions Unit	Permit Type
Unknown	Kemco Dynabreaker portable crusher	
Unknown	Catapillar 3408 Diesel Engine	
Unknown	4 cyl Cummings Diesel Engine	

Purpose of Application and Category

r ut pose of Application and Category
Category I: All Air Operation Permit Applications Subject to Processing Under Chapter 62-213, F.A.C.
This Application for Air Permit is submitted to obtain:
[] Initial air operation permit under Chapter 62-213, F.A.C., for an existing facility which is classified as a Title V source.
[] Initial air operation permit under Chapter 62-213, F.A.C., for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.
Current construction permit number:
[] Air operation permit renewal under Chapter 62-213, F.A.C., for a Title V source. Operation permit to be renewed:
[] Air operation permit revision for a Title V source to address one or more newly constructed or modified emissions units addressed in this application.
Current construction permit number :
Operation permit to be revised:
[] Air operation permit revision or administrative correction for a Title V source to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application.
Operation permit to be revised/corrected:
[] Air operation permit revision for a Title V source for reasons other than construction or I. Part 4 - 1

DEP Form No. 62-210.900(1) - Form Effective: 3-21-96

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modification of an emissions unit.
Operation permit to be revised:
Reason for revision:
Category II: All Air Operation Permit Applications Subject to Processing Under Rule 62-210.300(2)(b), F.A.C.
This Application for Air Permit is submitted to obtain:
[X] Initial air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.
Current operation/construction permit number(s):
[] Renewal air operation permit under Fule 62-210.300(2)(b), F.A.C., for a synthetic non-Title V source.
Operation permit to be renewed:
[] Air operation permit revision for a synthetic non-Title V source.
Operation permit to be revised:
Reason for revision:
Category III: All Air Construction Permit Applications for All Facilities and Emissions Units
This Application for Air Permit is submitted to obtain:
[] Air construction permit to construct or modify one or more emissions units within a facility (including any facility classified as a Title V source).
Current operation permit number(s), if any: I. Part 4 - 2
DEP Form No. 62-210.900(1) - Form Effective: 3-21-96

[] Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.

Current operation permit number(s):

Air construction permit for one or more existing, but unpermitted, emissions units.

Application Processing Fee Check one:] Not Applicable. \$1000.00 [X] Attached - Amount: Construction/Modification Information 1. Description of Proposed Project or Alterations: 2. Projected or Actual Date of Commencement of Construction: 3. Projected Date of Completion of Construction: **Professional Engineer Certification** 1. Professional Engineer Name: Eugene D. Schaltenbrand Registration Number: 51098 2. Professional Engineer Mailing Address: Organization/Firm: Brooks & Associates Street Address: 5068 NW 85th Rd City: Coral Springs State: FL Zip Code: 33065-3. Professional Engineer Telephone Numbers:

Fax: (954)796-3058

Telephone: (954)796-1980

4. Professional Engineer Statement:

I, the undersigned, hereby certified, except as particularly noted herein*, that:

- (1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollutant control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and
- (2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain a Title V source air operation permit (check here [] if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [] if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [X] if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all spraying in such permit.

Signature [

Date

* Attach any exception to certification statement.

I. Part 6 - 1

DEP Form No. 62-210.900(1) - Form

Application Contact

1. Name and Title of Application Contact:

Name:

Mr. Brian P. Smith

Title:

Owner

2. Application Contact Mailing Address:

Organization/Firm:

Crusher Contractors Co.

Street Address:

135 Timber Lane

City:

Jupiter

State:

FL Zip Code:

33458-

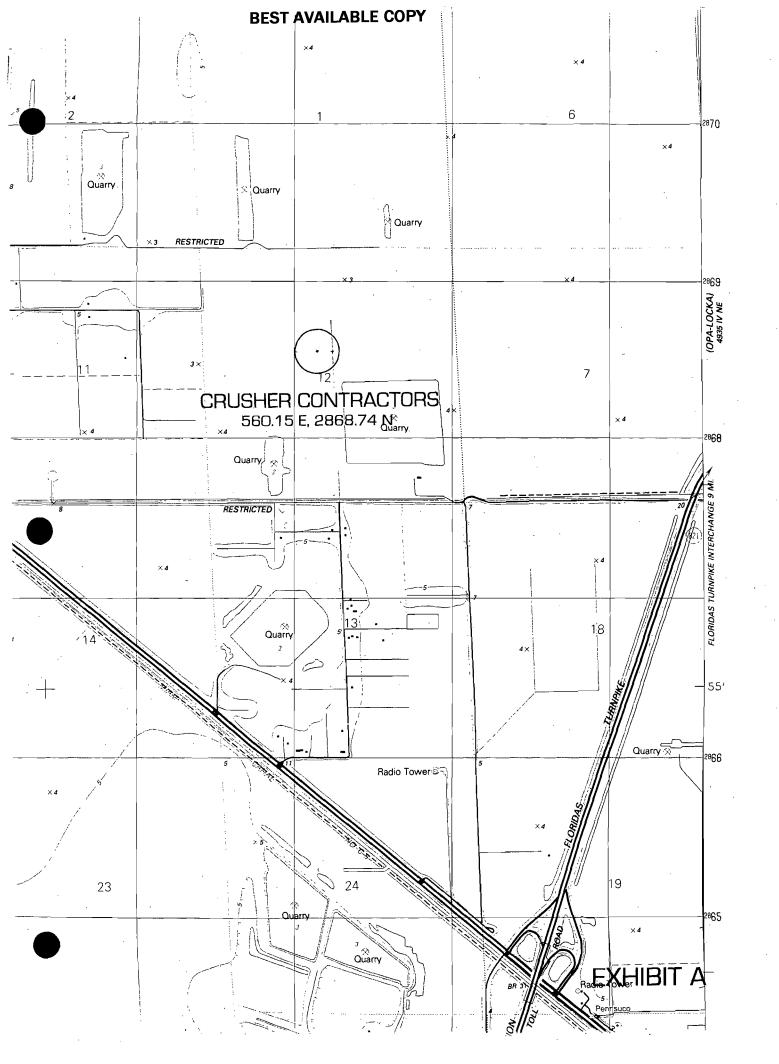
3. Application Contact Telephone Numbers:

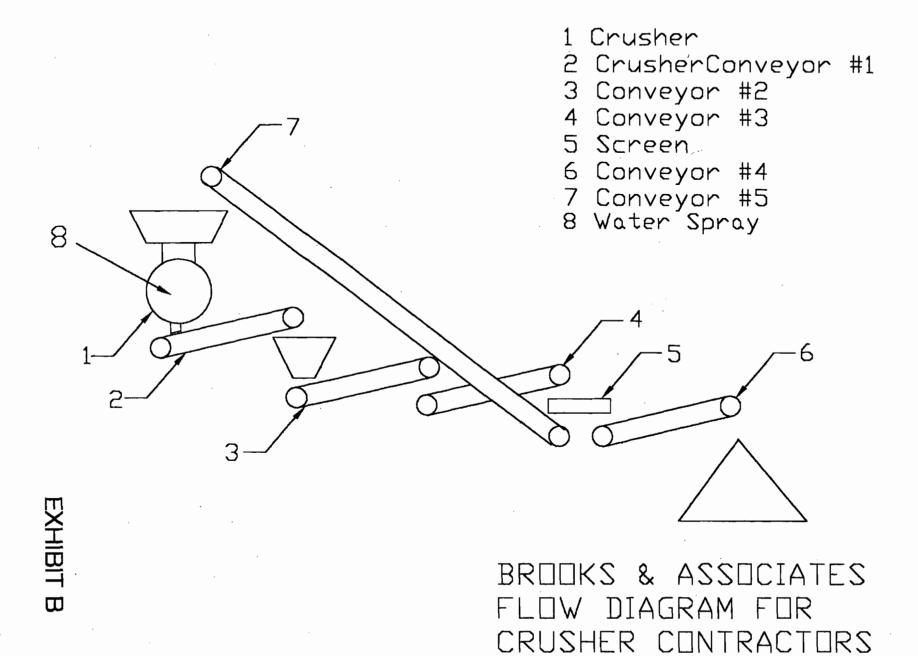
Telephone: (561)747-3155

Fax:

Application Comment

This unit is portable and will probably be re-located to another site probably in Florida within the next month. It is part of a contract operation and moves frequently from site to site.





VISIBLE EMISSIONS TEST REPORT

PREPARED FOR:

Crusher Contractors

135 Timber Lane

Jupiter, FL 33458

TEST SITE:

Pavex Inc.

18600 NW 122nd Ave.

Miami, FL 33178

I hereby certify that the information contained in this report is true to the best of my knowledge.

Eugene D.Schaltenbrand, PE

Date

Crusher Contractors Jupiter, FL

TABLE OF CONTENTS

- 1.0 Summary
- 2.0 Description of Sampling Locations
- 3.0 Visible Emissions Field Data Sheets
- 4.0 Computer Input Sheets
- 5.0 Flow Diagram
- 6.0 Location Photographs

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Crusher Contractors Jupiter, FL

1.0 SUMMARY

Brooks & Associates conducted a visible emissions tests on 4 and 9 June 1998 at Crusher Contractors job site located on Pavex Inc. property at 18600 NW 122nd Ave. Miami, FL.

The tests were conducted in strict accordance with the Environmental Protection Agency's Method 9 as described in 40CFR60 Appendix A, as amended and modified by Florida State Code. These tests were conducted to comply with the conditions set forth in Crusher Contractors construction permit by the Florida Department of Environmental Protection, Southeast District and to determine compliance with Chapter 62-296 and 62-297 of the Florida Administrative Code.

The Kemco Dynabreaker portable crusher was operating at its maximum capacity of two hundred (200) tons per hour during the tests on 4 and 9 June 1998. All eight emission points observed had average opacities of 0% for the test.

Barbara Schaltenbrand and Eugene Schaltenbrand were the Certified Emissions Evaluators. Eugene Schaltenbrand was responsible for the overall testing program and preparation of this report. Stephanie Brooks coordinated the test with DERM and DEP. Neither DERM nor DEP was represented at the test. Mr Brian Smith represented Crusher Contractors.

2.0 DESCRIPTION OF SAMPLING LOCATIONS

The Kemco Dynabreaker portable crusher operated by Crusher Contractors consists of four distinct sections. The first section includes the large diesel engine (Emission Unit #2), the crusher itself (#1 on the flow diagram) and a short crusher conveyor (#2 on the flow diagram). The second section includes the small diesel engine (Emission Unit #3), conveyors #2 & #3, and the screen. Because of their proximity conveyor #3 and the screen were tested as one point. The third section is conveyor #4 and the fourth section is conveyor #5.

The photographs in Section 6.0 of this report were taken from the Observer's Position on 4 June. On 9 June Emission Units #2 & #3 were observed from atop the spoil bank behind conveyor #4.

Crusher Contractors Jupiter, FL

3.0 <u>VISIBLE EMISSIONS OBSERVATIONS FORMS- FIELD DATA</u>

Brooks & Associates, Inc.

Engineering and Environmental Consulting	Contract	d an 182) 	<u> </u>			1-1
VISIBLE EMISSION OBSERVATION FORM 1	Confinued on VEO Form Number						
hord (hard (Chris Chris)	Observat	on Date		Time Zan		fort Time	End Time
(Method 9) 203A 2036 Other.	900	in9		E		0845	OSIT
Company Name	Mar	0	15	30	46		Committee
FORM HORE	١	0	0	0	0		
PMRY Sheet Address	3	0	0	0	0		
12600 NW 127 MR	3		0	0	0		
Miam FL 33178	4	0	0	0	0		
Process Unit ≠ Operating Mode	5	0					
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Height of Ernss. Pt. Height of Ernss. Pt. Res. to Observer	9	0	0	0	0		
Start 201 End 201 Start (41 End (41) Distance to Emiss. Pt. Direction to Emiss. Pt. (Degrees)	10	0	0	0	0		
Start 95 End 95 Start 300 End 300	11	0	0	0	0		
Verifical Angle to Obs. Pf Direction to Obs. Pf. (Degrees)	. 12	0	0	0	0		
Start & End & Start 300° End 300° Distance and Direction to Observation Point from Entistion Bothst	13		0	()			
ston C/O sno 0/O	14	0		 	0		
Start News and News		0	0	0	 		
Water Droplet Plume	16	0	0	0	0		•
	16	0	0	0	0		
Stan Sty /Cl wools and Sty /Cl and C	17	0	0	0	0		
Stort PA /Can Find 13 / Care Stort All Find (C)	18	0	0	0	0		. 1
Wind Speed Start Colv End Colv Start ind	. 19	0	0	0	0		
Ambiert lemp Wet Bub Temp. Wet Percent Star 80 and 82 77	20	0	0	0	0		
Sar Do Bro C C 1 1 1 87/	21	0	0	0	0		
Source Layout Sketch Draw North Arrow	22	1	1	1	1		
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enushor	23	$\downarrow \circ$	0	10	0		
	24	0	0	0	0		
X Spaleroson Polite	25	0	0	0	0	1	
em	26	0		0	0		
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Latiflude Declination	Chain	- SOC	To The state of th	PCH	ALT	ENBRAN	_
A nd Information	Croon	roson.	PV	>			4 Jung 8
	Ceritile	R	12001	s \$	ASS	OCIATO	
	Carring	E	47			Ud4	Jonas

Brooks & Associates, Inc.

Engineering and Environmental Consulting

VISIBLE EIVIISSI			
Method 9 203A	2030	Other:	
Company Name			
Coustry (Cm IT	ACTORS	
OCENTY MORNEY			
Street Address	10 13	2 md Mr	
Oty	190 1-	Stote	20
W, Hw,		1 PC	1321.18
Crusiten Can		Unit # Operation	g Mode
Control Equipment	KYOIL	Operation	g Mode
None			
Describe Emission Point		- 15m. D	
SHOPE CAUG	_		an o F
Crus HR O Height of Erriss. Pt.	112 AILE	V). Helight of Erriss. Pt. N	al. to Observer
start 141 End	141	Short &	5md 8-1
Distance to Emiss. Pt. Start 1000 End.	100	Direction to Emiss. Pl	End 320°
Vertical Angle to Obs. Pt		Direction to Obs. Pt.	
start 50 End	50	320°	End 3200
Distance and Direction to Obi	servation Point	Find OO	
Describe Emissions			
son Ninc		ind Nana	
End		Water Droplet Plum Attached De	tached None 2
		Paracrea L. J.	
Describe Plume Background Start Clouds	5K2	end Cloud	15/5K4
accideround, Color		Sky Conditions	^
Wind Speed		Wind Direction	ind ()
Ambient lemp.	GSIN	Stort	End RH Percent
Star 20 End 8	32	DD	850
			Draw North Arrow
	Source La	yout Sketch	□TIN ØMN

)	Source Layout Sketch	Draw N	orth Arrow			
	according to the leaf	□TN_ØMN				
coush	Cur HI		7).			
1						
	Coserver's Position		FEET -			
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}	140	Pume 3.n	+			
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Observer's Nome (Pfinit)	
E. D. Schn	LIENBERME
Observer & Sgrake	Dale
off	9 Jugs
Organization -	A
18 1200 KS \$	ASSOCIATE 123
Certified by	Date CC_
1511 4	1m 75

Brooks & Associates, Inc. Form Number Engineering and Environmental Consulting Confirmed on VEO Form Number MISIBLE EMISSION OBSERVATION FORM 1 nd lime Observation Date Time Zone m98 0845 Method 9 09.1V 色のて 46 Comments Contractors Rushee 0 0 0 PNEX 2 0 0 18600 NW 122nd 0 0 0 33175 0 0 0 Linti d Operating Mode ASPHONE CRUSHIM C 5 0 Operating Mode ٥ 0 0 0 7 0 0 Hest Comeyor Klischarge Em #2 8 0 0 0 Height of Erniss. Pt. Start (' Distance to Emiss. Pt 0 0 0 Direction to Emiss. Pl. (Degre End 3200 start 100' son 32.0° 11 0 12 0 Stat 3200 0 m 320° 0 0 14 Mana None Detached . 17 0 Ena Con/BL Ston Gre/BI Ø 19 ann san Com 80 End 82 85% 0 Drow North Arrow Source Layout Sketch ☐M ☐MN 0 24 0 1601 29 æ Sun Location time Whd Longitude Lattude Dectination Alssociates

5068 NW 85th Rd. Coral Springs, FL 33067 Phone: (305) 796-1987 Fax: (305) 796-1984

Brooks & Associates, Inc.

Engineering and Environmental Consulting		7 1 - 4				
MISIBLE EMISSION OBSERVATION FORM 1	Confinue	on VIK) PORTI NA	3TEH _	_	<u> </u>
amout land (Orde One)	One	ion Date		Time Zon	<u> </u>	Start Time End Time
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CRUSHED CONTRACTORS	- 1	0	0	0	0	
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18600 NWIZZNY AVE	3	0	0	0	0	-
Minni FL 33198	4	//	0	0	0	
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Height of Erniss. Pt. Height of Erniss. Pt. Rel. to Observer	-	0	0	0	0	
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Start 3 End 9 Start 330 End 330	13	0	0	0	0	
ston 40 and 90	13	0	0	0	0	,
Precise Emissione Stort Nence and Nence	14	0	0	0	0	
on Color Water Droplet Flume	16	0	0	0	0	. •
End Attached Detached None C	16	.0	0	0	0	
son Sky (cloud) and Sky (cloud)	17	0	0	0	0	
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Wind Speed Start C-z / N End Cz / N Shart End	19	0	0	C	0	
Ambient femp. Wet Bub Temp. RH Percent	20	0	0	0	0	·
Draw North Arrow	21	0	0	0	0	
Source Layout Sketch	22	0	0	0	0	
envis .	23	0	0	0	0	
1 3	24	5	0	0	0	
PAR Scooncation Point # 4	25	0	0	0	1	
The Province	26	0	0	†	0	
20-1	2	0	N	0	0	
	-	0	0	0	0	
Observer's Position Sass View	28	0	12	0	1/2	
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an ϕ	30	0	0	0	10	
Sun Location Line White Legitude Decination	Charry	ers Nam	(Pfn)	SA	-14	anheand
		Var	4	1 i	11 1	en brand
Assenti information	1000	VANU		tehal	lexb	tand June 4, 1998
	Contro	d By	T1	Uses	cea	125 3-5
	<u> </u>	E	/ <i>H</i>			January 1998

5068 NW 85th Rd. Coral Springs, FL 33067 Phone: (305) 796-1987 Fax: (305) 796-1984

Brooks & Associates, Inc.

Engineering and Environmental Consulting
VISIBLE EMISSION OBSERVATION FORM 1

Method 9 203A 2036	Other
and and	
Company Name	·
Creaker ConTRA	2.000-5
Facility Hame	
PANEX	
Street Artelmen	nd A
18600 NW 122	Store Da
MIAMI	FL 33178
Process	Unit # Operating Mode
ASPHANT CRUSHING	
Control Equipment	Operating Mode
NOW IS	
Describe Emission Point	
Final Consessed Sin	charge (Conv *9)
Height of Ernss. Pt.	Helons of Ernes. Pt. Rel. to Observer
start 20' End 20'	Start 14,5" and 14,7
Distance to Emiss. Pt. Start 60 End 60	Start 360° End 360°
Start (00 End 60	Stort 360 End 360
Vertical Angle to Obs. Pl	Direction to Clas Pf. (Degrees)
stor 13 , " End 13, "	stat 360° 600360°
Distance and Disection to Observation Point	from Emission Point
Stort 0/0	End / U
Describe Errissions	
81	End Neuc
State Color	Made Drodet Plume
- Fred	Attached Detached None
Describe Plume Background	6
Bodgrand Color ,	END SYME
	sky conditions
StoriGR/BOLL End (-12/BLV-	Stront (1) End (1)
son Cramero Mun	Stort End
ATTIONETE NETTO.	Wet Buto Temp. RH Percent
Star 80 End 82	707 85%
6	Drow North Arrow
30Urce La	yout Sketch

	Source Layout S	Sketch Draw North Arrow
	Observation Po	Point .
	Observer's Positi	
	Sun Location Une	shock With the shock
Longitude	Lafflude	Dectination
A information	n	

Form Number			Page	١	a	 -
Continued on V	OF	n Number				

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Observer's Name (Pant)	.1
Barbara G Schalt	enbrand
Barbara & Schalten	brand Junet 1998
Brooks + ansie	tea 25
Corffled by ETA	Jan 98
	. //

5068 NW 85th Rd. Coral Springs, FL 33067 Phone: (305) 796-1987 Fax: (305) 796-1984

Brooks & Associates, Inc. FORT NATION Engineering and Environmental Consulting Continued on VEO Form Number VISIBLE EMISSION OBSERVATION FORM 1 Method 9 203 Deservation Date EDT U891 95-98 0911 46 Comments Centractors RUSHER 0 Ò 0 0 2 0 0 0 0 12200 18600 NW 3 0 33179 0 0 0 5 0 0 Operating Mode 0 (2 RETURN COMMERCAN DISCHARGE OF 8 | 6 | End Ion to Emiss. Pt. (Degr 221 Distance to Ernin. Pt. End Git 305 pm 307 11 Direction to Olds Pt. (Degrees) 100 305 Ind 305 13 0 O 13 0 0 14 0 0 Nun a 16 0 0 Detoched -16 0 0 17 Chours /5 Ky 0 0 18 Start OP Wind Direction 0 0 son GR/BI 19 C End Colin STON CA-W End Coruw 20 Son 80 87 21 Draw North Arrow Source Layout Sketch ☐TH MMH 0 CREWER 23 24 0 25 CIT 27 GT PET 28 Q

Stock
With
Pure
Sun Location time
Wind

Declination

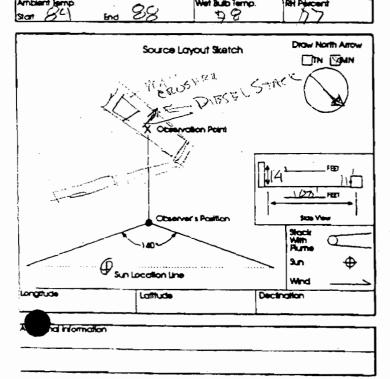
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Brooks & Associates, Inc.

Engineering and Environmental Consulting

VISIBLE EMISSION OBSERVATION FORM 1

Mod-Lined (Circle	000				
Method 9	203A	2036	Other		
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Company Name		0			
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racitly Name					1
Preet Address	WEX				
	20 N	1 Wil	221	TUR	ì
City			divisa.		26
Min	DW.		1-1		33178
Proces	r Po	i.	unit •	Operating	Mode
Control Ecutorment	10000	C. Fr.	L	Operating	Mode
N	51100				
Describe Emission P			1		
EXHV	1/3/- 5	MICK	(14)	51500	1245
		5			
Height of Fores. Pt.	ALCE IS	Miss	BL P	Trians Pt. Da	I to Observer
an Tal	End A	N.	Start	١	ind 3
Distance to Emiss. P	*		Direction h	Emis. Pt.	(Degrees)
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			180		
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Describe Emissions				<u>. 1</u>	
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Describe Plume Bo	ckaround				1
son SCRA	CASPI	In -P	Le Co	Syrm	'~-
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star (starion	ind G	150 A	Start		End / C
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Observer's Home (Phril)	AITENBIZANI)	0
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Brooks	4 ASSOCIATION	717 (3-8
Certified By		14x198

Brooks & Associates, Inc.

Engineering and Environmental Consulting

VISIBLE EMISSION OF	DERVALION FORIVITIE
Method 9 203A 2036	Other
CRUSHEY CUTT	× 240.7
Facility Name アヘンド×	
Oty	22 AUR 1800
MIAMI	Er 33178
ASPHALT CRUSHER'S Control Externant Number	Unit P Operating Mode Operating Mode
Describe Emission Point EXHAUST STACK ON	SMALL DIBSEL
Height of Smiles. Pt. Start 10' End 10'	Height of Emiss. Pt. Rel. to Observer Shart - Shart - '
Start 85 End	Direction to Erriss Pt. (Degrees) Start 240° End
Vertical Angle to Obs. Pi Start Prind Difference and Diregillon to Observation Paint Start V	c./
Stort 70	6nd 70
gar Nonà	Find 10 N Fg. Water Dropted Purne
Decabe Plume Background	
stort VI IA WAR TOTAL TO	Sty Conditions
Start GYZ-F-7 End Wha Speed Start 5 7 End 5 7	Start (D) End (D) What Direction Start (N) E End (N) E
Ambient lemp. Start 84 End 86	Wet But Temp. Rt Percent 79
Source La	nyout Sketch Draw North Arrow
Caracras	cation Points

Sur Location Line

Longitude

al Information

Form Number		1 1	li obe	a	
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Conners Home (Min) E. D. SCHALTFILIBRA	מ עו
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Brooks & MSGOCIAT TO	3-9
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Dectination

Crusher Contractors Jupiter, FL

4.0 COMPUTER INPUT SHEETS

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Crusher Conveyor #1

Visible Emissions Field Data Computer Input Sheets

Minute 1 2 3	0 0 0 0	15 0 0 0 0	30 0 0 0	45 0 0 0	6 Min Avg
5	Ö	Ö	Ö	Ö	
6	0	0	0	0	0
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Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #3 & Screen

Visible Emissions Field Data Computer Input Sheets

Minute	0	15	30	45	6 Min Avg
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18	0	0	0	0	0
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20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #4

Visible Emissions Field Data Computer Input Sheets

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	_
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0.	0	0
8	0	0	0	0	0 .
9	0	0	0	0	0
10	0	0	0	0	0
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13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
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Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #5

Visible Emissions Field Data Computer Input Sheets

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	
2 3	0	0	. 0	0	
3	0	0	0	0	
. 4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0.	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	. 0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	. 0	0	0	0
20 .	0	0	0	0.	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0.	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #2 Diesel Engine (Cat)

Visible Emissions Field Data Computer Input Sheets

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	_
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0 .	0	0	0
12	0	0	. 0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	20%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #3

Diesel Engine (Cummings)

4-Jun 98

Visible Emissions Field Data Computer Input Sheets

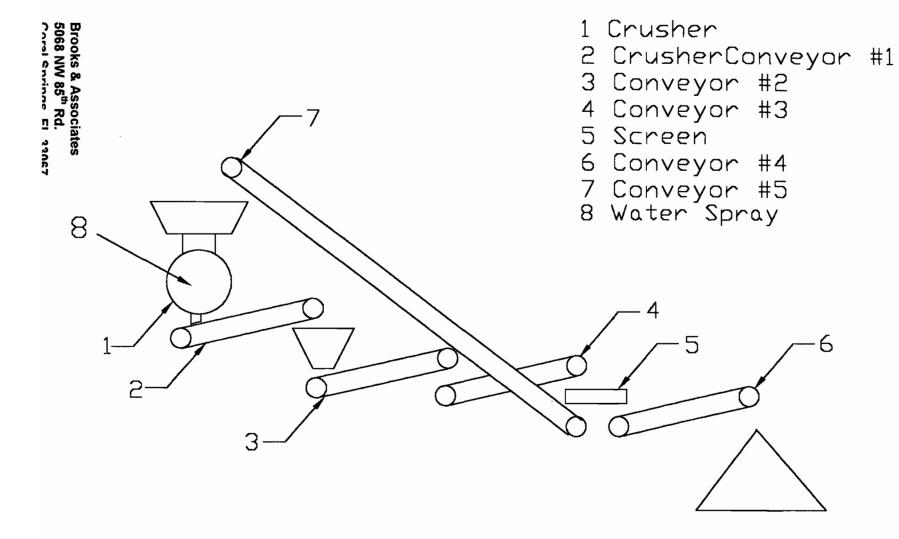
•	•					
Minute	0	15	30	45	6 Min Avg	
1	0	0	0	0		
2	0	0	0	0		
3	0	0	0	0		
4	0	0	0	0		
5	0	0	0	0		
6	0	0	0	0	0	
7	0	0	0	0	0	
8	0	0	0	0	0	
9	0	0	0	0	0	
10	0	0	0	0	0	
11	0	0	0	0	0	
12	0	0	0	0	0	
13	0	0	0	0	. 0	
14	0	0	0	0	0	
15	0	0	0	0	0	
16	0	0	0	0	0	
17	0	0	0	0	0	
18	0	0	0	0	0	
19	0	0	0	0	0	
20	0	0	0	0	0	
21	0	0	0	0	0	
22	0	0	0	0	0	
23	0	0	0	0	0	
24	0	0	0	0	0	
25	0	0	0	0	0	
26	0	0	0	0	0	
27	0	0	0	0	0	
28	0	0	0	0	0	
29	0	0	0	0	0	
30	0	0	0	0	0	

Limit Opacity	20%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Crusher Contractors Jupiter, FL

5.0 FLOW DIAGRAM

BEST AVAILABLE COPY



BROOKS & ASSOCIATES FLOW DIAGRAM FOR CRUSHER CONTRACTORS

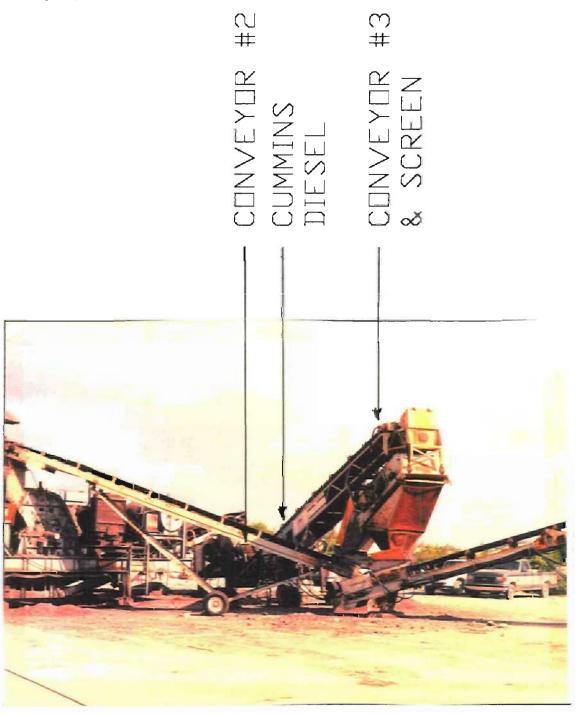
Crusher Contractors Jupiter, FL

6.0 PHOTOGRAPHS

Crusher Contractors Jupiter, FL

CONVEYOR CRUSHER

Crusher Contractors Jupiter, FL



CONVEYOR #4



Broward Daily Business Review

Published Daily except Saturday, Sunday and Legal Holidays Fort Lauderdale, Broward County, Florida.

STATE OF FLORIDA COUNTY OF BROWARD:

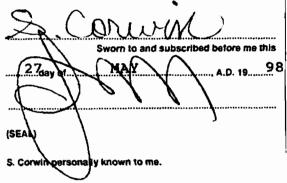
Before the undersigned authority personally appeared S. Corwin, who on oath says that she is the Office Manager of the Broward Daily Business Review f/k/a Broward Review, a newspaper published at Fort Lauderdale, in Broward County, Florida; that the attached copy of advertisement, being a Legal Advertisement of Notice in the matter of

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT: CRUSHER CONTRACTORS, INC.

heXXX	Court
published in said newspaper in the Issues of	

May 27, 1998

Affiant further says that the said Broward Daily Business Review is a newspaper published at Fort Lauderdale, in said Broward County, Florida, and that the said newspaper has heretofore been continuously published in said Broward County, Florida, and has been entered as second class mail matter at the post office in Fort Lauderdale in said Broward County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this avertisement for publication in the said newspaper.





Juliana Howard COMMISSION # CC660207 EXPIRES August 24, 2001 BONDED THELL TROY FAIN INSURANCE, INC.

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No. 7775057-001-AC Portable Asphalt Material Crusher of Ecological Photography (Dec

The Department of Sen tors, Inc. for a diesel engine powered portable asphalt material crusher that will be operated at asphalt plants throughout Flerida. The crusher is a minor source of sir pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 82-212.400, F.A.C. A Best Available Control Technology determination was not required for runit. The applicant's name and address are: Crusher Contractors, Inc., 135 Timber Lane, Jupiter, Florida 33458.

The applicant proposes to construct and operate a portable asphalt crusher powered by diesel engines at asphalt plants in counties in Florida that this notice appears in. The crusher will emit particulate matter and the products of combustion from the diesel fuel.

Maximum emissions of pollutants from this facility (crusher and 2

diesel engines) are estimated	to be	•	
Pollutant	Hourty Emissions		Annual Emissions
	pounds par hour		tons per year
Particulate matter(PM/PM ₁₀)	5.2		4.5
Nitrogen Oxides (NO _x)	4.4		10.6
Carbon Monoxida (CO)	1.0		2.4
Sulfur dioxide (SO ₂)	0.3		0.7
Volatile Organic Compounds (VO	0.4		1.0

The facility is not expected to cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mall Station #5505, Tallahasses, Florida 3239 2400. Any written comments filed shell-be made available for public inspection. If written comments received result in a significant change in these DRAFT Permits, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timety petition for an administrative hear-ing is filed pursuant to Sections 120.589 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370; fax: 850/487-4938. Petitions must be filed within fourtiern days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mell a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proc ing and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding offer; upon the filing of a motion in compliance with Rule 28-5.207 of the legical Administrative Code.

A petition must contain the Blowing in administrative Code.

andes, and telephone number of each petitioner, the applicants name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action of supposed action; (d) A statement of the material terminal form of the patricipal form of the patricip Department's ection or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modifications of the Departments action or proposed action.

Secause the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial intensits will be affected by any Buch fines decision of the Department on the application have the right in accordance with the

requirements set forth above

A complete project the is available for gardic inspection during normonday through Friday,

County Department of

Dept. of Environmental Protection

Environmental Persources Mgmt. 33 Southern 2nd Ave., Suite 600 32130-1540 Telephone: 305/372-6925

Division of Environmental Science and Engineering Peter Descri County Hoster Unit .

West Pain Beach, Florida 33401 Telaphone: 951/355-3070

Dept. of Environmental Protection Therita

Pensacola, Florida \$2501 575

3804 Coconut Paim Drive Tampa, Florida Telephone: 813/744-6100

Southwest District

Dapt. of Environmental Protection Central District 3319 Maguire Boulevard, Suite 232 Chianto Planta 32808-3767 Telephone (Trans

Hillsborough County Environment Protection Commission HARAST BL

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Copt. of Edwicational Process

Broward County Department of

Natural Resource Protection

218 Southwest 1st Avenue

FROM THE PROPERTY WAY, NAME OF THE Address E

of the Cast Civilia The second secon

THE WORK CHESTER STREET, BLAS 412 Telephone: 904/830-3484

Dept. of Environmental Protection South Florida District 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33901

Fort Laudardale, Florida 33901 Telephone: 951/519-1220 Telephoner El Salar Pinelles County Department of

Committee, Finder 24016 Totalista Gladina

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Dept. of Environmental Protection

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Marie Boston of 122 State 2

698-4-062707

MIAMI DAILY BUSINESS REVIEW

Published Daily except Saturday, Sunday and Legal Holldays -Miami, Dade County, Florida.

STATE OF FLORIDA COUNTY OF DADE:

Before the undersigned authority personally appeared Octelma V. Ferbeyre, who on oath says that she is the Supervisor, Legal Notices of the Miami Dally Business Review 1/k/a Miami Review, a daily (except Saturday, Sunday and Legal Holidays) newspaper, published at Miemi in Dade County, Florida; that the attached copy of advertisement, being a Legal Advertisement of Notice in the matter of

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT STATE OF FLORIDA DEPT. OF ENVIRONMENTAL PROTECTION DRAFT PERMIT NO. 7775057-001-AC

as published in said newspaper in the issues of May 27, 1998

Affiant further says that the said Miami Daily Business Review is a newspaper published at Miami in said Dade County, Florida, and that the said newspaper has heretofore been continuously published in said Dade County, Florida, each day (except Saturday, Sunday and Legal Holidays) and has been entered as second class mall matter at the post office in Miami in said Dade County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount? rebate, commission of Saturd for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and subscribed before me this 98

A.D. 19

(SEAL)

OCTOMOR V. Fortbeyra paragraph with 5000 Cases second museum

Octelma V. Ferbeyre persons in the combined CC 566004

CC 566004

OFFLO JUNE 23,2000

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DRAFT PERMIT NO. 7775057-001-AC PORTABLE ASPHALT MATERIAL CRUSHER

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Crusher Contractors, Inc., for a diseal engine powered portable asphalt material crusher that will be operated at asphalt plants throughout Florida. The crusher is a milror source of air pollution and not subject to the Prevention of Septiment Department (PSE), required for the Academic Architecture (PSE), asphaltions, Bute 69-813-400. E.A.C.-A. Best Architecture Control Technology determination was not required for the unit. The applicant's harne and address are: Crusher Contractors, Inc., 135 Timber Lane, Jupiter, Florida 33458.

The applicant proposes to construct and operate a portable asphalt crusher powered by dissel engines at apphalt plants in counties in Florida that this notice appears in. The crusher will emit particulate matter and the products of combustion from the diesel fuel.

Maximum emissions of pollutants from this facility (crusher and 2 deed engines) are estimated to be

POLEUTANT	HOURLY EMISSIONS	ANNUAL EMISSIONS
a li terre de la comp resenta de la compresa del compresa de la compresa de la compresa del compresa de la compresa del compresa de la compresa de la compresa de la compresa del compresa de la compresa della compresa de la compresa della compresa della compresa della compresa della compresa della compresa della compresa	pounds per hour	tons per year
Particulate matter(PM/PM10)	5.2	· 4.5
Nitrogen Oxides (NO _x)		10.8
Carbon Monoxide (CO)	1.0	2.4
Sultur dioxida (SO ₂)	0.3	0.7
Volatile Organic Compounds	VOC) 0.4	1.0

The facility is not expected to cause or contribute to any violation of an embient air quality standard.

The Department will listue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuence actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Departments Buresu of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tellahassee, Florida 32399-2400. Any written comments filed shall be inside evaluable for public inspection. If written comments filed shall be inside evaluable for public inspection. If written comments received result in a significant change in these DRAT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not excitable for this action. This procedures for patitioning for a hearing are set to the below.

ment's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.589 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of Ganaral Counsel of the Department, 3900 Commonwealth Boulevard, Mell Station #35, Tallahassee, Florida 32398-3000, telephone: 850/488-8370; fax: 850/487-4838. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of Intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 130.589 and 126.57 F.S., or to intervente in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the pasteding efficer upon the filing of a motion in compliance with Pulle 28-5.297 of the Florida Administrative Code.

A petition must contain the following Information: (a) The name, address, and telephone number of each petition, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modifications of the Departments action or proposed action.

Because the administrative hearing process is designed to formulate final agency action, the filing of a patition means that the Desament's final bound may be different from the position taken by it if this notice of intent. Persons whose substantial intensity will be affected by any such final declaion of the Department on the application base the right to petition to become a party to the proceeding, in accordance with the requirements set torth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Piday, except legal holidays, at:

Dade Coursy Department of Environmental Resources Mgmt. 33 Southwest 2nd Ave., Suite 900 Miami, Florids 33130-1540 Telephone: 305/372-6925

Division of Environmental Science and Engineering Path Beach County Health Unit 901 Evernia Street West Path Beach, Florida 33401 Telephone: \$61/555-3070

Dept. of Environmental Protection Northwest District 160 Government Center, Suite 308 Pensacola, Florida 32501-5794 Telephone: 904/444-8309

Dept. of Environmental Protection Northeast District 7825 Baymandows Way, Suite 2008 Jacksonville, Floride 32256 Telephone: 904/448-4300

Broward County Department of Natural Resource Protection 218 Bouthwest 1st Avenue Fort Lauderdale, Florida 33301 Telephone: 954/519-1220

Air Quality Division
Pinelies County Department of
Environmental Management.
300 South Garden Avenue
Clearwater, Florida 34816
Telephone: 813/484-4422

Dept. of Environmental Protection Southwest Obstrict 3804 Coconst Palm Drive Tamps, Flortds Telephone: 813/744-6100

Dept. of Environmental Protection Central District 3319 Magaire Boulevard, Sulle 232 Orlando, Florida 32803-5767 Telaphone: 407/984-7566

Hillsborough County Environmental Protection Commitmion 11 North 21 Street Tampa, Floride 33605 Telephone: 813/272-5530

Air and Water Cuality Division Regulatory and Environmental Services Department 421 West Church Street, Bulte 412 Jacksonville, Florida 32202-4111 Telephone: 904/630-3484

Dept. of Environmental Protection South Floride District 2295 Victoria Avenue, Butte 264 Fort Myers, Floride 33901 Telephone: 812/332-8875

Dept. of Environmental Prefaction Southeast Otstrict 400 North Congress Avenue West Palm Seach, Florida 33416-5425 Telephone: 581/681-6800

The complete project file includes the application, technical evaluations, Draft Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tellahassee, Florida 32301, or call 850/488-1344, for additional information.

5/27

DEPARTMENT OF ENVIRONMENTAL PROTECTION NOTICE OF ADMINISTRATIVE PERMIT CORRECTION

In the Matter of an Application for Administrative Permit Correction:

Mr. Brian P. Smith, Vice President Crusher Contractors Co. 135 Timber Lane Jupiter, FL 33458

DEP File No.: 7775057-002-AO Portable Asphalt Crushing Plant

The Department has determined that minor corrections to information contained in Permit Number 7775057-002-AO are required. This correction restores a condition from the construction permit (number 7775057-001-AC) that requires the crusher system be tested for compliance with the visible emissions limitation annually. This Administrative Permit Correction was processed pursuant to Rule 62-210.360, F.A.C. The correction is:

Section III. Emissions Units Specific Conditions, page 11 of 15, shall read:

- 11.a. <u>Visible Emissions Test Duration Other Sources</u>: For the purposes of determining compliance with the VE standards of specific condition numbers 5, 6 and 7 of Section III of this permit, the minimum duration of VE testing shall be a minimum of 30 minutes in duration, except as provided in specific condition 10 of Section III of this permit, above. If required by the district or appropriate local program, testing of the diesel engines shall be for a minimum of 30 minutes in duration. [62-297.319(4)(a)2., F.A.C. & 7775057-001-AC]
- 11.b. <u>Visible Emissions Test Frequency Crusher System</u>: Compliance with the allowable emission limiting standards for the crusher system shall be determined annually. [7775057-001-AC]

This permit correction corrects and is a part of Permit Number 7775057-002-AO. This permit correction is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit correction) has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

C. H. Fancy, P.E., Chief Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF ADMINISTRATIVE PERMIT CORRECTION was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 11 - 16 - 98 to the person(s) listed:

Mr. Brian P. Smith Crusher Contractors Co. *

Mr. Eugene D. Schaltenbrand, P.E., Brooks & Associates

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Fold at line over top of envelope to I also wish to receive the SENDER: following services (for an Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b.
■ Print your name and address on the reverse of this form so that we can return this extra fee): using Return Receipt Service 1. Addressee's Address card to you.

Attach this form to the front of the mailpiece, or on the back if space does not 2. Restricted Delivery permit.

Write "Return Receipt Requested" on the mailpiece below the article number.

The Return Receipt will show to whom the article was delivered and the date Consult postmaster for fee. the delivered. 4a. Article Number 6 3. Article Addressed to: completed 4b. Service Type Certified ☐ Registered ☐ Insured ☐ Express Mail ☐ Return Receipt for Merchandise ☐ COD ADDRESS 7. Date of Delivery Thank you 8. Addressee's Address (Only if requested RETURN 5. Received By: (Print Name) and fee is paid) 6. Signature: (Addressee or Agent) Domestic Return Receipt 102595-97-B-0179 PS Form 3811, December 1994

Z 333 612 581

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Postage \$ Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered April Return Receipt Showing to Whom Date, & Addressee's Address 3800 **TOTAL** Postage & Fees Postmark or Date 11-16-98 Form 7775057-00Z-AD R



MIAMI DAILY BUSINESS REVIEW

Published Daily except Saturday, Sunday and Legal Holidays Miami, Dade County, Florida.

STATE OF FLORIDA COUNTY OF DADE:

Before the undersigned authority personally appeared Octelma V. Ferbeyre, who on oath says that she is the Supervisor, Legal Notices of the Miami Daily Business Review I/k/a Miami Review, a daily (except Saturday, Sunday and Legal Holidays) newspaper, published at Miami in Dade County, Florida; that the attached copy of advertisement, being a Legal Advertisement of Notice in the matter of

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT STATE OF FLORIDA DEPT. OF ENVIRONMENTAL PROTECTION DRAFT PERMIT NO. 7775057-001-AC

in the	•••••		**************************************	Cour
was publi	ished in	said newsp	aper in the issues of	
Matr	27	1 9 9 8		

Affiant further says that the said Miami Daily Business Review is a newspaper published at Miami in said Dade County, Florida, and that the said newspaper has heretofore been continuously published in said Dade County, Florida, each day (except Saturday, Sunday and Legal Holidays) and has been entered as second class mall matter at the post office in Miami in said Dade County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount rebate, commission of feur purpose of securing this advertisement for publication in the said newspaper.

(SEAL)

Octelma V. Ferbeyre personal Richard Commission Number Commission Expires June 23,2000

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DRAFT PERMIT NO. 7775057-001-AC PORTABLE ASPHALT MATERIAL CRUSHER

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Crusher Contractors, Inc. for a diesel engine powered portable asphalt material crusher that will be operated at asphalt plants throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for the unit. The applicant's name and address are: Crusher Contractors, Inc., 135 Timber Lane, Jupiter, Florida 33458.

The applicant proposes to construct and operate a portable asphalt crusher powered by diesel engines at asphalt plants in counties in Florida that this notice appears in. The crusher will emit particulate matter and the products of combustion from the diesel fuel.

Maximum emissions of pollutants from this facility (crusher and 2 diesel engines) are estimated to be

POLLUTANT	HOURLY EMISSIONS pounds per hour	ANNUAL EMISSIONS tons per year
Particulate matter(PM/PM ₁₀)	5.2	4.5
. Nitrogen Oxides (NO _x)	4.4	
Carbon Monoxide (CO)	1.0	2.4
Sulfur dioxide (SO ₂)	0.3	0.7
Volatile Organic Compounds (\	/OC) 0.4	1.0

The facility is not expected to cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these DRAT Permit, the Department shall issue a Revised DRAFT Permit and require if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

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A petition must contain the following information: (a) The name, address, and telephone number of each petition, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modifications of the Departments action or proposed action.

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Air Quality Division.
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Dept. of Environmental Protection Central District 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803-3767 Telephone: 407/984-7555: a ---

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The complete project file includes the application, technical evaluations, Draft Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information. 5/27 98-4-052767M

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Broward Daily Business Review Published Daily except Saturday, Sunday and Legal Holidays

Fort Lauderdale, Broward County, Florida.

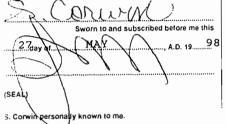
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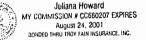
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PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT: CRUSHER CONTRACTORS, INC.

May 27, 1998

Affiant further says that the said Broward Daily Business Review is a newspaper published at Fort Lauderdale, in said Broward County, Florida, and that the said newspaper has heretofore been continuously published in said Broward County, Florida, and has been entered as second class mail matter at the post office in Fort Lauderdale in said Broward County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this avertisement for publication in the said newspaper.





PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No. 7775057-001-AC
Portable Asphalt Material Crusher

The Department of Environmental Protection (Department) gives notice of its intent to Issue an air construction permit to Crusher Contractors, Inc. for a diesel engine powered portable asphalt material crusher; that will be operated at asphalt plants throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212-400, F.A.C. A. Best Available Control Technology determination was not required for the unit. The applicant's name and address are: Crusher Contractors, Inc., 135 Timber Lane, Jupiter, Florida 33458.

The applicant proposes to construct and operate a portable asphalt crusher powered by diesel engines at asphalt plants in counties in Florida that this notice appears in. The crusher will emit particulate matter and the products of combustion from the diesel tuel.

Maximum emissions of pollutants from this facility (crusher and 2 diesel engines) are estimated to be

Pollutant	Hourly Emissions pounds per hour	Annual Emissions	
Particulate matter(PM/PM ₁₀)	5.2	4.5	
Nitrogen Oxides (NO _x)	4.4	10.6	
Carbon Monoxide (CO)	1.0	: 2.4	
Sultur dioxide (SO ₂)	0.3	0.7	
Volatile Organic Compounds (VO	C) 0.4 ·	1.0	

The facility is not expected to cause or contribute to any violation of an ambient air quality standard.

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Air and Water Quality Division 2.3. 6.1.1
Regulatory and Environmental 3.5.
Services Department 3.5.
421 West Church Street, Suite 412
Jacksonville, Florida 32202-4111
Telephone: 904(630-3484-45.6.)

Dept. of Environmental Protection South Florida District 2295 Victoria Avenue, Suite 384 Fort Myers, Florida 33901: 33901: 349075 Telephone: 813/332-6975

Dept. of Environmental Protection
Southeast District
400 North Congress Avenue
West Palm Beach, Florida 33416-5425
Telephone; 561/681-6600

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Broward Daily Business Review

Published Daily except Saturday, Sunday and Legal Holidays Fort Lauderdale, Broward County, Florida.

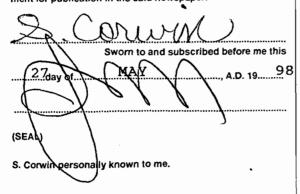
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May 27, 1998

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Juliana Howard

MY COMMISSION # CC660207 EXPIRES

August 24, 2001

BONDED THRU TROY FAIN INSURANCE, INC.

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No. 7775057-001-AC
Portable Asphalt Material Crusher

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Crusher Contractors, Inc. for a diesel engine powered portable asphalt material crusher that will be operated at asphalt plants throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for the unit. The applicant's name and address are: Crusher Contractors, Inc., 135 Timber Lane, Jupiter, Florida 33458.

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Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year	
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Volatile Organic Compounds (VO)	C) 0.4	. 10	

The facility is not expected to cause or contribute to any violation of an ambient air quality standard.

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The complete project file includes the application, technical evaluations, Draft Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information. 5/27



MIAMI DAILY BUSINESS REVIEW

Published Daily except Saturday, Sunday and Legal Holidays Miami, Dade County, Florida.

STATE OF FLORIDA COUNTY OF DADE:

Before the undersigned authority personally appeared Octelma V. Ferbeyre, who on oath says that she is the Supervisor, Legal Notices of the Miami Daily Business Review f/k/a Miami Review, a daily (except Saturday, Sunday and Legal Holidays) newspaper, published at Miami in Dade County, Florida; that the attached copy of advertisement, being a Legal Advertisement of Notice in the matter of

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT STATE OF FLORIDA DEPT. OF ENVIRONMENTAL PROTECTION DRAFT PERMIT NO. 7775057-001-AC

in the Court,

was published in said newspaper in the issues of May 27, 1998

Afflant further says that the said Miami Dally Business Review is a newspaper published at Miami in said Dade County, Florida, and that the said newspaper has heretofore been continuously published in said Dade County, Florida, each day (except Saturday, Sunday and Legal Holidays) and has been entered as second class mall matter at the post office in Miami in said Dade County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount? rebate, commission of Flund for the purpose of securing this advertisement for publication in the said newspaper.

27 Sworn to and subscribed before me this 98

(SEAL)

Octeima V. Ferbeyre persona

OFFICIAL NOTARY SEAL
JANETT LLERENA
COMMISSION NUMBER

CC566004 MY COMMISSION EXPIRES JUNE 23,2000

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DRAFT PERMIT NO. 7775057-001-AC PORTABLE ASPHALT MATERIAL CRUSHER

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Crusher Contractors, Inc. for a diesel engine powered portable asphalt material crusher that will be operated at asphalt plants throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for the unit. The applicant's name and address are: Crusher Contractors, Inc., 135 Timber Lane, Jupiter, Florida 33458.

The applicant proposes to construct and operate a portable asphalt crusher powered by diesel engines at asphalt plants in counties in Flonda that this notice appears in. The crusher will emit particulate matter and the products of combustion from the diesel fuel.

Maximum emissions of pollutants from this facility (crusher and 2 diesel engines) are estimated to be

	POLLUTANT		Y EMISSIONS Ids per hour	ANNUAL EMISSIONS tons per year
	Particulate matter(PM/PM ₁₀)		5.2	4.5
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RECEIVED

APR 12 2001

BUREAU OF AIR REGULATION

VISIBLE EMISSIONS TEST REPORT

PREPARED FOR:

Crusher Contractors

135 Timber Lane

Jupiter, FL 33458

TEST SITE:

Community Asphalt

7795 Hooper Road

West Palm Beach, FL

I hereby certify that the information contained in this report is true to the best of my knowledge.

Eugene D Schaltenbrand, PE

Date

TABLE OF CONTENTS

- 1.0 Summary
- 2.0 Description of Sampling Locations
- 3.0 Visible Emissions Field Data Sheets
- 4.0 Computer Input Sheets
- 5.0 Flow Diagram
- 6.0 Location Photographs

1.0 <u>SUMMARY</u>

Brooks & Associates conducted a visible emissions tests on 2 April 2001 at Crusher Contractors job site located on Community Asphalt property at 7795 Hooper Road West Palm Beach, FL.

The tests were conducted in strict accordance with the Environmental Protection Agency's Method 9 as described in 40CFR60 Appendix A, as amended and modified by Florida State Code. These tests were conducted to comply with the conditions set forth in Crusher Contractors operating permit, 7775057-002-AO, by the Florida Department of Environmental Protection, and to determine compliance with Chapter 62-296 and 62-297 of the Florida Administrative Code.

The Kemco Dynabreaker portable crusher was operating at its maximum capacity of two hundred (200) tons per hour during the tests on 2 April 2001. All eight emission points observed had average opacities of 0% for the test.

Eugene Schaltenbrand was the Certified Emissions Evaluator. Eugene Schaltenbrand was responsible for the overall testing program and preparation of this report. Eugene Schaltenbrand coordinated the test with Palm Beach County Health Dept. PBCHD was represented by Mr. David Brown. Mr. Scott Boeglin represented Crusher Contractors.

2.0 DESCRIPTION OF SAMPLING LOCATIONS

The Kemco Dynabreaker portable crusher operated by Crusher Contractors consists of four distinct sections. The first section includes the large diesel engine (Emission Unit #2), the crusher itself (#1 on the flow diagram) and a short crusher conveyor (#2 on the flow diagram). The second section includes the small diesel engine (Emission Unit #3), conveyors #2 & #3, and the screen. Because of their proximity conveyor #3 and the screen were tested as one point. The third section is conveyor #4 and the fourth section is conveyor #5.

The photographs in Section 6.0 of this report were taken from the Observer's Position on 2 April 2001

3.0 <u>VISIBLE EMISSIONS OBSERVATIONS FORMS- FIELD</u> <u>DATA</u>

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We We	st Palm E	Beach, I	FL 33411-3	830
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Observer's Name (P	frst) Eugene D	. Schaltenbrand	
Organization File	Brooks & Associat	Dore 2Ap	rol
Centied By	ETA	Date	4

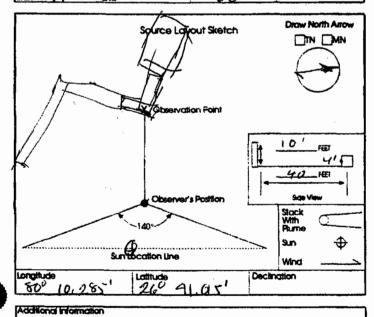
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Observer's Name (Print)	Eugene D	Eugene D. Schaltenbrand				
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Organization Brook	ks & Associat	æs				
Certied By	ETA	301				

Method Used (Sircle One) Method 9 203A 2058	Other	
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West Palm B	.·	
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Describe Plume Bockground	Transcribes Co.	
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Facility Name				actors	-
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City					411-3830

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Describe Plume Bockground	RHY
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Wind Speed	Wind Direction Start N End N
Start 5 -) End 5 -) Ambient temp. Start 7 - Fnd 7 %	Wet Bulb Temp. RtH Percent

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Observer's Name (P	fnt) Eugene D	. Schaltenbrand
Organization E	Irooks & Associat	Dole 2 Hpr 0/ es
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Control Equipment			unit i	Operating 200 Operating	Mode Mode	,
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Verifical Angle to Ob Start Distance and Direct Start		ation Point	Direction to Start 3 from Emission End			33 V
Describe Embelons Start & Con Emission Color Start —	~ / / / L	16	End Water Drop Attached		oched [None 🔀
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Start 5- Amblent Temp. Start 7 6	End 5	·) ' {	Start N Wet Bulb Y	J	End RH Pero	N 3
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Observer's Name	(Print) Eugene D	. Schaltenbrand
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Method Deed (C	irde One) 203A	2038	Other			
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Vertical Angle Start Distance and C Start	to Obs. Pt. <u>End</u> Direction to Obser	vation Point	Disection to Start 25 from Emission End	5	egreek) — End 215	
Describe Emissi Start (2) Emission Color Start	ons Loni/N	mc	End () Water Drop	let Purne Deta	/News	· [2]
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Observer's Septicitude		02 Ax 01
Organization E	rooks & Associat	
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Brooks & Associates, Inc. Engineering and Environmental Consulting

Method (Method 9	Ircle One) 203A	2038	Other	
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Facility Name	Crushe	r Contr	actors	
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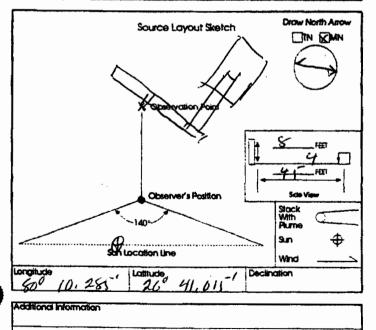
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Distance and	Direction to Observa	ation Point trom Er	nission Point			
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Describ	e imissions		
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Emission	Color		Water Droplet Plume
Start		End	Attached Detached None 2

Describe Plume Background	
Start Churcy From 6	and Comorn For a
	Sky Conditions
STOR GRAM END GRAM	Start () End ()
Wind Speed	Wind Direction
Start 3 \ 6nd 5-7	Start 1) End N
Ambient Temp.	Wet Builb Temp. RH Percent
Start End	66



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Observer's Name (Print	Eugene D. Schaltenbrand					
Observer a Signature	\gg	2 Br of				
1	ooks & Associa	tes				
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VISIBLE EMISSION O	BSERVATION FORM 1
Method Used (Circle One) Method 203A 2058	Office:
Company Nome	
Crusher Contr	ractore
Community As	
7795 Hooper	Pond
West Palm R	esch, FL 33411-3830
	- COCH 1 - COCH 1 - COCH
DIRECT (CIMMING)	Unit # Operating Mode DESTAM
Control Equipment	Operating Mode
Describe Emission Point	Diccitoga tid
	DISCHAOGING
Horizonthiz	Height of Erniss, Pt. Rel. to Observer
Start 10' End 10'	Start 6' End 6'
Distance to Emis. Pt.	Start 20 End 20
Verilical Angle to Obs. Pt.	Start 250 Bnd 250
Start End Distance and Direction to Observation Point	From Emission Point
Stort U/U	and %
Describe Emissions	(1)
Start CLEPR/Nene Emission Color	Water Droplet Flume
Start End	Attached Detached None
Describe Plume Background	
Stort MACHINETY Bookstound Color	Sky Conditions
Star Grany End Grany	Start (2) End (4)
Wind Speed Start 3-5 End 3	Wind Direction Start N End N
Ambient temp.	Wet Buib Temp. RH Percent
Start 70 End (45 7)	60 80
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22	0	0	0	0		
23	0	0	0	0		
24	0	0	0	0		
25	0	C	C	0		
26	0	0	0	0		
w	C	0	0	0		
28	O	0	O	0		
29	0	0	0	0		
30	C	С	C	1		

Observer's Name (Print)	Eugene	D. Scheltenbrand
Organization Company	>	Date 2 By 6 1
	ks & Assoc	istes
Cantied By	ETA	Jose 01

Longitude 80° 10, 291'

Additional Information

4.0 COMPUTER INPUT SHEETS

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1

Crusher

Visible	Emissions	Field	Data
Compute	er Input She	ets	

2 Apr. 2001

Minute	0	15	30	45	6 Min Avg
1	Ō	0	0	0	J
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Crusher Conveyor #1

2 Apr. 2001

Visible Emissions Field Data Computer Input Sheets

Minute	0	15	30	45	6 Min Avg
1	Ö	0	0	0	0
2	0 .	Ö	Ö	Ö	
2 3	Ö	Ö	Ö	Ö	
4	Ö	Ö	Ö	Ö	
5	Ö	Ö	Ö	Ö	
5 6	Ö	Ö	Ö	Ö	0
7	Ö	Ō	Ō	Ö	Ō
8	0	Ō	0	0	0
9	0.	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	Ō	0	0	Ö	0
14	Ö	Ö	Ö	Ö	Ö
15	Ö	Ö	Ö	Ö	Ö
16	Ö	Ö	Ö	Ö	Ö
17	Ö	Ö	Ö	Ö	Ō
18	Ö	Ö	Ö	Ö	Ō
19	Ö	Ö	Ö	Ō	0
20	Ö	0	Ō	Ö	Ō
21	Ō	Ō	. 0	Ō	0
22	Ö	Ö	Ö	Ö	Ō
23	0	0	0	0	Ō
24	Ō	Ö	Ō	Ö	Ō
25	Ö	Ö	Ō	Ö	0
26	Ö	Ö	Õ	ő	Ŏ
27	Ö	Õ	Ŏ	ő	Ŏ
28	Ö	0	0 -	ő	Ŏ
29	Ö	0	0	Ö	Ö
30	Ö	0	0	Ö	Ŏ
30	U	U	U	U	U

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #2

Visible Emissions Field Data

Computer Input Sheets 2 Apr. 2001

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	•
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	Ö	0
30	Ō	Ö	Ö	Ō	0
= -	=	-	-	=	-

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #3 & Screen

Visible	Emissions	Field	Data
Comput	or Innut Cha	~ ~	

Computer Input Sheets 2 Apr. 2001

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	. 0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #4

Visible Emissions Field Data Computer Input Sheets

2 Apr. 2001

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	J
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #1 Conveyor #5

Visible Emissions Field Data Computer Input Sheets

2 Apr. 2001

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	_
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
	0	0	0	0	
5 6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
26	0	0	0	0	0
27	0	0	0	0	0
28	0	0	0	0	0
29	0	0	0	0	0
30	0	0	0	0	0

Limit Opacity	5%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #2 Diesel Engine (Cat)

2 Apr. 2001

Visible Emissions Field Data Computer Input Sheets

Minute	0	15	30	45	6 Min Avg
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	Ó	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	0	0	0	0	0
18	0	0	0	0	0
19	. 0	0	0	0	0
20	0	0	0	0	0
21	0	0	0	. 0	0
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	Ö	Ö	Ö	Ō
26	Ö	Ö	Ö	Ö	Ö
27	Ö	Ö	Ö	Ö	Ö
28	Ö	0	0	0	0
29	0	0	Ö	0	0
30	0	0	0	0	0
30	U	U	U	U	U

Limit Opacity	20%
Maximum Observed Opacity	0%
Maximum six minute average	0%

Owner Operator **Crusher Contractors**

Same

Emissions Unit #3

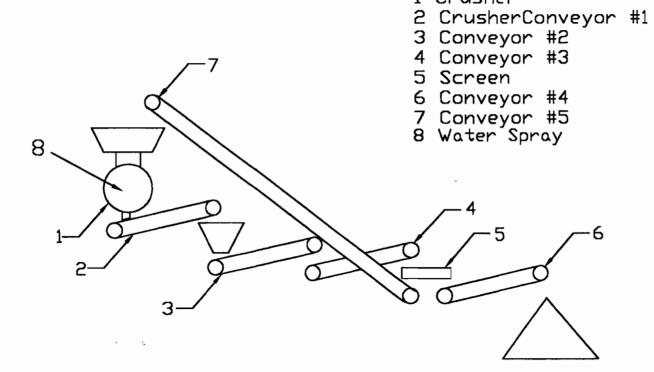
Diesel Engine (Cummings)

2 Apr. 2001

Visible Emissions Field Data Computer Input Sheets

Limit Opacity	20%
Maximum Observed Opacity	0%
Maximum six minute average	0%

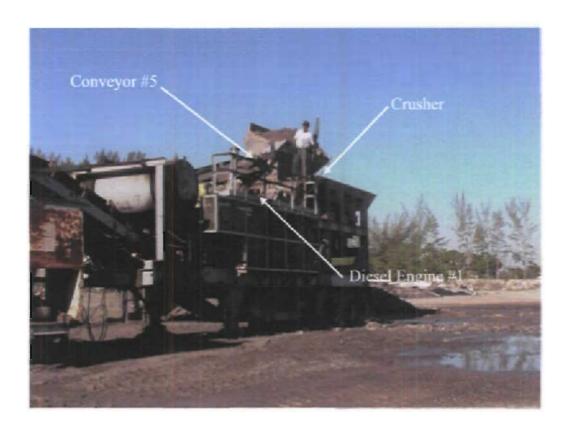
5.0 FLOW DIAGRAM

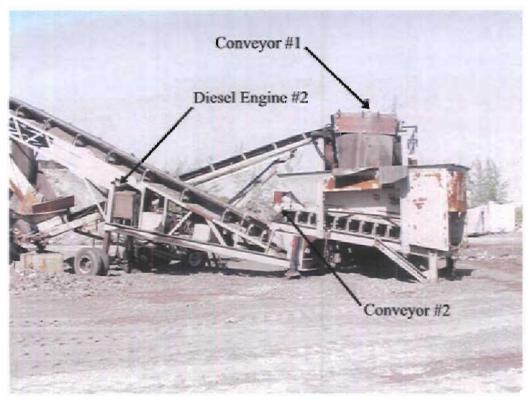


BROOKS & ASSOCIATES FLOW DIAGRAM FOR CRUSHER CONTRACTORS

1 Crusher

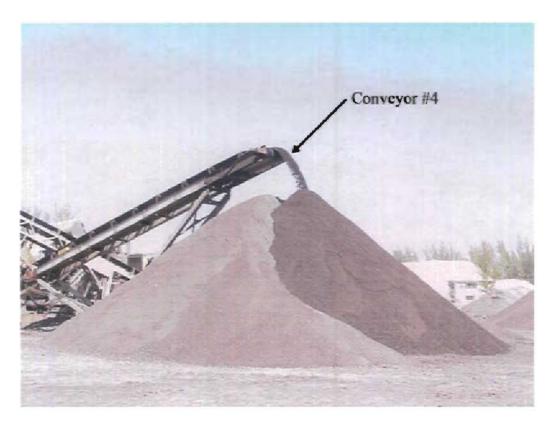
6.0 PHOTOGRAPHS





Brooks & Associates 5068 NW 85th Rd. Coral Springs, FL 33067





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