

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an  
Application for Permit

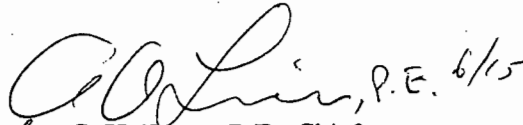
Mr. Ted McRae, President  
Anderson Columbia, Inc.  
Post Office Box 1829  
Lake City, Florida 32056

DEP File Nos. 7775042-002-AO  
Relocatable Facility

Enclosed is Permit Number 7775042-002-AO for a portable concrete and asphalt material crusher with diesel engine drive. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permits pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

  
for C. H. Fancy, P.E., Chief  
Bureau of Air Regulation


CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL permit) was sent by certified mail (\*) and copies were mailed by U.S. Mail before the close of business on 6-16-98 to the person(s) listed:

Mr. Ted McRae, Anderson Columbia \*  
Mr. Ed Middleswart, Northwest District

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

  
(Clerk) 6-16-98  
(Date)

## FINAL DETERMINATION

Anderson Columbia, Inc.

Permit No. 7775042-002-AO

Relocatable Concrete and Asphalt Material Crusher

An Intent to Issue an air construction permit amendment authorizing operation in Liberty and Wakulla Counties with the initial operation permit for Anderson Columbia's relocatable concrete and asphalt material crusher was distributed on May 12, 1998. The Public Notice of Intent to Issue Air Permit Amendment was published in the Tallahassee Democrat on May 20, 1998. This newspaper has circulation in Liberty, Wakulla, and other counties.

Copies of the amendment request and proposed permit to operate were available for public inspection at the Department's offices in Pensacola (Northwest District) and Tallahassee (Department of Air Resources Management).

No comments were submitted on the Department's intent to amend this permit. The final action of the Department will be to issue the permit as proposed. The operation permit is valid for the counties that have met the public notice requirements. The permit will have to be amended before the unit can operate in other counties in Florida.



# Department of Environmental Protection

Lawton Chiles  
Governor

Virginia B. Wetherell  
Secretary

## PERMITTEE:

Anderson Columbia Incorporated  
Post Office Box 1829  
Lake City, Florida 32056

FID No.	7775042
Permit No.	7775042-002-AO
Expires:	July 1, 2003

*Authorized Representative:*  
Mr. Ted McRae, President

## PROJECT AND LOCATION:

This permit authorizes Anderson Columbia Incorporated to operate a diesel engine powered portable concrete and asphalt material crusher for statewide operation. This facility may operate in any county covered by a notice of intent to issue air permit published within 5 years of the proposed relocation and at any construction or industrial sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility provided a permit for this facility has been issued or amended to authorize operation in the county.

The public notice requirements have been met and the crusher is authorized to operate in the following counties: Alachua, Baker, Bay, Bradford, Calhoun, Clay, Columbia, Dixie, Duval, Escambia, Flagler, Franklin, Gadsden, Gilchrist, Gulf, Hamilton, Holmes, Jackson, Jefferson, Lafayette, Leon, Levy, Liberty, Madison, Marion, Nassau, Okaloosa, Putnam, Saint John, Santa Rosa, Suwannee, Taylor, Union, Volusia, Wakulla, Walton, and Washington.

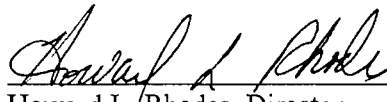
It may operate in other counties within the state provided that the public notice requirements have been met in the counties and the unit's permit has been amended to authorize operation in the other counties.

## STATEMENT OF BASIS:

This operation permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210 and 62-212. The above named permittee is authorized to operate the units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

## ATTACHED APPENDICES ARE MADE A PART OF THIS PERMIT:

Appendix GC      General Conditions  
Appendix CSC     Common Specific Conditions

  
Howard L. Rhodes, Director  
Division of Air Resources  
Management

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION I. FACILITY DESCRIPTION

### FACILITY DESCRIPTION

These units consist of a 200 TPH Astec Model ACCI, No. HM1166, crusher with associated equipment (grizzly feeder, screens, and conveyors) and a Caterpillar diesel engine Model No. D398 drive unit. Fugitive dust is controlled by wetting the material being process as needed. The units are used at construction and industrial sites to reduce the size of concrete and asphalt material.

### EMISSION UNITS

This permit addresses the following emission units:

EMISSIONS UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Raw Material Processed	Material handling and crushing (fugitive emissions)
002	Power	Diesel engine drive unit

### REGULATORY CLASSIFICATION

These units have an SIC Code No. 1422 : Stone Quarrying/Processing. The relocatable plant is a Non-Title V minor source of air pollution.

### PERMIT SCHEDULE

- 04/27/98 Received a request to amend permit, application for an operation permit , and fees.  
04/27/98 Operation Permit Application deemed complete.

### RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Notice of Intent published in the Tallahassee Democrat on May 20, 1998.
- Permit Amendment Application received April 27, 1998.
- Air Construction Permit and Final Determination dated February 16, 1998.
- Notice of Intent published in the Washington County News on January 14, 1998.
- Notice of Intent published in the Lake City Reporter on January 8, 1998.
- Notice of Intent published in the News Herald on December 29, 1997.
- Notice of Intent published in the Jasper News on December 11, 1997.
- Notice of Intent published in the Suwannee Democrat on December 10, 1997.
- Notice of Intent published in the Florida Times Union on December 6, 1997.
- Notice of Intent published in the Madison Carrier News on December 5, 1997.
- Notice of Intent published in the Monticello News on December 5, 1997.
- Notice of Intent published in the Palatka Daily News on December 5, 1997.

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION I. FACILITY DESCRIPTION

---

- Notice of Intent published in the Pensacola News Journal on December 5, 1997.
- Notice of Intent published in the Perry News Herald on December 5, 1997.
- Notice of Intent published in the Gadsden County Times on December 4, 1997.
- Notice of Intent published in the Jackson County Floridan on December 4, 1997.
- Technical Evaluation and Preliminary Determination dated October 22, 1997.

## AIR OPERATION PERMIT 7775042-002-AO

### SECTION II. ADMINISTRATIVE REQUIREMENTS

---

1. Regulating Agencies: All documents related to the permit to operate, reports, tests, minor modifications and notifications shall be submitted to the District or County Environmental office which has jurisdiction over the facility operating these units.
2. Changes/Modifications: All applications for permits to operate or modify these emission unit(s) should be submitted to the Bureau of Air Regulation (BAR), Florida Department of Environmental Protection (FDEP) located at 2600 Blainstone Road, Tallahassee, Florida 32399-2400 and phone number (850)488-1344.
3. General Conditions: The owner and operator is subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
4. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
5. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. [Rule 62-210.900, F.A.C.]
6. Expiration: This air operation permit shall expire on July 1, 2003. [Rule 62-210.300(1), F.A.C.]
7. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the portable crusher and diesel powered generator units shall be in accordance with the capacities and specifications stated in the application. This facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4; 62-103; 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297. It is also subject to 40 CFR 60, Subpart OOO. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]
8. Relocation Notification: At least 7 days prior to relocating the plant to an approved county whose public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's District and, if applicable, county environmental program. The notification will be on DEP Form 62-210.900(3), F.A.C. All potential operation sites may be shown on a USGS topographic map. Unless notified otherwise by an environmental agency, the plant may be relocated and operated in any county on the list. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the environmental agency. If the public notice for a county is more than 5 years old, the Form shall be submitted at least 30 days in advance of the move and a new public notice is required prior to operating in the county. If the facility was never authorized to operate in the county, the permittee shall obtain an amendment to this permit prior to relocating to the county.
9. Application for an Operating Permit: An application to renew the operating permit must be submitted to the BAR at least 90 days prior to the expiration date of this permit. To renew an operation permit, the applicant shall submit the appropriate application form, fee, a report on any physical change or major maintenance to the facility, and compliance test reports as required by this permit. [62-4.220, F.A.C.]



## AIR OPERATION PERMIT 7775042-002-AO

### SECTION III. SPECIFIC CONDITIONS

---

7. The crusher may process up to 200 TPH (monthly average) and 400,000 TPY concrete and asphalt material (total).
8. The diesel engine drive may burn up to 20 GPH and 40,000 GPY diesel fuel containing a maximum of 0.50 percent sulfur, by weight.

#### TEST METHODS AND PROCEDURES

9. ASTM D129-91, Standard Test Method for Sulfur in Petroleum Products, shall be used to determine compliance with the sulfur limit for the fuel. Certification of the sulfur content in the diesel fuel from the supplier is also acceptable. Records of the sulfur content of each delivery shall be maintained. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(b)(1) and (2)]
10. For the truck loading/unloading operation and the diesel engine drive, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 1) 12 minutes in duration (or 3 batches) during truck loading, and 2) 30 minutes in duration for the diesel generator. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
11. Compliance with the allowable emission limiting standards for the crusher system listed in the Specific Conditions shall be determined annually by using the following reference method as described in 40 CFR 60, Appendix A (1995, version) adopted by reference in Chapter 62-204, F.A.C. The owner or operator shall use the reference methods and procedures in 40 CFR 60, Appendix A, except as provided in 40 CFR 60.8(b). [Rule 62-296.800, F.A.C.; 40 CFR 60.675(a)].

Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity. The annual test shall be for a minimum of 30 minutes duration.

12. In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and 40 CFR 60.672(c), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
  - The minimum distance between the observer and the emission unit shall be 4.57 meters (15 feet).
  - The observer shall, when possible, select a position that minimizes interference from other fugitive emission units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
  - For affected emission units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(c)(1), (2) and (3)]
13. If any conveyor transfer point or affected facility for the crusher system operates indoors, that part of the facility may be subject to the alternate testing and emission standards specified in 40 CFR 60.672(e). The performance test shall be conducted while all affected emission units inside the building are operating.



## AIR OPERATION PERMIT 7775042-002-AO

### SECTION III. SPECIFIC CONDITIONS

---

The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(d)]

14. For the method and procedure of 40 CFR 60.675(c), if emissions from two or more emission units continuously interfere so that the opacity of fugitive emissions from an individual affected emission unit cannot be read, either of the following procedures may be used:
  - Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emission units contributing to the emissions stream.
  - Separate the emissions so that the opacity of emissions from each affected emission unit can be read. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(e)(1)(i) and (ii)]
15. The owner or operator shall submit written reports to the appropriate regulating agency of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c) and reports of observations using Method 22 to demonstrate compliance with 40 CFR 60.672(e). [Rule 62-296.800, F.A.C.; 40 CFR 60.676(f)]

### RECORDKEEPING AND REPORTING REQUIREMENTS

16. The permittee shall maintain a log showing the annual hours per year operation, fuel consumption, and any major maintenance on the units. Operators shall keep a log to include, at a minimum, the following information:
  - The daily production rate.
  - The daily hours of operation of the crusher system.
  - Maintenance/repair logs for any work performed on equipment or instrument which is subject to this permit.
  - Daily diesel fuel usage.
  - Daily comments on the use of wetting agents to control fugitive dust.

All measurements, records, and other data required to be maintained by permittee shall be retained for at least five (5) years following the data on which such measurements, records, or data are recorded. These data shall be made available to the Department or county upon request. The District or County Environmental Agency, if applicable, having jurisdiction over the site that the units are operated at shall be notified in writing at least 15 days prior to the testing (auditing) of any instrument required to be operated by these specific conditions of certification in order to allow witnessing by authorized personnel. [Rule 62-4.070(3), F.A.C.]

### DAILY OPERATION AND MAINTENANCE (O&M):

17. The permittee shall keep an O&M plan for the air pollution control equipment with the facility.
18. This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.

**APPENDIX CSC**  
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

**1.0 CONSTRUCTION REQUIREMENTS**

1.1 Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emission unit(s) shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S and Florida Administrative Code Chapters 62-4, 62-103, 62-204, 62-210, 62-212, 62-213, 62-296, 62-297; and the applicable requirements of the Code of Federal Regulations Section 40, Part 60, adopted by reference in the Florida Administrative Code regulation [Rule 62-204.800 F.A.C.]. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

**2.0 EMISSION LIMITING STANDARDS**

2.1 General Particulate Emission Limiting Standards. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). [Rule 62-296-320(4)(b)1, F.A.C.]

2.2 Unconfined Emissions of Particulate Matter [Rule 62-296.320(4)(c), F.A.C.]

- (a) The owner or operators shall not cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any source whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emission.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
  - Paving and maintenance of roads, parking areas and yards.
  - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
  - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
  - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
  - Landscaping or planting of vegetation.
  - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
  - Confining abrasive blasting where possible.
  - Enclosure or covering of conveyor systems.

***NOTE:** Facilities that cause frequent, valid complaints may be required by the Regulating Authority to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.*

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

#### 2.3 General Pollutant Emission Limiting Standards: [Rule 62-296.320, F.A.C.]

- (a) The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

*NOTE: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [F.A.C. 62-210.200(198)]*

#### 3.0 OPERATION AND MAINTENANCE

3.1 Changes/Modifications: The owner or operator shall submit to the Regulating Authority(s), for review any changes in, or modifications to: the method of operation; process or pollution control equipment; increase in hours of operation; equipment capacities; or any change which would result in an increase in potential/actual emissions. Depending on the size and scope of the modification, it may be necessary to submit an application for, and obtain, an air construction permit prior to making the desired change. *Routine maintenance of equipment will not constitute a modification of this permit.* [Rule 62-4.030, 62-210.300 and 62-4.070(3), F.A.C.]

3.2 Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the owner or operator shall notify the Regulating Authority as soon as possible, but at least within (1) working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; the steps being taken to correct the problem and prevent future recurrence; and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit and the regulations. [Rule 62-4.130, F.A.C.]

3.3 Circumvention: The owner or operator shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rules 62-210.650, F.A.C.]

#### 3.4 Excess Emissions Requirements [Rule 62-210.700, F.A.C.]

- (a) Excess emissions resulting from start-up, shutdown or malfunction of these emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Regulating Authority office for longer duration. [Rule 62-210.700(1), F.A.C.]
- (b) Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
- (c) In case of excess emissions resulting from malfunctions, the owner or operator shall notify Regulating Authority within one (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the problem; and the corrective actions being taken to prevent recurrence. [Rule 62-210.700(6), F.A.C.]

**APPENDIX CSC**  
**EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS**

---

- 3.5 Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment. [Rule 62-4.070(3), F.A.C.]
- 4.0 **MONITORING OF OPERATIONS**
- 4.1 Determination of Process Variables
- (a) The permittee shall operate and maintain equipment and/or instruments necessary to determine process variables, such as process weight input or heat input, when such data is needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
- (b) Equipment and/or instruments used to directly or indirectly determine such process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]
- 5.0 **TEST REQUIREMENTS**
- 5.1 Test Performance Within 60 days after achieving the maximum production rate at which these emission units will be operated, but not later than 180 days after initial startup and annually thereafter, the owner or operator of this facility shall conduct performance test(s) pursuant to 40 CFR 60.8, Subpart A, General Provisions and 40 CFR 60, Appendix A. No other test method shall be used unless approval from the Department has been received in writing. Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emission unit(s) operating at permitted capacity pursuant to Rule 62-297.310(2), F.A.C. [Rules 62-204.800, 62-297.310, 62-297.400, 62-297.401, F.A.C.]
- 5.2 Test Procedures shall meet all applicable requirements of the Florida Administrative Code Chapter 62-297. [Rule 62-297.310, F.A.C.]
- 5.3 Test Notification: The owner or operator shall notify the Regulating Authority in writing at least *(30) days* (initial) and *15 days* (annual) prior to each scheduled compliance test to allow witnessing. The notification shall include the compliance test date, place of such test, the expected test time, the facility contact person for the test, and the person or company conducting the test. The (30) or (15) day notification requirement may be waived at the discretion of the Department. Likewise, if circumstances prevent testing during the test window specified for the emission unit, the owner or operator may request an alternate test date before the expiration of this window. [Rule 62-297.310 and 40 CFR 60.8, F.A.C.]
- 5.4 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rule 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Regulating Authority. [Rule 62-297.310(7)(b), F.A.C.]
- 5.5 Stack Testing Facilities: The owner or operator shall install stack testing facilities in accordance with Rule 62-297.310(6), F.A.C..

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

- 5.6 Exceptions and Approval of Alternate Procedures and Requirements: An Alternate Sampling Procedure (ASP) may be requested from the Bureau of Air Monitoring and Mobile Sources of the Florida Department of Environmental Protection in accordance with the procedures specified in Rule 62-297.620, F.A.C.
- 5.7 Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2) and (3), F.A.C.]
- 6.0 **REPORTS AND RECORDS**
- 6.1 Duration: All reports and records required by this permit shall be kept for at least (5) years from the date the information was recorded. [Rule 62-4.160(14)(b), F.A.C.]
- 6.2 Emission Compliance Stack Test Reports:
- (a) A *test report* indicating the results of the required compliance tests shall be filed with the Regulating Authority and the appropriate regulating agency as soon as practical, but no later than 45 days after the last sampling run is completed. [Rule 62-297.310(8), F.A.C.]
  - b) The *test report* shall provide sufficient detail on the tested emission unit and the procedures used to allow the Department and the appropriate regulating agency to determine if the test was properly conducted and if the test results were properly computed. At a minimum, the test report shall provide the applicable information listed in Rule 62-297.310(8), F.A.C.
- 6.3 Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Regulating Authority and the appropriate regulating agency within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rules 62-4.130 and 62-210.700(6), F.A.C.]
- 6.4 Annual Operating Report for Air Pollutant Emitting Facility: Before March 1st of each year, the owner or operator shall submit to the Permitting Authority this required report [DEP Form No. 62-210.900(5)], which summarizes operations for the previous calendar year. [Rule 62-210.370(3), F.A.C.]
- 7.0 **OTHER REQUIREMENTS**
- 7.1 Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications.

**APPENDIX GC**  
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

---

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
  - (a) Have access to and copy and records that must be kept under the conditions of the permit;
  - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
  - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - (a) A description of and cause of non-compliance; and
  - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

**APPENDIX GC**  
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

---

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
  10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
  11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
  12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
  13. This permit also constitutes:
    - (a) Determination of Best Available Control Technology ( )
    - (b) Determination of Prevention of Significant Deterioration ( ); and
    - (c) Compliance with New Source Performance Standards (X).
  14. The permittee shall comply with the following:
    - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
    - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
    - (c) Records of monitoring information shall include:
      1. The date, exact place, and time of sampling or measurements;
      2. The person responsible for performing the sampling or measurements;
      3. The dates analyses were performed;
      4. The person responsible for performing the analyses;
      5. The analytical techniques or methods used; and
      6. The results of such analyses.
  15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.
-

# Memorandum

# Florida Department of Environmental Protection



TO: Howard L. Rhodes

THRU: Clair Fancy  
Al Linero *copy 6/10*

FROM: Willard Hanks *whh*

DATE: June 11, 1998

SUBJECT: Anderson Columbia, Inc.  
Intent to Amend and Issue an Air Operation Permit  
Permit Nos. 7775042-002-AO

Attached for your approval and signature is the initial air operation permit for a portable crusher with diesel engine drive to be used at construction sites in Florida. The Department issued the construction permit for this facility on February 16, 1998. This permitting action is to amend the permit to authorize operation in more counties (Liberty and Wakulla) and to issue the initial permit to operate the facility. Visible emissions test results show the facility can comply with the regulations.

The amendment and operation permit for this minor source is being processed by BAR because it is a relocatable unit that may operate in different Districts. The unit is subject to new source performance standards 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The unit uses water as needed to control fugitive emissions.

I recommend your approval and signature of the attached permit to operate this crusher.

CHF/wh



Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee):  1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery  Consult postmaster for fee.
3. Article Addressed to: Mr. Jed McRae, Pres. Anderson-Columbia P O Box 1829 Lake City, FL 32056	4a. Article Number P 265 659 360	
5. Received By: (Print Name)		4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
6. Signature: (Addressee or Agent) X Miranda Thomas		7. Date of Delivery 6-22-98
8. Addressee's Address (Only if requested and fee is paid)		

Thank you for using Return Receipt Service.

P 265 659 360

US Postal Service  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided.  
 Do not use for International Mail (See reverse)

Sent to	Jed McRae
Street & Number	Anderson-Columbia
Post Office, State, & ZIP Code	Lake City FL
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	6-16-98
7775042-002-A0	

PS Form 3800, April 1995

6/17/98  
ARMS ENTRY  
EUB problem  
EU ✓  
Carmel ✓

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an  
Application for Permit

Mr. Ted McRae, President  
Anderson Columbia, Inc.  
Post Office Box 1829  
Lake City, Florida 32056

DEP File Nos. 7775042-002-AO  
Relocatable Facility

Enclosed is Permit Number 7775042-002-AO for a portable concrete and asphalt material crusher with diesel engine drive. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permits pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

*C. H. Fancy, P.E. 6/15*  
for C. H. Fancy, P.E., Chief  
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL permit) was sent by certified mail (\*) and copies were mailed by U.S. Mail before the close of business on 6-16-98 to the person(s) listed:

Mr. Ted McRae, Anderson Columbia \*  
Mr. Ed Middleswart, Northwest District

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

*Keri John*  
\_\_\_\_\_  
(Clerk) 6-16-98  
(Date)

## FINAL DETERMINATION

Anderson Columbia, Inc.

Permit No. 7775042-002-AO  
Relocatable Concrete and Asphalt Material Crusher

An Intent to Issue an air construction permit amendment authorizing operation in Liberty and Wakulla Counties with the initial operation permit for Anderson Columbia's relocatable concrete and asphalt material crusher was distributed on May 12, 1998. The Public Notice of Intent to Issue Air Permit Amendment was published in the Tallahassee Democrat on May 20, 1998. This newspaper has circulation in Liberty, Wakulla, and other counties.

Copies of the amendment request and proposed permit to operate were available for public inspection at the Department's offices in Pensacola (Northwest District) and Tallahassee (Department of Air Resources Management).

No comments were submitted on the Department's intent to amend this permit. The final action of the Department will be to issue the permit as proposed. The operation permit is valid for the counties that have met the public notice requirements. The permit will have to be amended before the unit can operate in other counties in Florida.



# Department of Environmental Protection

Lawton Chiles  
Governor

Virginia B. Wetherell  
Secretary

## PERMITTEE:

Anderson Columbia Incorporated  
Post Office Box 1829  
Lake City, Florida 32056

FID No.	7775042
Permit No.	7775042-002-AO
Expires:	July 1, 2003

*Authorized Representative:*  
Mr. Ted McRae, President

## PROJECT AND LOCATION:

This permit authorizes Anderson Columbia Incorporated to operate a diesel engine powered portable concrete and asphalt material crusher for statewide operation. This facility may operate in any county covered by a notice of intent to issue air permit published within 5 years of the proposed relocation and at any construction or industrial sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility provided a permit for this facility has been issued or amended to authorize operation in the county.

The public notice requirements have been met and the crusher is authorized to operate in the following counties: Alachua, Baker, Bay, Bradford, Calhoun, Clay, Columbia, Dixie, Duval, Escambia, Flagler, Franklin, Gadsden, Gilchrist, Gulf, Hamilton, Holmes, Jackson, Jefferson, Lafayette, Leon, Levy, Liberty, Madison, Marion, Nassau, Okaloosa, Putnam, Saint John, Santa Rosa, Suwannee, Taylor, Union, Volusia, Wakulla, Walton, and Washington.

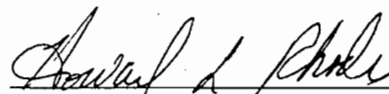
It may operate in other counties within the state provided that the public notice requirements have been met in the counties and the unit's permit has been amended to authorize operation in the other counties.

## STATEMENT OF BASIS:

This operation permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210 and 62-212. The above named permittee is authorized to operate the units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

## ATTACHED APPENDICES ARE MADE A PART OF THIS PERMIT:

Appendix GC      General Conditions  
Appendix CSC     Common Specific Conditions

  
Howard L. Rhodes, Director  
Division of Air Resources  
Management

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION I. FACILITY DESCRIPTION

### FACILITY DESCRIPTION

These units consist of a 200 TPH Astec Model ACCI, No. HM1166, crusher with associated equipment (grizzly feeder, screens, and conveyors) and a Caterpillar diesel engine Model No. D398 drive unit. Fugitive dust is controlled by wetting the material being process as needed. The units are used at construction and industrial sites to reduce the size of concrete and asphalt material.

### EMISSION UNITS

This permit addresses the following emission units:

EMISSIONS UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Raw Material Processed	Material handling and crushing (fugitive emissions)
002	Power	Diesel engine drive unit

### REGULATORY CLASSIFICATION

These units have an SIC Code No. 1422 : Stone Quarrying/Processing. The relocatable plant is a Non-Title V minor source of air pollution.

### PERMIT SCHEDULE

- 04/27/98 Received a request to amend permit, application for an operation permit , and fees.  
04/27/98 Operation Permit Application deemed complete.

### RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Notice of Intent published in the Tallahassee Democrat on May 20, 1998.
- Permit Amendment Application received April 27, 1998.
- Air Construction Permit and Final Determination dated February 16, 1998.
- Notice of Intent published in the Washington County News on January 14, 1998.
- Notice of Intent published in the Lake City Reporter on January 8, 1998.
- Notice of Intent published in the News Herald on December 29, 1997.
- Notice of Intent published in the Jasper News on December 11, 1997.
- Notice of Intent published in the Suwannee Democrat on December 10, 1997.
- Notice of Intent published in the Florida Times Union on December 6, 1997.
- Notice of Intent published in the Madison Carrier News on December 5, 1997.
- Notice of Intent published in the Monticello News on December 5, 1997.
- Notice of Intent published in the Palatka Daily News on December 5, 1997.

## AIR OPERATION PERMIT 7775042-002-AO

### SECTION I. FACILITY DESCRIPTION

---

- Notice of Intent published in the Pensacola News Journal on December 5, 1997.
- Notice of Intent published in the Perry News Herald on December 5, 1997.
- Notice of Intent published in the Gadsden County Times on December 4, 1997.
- Notice of Intent published in the Jackson County Floridan on December 4, 1997.
- Technical Evaluation and Preliminary Determination dated October 22, 1997.

## AIR OPERATION PERMIT 7775042-002-AO

### SECTION II. ADMINISTRATIVE REQUIREMENTS

---

1. Regulating Agencies: All documents related to the permit to operate, reports, tests, minor modifications and notifications shall be submitted to the District or County Environmental office which has jurisdiction over the facility operating these units.
2. Changes/Modifications: All applications for permits to operate or modify these emission unit(s) should be submitted to the Bureau of Air Regulation (BAR), Florida Department of Environmental Protection (FDEP) located at 2600 Blairstone Road, Tallahassee, Florida 32399-2400 and phone number (850)488-1344.
3. General Conditions: The owner and operator is subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
4. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
5. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. [Rule 62-210.900, F.A.C.]
6. Expiration: This air operation permit shall expire on July 1, 2003. [Rule 62-210.300(1), F.A.C.]
7. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the portable crusher and diesel powered generator units shall be in accordance with the capacities and specifications stated in the application. This facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4; 62-103; 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297. It is also subject to 40 CFR 60, Subpart 000. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]
8. Relocation Notification: At least 7 days prior to relocating the plant to an approved county whose public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's District and, if applicable, county environmental program. The notification will be on DEP Form 62-210.900(3), F.A.C. All potential operation sites may be shown on a USGS topographic map. Unless notified otherwise by an environmental agency, the plant may be relocated and operated in any county on the list. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the environmental agency. If the public notice for a county is more than 5 years old, the Form shall be submitted at least 30 days in advance of the move and a new public notice is required prior to operating in the county. If the facility was never authorized to operate in the county, the permittee shall obtain an amendment to this permit prior to relocating to the county.
9. Application for an Operating Permit: An application to renew the operating permit must be submitted to the BAR at least 90 days prior to the expiration date of this permit. To renew an operation permit, the applicant shall submit the appropriate application form, fee, a report on any physical change or major maintenance to the facility, and compliance test reports as required by this permit. [62-4.220, F.A.C.]

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION III. SPECIFIC CONDITIONS

The following Specific Conditions apply to the following emission units:

EMISSION UNIT NO.	SYSTEM	EMISSION UNIT DESCRIPTION
001	Material Handling & Processing	Astec crusher, conveyors, screens, and feeder (fugitive particulate matter emissions)
002	Power	Caterpillar diesel engine drive (products of combustion)

### EMISSION LIMITATIONS

- The crusher processing system is subject to the emission limits of 40 CFR 60, Subpart 000, and the PM RACT regulations (Rule 62-296.700, F.A.C.). Emission unit No. 001 shall comply with all applicable provisions of 40 CFR 60, Subpart 000, Chapters 62-210, F.A.C., and 62-296, F.A.C. When subject to more than one standard, the more stringent standard takes precedence. The process emission sources and their visible emission limits are listed below.

Emission Source	Visible Emission Limit (percent opacity)
Jaw Crusher	5
Vibrating Screen	5
Grizzly Feeder	5
Portable Discharge System	5
Belt Conveyor Transfer Points	10
Truck Loading/Unloading	5

- The maximum visible emissions for Unit No. 002 (diesel engine drive) shall not exceed 20 percent opacity. [Rule 62-296.320, F.A.C.]
- In order to minimize excess emissions during startup/shutdown/malfunction this emission units shall adhere to best operational practices. [Rule 62-210.700, F.A.C. and 40 CFR 60.7]
- The following work practices (reasonable precautions) shall be followed:
  - The posted and enforced plant-wide speed limit is 5 mph;
  - The site yard, roadways, and stockpiles are kept wet by water gun, water truck, and/or sprinkling system as necessary to prevent the occurrence of emissions of unconfined particulate matter (Rule 62-296.320(4)(c), F.A.C.).
- In order to provide reasonable assurance that the precautions and practices taken at the plant are adequate, emissions of unconfined particulate matter from the non-process emission sources shall not exceed 5 percent opacity. Exceedance of this limit shall not be considered a violation in and of itself, but an indication that additional control precautions and/or practices beyond those outlined above may be necessary. (Rule 62-4.070(3), F.A.C.).

### OPERATIONAL LIMITATIONS

- These emission units are allowed to operate up to 2,000 hours during any calendar year. [Rule 62-210.200, F.A.C. Definitions-Potential to emit (PTE)].



# AIR OPERATION PERMIT 7775042-002-AO

## SECTION III. SPECIFIC CONDITIONS

---

7. The crusher may process up to 200 TPH (monthly average) and 400,000 TPY concrete and asphalt material (total).
8. The diesel engine drive may burn up to 20 GPH and 40,000 GPY diesel fuel containing a maximum of 0.50 percent sulfur, by weight.

### TEST METHODS AND PROCEDURES

9. ASTM D129-91, Standard Test Method for Sulfur in Petroleum Products, shall be used to determine compliance with the sulfur limit for the fuel. Certification of the sulfur content in the diesel fuel from the supplier is also acceptable. Records of the sulfur content of each delivery shall be maintained. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(b)(1) and (2)]
10. For the truck loading/unloading operation and the diesel engine drive, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 1) 12 minutes in duration (or 3 batches) during truck loading, and 2) 30 minutes in duration for the diesel generator. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
11. Compliance with the allowable emission limiting standards for the crusher system listed in the Specific Conditions shall be determined annually by using the following reference method as described in 40 CFR 60, Appendix A (1995, version) adopted by reference in Chapter 62-204, F.A.C. The owner or operator shall use the reference methods and procedures in 40 CFR 60, Appendix A, except as provided in 40 CFR 60.8(b). [Rule 62-296.800, F.A.C.; 40 CFR 60.675(a)].

Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity. The annual test shall be for a minimum of 30 minutes duration

12. In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and 40 CFR 60.672(c), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
  - The minimum distance between the observer and the emission unit shall be 4.57 meters (15 feet).
  - The observer shall, when possible, select a position that minimizes interference from other fugitive emission units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
  - For affected emission units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(c)(1), (2) and (3)]
13. If any conveyor transfer point or affected facility for the crusher system operates indoors, that part of the facility may be subject to the alternate testing and emission standards specified in 40 CFR 60.672(e). The performance test shall be conducted while all affected emission units inside the building are operating.

## AIR OPERATION PERMIT 7775042-002-AO

### SECTION III. SPECIFIC CONDITIONS

---

The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(d)]

14. For the method and procedure of 40 CFR 60.675(c), if emissions from two or more emission units continuously interfere so that the opacity of fugitive emissions from an individual affected emission unit cannot be read, either of the following procedures may be used:
  - Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emission units contributing to the emissions stream.
  - Separate the emissions so that the opacity of emissions from each affected emission unit can be read. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(e)(1)(i) and (ii)]
15. The owner or operator shall submit written reports to the appropriate regulating agency of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c) and reports of observations using Method 22 to demonstrate compliance with 40 CFR 60.672(e). [Rule 62-296.800, F.A.C.; 40 CFR 60.676(f)]

### RECORDKEEPING AND REPORTING REQUIREMENTS

16. The permittee shall maintain a log showing the annual hours per year operation, fuel consumption, and any major maintenance on the units. Operators shall keep a log to include, at a minimum, the following information:
  - The daily production rate.
  - The daily hours of operation of the crusher system.
  - Maintenance/repair logs for any work performed on equipment or instrument which is subject to this permit.
  - Daily diesel fuel usage.
  - Daily comments on the use of wetting agents to control fugitive dust.

All measurements, records, and other data required to be maintained by permittee shall be retained for at least five (5) years following the data on which such measurements, records, or data are recorded. These data shall be made available to the Department or county upon request. The District or County Environmental Agency, if applicable, having jurisdiction over the site that the units are operated at shall be notified in writing at least 15 days prior to the testing (auditing) of any instrument required to be operated by these specific conditions of certification in order to allow witnessing by authorized personnel. [Rule 62-4.070(3), F.A.C.]

### DAILY OPERATION AND MAINTENANCE (O&M):

17. The permittee shall keep an O&M plan for the air pollution control equipment with the facility.
18. This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.

62-210.104

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

#### 1.0 CONSTRUCTION REQUIREMENTS

- 1.1 Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emission unit(s) shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S and Florida Administrative Code Chapters 62-4, 62-103, 62-204, 62-210, 62-212, 62-213, 62-296, 62-297; and the applicable requirements of the Code of Federal Regulations Section 40, Part 60, adopted by reference in the Florida Administrative Code regulation [Rule 62-204.800 F.A.C.]. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

#### 2.0 EMISSION LIMITING STANDARDS

- 2.1 General Particulate Emission Limiting Standards. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). [Rule 62-296-320(4)(b)1, F.A.C.]

#### 2.2 Unconfined Emissions of Particulate Matter [Rule 62-296-320(4)(c), F.A.C.]

- (a) The owner or operators shall not cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any source whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emission.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
- Paving and maintenance of roads, parking areas and yards.
  - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
  - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
  - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
  - Landscaping or planting of vegetation.
  - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
  - Confining abrasive blasting where possible.
  - Enclosure or covering of conveyor systems.

*NOTE: Facilities that cause frequent, valid complaints may be required by the Regulating Authority to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.*

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

#### 2.3 General Pollutant Emission Limiting Standards: [Rule 62-296.320, F.A.C.]

- (a) The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

*NOTE: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [F.A.C. 62-210.200(198)]*

#### 3.0 OPERATION AND MAINTENANCE

- 3.1 Changes/Modifications: The owner or operator shall submit to the Regulating Authority(s), for review any changes in, or modifications to: the method of operation; process or pollution control equipment; increase in hours of operation; equipment capacities; or any change which would result in an increase in potential/actual emissions. Depending on the size and scope of the modification, it may be necessary to submit an application for, and obtain, an air construction permit prior to making the desired change. *Routine maintenance of equipment will not constitute a modification of this permit.* [Rule 62-4.030, 62-210.300 and 62-4.070(3), F.A.C.]
- 3.2 Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the owner or operator shall notify the Regulating Authority as soon as possible, but at least within (1) working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; the steps being taken to correct the problem and prevent future recurrence; and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit and the regulations. [Rule 62-4.130, F.A.C.]
- 3.3 Circumvention: The owner or operator shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rules 62-210.650, F.A.C.]
- 3.4 Excess Emissions Requirements [Rule 62-210.700, F.A.C.]
  - (a) Excess emissions resulting from start-up, shutdown or malfunction of these emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Regulating Authority office for longer duration. [Rule 62-210.700(1), F.A.C.]
  - (b) Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
  - (c) In case of excess emissions resulting from malfunctions, the owner or operator shall notify Regulating Authority within one (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the problem; and the corrective actions being taken to prevent recurrence. [Rule 62-210.700(6), F.A.C.]

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

- 3.5 Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment. [Rule 62-4.070(3), F.A.C.]
- 4.0 **MONITORING OF OPERATIONS**
- 4.1 Determination of Process Variables
- (a) The permittee shall operate and maintain equipment and/or instruments necessary to determine process variables, such as process weight input or heat input, when such data is needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
  - (b) Equipment and/or instruments used to directly or indirectly determine such process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]
- 5.0 **TEST REQUIREMENTS**
- 5.1 Test Performance Within 60 days after achieving the maximum production rate at which these emission units will be operated, but not later than 180 days after initial startup and annually thereafter, the owner or operator of this facility shall conduct performance test(s) pursuant to 40 CFR 60.8, Subpart A, General Provisions and 40 CFR 60, Appendix A. No other test method shall be used unless approval from the Department has been received in writing. Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emission unit(s) operating at permitted capacity pursuant to Rule 62-297.310(2), F.A.C. [Rules 62-204.800, 62-297.310, 62-297.400, 62-297.401, F.A.C.]
- 5.2 Test Procedures shall meet all applicable requirements of the Florida Administrative Code Chapter 62-297. [Rule 62-297.310, F.A.C.]
- 5.3 Test Notification: The owner or operator shall notify the Regulating Authority in writing at least *(30) days* (initial) and *15 days* (annual) prior to each scheduled compliance test to allow witnessing. The notification shall include the compliance test date, place of such test, the expected test time, the facility contact person for the test, and the person or company conducting the test. The (30) or (15) day notification requirement may be waived at the discretion of the Department. Likewise, if circumstances prevent testing during the test window specified for the emission unit, the owner or operator may request an alternate test date before the expiration of this window. [Rule 62-297.310 and 40 CFR 60.8, F.A.C.]
- 5.4 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rule 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Regulating Authority. [Rule 62-297.310(7)(b), F.A.C.]
- 5.5 Stack Testing Facilities: The owner or operator shall install stack testing facilities in accordance with Rule 62-297.310(6), F.A.C..
-

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

- 5.6 Exceptions and Approval of Alternate Procedures and Requirements: An Alternate Sampling Procedure (ASP) may be requested from the Bureau of Air Monitoring and Mobile Sources of the Florida Department of Environmental Protection in accordance with the procedures specified in Rule 62-297.620, F.A.C.
- 5.7 Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2) and (3), F.A.C.]
- 6.0 **REPORTS AND RECORDS**
- 6.1 Duration: All reports and records required by this permit shall be kept for at least (5) years from the date the information was recorded. [Rule 62-4.160(14)(b), F.A.C.]
- 6.2 Emission Compliance Stack Test Reports:
- (a) A *test report* indicating the results of the required compliance tests shall be filed with the Regulating Authority and the appropriate regulating agency as soon as practical, but no later than 45 days after the last sampling run is completed. [Rule 62-297.310(8), F.A.C.]
  - (b) The *test report* shall provide sufficient detail on the tested emission unit and the procedures used to allow the Department and the appropriate regulating agency to determine if the test was properly conducted and if the test results were properly computed. At a minimum, the test report shall provide the applicable information listed in Rule 62-297.310(8), F.A.C.
- 6.3 Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Regulating Authority and the appropriate regulating agency within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rules 62-4.130 and 62-210.700(6), F.A.C.]
- 6.4 Annual Operating Report for Air Pollutant Emitting Facility: Before March 1st of each year, the owner or operator shall submit to the Permitting Authority this required report [DEP Form No. 62-210.900(5)], which summarizes operations for the previous calendar year. [Rule 62-210.370(3), F.A.C.]
- 7.0 **OTHER REQUIREMENTS**
- 7.1 Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications.

**APPENDIX GC**  
**GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]**

---

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
  - (a) Have access to and copy and records that must be kept under the conditions of the permit;
  - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and
  - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - (a) A description of and cause of non-compliance; and
  - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

**APPENDIX GC**  
**GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]**

---

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
  10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
  11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
  12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
  13. This permit also constitutes:
    - (a) Determination of Best Available Control Technology ( )
    - (b) Determination of Prevention of Significant Deterioration ( ); and
    - (c) Compliance with New Source Performance Standards (X).
  14. The permittee shall comply with the following:
    - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
    - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
    - (c) Records of monitoring information shall include:
      1. The date, exact place, and time of sampling or measurements;
      2. The person responsible for performing the sampling or measurements;
      3. The dates analyses were performed;
      4. The person responsible for performing the analyses;
      5. The analytical techniques or methods used; and
      6. The results of such analyses.
  15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.
-





**ANDERSON COLUMBIA CO., INC.**

P.O. Box 1829 • Lake City, FL 32056-1829  
(904) 752-7585 • Fax # (904) 755-5430

**RECEIVED**

**JUN 08 1998**

**BUREAU OF  
AIR REGULATION**

June 4, 1998

Florida Department of Environmental Protection  
Mail Station 5505  
Attn: Mr. A. A. Linero, P.E.  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

**MAILED**  
**JUN 04 1998**

**Re: Publication of Notice of Intent to Issue Permit for Anderson Columbia  
Company, Inc., Portable Crusher, Permit No. 7775042-002-AO**

Dear Mr. Linero:

Please find enclosed proof of publication of the Florida Department of Environmental Protection Notice of Intent to Issue Air Permit Amendment for the above referenced facility. This amendment will allow operation of the facility in Liberty and Wakulla Counties in addition to those counties previously permitted. Please call me at (904) 755-1196 if you have any questions or require any additional information.

Sincerely,

ANDERSON COLUMBIA COMPANY, INC.

Scott R. Cleveland P.G.  
Environmental Manager

cc: Steve Clark  
enclosures

TALLAHASSEE DEMOCRAT  
PUBLISHED DAILY  
TALLAHASSEE - LEON - FLORIDA

STATE OF FLORIDA COUNTY OF LEON:  
Before the undersigned authority personally appeared Rebecca Stephens who on oath says that she is Legal Advertising Representative of the Tallahassee Democrat, a daily newspaper published at Tallahassee in Leon County, Florida; that the attached copy of advertising being a Legal Ad in the matter of

PUBLIC NOTICE OF INTENT

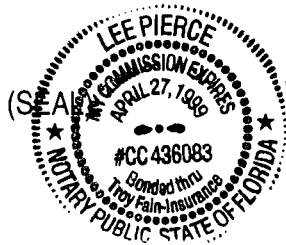
in the Second Judicial Circuit Court was published in said newspaper in the issues of:

MAY 20, 1998

Affiant further says that the said Tallahassee Democrat is a newspaper published at Tallahassee, in the said Leon County, Florida, and that the said newspaper has heretofore been continuously published in said Leon County, Florida, each day and has been entered as second class mail matter at the post office in Tallahassee, in said Leon County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this publication in the said newspaper.

*Rebecca Stephens*  
REBECCA STEPHENS  
LEGAL ADVERTISING REPRESENTATIVE

Sworn To And Subscribed Before Me This 1st Day of June A.D. 1998



*Lee Pierce*  
Notary Public

ANDERSON COLUMBIA ENVIR  
ATTN STEVE CLARK  
2 GUERDON ROAD  
LAKE CITY FL 32055

PUBLIC NOTICE OF INTENT TO ISSUE  
AIR PERMIT AMENDMENT  
STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 7775042-002-AO  
Portable Crusher - Statewide Operation

The Department of Environmental Protection (Department) gives notice of its intent to issue an air permit amendment to Anderson Columbia, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The facility is permitted to operate in various counties throughout the state. The amendment will authorize operation of the facility in Liberty and Wakulla Counties. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this unit. The applicants name and address are: Anderson Columbia, Inc., P.O. Box 1829, Lake City, Florida 32056.

The applicant proposes to operate a portable concrete and asphalt crusher powered by a diesel engine at construction and industrial sites in counties in Florida where this notice is published. The unit will emit particulate matter and the produces of combustion from the diesel fuel.

Total emissions of pollutants are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate matter (PM/PM10)	5.1	5.1
Nitrogen Oxides (NOx)	12.4	12.4
Carbon Monoxide (CO)	<5	<5
Sulfur dioxide (SO2)	<5	<5
Volatile Organic Compounds (VOC)	<5	<5

Because of the low emissions and limited time of operation at any one site, the unit will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Amended Permit, in accordance with the conditions of the DRAFT Amended Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Amended Permit issuance actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these DRAFT Amended Permit, the Department shall issue Revised DRAFT Amended Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Amended Permit with the conditions of the DRAFT Amended Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection Northwest District 160 Governmental Center, Ste 308 Pensacola, Florida 32501-5794 Telephone: 904/444-8300	Department of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Ste 4 Tallahassee, FL 32399-2400 Telephone: 850/488-1344
--	---

The complete project file includes the application, Draft Amended Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.

MAY 20, 1998

# Memorandum

# Florida Department of Environmental Protection

---

TO: Clair Fancy *adj for CHF 5/12*  
THRU: Al Linero *adj 5/11*  
FROM: Willard Hanks *wmh*  
DATE: May 12, 1998  
SUBJECT: Anderson Columbia, Inc.  
Intent to Amend and Issue an Air Operation Permit  
Permit Nos. 7775042-002-AO

Attached is an Intent to amend a permit and Issue the initial air operation permit for a portable crusher with diesel engine drive to be used at construction sites in Florida. The Department issued the construction permit for this facility on February 16, 1998. This permitting action is to amend the permit to authorize operation in more counties (Liberty and Wakulla) and to issue the initial permit to operate the facility. Visible emissions test results show the facility can comply with the regulations.

The amendment and operation permit for this minor source is being processed by BAR because it is a relocatable unit that operates in different Districts. The unit is subject to new source performance standards 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The unit uses water as needed to control fugitive emissions.

I recommend your approval and signature of the proposed Intent to Issue.

CHF/wh



**ANDERSON COLUMBIA CO., INC.**

P.O. Box 1829 • Lake City, FL 32056-1829  
(904) 752-7585

April 20, 1998

**RECEIVED**

APR 27 1998

BUREAU OF  
AIR REGULATION

Mr. A.A. Linero, P.E.  
Florida Department of Environmental Protection  
Bureau of Air Regulation  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida

**Re: Modification of Construction Permit for Anderson Columbia Company, Inc.,  
Portable Crusher, No. 7775042-001-AC and Submittal of Air Operation Permit  
Application.**

7775042-002-AC

Dear Mr. Linero:

Anderson Columbia Company, Inc. (ACCI) would like to request a modification of the above referenced construction permit to include operation in Liberty and Wakulla Counties. Enclosed is a check for \$250.00 for the minor modification fee.

Also enclosed are one (1) original and three (3) copies of the application for the Air Operating Permit and a check for \$1,000.00 for the application fee.

Please call Steve Clark or myself at (904) 755-1196 if you require any additional information or have any questions regarding this submittal.

Sincerely,

ANDERSON COLUMBIA COMPANY, INC.

Scott R. Cleveland, P.G.  
Environmental Manager

Enclosures

cc: Steve Clark

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1.  Addressee's Address
- 2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
 Mr. Ted McRae, Pres.  
 Anderson - Columbia  
 PO Box 1829  
 Lake City, FL  
 32056

4a. Article Number  
 P 265 659 348

4b. Service Type  
 Registered  Certified  
 Express Mail  Insured  
 Return Receipt for Merchandise  COD

7. Date of Delivery  
 5-14-98

5. Received By: (Print Name)  
 M. Mendes Thomas

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)  
 X

Thank you for using Return Receipt Service.

PS Form 3811, December 1994

Domestic Return Receipt

P 265 659 348

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
 Do not use for International Mail (See reverse)

Sent to	Jed McRae
Street & Number	Anderson - Columbia
Post Office, State, & ZIP Code	Lake City, FL
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	5/12/98
7775042-002-AD	

PS Form 3800, April 1995



# Department of Environmental Protection

Lawton Chiles  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Virginia B. Wetherell  
Secretary

May 12, 1998

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Ted McRae, President  
Anderson Columbia, Inc.  
Post Office Box 1829  
Lake City, Florida 32056

Re: DRAFT Permit No. 7775042-002-AO  
Amendment/Operation Permit for a Portable Stone Crusher


Dear Mr. McRae:

Enclosed is one copy of the Draft Amendment/Air Operation Permit for a portable crusher to operate at construction and industrial sites in Florida. The Department's Intent to Issue Air Permit Amendment and the "PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT AMENDMENT" are also included.

The "PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT AMENDMENT" must be published in a newspaper having general circulation in each additional county in which you intend to operate within 30 (thirty) days of receipt of this letter. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit amendment.

Please submit any written comments you wish to have considered concerning the Department's proposed action to A. A. Linero, P.E., Administrator, New Source Review Section at the above letterhead address. If you have any other questions, please contact Willard Hanks at (850)921-9528.

Sincerely,

  
for C. H. Fancy, P.E., Chief,  
Bureau of Air Regulation

CHF/wh

Enclosures

In the Matter of an  
Application for Permit by:

Anderson Columbia Incorporated  
Post Office Box 1829  
Lake City, Florida 32056

DRAFT Permit No: 7775042-002-AO  
Statewide Operation

---

**INTENT TO ISSUE AIR PERMIT AMENDMENT**

The Department of Environmental Protection (Department) gives notice of its intent to issue an air permit amendment (copy of DRAFT Amended Permit attached) for the proposed project, detailed in the application specified above, for the reasons stated below.

The applicant, Anderson Columbia, Inc., applied on April 27, 1998, to the Department for an air permit amendment and the initial air operation permit for a diesel powered portable concrete and asphalt material crusher to operate at construction and industrial sites in Florida. The amendment will authorize operation at additional sites in Liberty and Wakulla Counties in north Florida.

The Department has permitting jurisdiction under provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that an air permit amendment is required to operate the portable concrete and asphalt material crusher in Liberty and Wakulla Counties.

The Department intends to issue this air permit amendment based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT AMENDMENT". The notice shall be published one time only within 30 (thirty) days in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-1344; Fax 850/ 922-6979) within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-103.150 (6), F.A.C.

The Department will issue the FINAL Amended Permit, in accordance with the conditions of the enclosed DRAFT Amended Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments and requests for public meetings concerning the proposed DRAFT Amended Permit issuance action for a period of 14 (fourteen) days from the date of publication of "PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT AMENDMENT." Written comments and requests for public meetings should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Amended Permit, the Department shall issue a Revised DRAFT Amended Permit and require, if applicable, another Public Notice.

The Department will issue the amended permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. The procedures for petitioning for a hearing are set forth below. Mediation is not available for this action.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9730, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.





**PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT AMENDMENT**

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 7775042-002-AO  
Portable Crusher - Statewide Operation

The Department of Environmental Protection (Department) gives notice of its intent to issue an air permit amendment to Anderson Columbia, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The facility is permitted to operate in various counties throughout the state. The amendment will authorize operation of the facility in Liberty and Wakulla Counties. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this unit. The applicant's name and address are: Anderson Columbia, Inc., P.O. Box 1829, Lake City, Florida 32056.

The applicant proposes to operate a portable concrete and asphalt crusher powered by a diesel engine at construction and industrial sites in counties in Florida where this notice is published. The unit will emit particulate matter and the products of combustion from the diesel fuel.

Total emissions of pollutants are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate matter(PM/PM <sub>10</sub> )	5.1	5.1
Nitrogen Oxides (NOx)	12.4	12.4
Carbon Monoxide (CO)	<5	<5
Sulfur dioxide (SO <sub>2</sub> )	<5	<5
Volatile Organic Compounds (VOC)	<5	<5

Because of the low emissions and limited time of operation at any one site, the unit will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Amended Permit, in accordance with the conditions of the DRAFT Amended Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Amended Permit issuance actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these DRAFT Amended Permit, the Department shall issue Revised DRAFT Amended Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Amended Permit with the conditions of the DRAFT Amended Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection  
Northwest District  
160 Government Center, Suite 308  
Pensacola, Florida 32501-5794  
Telephone: 904/444-8300

Department of Environmental Protection  
Bureau of Air Regulation  
111 South Magnolia Drive, Suite 4  
Tallahassee, Florida 32399-2400  
Telephone: 850/488-1344

The complete project file includes the application, Draft Amended Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.

**PERMITTEE:**

Anderson Columbia Incorporated  
Post Office Box 1829  
Lake City, Florida 32056

FID No.	7775042
Permit No.	7775042-002-AO
Expires:	July 1, 2003

*Authorized Representative:*  
Mr. Ted McRae, President

**PROJECT AND LOCATION:**

This permit authorizes Anderson Columbia Incorporated to **operate** a diesel engine powered portable concrete and asphalt material crusher for statewide operation. This facility may operate in any county covered by a notice of intent to issue air permit published within 5 years of the proposed relocation and at any construction or industrial sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility provided a permit for this facility has been issued or amended to authorize operation in the county.

The public notice requirements have been met and the crusher is authorized to operate in the following counties: Alachua, Baker, Bay, Bradford, Calhoun, Clay, Columbia, Dixie, Duval, Escambia, Flagler, Franklin, Gadsden, Gilchrist, Gulf, Hamilton, Holmes, Jackson, Jefferson, Lafayette, Leon, Levy, Liberty, Madison, Marion, Nassau, Okaloosa, Putnam, Saint John, Santa Rosa, Suwannee, Taylor, Union, Volusia, Wakulla, Walton, and Washington.

It may operate in other counties within the state provided that the public notice requirements have been met in the counties and the unit's permit has been amended to authorize operation in the other counties.

**STATEMENT OF BASIS:**

This **operation** permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210 and 62-212. The above named permittee is authorized to **operate** the units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

**ATTACHED APPENDICES ARE MADE A PART OF THIS PERMIT:**

Appendix GC      General Conditions  
Appendix CSC     Common Specific Conditions

---

Howard L. Rhodes, Director  
Division of Air Resources  
Management

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION I. FACILITY DESCRIPTION

### FACILITY DESCRIPTION

These units consist of a 200 TPH Astec Model ACCI, No. HM1166, crusher with associated equipment (grizzly feeder, screens, and conveyors) and a Caterpillar diesel engine Model No. D398 drive unit. Fugitive dust is controlled by wetting the material being process as needed. The units are used at construction and industrial sites to reduce the size of concrete and asphalt material.

### EMISSION UNITS

This permit addresses the following emission units:

EMISSIONS UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Raw Material Processed	Material handling and crushing (fugitive emissions)
002	Power	Diesel engine drive unit

### REGULATORY CLASSIFICATION

These units have an SIC Code No. 1422 : Stone Quarrying/Processing. The relocatable plant is a Non-Title V minor source of air pollution.

### PERMIT SCHEDULE

- 04/27/98 Received a request to amend permit, application for an operation permit , and fees.  
04/27/98 Operation Permit Application deemed complete.

### SUBSECTION E. RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Permit Amendment Application received April 27, 1998.
- Air Construction Permit and Final Determination dated February 16, 1998.
- Technical Evaluation and Preliminary Determination dated October 22, 1997.
- Notice of Intent published in the Florida Times Union on December 6, 1997.
- Notice of Intent published in the Gadsden County Times on December 4, 1997.
- Notice of Intent published in the Jackson County Floridan on December 4, 1997.
- Notice of Intent published in the Jasper News on December 11, 1997.
- Notice of Intent published in the Lake City Reporter on January 8, 1998.
- Notice of Intent published in the Madison Carrier News on December 5, 1997.
- Notice of Intent published in the Monticello News on December 5, 1997.
- Notice of Intent published in the News Herald on December 29, 1997.
- Notice of Intent published in the Palatka Daily News on December 5, 1997.

AIR OPERATION PERMIT 7775042-002-AO

SECTION I. FACILITY DESCRIPTION

---

- Notice of Intent published in the Pensacola News Journal on December 5, 1997.
- Notice of Intent published in the Perry News Herald on December 5, 1997.
- Notice of Intent published in the Suwannee Democrat on December 10, 1997.
- Notice of Intent published in the Washington County News on January 14, 1998.
- Notice of Intent published in the \_\_\_\_\_.

DRAFT

## AIR OPERATION PERMIT 7775042-002-AO

### SECTION II. ADMINISTRATIVE REQUIREMENTS

---

1. Regulating Agencies: All documents related to the permit to operate, reports, tests, minor modifications and notifications shall be submitted to the District or County Environmental office which has jurisdiction over the facility operating these units.
2. Changes/Modifications: All applications for permits to operate or modify these emission unit(s) should be submitted to the Bureau of Air Regulation (BAR), Florida Department of Environmental Protection (FDEP) located at 2600 Blairstone Road, Tallahassee, Florida 32399-2400 and phone number (850)488-1344.
3. General Conditions: The owner and operator is subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
4. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
5. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. [Rule 62-210.900, F.A.C.]
6. Expiration: This air operation permit shall expire on July 1, 2003. [Rule 62-210.300(1), F.A.C.]
7. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the portable crusher and diesel powered generator units shall be in accordance with the capacities and specifications stated in the application. This facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4; 62-103; 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297. It is also subject to 40 CFR 60, Subpart OOO. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]
8. Relocation Notification: At least 7 days prior to relocating the plant to an approved county whose public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's District and, if applicable, county environmental program. The notification will be on DEP Form 62-210.900(3), F.A.C. All potential operation sites may be shown on a USGS topographic map. Unless notified otherwise by an environmental agency, the plant may be relocated and operated in any county on the list. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the environmental agency. If the public notice for a county is more than 5 years old, the Form shall be submitted at least 30 days in advance of the move and a new public notice is required prior to operating in the county. If the facility was never authorized to operate in the county, the permittee shall obtain an amendment to this permit prior to relocating to the county.
9. Application for an Operating Permit: An application to renew the operating permit must be submitted to the BAR at least 90 days prior to the expiration date of this permit. To renew an operation permit, the applicant shall submit the appropriate application form, fee, a report on any physical change or major maintenance to the facility, and compliance test reports as required by this permit. [Rule 62-4.220, F.A.C.]

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION III. SPECIFIC CONDITIONS

The following Specific Conditions apply to the following emission units:

EMISSION UNIT NO.	SYSTEM	EMISSION UNIT DESCRIPTION
001	Material Handling & Processing	Astec crusher, conveyors, screens, and feeder (fugitive particulate matter emissions)
002	Power	Caterpillar diesel engine drive (products of combustion)

### EMISSION LIMITATIONS

1. The crusher processing system is subject to the emission limits of 40 CFR 60, Subpart 000, and the PM RACT regulations (Rule 62-296.700, F.A.C.). Emission unit No. 001 shall comply with all applicable provisions of 40 CFR 60, Subpart 000, Chapters 62-210, F.A.C., and 62-296, F.A.C. When subject to more than one standard, the more stringent standard takes precedence. The process emission sources and their visible emission limits are listed below.

<u>Emission Source</u>	<u>Visible Emission Limit (percent opacity)</u>
Jaw Crusher	5
Vibrating Screen	5
Grizzly Feeder	5
Portable Discharge System	5
Belt Conveyor Transfer Points	10
Truck Loading/Unloading	5

2. The maximum visible emissions for Unit No. 002 (diesel engine drive) shall not exceed 20 percent opacity. [Rule 62-296.320, F.A.C.]
3. In order to minimize excess emissions during startup/shutdown/malfunction this emission units shall adhere to best operational practices. [Rule 62-210.700, F.A.C. and 40 CFR 60.7]
4. The following work practices (reasonable precautions) shall be followed:
  - The posted and enforced plant-wide speed limit is 5 mph;
  - The site yard, roadways, and stockpiles are kept wet by water gun, water truck, and/or sprinkling system as necessary to prevent the occurrence of emissions of unconfined particulate matter (Rule 62-296.320(4)(c), F.A.C.).
5. In order to provide reasonable assurance that the precautions and practices taken at the plant are adequate, emissions of unconfined particulate matter from the non-process emission sources shall not exceed 5 percent opacity. Exceedance of this limit shall not be considered a violation in and of itself, but an indication that additional control precautions and/or practices beyond those outlined above may be necessary. (Rule 62-4.070(3), F.A.C.).

### OPERATIONAL LIMITATIONS

6. These emission units are allowed to operate up to 2,000 hours during any calendar year. [Rule 62-210.200, F.A.C. Definitions-Potential to emit (PTE)].



# AIR OPERATION PERMIT 7775042-002-AO

## SECTION III. SPECIFIC CONDITIONS

---

7. The crusher may process up to 200 TPH (monthly average) and 400,000 TPY concrete and asphalt material (total).
8. The diesel engine drive may burn up to 20 GPH and 40,000 GPY diesel fuel containing a maximum of 0.50 percent sulfur, by weight.

### TEST METHODS AND PROCEDURES

9. ASTM D129-91, Standard Test Method for Sulfur in Petroleum Products, shall be used to determine compliance with the sulfur limit for the fuel. Certification of the sulfur content in the diesel fuel from the supplier is also acceptable. Records of the sulfur content of each delivery shall be maintained. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(b)(1) and (2)]
10. For the truck loading/unloading operation and the diesel engine drive, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 1) 12 minutes in duration (or 3 batches) during truck loading, and 2) 30 minutes in duration for the diesel generator. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
11. Compliance with the allowable emission limiting standards for the crusher system listed in the Specific Conditions shall be determined annually by using the following reference method as described in 40 CFR 60, Appendix A (1995, version) adopted by reference in Chapter 62-204, F.A.C. The owner or operator shall use the reference methods and procedures in 40 CFR 60, Appendix A, except as provided in 40 CFR 60.8(b). [Rule 62-296.800, F.A.C.; 40 CFR 60.675(a)].

Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity. The annual test shall be for a minimum of 30 minutes duration

12. In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and 40 CFR 60.672(c), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
  - The minimum distance between the observer and the emission unit shall be 4.57 meters (15 feet).
  - The observer shall, when possible, select a position that minimizes interference from other fugitive emission units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
  - For affected emission units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(c)(1), (2) and (3)]
13. If any conveyor transfer point or affected facility for the crusher system operates indoors, that part of the facility may be subject to the alternate testing and emission standards specified in 40 CFR 60.672(e). The performance test shall be conducted while all affected emission units inside the building are operating.

# AIR OPERATION PERMIT 7775042-002-AO

## SECTION III. SPECIFIC CONDITIONS

The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(d)]

14. For the method and procedure of 40 CFR 60.675(c), if emissions from two or more emission units continuously interfere so that the opacity of fugitive emissions from an individual affected emission unit cannot be read, either of the following procedures may be used:
  - Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emission units contributing to the emissions stream.
  - Separate the emissions so that the opacity of emissions from each affected emission unit can be read. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(e)(1)(i) and (ii)]
15. The owner or operator shall submit written reports to the appropriate regulating agency of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c) and reports of observations using Method 22 to demonstrate compliance with 40 CFR 60.672(e). [Rule 62-296.800, F.A.C.; 40 CFR 60.676(f)]

### RECORDKEEPING AND REPORTING REQUIREMENTS

16. The permittee shall maintain a log showing the annual hours per year operation, fuel consumption, and any major maintenance on the units. Operators shall keep a log to include, at a minimum, the following information:
  - The daily production rate.
  - The daily hours of operation of the crusher system.
  - Maintenance/repair logs for any work performed on equipment or instrument which is subject to this permit.
  - Daily diesel fuel usage.
  - Daily comments on the use of wetting agents to control fugitive dust.

All measurements, records, and other data required to be maintained by permittee shall be retained for at least five (5) years following the data on which such measurements, records, or data are recorded. These data shall be made available to the Department or county upon request. The District or County Environmental Agency, if applicable, having jurisdiction over the site that the units are operated at shall be notified in writing at least 15 days prior to the testing (auditing) of any instrument required to be operated by these specific conditions of certification in order to allow witnessing by authorized personnel. [Rule 62-4.070(3), F.A.C.]

### DAILY OPERATION AND MAINTENANCE (O&M):

17. The permittee shall keep an O&M plan for the air pollution control equipment with the facility.
18. This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

#### 1.0 CONSTRUCTION REQUIREMENTS

1.1 Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emission unit(s) shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S and Florida Administrative Code Chapters 62-4, 62-103, 62-204, 62-210, 62-212, 62-213, 62-296, 62-297; and the applicable requirements of the Code of Federal Regulations Section 40, Part 60, adopted by reference in the Florida Administrative Code regulation [Rule 62-204.800 F.A.C.]. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

#### 2.0 EMISSION LIMITING STANDARDS

2.1 General Particulate Emission Limiting Standards. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). [Rule 62-296-320(4)(b)1, F.A.C.]

2.2 Unconfined Emissions of Particulate Matter [Rule 62-296.320(4)(c), F.A.C.]

- (a) The owner or operators shall not cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any source whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emission.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
  - Paving and maintenance of roads, parking areas and yards.
  - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
  - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
  - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
  - Landscaping or planting of vegetation.
  - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
  - Confining abrasive blasting where possible.
  - Enclosure or covering of conveyor systems.

*NOTE: Facilities that cause frequent, valid complaints may be required by the Regulating Authority to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.*

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

#### 2.3 General Pollutant Emission Limiting Standards: [Rule 62-296.320, F.A.C.]

- (a) The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

*NOTE: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [F.A.C. 62-210.200(198)]*

#### 3.0 OPERATION AND MAINTENANCE

3.1 Changes/Modifications: The owner or operator shall submit to the Regulating Authority(s), for review any changes in, or modifications to: the method of operation; process or pollution control equipment; increase in hours of operation; equipment capacities; or any change which would result in an increase in potential/actual emissions. Depending on the size and scope of the modification, it may be necessary to submit an application for, and obtain, an air construction permit prior to making the desired change. *Routine maintenance of equipment will not constitute a modification of this permit.* [Rule 62-4.030, 62-210.300 and 62-4.070(3), F.A.C.]

3.2 Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the owner or operator shall notify the Regulating Authority as soon as possible, but at least within (1) working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; the steps being taken to correct the problem and prevent future recurrence; and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit and the regulations. [Rule 62-4.130, F.A.C.]

3.3 Circumvention: The owner or operator shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rules 62-210.650, F.A.C.]

#### 3.4 Excess Emissions Requirements [Rule 62-210.700, F.A.C.]

- (a) Excess emissions resulting from start-up, shutdown or malfunction of these emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Regulating Authority office for longer duration. [Rule 62-210.700(1), F.A.C.]
- (b) Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
- (c) In case of excess emissions resulting from malfunctions, the owner or operator shall notify Regulating Authority within one (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the problem; and the corrective actions being taken to prevent recurrence. [Rule 62-210.700(6), F.A.C.]

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

- 3.5 Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment. [Rule 62-4.070(3), F.A.C.]
- 4.0 **MONITORING OF OPERATIONS**
- 4.1 Determination of Process Variables
- (a) The permittee shall operate and maintain equipment and/or instruments necessary to determine process variables, such as process weight input or heat input, when such data is needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
- (b) Equipment and/or instruments used to directly or indirectly determine such process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]
- 5.0 **TEST REQUIREMENTS**
- 5.1 Test Performance Within 60 days after achieving the maximum production rate at which these emission units will be operated, but not later than 180 days after initial startup and annually thereafter, the owner or operator of this facility shall conduct performance test(s) pursuant to 40 CFR 60.8, Subpart A, General Provisions and 40 CFR 60, Appendix A. No other test method shall be used unless approval from the Department has been received in writing. Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emission unit(s) operating at permitted capacity pursuant to Rule 62-297.310(2), F.A.C. [Rules 62-204.800, 62-297.310, 62-297.400, 62-297.401, F.A.C.]
- 5.2 Test Procedures shall meet all applicable requirements of the Florida Administrative Code Chapter 62-297. [Rule 62-297.310, F.A.C.]
- 5.3 Test Notification: The owner or operator shall notify the Regulating Authority in writing at least (30) days (initial) and 15 days (annual) prior to each scheduled compliance test to allow witnessing. The notification shall include the compliance test date, place of such test, the expected test time, the facility contact person for the test, and the person or company conducting the test. The (30) or (15) day notification requirement may be waived at the discretion of the Department. Likewise, if circumstances prevent testing during the test window specified for the emission unit, the owner or operator may request an alternate test date before the expiration of this window. [Rule 62-297.310 and 40 CFR 60.8, F.A.C.]
- 5.4 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rule 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Regulating Authority. [Rule 62-297.310(7)(b), F.A.C.]
- 5.5 Stack Testing Facilities: The owner or operator shall install stack testing facilities in accordance with Rule 62-297.310(6), F.A.C..
-

## APPENDIX CSC

### EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

---

- 5.6 Exceptions and Approval of Alternate Procedures and Requirements: An Alternate Sampling Procedure (ASP) may be requested from the Bureau of Air Monitoring and Mobile Sources of the Florida Department of Environmental Protection in accordance with the procedures specified in **Rule 62-297.620, F.A.C.**
- 5.7 Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [**Rule 62-297.310(2) and (3), F.A.C.**]
- 6.0 **REPORTS AND RECORDS**
- 6.1 Duration: All reports and records required by this permit shall be kept for at least (5) years from the date the information was recorded. [**Rule 62-4.160(14)(b), F.A.C.**]
- 6.2 Emission Compliance Stack Test Reports:
- (a) A *test report* indicating the results of the required compliance tests shall be filed with the Regulating Authority and the appropriate regulating agency as soon as practical, but no later than 45 days after the last sampling run is completed. [**Rule 62-297.310(8), F.A.C.**]
- b) The *test report* shall provide sufficient detail on the tested emission unit and the procedures used to allow the Department and the appropriate regulating agency to determine if the test was properly conducted and if the test results were properly computed. At a minimum, the test report shall provide the applicable information listed in **Rule 62-297.310(8), F.A.C.**
- 6.3 Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Regulating Authority and the appropriate regulating agency within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [**Rules 62-4.130 and 62-210.700(6), F.A.C.**]
- 6.4 Annual Operating Report for Air Pollutant Emitting Facility: Before March 1st of each year, the owner or operator shall submit to the Permitting Authority this required report [DEP Form No. 62-210.900(5)], which summarizes operations for the previous calendar year. [**Rule 62-210.370(3), F.A.C.**]
- 7.0 **OTHER REQUIREMENTS**
- 7.1 Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications.

**APPENDIX GC**  
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

---

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
  - (a) Have access to and copy and records that must be kept under the conditions of the permit;
  - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
  - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - (a) A description of and cause of non-compliance; and
  - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

**APPENDIX GC**  
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

---

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
  - (a) Determination of Best Available Control Technology ( )
  - (b) Determination of Prevention of Significant Deterioration ( ); and
  - (c) Compliance with New Source Performance Standards (X).
14. The permittee shall comply with the following:
  - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
  - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
  - (c) Records of monitoring information shall include:
    1. The date, exact place, and time of sampling or measurements;
    2. The person responsible for performing the sampling or measurements;
    3. The dates analyses were performed;
    4. The person responsible for performing the analyses;
    5. The analytical techniques or methods used; and
    6. The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.





**ANDERSON COLUMBIA CO., INC.**

P.O. Box 1829 • Lake City, FL 32056-1829  
(904) 752-7585

April 20, 1998

Mr. A.A. Linero, P.E.  
Florida Department of Environmental Protection  
Bureau of Air Regulation  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida

**RECEIVED**

APR 27 1998

BUREAU OF  
AIR REGULATION

**Re: Modification of Construction Permit for Anderson Columbia Company, Inc.,  
Portable Crusher, No. 7775042-001-AC and Submittal of Air Operation Permit  
Application.**

7775042-002-AC

Dear Mr. Linero:

Anderson Columbia Company, Inc. (ACCI) would like to request a modification of the above referenced construction permit to include operation in Liberty and Wakulla Counties. Enclosed is a check for \$250.00 for the minor modification fee.

Also enclosed are one (1) original and three (3) copies of the application for the Air Operating Permit and a check for \$1,000.00 for the application fee.

Please call Steve Clark or myself at (904) 755-1196 if you require any additional information or have any questions regarding this submittal.

Sincerely,

ANDERSON COLUMBIA COMPANY, INC.

Scott R. Cleveland, P.G.  
Environmental Manager

Enclosures

cc: Steve Clark



ANDERSON COLUMBIA CO., INC.

P.O. BOX 1829 • LAKE CITY, FL 32056  
PH. (904) 752-7585



150 WEST MADISON ST.  
LAKE CITY, FL 32055  
63-62631

060328  
CHECK NO.  
60328

\*\*\*\*\*TWO HUNDRED FIFTY DOLLARS AND NO CENTS

PAY TO THE ORDER OF

FLORIDA DEPARTMENT  
OF ENVIRONMENTAL  
PROTECTION

915

CHECK DATE
4/09/98

AMOUNT
*****250.00
\$

ANDERSON COLUMBIA CO., INC.  
NOT VALID AFTER 180 DAYS



ANDERSON COLUMBIA CO., INC.

P.O. BOX 1829 • LAKE CITY, FL 32056  
PH. (904) 752-7585



150 WEST MADISON ST.  
LAKE CITY, FL 32055  
63-62631

060327  
CHECK NO.  
60327

\*\*\*\*\*ONE THOUSAND DOLLARS AND NO CENTS

PAY TO THE ORDER OF

FLORIDA DEPARTMENT  
OF ENVIRONMENTAL  
PROTECTION

915

CHECK DATE
4/09/98

AMOUNT
*****1,000.00
\$

ANDERSON COLUMBIA CO., INC.  
NOT VALID AFTER 180 DAYS



# Department of Environmental Protection

# ORIGINAL

## DIVISION OF AIR RESOURCES MANAGEMENT

### APPLICATION FOR AIR PERMIT - SHORT FORM

See Instructions for Form No. 62-210.900(2)

**RECEIVED**  
APR 29 1998  
BUREAU OF  
AIR REGULATION

#### I. APPLICATION INFORMATION

This section of the Application for Air Permit form identifies the facility and provides general information on the scope of this application and the purpose for which this application is being submitted. This section also includes information on the owner or authorized representative of the facility and the necessary statements for the applicant and professional engineer, where required, to sign and date for formal submittal of the Application for Air Permit to the Department. If the application form is submitted to the Department using ELSA, this section of the Application for Air Permit must also be submitted in hard-copy.

#### Identification of Facility Addressed in This Application

Enter the name of the corporation, business, governmental entity, or individual that has ownership or control of the facility; the facility site name, if any; and the facility's physical location. If known, also enter the facility identification number.

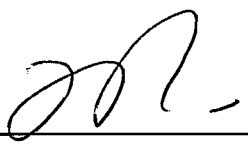
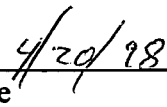
1. Facility Owner/Company Name: Anderson Columbia Company, Inc.	
2. Site Name: ACCI Marianna (Crusher #2)	
3. Facility Identification Number: 7775042 <span style="float: right;"><input type="checkbox"/> Unknown</span>	
4. Facility Location: Street Address or Other Locator: 2316 Highway 71 City: Marianna County: Jackson Zip Code: 32448	
5. Relocatable Facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6. Existing Permitted Facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

#### Application Processing Information (DEP Use)

1. Date of Receipt of Application:	April 27, 1998
2. Permit Number:	7775042-002-AD <b>RECEIVED</b>

APR 27 1998  
Northwest Florida  
DEP

**Owner/Authorized Representative**

1. Name and Title of Owner/Authorized Representative: Mr. T.H. McRae/President
2. Owner/Authorized Representative Mailing Address:  Organization/Firm: Anderson Columbia Company, Inc. Street Address: P.O. Box 1829 City: Lake City State: Florida Zip Code: 32056-1829
3. Owner/Authorized Representative Telephone Numbers: Telephone: (904) 752 - 7585 Fax: (904) 755 - 5430
4. Owner/Authorized Representative Statement:  <i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this Application for Air Permit. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. Further, I agree to operate and maintain the air pollutant emissions units and air pollution control equipment described in this application so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>   _____ Signature   _____ Date

\* Attach letter of authorization if not currently on file.

**Scope of Application**

This Application for Air Permit addresses the following emissions unit(s) at the facility. An Emissions Unit Information Section (a Section III of the form) must be included for each emissions unit listed.

Emissions Unit ID	Description of Emissions Unit	Permit Type
001	Astech crusher, conveyors, screens and feeders (fugitive particulate matter emissions).	AO2B
002	Caterpillar diesel engine drive (products of combustion).	AO2B

**Purpose of Application**

This Application for Air Permit is submitted to obtain (check one):

- Initial air operation permit for one or more existing, but previously unpermitted, emissions units.
- Initial air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: 7775042-001-AC

- Air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: \_\_\_\_\_

Operation permit to be revised: \_\_\_\_\_

- Air operation permit renewal.

Operation permit to be renewed: \_\_\_\_\_

**Application Processing Fee**

Check one:

Attached - Amount: \$1,000.00

Not Applicable.

**Construction/Modification Information**

1. Description of Alterations:

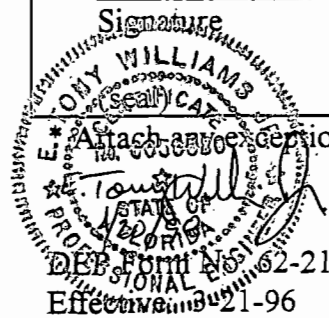
2. Date of Commencement of Construction:

3/01/98

**Professional Engineer Certification**

1. Professional Engineer Name: E. Tony Williams, Jr.  Registration Number: 50580
2. Professional Engineer Mailing Address:  Organization/Firm: Anderson Columbia Company, Inc. Street Address: P.O. Box 1829 City: Lake City State: Florida Zip Code: 32056-1829
3. Professional Engineer Telephone Numbers: Telephone: (904) 752 - 7585 Fax: (904) 755 - 5430
4. Professional Engineer Statement:  <i>I, the undersigned, hereby certify, except as particularly noted herein*, that:</i>  <i>(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and</i>  <i>(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.</i>  <i>If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [ ] if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.</i>  Signature: <u>E. Tony Williams, Jr.</u> Date: <u>4/20/98</u>

Attach any revision to certification statement.



**Application Contact**

1. Name and Title of Application Contact: Mr. Scott R. Cleveland, P.G./Environmental Manager
2. Application Contact Mailing Address:  Organization/Firm: Anderson Columbia Company, Inc. Street Address: P.O. Box 1386 City: Lake City                      State: Florida                      Zip Code: 32056-1386
3. Application Contact Telephone Numbers: Telephone: (904) 755 - 1196                      Fax: (904) 758 - 9050

**Application Comment**



## II. FACILITY INFORMATION

### A. GENERAL FACILITY INFORMATION

#### Facility Location and Type

1. Facility UTM Coordinates: Zone: East (km): North (km):			
2. Facility Latitude/Longitude: Latitude (DD/MM/SS): Longitude (DD/MM/SS): 30/43/58 85/11/03			
3. Governmental Facility Code: 0	4. Facility Status Code: A	5. Facility Major Group SIC Code: 14	6. Facility SIC(s): 1422
7. Facility Comment (limit to 500 characters):			

#### Facility Contact

1. Name and Title of Facility Contact: Scott R. Cleveland, P.G./ Environmental Manager			
2. Facility Contact Mailing Address: Organization/Firm: Anderson Columbia Company, Inc. Street Address: P.O. Box 1386 City: Lake City State: Florida Zip Code: 32056-1386			
3. Facility Contact Telephone Numbers: Telephone: (904) 755 - 1196 Fax: (904) 758 - 9050			

**Facility Regulatory Classifications**

1. Small Business Stationary Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown
2. Title V Source? <input checked="" type="checkbox"/> No
3. Synthetic Non-Title V Source by Virtue of Previous Air Construction Permit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Construction Permit Number/Issue Date: _____
4. One or More Emission Units Subject to NSPS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5. Facility Regulatory Classifications Comment (limit to 200 characters)

**B. FACILITY SUPPLEMENTAL INFORMATION**

This subsection of the Application for Air Permit form provides supplemental information related to the facility as a whole. (Supplemental information related to individual emissions units within the facility is provided in Subsection III-B of the form.) Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

**Supplemental Requirements for All Applications**

1. Area Map Showing Facility Location: <input checked="" type="checkbox"/> Attached, Document ID: <u>Fig. 1</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Facility Plot Plan: <input checked="" type="checkbox"/> Attached, Document ID: <u>Fig. 2</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Process Flow Diagram(s): <input checked="" type="checkbox"/> Attached, Document ID: <u>Fig. 3</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: <input checked="" type="checkbox"/> Attached, Document ID: <u>Att. 1</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested

**III. EMISSIONS UNIT INFORMATION**

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

**A. GENERAL EMISSIONS UNIT INFORMATION**

**Type of Emissions Unit Addressed in This Section**

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**Emissions Unit Description and Status**

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Astech crusher, conveyors, screens and feeder ( fugitive particulate matter emissions).	
2. Emissions Unit Identification Number: <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown 001	
3. Emissions Unit Status Code: A	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters): A spray bar will be used, as needed, to control fugitive emissions when crushing concrete.	

**Emissions Unit Control Equipment**

**A.**

1. Description (limit to 200 characters): Dust suppression by water sprays.
2. Control Device or Method Code: 061

**B.**

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**C.**

1. Description (limit to 200 characters):
2. Control Device or Method Code:

**Emissions Unit Details**

1. Initial Startup Date: 4/01/98		
2. Long-term Reserve Shutdown Date: N/A		
3. Package Unit: Astech Hammermill Crusher		Model Number:
Manufacturer:		
4. Generator Nameplate Rating: N/A		MW
5. Incinerator Information: N/A		
Dwell Temperature:		°F
Dwell Time:		seconds
Incinerator Afterburner Temperature:		°F

**Emissions Unit Operating Capacity**

1. Maximum Heat Input Rate: N/A		mmBtu/hr
2. Maximum Incineration Rate: N/A		lb/hr
		tons/day
3. Maximum Process or Throughput Rate: 200 TPH		
4. Maximum Production Rate: 200 TPH		
5. Operating Capacity Comment (limit to 200 characters):		

**Emissions Unit Operating Schedule**

Requested Maximum Operating Schedule:		
	hours/day	days/week
	weeks/year	2000 hours/year

**B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION**

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

**Supplemental Requirements for All Applications**

<p>1. Process Flow Diagram  <input checked="" type="checkbox"/> Attached, Document ID: <u>Fig. 3</u>    <input type="checkbox"/> Not Applicable    <input type="checkbox"/> Waiver Requested</p>
<p>2. Fuel Analysis or Specification  <input type="checkbox"/> Attached, Document ID: _____    <input checked="" type="checkbox"/> Not Applicable    <input type="checkbox"/> Waiver Requested</p>
<p>3. Detailed Description of Control Equipment  <input type="checkbox"/> Attached, Document ID: _____    <input checked="" type="checkbox"/> Not Applicable    <input type="checkbox"/> Waiver Requested</p>
<p>4. Description of Stack Sampling Facilities  <input type="checkbox"/> Attached, Document ID: _____    <input checked="" type="checkbox"/> Not Applicable    <input type="checkbox"/> Waiver Requested</p>
<p>5. Compliance Test Report  <input checked="" type="checkbox"/> Attached, Document ID: <u>Att. 2</u>   <input type="checkbox"/> Previously submitted, Date: _____   <input type="checkbox"/> Not Applicable</p>
<p>6. Procedures for Startup and Shutdown  <input type="checkbox"/> Attached, Document ID: _____    <input checked="" type="checkbox"/> Not Applicable</p>
<p>7. Operation and Maintenance Plan  <input type="checkbox"/> Attached, Document ID: _____    <input checked="" type="checkbox"/> Not Applicable</p>
<p>8. Other Information Required by Rule or Statute  <input type="checkbox"/> Attached, Document ID: _____    <input checked="" type="checkbox"/> Not Applicable</p>

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

**A. GENERAL EMISSIONS UNIT INFORMATION**

**Type of Emissions Unit Addressed in This Section**

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

**Emissions Unit Description and Status**

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Caterpillar diesel engine drive (products of combustion).	
2. Emissions Unit Identification Number: 002	<input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown
3. Emissions Unit Status Code: A	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters):	

**Emissions Unit Control Equipment**

**A.**

1. Description (limit to 200 characters):	None
2. Control Device or Method Code:	

**B.**

1. Description (limit to 200 characters):	
2. Control Device or Method Code:	

**C.**

1. Description (limit to 200 characters):	
2. Control Device or Method Code:	



**Emissions Unit Details**

1. Initial Startup Date: 4/01/98		
2. Long-term Reserve Shutdown Date: N/A		
3. Package Unit: Caterpillar diesel engine		Model Number:
Manufacturer:		
4. Generator Nameplate Rating: N/A	MW	
5. Incinerator Information: N/A		
	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

**Emissions Unit Operating Capacity**

1. Maximum Heat Input Rate: 3	mmBtu/hr
2. Maximum Incineration Rate: N/A lb/hr	tons/day
3. Maximum Process or Throughput Rate: 20 GPY	
4. Maximum Production Rate: N/A	
5. Operating Capacity Comment (limit to 200 characters):	

**Emissions Unit Operating Schedule**

Requested Maximum Operating Schedule:	
hours/day	days/week
weeks/year	2000 hours/year

**B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION**

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

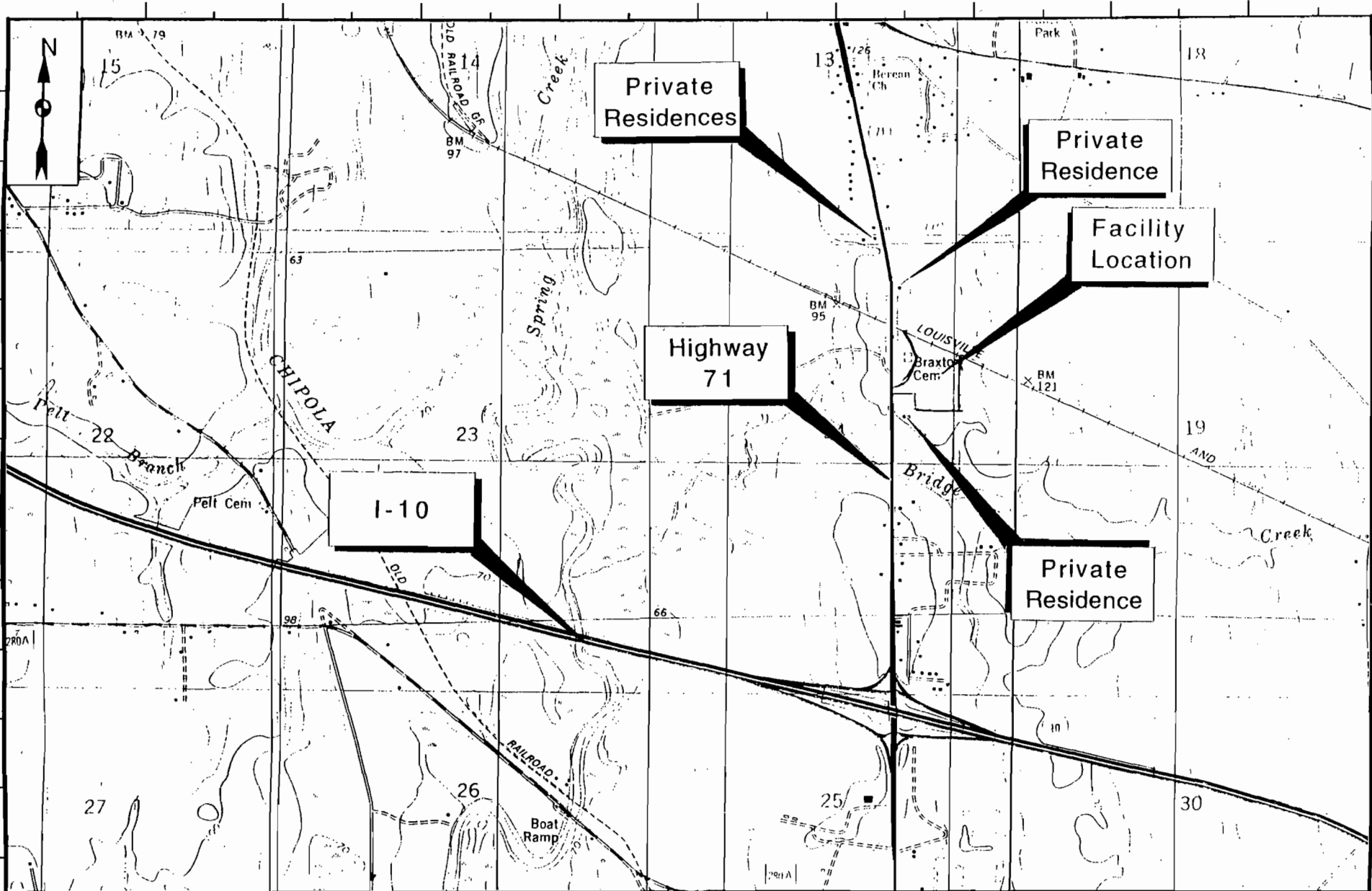
**Supplemental Requirements for All Applications**

<p>1. Process Flow Diagram  <input checked="" type="checkbox"/> Attached, Document ID: <u>Fig. 3</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>2. Fuel Analysis or Specification  <input checked="" type="checkbox"/> Attached, Document ID: <u>Att. 3</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>3. Detailed Description of Control Equipment  <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>4. Description of Stack Sampling Facilities  <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>5. Compliance Test Report  <input checked="" type="checkbox"/> Attached, Document ID: <u>Att. 2</u>   <input type="checkbox"/> Previously submitted, Date: _____   <input type="checkbox"/> Not Applicable</p>
<p>6. Procedures for Startup and Shutdown  <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>7. Operation and Maintenance Plan  <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>8. Other Information Required by Rule or Statute  <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>



# Figures

---



**LEGEND/REF. DRWG'S**

Map section taken from USGS 7.5' Series  
 Quadrangle - Oakdale, Fl.

**ANDERSON COLUMBIA**

**ENVIRONMENTAL, INC.**  
 P. O. BOX 1386 LAKE CITY, FLORIDA 32056 (904) 755-1196

DR. SC \_\_\_\_\_ CH'D SRC \_\_\_\_\_ DR. APP. \_\_\_\_\_  
 ENGR. \_\_\_\_\_ ENGR'G DEPT. \_\_\_\_\_  
 DATE 4/8/98 SCALE 1: 24 000

Anderson Columbia Company, Inc

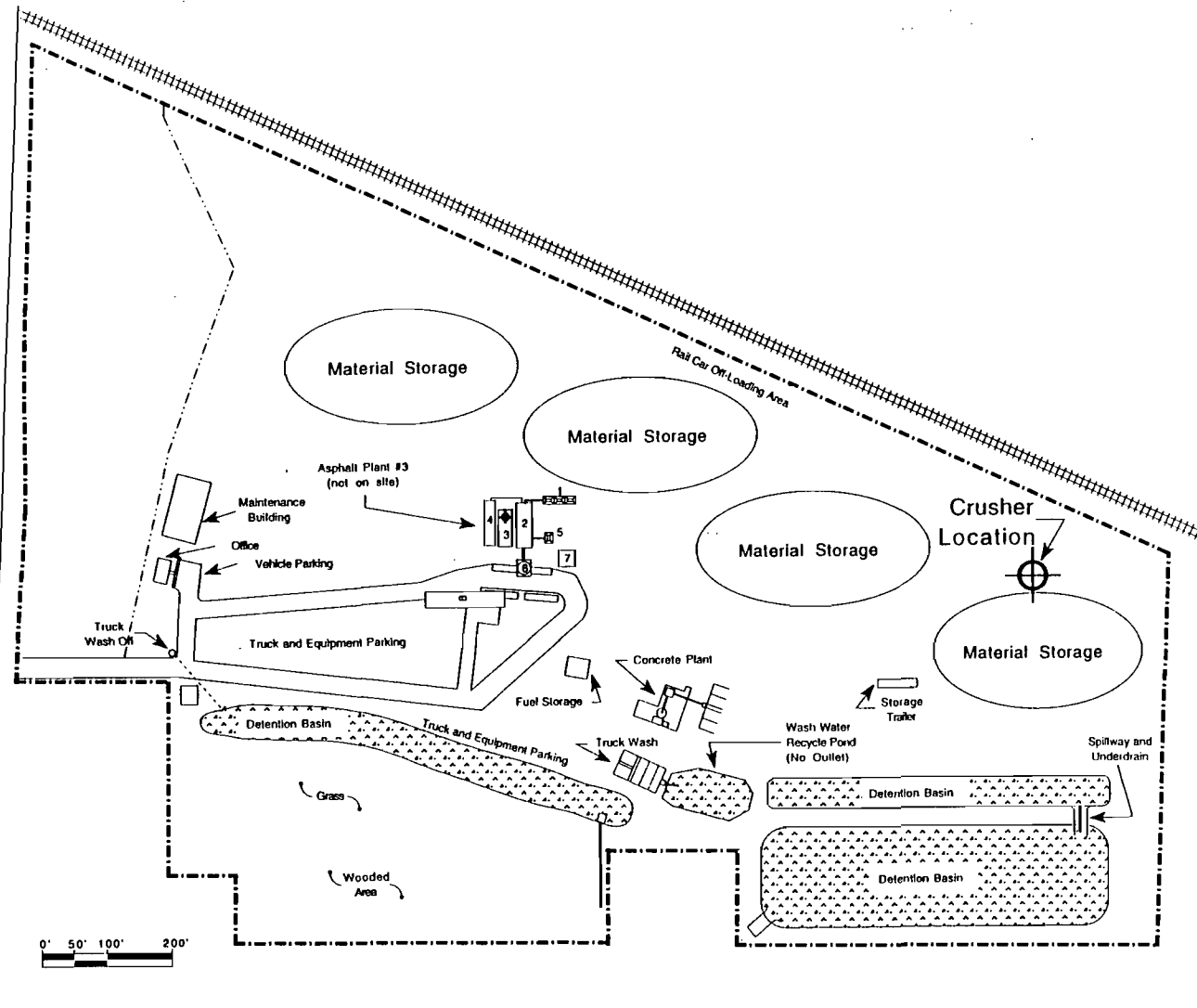
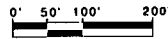
Crusher #2

2316 Highway 71, Marianna, Florida  
 Area Map

**DRAWING NO.: FIGURE 1**



Highway 71



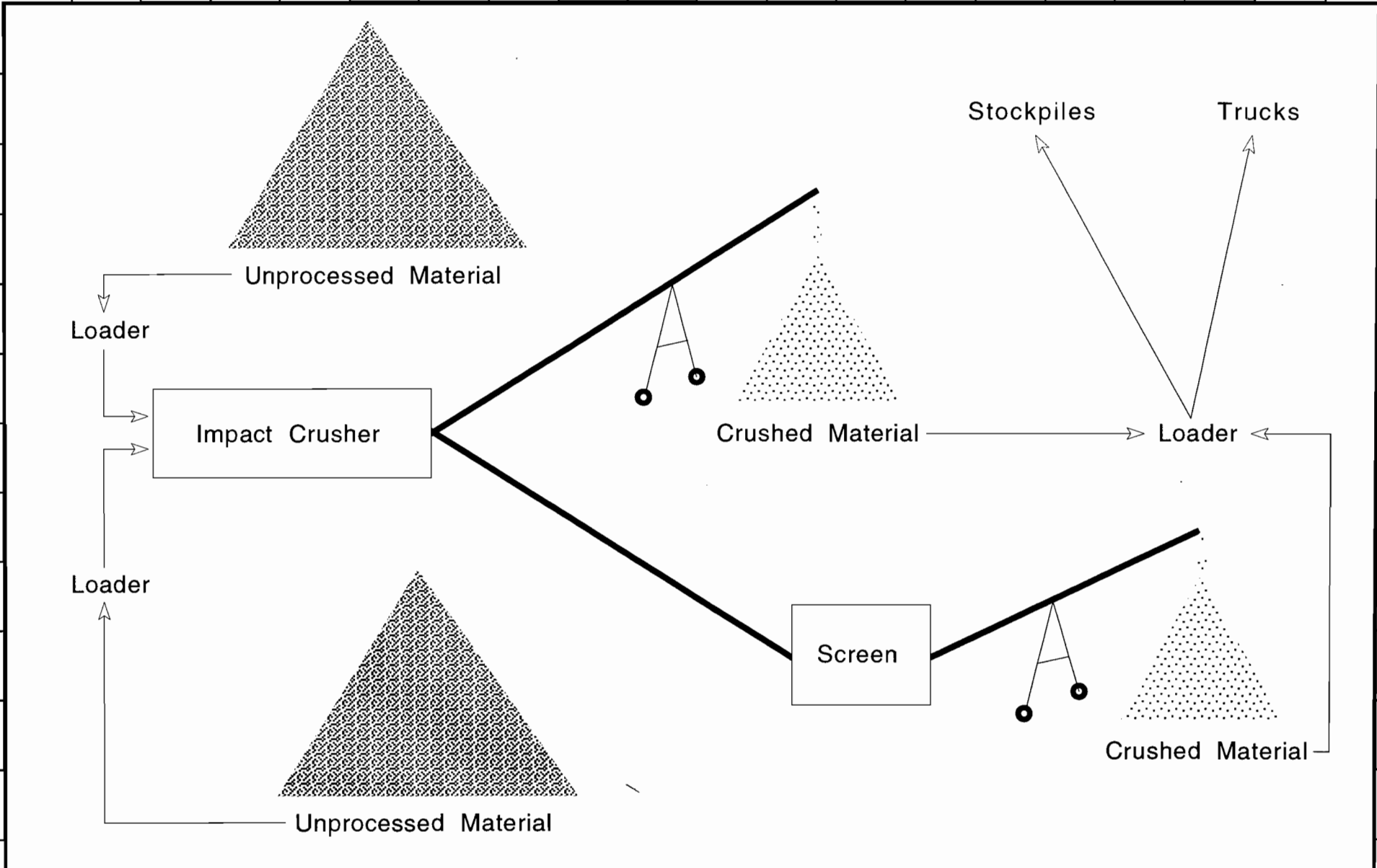
**LEGEND/REF. DRWG'S**

**ANDERSON COLUMBIA**  
**ENVIRONMENTAL, INC.**  
 P. O. BOX 1386 LAKE CITY, FLORIDA 32056 (904) 755-1196

Anderson Columbia Company, Inc  
 Crusher #2  
 2316 Highway 71, Marianna, Florida  
 Plot Plan

DR. SC \_\_\_\_\_ CH'D. SRC \_\_\_\_\_ DR. APP. \_\_\_\_\_  
 ENGR. \_\_\_\_\_ ENGR'G DEPT. \_\_\_\_\_  
 DATE 4/7/98 SCALE \_\_\_\_\_

**DRAWING NO.: FIGURE 2**



<b>LEGEND/REF. DRWG'S</b>	<b>ANDERSON COLUMBIA</b> ENVIRONMENTAL, INC. P. O. BOX 1386 LAKE CITY, FLORIDA 32056 (904) 755-1196	Anderson Columbia Company, Inc _____ Crusher #2 _____
	DR. SC _____ CH'D SRC _____ DR. APP. _____ ENGR. _____ ENGR'G DEPT. _____ DATE 4/7/98 SCALE _____ NTS _____	2316 Highway 71, Marianna, Florida _____ Process Flow Diagram _____
		<b>DRAWING NO.: FIGURE 3</b>



# Attachment 1

---

## Fugitive Emission Plan

## **Fugitive Emission Plan**

Fugitive emissions from the crusher will be controlled by a water spray on an as needed basis when concrete is being crushed.

Access roadway and ingress/egress emissions will be controlled by the application of water and the establishment of a speed limit.





## Attachment 2

---

# Compliance Test Report

**SOURCE TEST REPORT**

**VISIBLE EMISSIONS**

**FROM**

**CONCRETE/ASPHALT CRUSHER**

**ANDERSON COLUMBIA COMPANY INC.  
LOCATED AT  
END OF PROGRESS ROAD  
SANTA ROSA INDUSTRIAL PARK  
MILTON, FLORIDA 32530**

**APRIL 9, 1998**

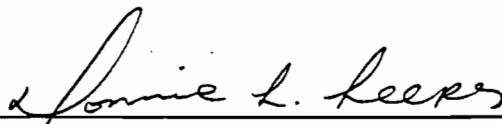
**FDEP PERMIT NUMBER  
7775029-002-AC**

**PREPARED FOR**

**ANDERSON COLUMBIA ENVIRONMENTAL  
2 GUERDON ROAD  
LAKE CITY, FLORIDA 32056**

**PREPARED BY**

**ASTECH ENVIRONMENTAL SERVICES  
13170-58 ATLANTIC BLVD. SUITE 131  
JACKSONVILLE, FLORIDA 32225  
(904) 221-7174**



---

**DONNIE L. LEEPER**

SOURCE NAME  
**Anderson Columbia Co. Inc.**

ADDRESS  
**END of Progress Road / SANTA ROSA IND. PARK**

CITY **MILTON** STATE **FL** ZIP **32530**

PHONE **(904) 755-1196** SOURCE ID NUMBER **775029-002-AC**

PROCESS EQUIPMENT **Primary Crusher** OPERATING MODE **150 TPH**

CONTROL EQUIPMENT **Water Spray** OPERATING MODE **As Needed**

DESCRIBE EMISSION POINT  
START **5' X 10' Loading Bid Surroundings** STOP

HEIGHT ABOVE GROUND LEVEL  
START **12'** STOP **same** HEIGHT RELATIVE TO OBSERVER  
START **7'** STOP **same**

DISTANCE FROM OBSERVER  
START **30'** STOP **same** DIRECTION FROM OBSERVER  
START **NW 320°** STOP **same**

DESCRIBE EMISSIONS  
START **clear** STOP **same**

EMISSION COLOR  
START **clear** STOP **same** PLUME TYPE CONTINUOUS  FUGITIVE  INTERMITTENT

WATER DROPLETS PRESENT  
NO  YES  IF WATER DROPLET PLUME ATTACHED  DETACHED

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED  
START **1 foot Above Hopper** STOP **same**

DESCRIBE BACKGROUND  
START **SKY** STOP **same**

BACKGROUND COLOR  
START **blue** STOP **same** SKY CONDITIONS  
START **clear** STOP **same**

WIND SPEED  
START **5-10 mph** STOP **same** WIND DIRECTION  
START **west** STOP **same**

AMBIENT TEMP  
START STOP WET BULB TEMP R.H. percent

OBSERVATION DATE		START TIME				STOP TIME			
4-9-98		0910				0940			
SEC MIN	0	15	30	45	SEC MIN	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	*	34				
5	0	0	0	5	35				
6	0	0	0	0	36				
7	0	0	0	0	37				
8	0	0	0	0	38				
9	0	0	0	0	39				
10	0	0	0	0	40				
11	0	0	0	0	41				
12	0	0	0	0	42				
13	0	0	0	0	43				
14	0	0	0	0	44				
15	0	0	0	0	45				
16	0	0	0	0	46				
17	0	0	0	0	47				
18	0	0	0	0	48				
19	0	0	0	0	49				
20	0	0	0	0	50				
21	0	0	0	0	51				
22	0	0	0	0	52				
23	0	0	0	0	53				
24	0	0	0	0	54				
25	0	0	0	0	55				
26	0	0	0	0	56				
27	0	0	0	0	57				
28	0	0	0	0	58				
29	0	0	0	0	59				
30	0	0	0	0	60				

Source Layout Sketch

Draw North Arrow

The diagram shows an 'X' for the Emission Point at the top. A vertical line goes down to the Observers Position. A dashed line representing the Sun Location Line is drawn at a 140-degree angle from the vertical. A horizontal arrow labeled 'Sun & Wind' points to the right, with 'Plume and Stack' written below it. A circled '1' with an arrow points to the right, labeled 'Draw North Arrow'.

COMMENTS

I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS  
SIGNATURE

TITLE DATE

AVERAGE OPACITY FOR HIGHEST PERIOD **0.20%** NUMBER OF READINGS ABOVE **20** % WERE **0**

RANGE OF OPACITY READINGS  
MINIMUM **0** MAXIMUM **0**

OBSERVER'S NAME (PRINT)  
**Donnie Leeper**

OBSERVER'S SIGNATURE  
**Donnie Leeper** DATE **4-9-98**

CERTIFIED BY **E.T.A.** DATE **12-3-97**

VERIFIED BY DATE

SOURCE NAME  
Anderson Columbia Co. Inc.

ADDRESS  
End of Progress Road/Santa Rosa Ind. Park

CITY Milton STATE FL ZIP 32530

PHONE (904) 755-1196 SOURCE ID NUMBER 7775029-002-AC

PROCESS EQUIPMENT Primary Screener OPERATING MODE 150 TPH

CONTROL EQUIPMENT Water Spray OPERATING MODE As Needed

DESCRIBE EMISSION POINT  
START 6' x 5' Screen Hopper Same STOP

HEIGHT ABOVE GROUND LEVEL  
START 12' STOP Same HEIGHT RELATIVE TO OBSERVER  
START 7' STOP Same

DISTANCE FROM OBSERVER  
START 75' STOP Same DIRECTION FROM OBSERVER  
START NW 310° STOP Same

DESCRIBE EMISSIONS  
START Clear STOP Same

EMISSION COLOR  
START Clear STOP Same PLUME TYPE CONTINUOUS  FUGITIVE  INTERMITTENT

WATER DROPLETS PRESENT  
NO  YES  IF WATER DROPLET PLUME  
ATTACHED  DETACHED

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Same  
START between conveyor belt and top of screener STOP

DESCRIBE BACKGROUND  
START Conveyor belt STOP Same

BACKGROUND COLOR  
START Black STOP Same SKY CONDITIONS  
START Clear STOP Same

WIND SPEED  
START 5-10 mph STOP Same WIND DIRECTION  
START West STOP Same

AMBIENT TEMP  
START STOP WET BULB TEMP RH.percent

OBSERVATION DATE		START TIME				STOP TIME					
4-9-98		0910				0940					
SEC	MIN	0	15	30	45	SEC	MIN	0	15	30	45
1	0	0	0	0	0	31					
2	0	0	0	*	0	32					
3	0	0	0	0	0	33					
4	0	0	0	0	0	34					
5	0	0	0	0	0	35					
6	*	0	0	0	0	36					
7	0	0	0	0	0	37					
8	0	0	0	0	0	38					
9	0	0	0	0	0	39					
10	0	0	0	0	0	40					
11	0	0	0	*	0	41					
12	*	0	0	0	0	42					
13	0	*	0	0	0	43					
14	0	0	*	0	0	44					
15	0	0	0	0	0	45					
16	0	0	0	0	0	46					
17	0	0	0	0	0	47					
18	0	0	0	0	0	48					
19	0	0	0	0	0	49					
20	0	0	0	0	0	50					
21	*	0	0	0	0	51					
22	0	0	0	0	0	52					
23	0	0	0	0	0	53					
24	0	0	0	0	0	54					
25	0	0	0	0	0	55					
26	0	0	0	0	0	56					
27	*	*	0	0	0	57					
28	0	*	0	0	0	58					
29	0	0	*	*	0	59					
30	0	0	0	0	0	60					

AVERAGE OPACITY FOR HIGHEST PERIOD 0%

NUMBER OF READINGS ABOVE 20% WERE 0

RANGE OF OPACITY READINGS  
MINIMUM 0 MAXIMUM 0

OBSERVER'S NAME (PRINT) Downie Leeper

OBSERVER'S SIGNATURE Downie Leeper DATE 4-9-98

CERTIFIED BY E.T.A. DATE 12-3-97

VERIFIED BY DATE

Source Layout Sketch

Draw North Arrow

X Emission Point → (North Arrow)

Sun ← Wind → Plume and Stack

Observers Position

⊙ Sun Location Line

COMMENTS  
\* = Front Loader in way of screener @ time of readings

I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS

SIGNATURE TITLE DATE

SOURCE NAME  
ANDERSON COLUMBIA CO. INC.

ADDRESS  
END of Progress Rd. SANTA ROSA PARK

CITY  
Milton

STATE  
FL

ZIP  
32530

PHONE  
(904) 755-1196

SOURCE ID NUMBER  
7775029-002-AL

PROCESS EQUIPMENT  
CONVEYOR belt Exp

OPERATING MODE  
150 TPH

CONTROL EQUIPMENT  
Water Spray

OPERATING MODE  
AS needed

DESCRIBE EMISSION POINT  
START  
CONVEYOR belt w/ crushed ASPHALT going to pile

HEIGHT ABOVE GROUND LEVEL  
START 30' STOP Same

HEIGHT RELATIVE TO OBSERVER  
START 25' STOP Same

DISTANCE FROM OBSERVER  
START 110' STOP Same

DIRECTION FROM OBSERVER  
START NW 270° STOP Same

DESCRIBE EMISSIONS  
START Clear STOP Same

EMISSION COLOR  
START Clear STOP Same

PLUME TYPE CONTINUOUS  RUGITIVE  INTERMITTENT

WATER DROPLETS PRESENT  
NONE  YES

IF WATER DROPLET PLUME ATTACHED  DETACHED

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED  
START between end of STOP Same

DESCRIBE BACKGROUND  
START Sky STOP Same

BACKGROUND COLOR  
START blue STOP Same

SKY CONDITIONS  
START Clear STOP Same

WIND SPEED  
START 5-10 mph STOP Same

WIND DIRECTION  
START West STOP Same

AMBIENT TEMP  
START STOP

WET BULB TEMP  
RH.percent

OBSERVATION DATE		START TIME				STOP TIME			
4-9-98		0910				0940			
MIN	SEC				MIN	SEC			
	0	15	30	45		0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7	0	0	0	0	37				
8	0	0	0	0	38				
9	0	0	0	0	39				
10	0	0	0	0	40				
11	0	0	0	0	41				
12	0	0	0	0	42				
13	0	0	0	0	43				
14	0	0	0	0	44				
15	0	0	0	0	45				
16	0	0	0	0	46				
17	0	0	0	0	47				
18	0	0	0	0	48				
19	0	0	0	0	49				
20	0	0	0	0	50				
21	5	0	5	0	51				
22	0	0	0	0	52				
23	0	0	0	0	53				
24	0	0	0	0	54				
25	0	0	0	0	55				
26	0	0	0	0	56				
27	0	0	0	0	57				
28	*	0	0	10	58				
29	0	0	0	0	59				
30	0	0	0	0	60				

AVERAGE OPACITY FOR HIGHEST PERIOD  
0.42%

NUMBER OF READINGS ABOVE  
20 X WERE 0

RANGE OF OPACITY READINGS  
MINIMUM 0 MAXIMUM 0

OBSERVER'S NAME (PRINT)  
Donnis Leeper

OBSERVER'S SIGNATURE  
Donnis Leeper

DATE  
4-9-98

CERTIFIED BY  
E.T.A.

DATE  
12-3-97

VERIFIED BY  
DATE

Source Layout Sketch

Draw North Arrow

X Emission Point

Observers Position

Sun & Wind  
Plume and Stack

Sun Location Line

COMMENTS  
\* \* = Front Loader in way of conveyor @ time of reading

I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS

SIGNATURE

TITLE

DATE

# VISIBLE EMISSIONS EVALUATOR

*This is to certify that*

*Donnie Leeper*

*met the specifications of Federal Reference Method 9 and qualified as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, North Carolina. This certificate is valid for six months from date of issue.*

*Thomas Fore*  
\_\_\_\_\_  
President

*Will Lee*  
\_\_\_\_\_  
Vice President

*David B. Savage, Jr.*  
\_\_\_\_\_  
Program Manager

262288

\_\_\_\_\_  
Certificate Number

Jacksonville, Florida

\_\_\_\_\_  
Location

December 3, 1997

\_\_\_\_\_  
Date of Issue

# VISIBLE EMISSIONS EVALUATION

*This is to certify that*

*Donnie Leeper*

*did complete a course in the methods of determining opacity of visible emissions from sources as specified by Federal Reference Method 9 conducted by Eastern Technical Associates of Raleigh, North Carolina.*

*William H. Charles*

Course Moderator

*Jacksonville, Florida*

Location

*June 4, 1996*

Date



**EASTERN  
TECHNICAL  
ASSOCIATES**

919-878-3188

DATE: JUNE 25, 1996  
TO: FIELD CERTIFIERS  
FROM: EASTERN TECHNICAL ASSOCIATES  
REGARDING: JACKSONVILLE, FLORIDA  
VISIBLE EMISSIONS TRAINING PROGRAM

ETA is enclosing your certificates for Field Certification (Visible Emissions Evaluator) and/or Classroom Lecture attendance (Visible Emissions Evaluation). For your convenience, we have also enclosed a wallet card to indicate certification in the Field.

The following person(s) achieved a written test grade of 88% or more and therefore, if they maintain continuous field certification, are not required to attend the lecture again until thirty-six (36) months from this school. If an individual fails to recertify on any six (6) months anniversary, they would need to take the lecture at the next smoke school they attend.

<sup>Leeper</sup>  
~~DONNIE PETERS~~- D.P. ASTECH ENVIRONMENTAL SERVICES

We wish to congratulate you and invite you to recertify with us again. If we can be of further assistance, please do not hesitate to call.

Sincerely,

David B. Savage  
Manager  
Visible Emissions Program

Enclosure





# Attachment 3

---

## Fuel Analysis

## BEST AVAILABLE COPY

## LABORTORY SAMPLE REPORT

UNIT ROUTINE LAB TERM 29  
 SAMPLE No. 2 DIESEL FUEL  
 DATE  
 SEQ # 63  
 LO TR114/Hp Diesel  
 BA 29F169669P07B015

	RESULT	LOW SPEC.	HIGH SPEC.
INITIAL BP	374		
10%	433		
50%	523		
90%	616		
ENDPOINT	680		
% RESIDUE	1.0		
% LOSS	1.0		
SULFUR	0.18		
B.S.M.	N/A		
FLASH POINT	154		
GRAVITY @ 60°	32.5		
CECANE INDEX	44.5		
RESULTS	PASS		
REMARKS LINE 1	Product meets state spec on		
REMARKS LINE 2	all tests performed		
NAME OR OWNER	Southeast Terminals		
ADDRESS	P.O. Box 427		
CITY, STATE, ZIP	1909 E. Shotwell St. Bainbridge, Ga 31717		