

**Golder Associates Inc.**

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Gainesville, FL 32653-1500  
Telephone (352) 336-5600  
Fax (352) 336-6603



August 14, 1997

Mr. A. A. Linero, P.E.  
Administrator, New Source Review Section  
Florida Department of Environmental Protection  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: U.S. Sugar Portable Rock Crusher, Method 9 Visible Emission Testing  
AIRS I.D. No. 7775035-001-AC

**RECEIVED**  
AUG 15 1997  
BUREAU OF  
AIR REGULATION

Dear Mr. Linero:

As required to obtain an air operating permit for United States Sugar Corporation's portable rock crusher, the Florida Department of Environmental Protection (FDEP) requested that a visible emissions test be conducted on the crusher and associated diesel engine. On July 30, 1997, Golder Associates Inc. conducted USEPA Method 9 visible emission (VE) testing on the portable rock crusher and diesel engine. The visible emissions observations were made at the U.S. Sugar Corporation's Bourne Farms properties and the testing was observed by Mr. F. Mark Sittig of the Ft. Myers office of the (FDEP).

The results of the visible emissions observations demonstrated that the rock crusher and the diesel engine are in compliance within the 20% opacity limit requested in the after-the-fact construction permit. During the testing, the rock crusher was operating at a process rate of approximately 395 tons per hour (TPH) of limestone. Enclosed are copies of the field data sheets, copies of the process rate calculations, and VE testing certifications.

From a review of U.S. Sugar's application, it was determined that the process rate requested in the application (325 TPH) is lower than at which the equipment can operate. Therefore, U.S. Sugar would like to revise the maximum process operating rate to the rate experienced during testing plus 10 percent. Thus, the maximum requested rate is 435 TPH. Revised application pages reflecting this change are attached.

Should you have any questions about this information, or need any additional information, feel free to contact me at 352-336-5600.

Sincerely,

A handwritten signature in cursive script that reads "David A. Buff".

David A. Buff, P.E.  
Principal Engineer  
Florida P.E. #19011  
SEAL

DB/arz

cc: M. Arrants  
Peter Briggs  
Charles McDavid  
Lawrence Worth

cc: W. Hanks, BAR  
Palm Bch Co.  
SED

**ATTACHMENT 1**

**USEPA METHOD 9 VISIBLE EMISSIONS TEST RESULTS**

## PROCESS RATE DERIVATION FOR USSC's PORTABLE ROCK CRUSHER

### VARIABLES:

- 1) 2,800 lbs / cu. yd (density of limestone substrate being crushed)
- 2) 1.5 cu. yd. bucket being used to keep rock crusher hopper full during test.
- 3) 94 buckets crushed during 30 minute USEPA Method 9 Test.

### CALCULATIONS:

- 1)  $\text{lbs / bucket} = 2,800 \text{ lbs / cu. yard} \times 1.5 \text{ cu. yard/bucket}$   
 $\text{lbs per bucket} = 4,200 \text{ lbs / bucket}$
- 2)  $\text{lbs crushed per hr} = 4,200 \text{ lbs / bucket} \times 94 \text{ buckets(in 30 min)} \times 2 \text{ (30 min periods/hr)}$   
 $\text{lbs crushed per hr} = 789,600$
- 3)  $\text{tons crushed per hr} = 789,600 \text{ lbs/hr} / 2,000 \text{ lbs/ton}$   
 $\text{tons crushed / hr} = 394.8$



# VISIBLE EMISSION OBSERVATION FORM

Method Used (Circle One)  
 Method 9      203A      203B      Other: \_\_\_\_\_

Company Name  
 U.S. SUGAR CORPORATION

Facility Name  
 BOURNE FARMS

Street Address  
 111 PONCE DE LEON AVENUE

City  
 CLEWISTON      State  
 FL      Zip  
 33440

Process  
 PORTABLE ROCK CRUSHER POWER SUPPLY

Control Equipment  
 N/A

Unit #      Operating Mode  
 —      ~8 gal/Hr

Operating Mode  
 N/A

Describe Emission Point  
 TWIN DIESEL EXHAUST STACKS  
 NEAR CAB

Height of Emission Point  
 Start 15'      End 15'      Height of Emission Point Ref. to Observer  
 Start 12'      End 12'

Distance to Emission Point  
 Start 90'      End 90'      Direction to Emission Point (Degrees)  
 Start 320°      End 320°

Vertical Angle to Obs. Pt.  
 Start 90°      End 90°      Direction to Obs. Pt. (Degrees)  
 Start 320°      End 320°

Distance and Direction to Observation Point from Emission Point  
 Start SAME POINT      End S/P

Describe Emissions  
 Start NONE APPARENT      End N/A

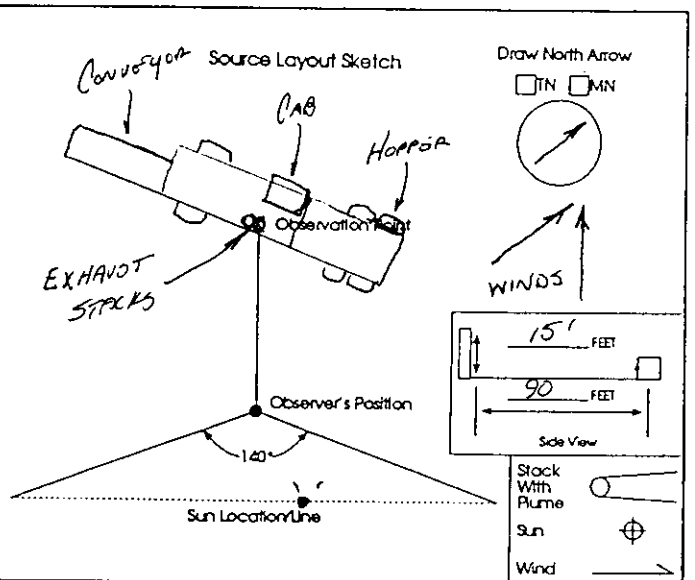
Emission Color  
 Start N/A      End N/A      Water Droplet Plume  
 Attached       Detached       None

Describe Plume Background  
 Start SKY      End SKY

Background Color  
 Start BLUE/WHITE      End SAME      Sky Conditions  
 Start CLEAR      End CLEAR      5% cover

Wind Speed  
 Start 0-3      End 0-5      Wind Direction  
 Start S-SE      End S-SE

Ambient Temp.  
 Start 85°F      End 86°F      Wet Bulb Temp.  
 81°F      RH Percent



Latitude      Longitude      Declination  
 SECTION 7      T415 R      88E

Additional Information  
 UPON STARTUP EMITTED ~30% OPACITY  
 BLACK SMOKE FOR 15-20 SEC.

Form Number      U 5 5 C 2      Page 1 of 1

Continued on VEO Form Number  
 N/A

Observation Date		Time Zone		Start Time	End Time
30 July 97		EAST		0945	1015
Min	Sec	0	15	30	45
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7	0	0	0	0	
8	0	0	0	0	
9	0	0	0	0	
10	0	0	0	0	
11	0	0	0	0	
12	0	0	0	0	
13	0	0	0	0	
14	0	0	0	0	
15	0	0	0	0	
16	0	0	0	0	
17	0	0	0	0	
18	0	0	0	0	
19	0	0	0	0	
20	0	0	0	0	
21	0	0	0	0	
22	0	0	0	0	
23	0	0	0	0	
24	0	0	0	0	
25	0	0	0	0	
26	0	0	0	0	
27	0	0	0	0	
28	0	0	0	0	
29	0	0	0	0	
30	0	0	0	0	

Observer's Name (Print)  
 MICHAEL J. ARRANTS

Observer's Signature  
 [Signature]

Date  
 30 July 97

Organization  
 GOLDEN ASSOCIATES

Certified By  
 ETA

Date  
 25 FEB 97



# VISIBLE EMISSION OBSERVATION FORM

Method Used (Circle One)  
 Method 9      203A      203B      Other: \_\_\_\_\_

Company Name  
 U.S. SUGAR CORPORATION

Facility Name  
 BOURNE FARMS

Street Address  
 111 PONCE DE LEON AVENUE

City      State      Zip  
 CLEWISTON      FL      33440

Process      Unit #      Operating Mode  
 PORTABLE ROCK CRUSHER      —      —

Control Equipment      Operating Mode  
 NONE      —

Describe Emission Point  
 ENTIRE UNIT OBSERVED FOR  
 FUGATIVE EMISSIONS

Height of Emission Point      Height of Emission Point Ref. to Observer  
 Start      End      Start      End  
 15'      15'      12'      12'

Distance to Emission Point      Direction to Emission Point (Degrees)  
 Start      End      Start      End  
 70-110'      SAME      310-340°      SAME

Vertical Angle to Obs. Pt.      Direction to Obs. Pt. (Degrees)  
 Start      End      Start      End  
 0-9°      0-9°      310-340°      SAME

Distance and Direction to Observation Point from Emission Point  
 Start      End  
 SAME POINTS      S/P

Describe Emissions  
 Start      End  
 NONE APPARENT      N/A

Emission Color      Water Droplet Plume  
 Start      End      Attached       Detached       None

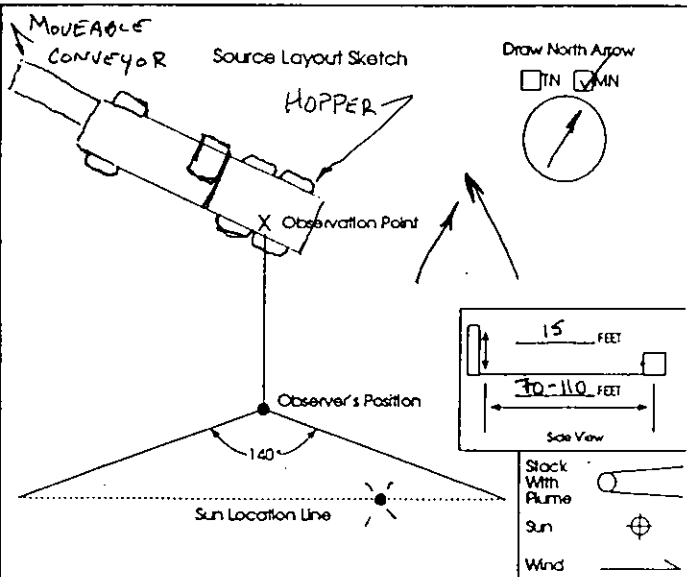
N/A      N/A

Describe Plume Background  
 Start      End  
 SKY      SKY

Background Color      Sky Conditions  
 Start      End      Start      End  
 DWE/WHITE      SAME      CLEAR      SA COVER CLEAR

Wind Speed      Wind Direction  
 Start      End      Start      End  
 0-3      0-5      S-SE      S-SE

Ambient Temp.      Wet Bulb Temp.      RH Percent  
 Start      End      Start      End  
 85°      86°      81°      —



Latitude      Longitude      Declination  
 SECTION 7      T413 R 3 SE

Additional Information

Form Number      U S S C 1      Page      1      of      1

Continued on VEO Form Number  
 N/A

Observation Date	Time Zone	Start Time	End Time
30 JULY 97	EAST	0945	1015
Min	Sec	0	15
30	45		
1	0	0	0
2	0	0	0
3	0	0	0
4	0	0	0
5	0	0	0
6	0	0	0
7	0	0	0
8	0	0	0
9	0	0	0
10	0	0	0
11	0	0	0
12	0	0	0
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
17	0	0	0
18	0	0	0
19	0	0	0
20	0	0	0
21	0	0	0
22	0	0	0
23	0	0	0
24	0	0	0
25	0	0	0
26	0	0	0
27	0	0	0
28	0	0	0
29	0	0	0
30	0	0	0

Observer's Name (Print)  
 MICHAEL J. ARRANTS

Observer's Signature  
*Michael J. Arrants*      Date  
 30 July 97

Organization  
 GOLDER ASSOCIATES

Certified By  
 ETA      Date  
 25 FEB 97

# VISIBLE EMISSIONS EVALUATOR

*This is to certify that*

*Michael Arrants*

*met the specifications of Federal Reference Method 9 and qualified as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, North Carolina. This certificate is valid for six months from date of issue.*

*Thom Hore*  
\_\_\_\_\_  
President

*Will Lee*  
\_\_\_\_\_  
Vice President

*David B. Savage, Jr.*  
\_\_\_\_\_  
Program Manager

*257057*  
\_\_\_\_\_

Certificate Number

*Tampa, Florida*  
\_\_\_\_\_

Location

*February 25, 1997*  
\_\_\_\_\_

Date of Issue

**ATTACHMENT 2**

**UPDATED PERMIT APPLICATION PAGES**

**C. EMISSIONS UNIT DETAIL INFORMATION  
(Regulated Emissions Units Only)**

**Emissions Unit Details**

1. Initial Startup Date:		
2. Long-term Reserve Shutdown Date:		
3. Package Unit:		
Manufacturer: Iowa Manufacturing Company	Model Number: 3633	
4. Generator Nameplate Rating: MW		
5. Incinerator Information:		
Dwell Temperature:		°F
Dwell Time:		seconds
Incinerator Afterburner Temperature:		°F

**Emissions Unit Operating Capacity**

1. Maximum Heat Input Rate:	1	mmBtu/hr
2. Maximum Incineration Rate:	lbs/hr	tons/day
3. Maximum Process or Throughput Rate:	435	tons rock/hour
4. Maximum Production Rate:		
5. Operating Capacity Comment (limit to 200 characters):		
<b>Rock Crusher has a 318 H.P. diesel engine</b>		

**Emissions Unit Operating Schedule**

1. Requested Maximum Operating Schedule:		
	20 hours/day	7 days/week
	52 weeks/yr	7,280 hours/yr



**F. SEGMENT (PROCESS/FUEL) INFORMATION**  
**(Regulated and Unregulated Emissions Units)**

**Segment Description and Rate:** Segment  1  of  2

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):  <b>Mineral Products - Stone Quarrying-Processing; Primary Crushing</b>	
2. Source Classification Code (SCC):  <b>3-05-020-01</b>	
3. SCC Units:  <b>Tons Raw Material</b>	
4. Maximum Hourly Rate:  <b>435</b>	5. Maximum Annual Rate:  <b>3,166,800</b>
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters):	

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

**Pollutant Detail Information:**

1. Pollutant Emitted: <b>PM</b>		
2. Total Percent Efficiency of Control:		%
3. Potential Emissions:	1.01 lb/hour	3.66 tons/year
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
5. Range of Estimated Fugitive/Other Emissions:		
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3    _____ to _____ tons/yr		
6. Emission Factor:		7 E-04 lb/ton
Reference: <b>AP-42</b>		
7. Emissions Method Code:		
<input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5		
8. Calculation of Emissions (limit to 600 characters):		
<p><b>Rock Crushing: 435 TPH x 0.0007 lb/ton = 0.31 lb/hr; 0.31 lb/hr x 7,280 hr/yr x 1 ton/2,000 lb = 1.11 TPY; Diesel Combustion: 318 hp x 0.0022 lb/hp-hr = 0.70 lb/hr; 0.70 lb/hr x 7,280 x 1 ton/2,000 = 2.55 TPY</b></p>		
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):		

**H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units Only - Emissions Limited Pollutants Only)**

**Pollutant Detail Information:**

1. Pollutant Emitted: <b>PM10</b>		
2. Total Percent Efficiency of Control:		%
3. Potential Emissions:	1.01 lb/hour	3.66 tons/year
4. Synthetically Limited? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
5. Range of Estimated Fugitive/Other Emissions:		
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3    _____ to _____ tons/yr		
6. Emission Factor:		7 E-04 lb/ton
Reference: AP-42		
7. Emissions Method Code:		
<input type="checkbox"/> 0 <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5		
8. Calculation of Emissions (limit to 600 characters):		
<p>Rock Crushing: 435 TPH x 0.0007 lb/ton = 0.31 lb/hr; 0.31 lb/hr x 7,280 hr/yr x 1 ton/2,000 lb = 1.11 TPY; Diesel Combustion: 318 hp x 0.0022 lb/hp-hr = 0.70 lb/hr; 0.70 lb/hr x 7,280 x 1 ton/2,000 = 2.55 TPY</p>		
9. Pollutant Potential/Estimated Emissions Comment (limit to 200 characters):		

Table 2. Potential PM Emissions from the Rock Crusher

OPERATING DATA		SPECIFICATION	
Operating Time (hr/yr)		7,280	
Material Throughput (ton/hr)		435	
Material Throughput (ton/yr)		3,166,800	

Activity	Emission Factor <sup>a</sup>	PM/PM10	
		lb/hr	TPY
<b>EMISSIONS DATA</b>			
Primary Crushing	7.00E-04 lb/ton	0.31	1.11

Note: NA = not applicable.

<sup>a</sup> Emission factors based on AP-42, Table 11.19.2-2.