

Mitchell, Bruce

From: Zhu, Yi
Sent: Thursday, December 26, 2002 10:24 AM
To: Mitchell, Bruce
Cc: Sheplak, Scott
Subject: RE: ARMS update for PAW Materials, Inc.: 7770420-005-AO: Administrative Correction.

The data is checked. Thank you.

-----Original Message-----

From: Mitchell, Bruce
Sent: Friday, December 13, 2002 5:21 PM
To: Zhu, Yi
Cc: Sheplak, Scott
Subject: ARMS update for PAW Materials, Inc.: 7770420-005-AO: Administrative Correction.

12/13/02

Dear Yi,

Please check ARMS for the update of the change in ownership for the above referenced facility. The previous facility was known as Southern Crushing Services. Many thanks.

Bruce

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit


Mr. James E. Cobb
President
Southern Crushing Services, Inc.
Post Office Box 613
Valrico, Florida 33595-0613

DEP File No. 7770420-001-AO
Relocatable Facility

Enclosed is Permit Number 7770420-001-AO for a portable concrete and asphalt material crusher with a diesel engine drive. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.


for C. H. Fancy, P.E., Chief
Bureau of Air Regulation

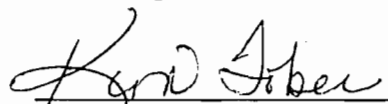
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 6-19-98 to the person(s) listed:

Mr. James E. Cobb, Southern Crushing Services *
Mr. Bill Thomas, SWD
Mr. David Knowles, SD
Mr. George Sinn, Jr., Central Florida Testing Laboratories

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 6-19-98
(Date)

FINAL DETERMINATION

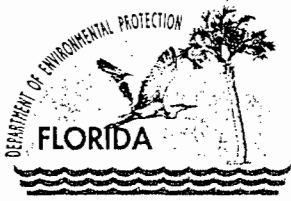
Southern Crushing Services, Inc.

Permit No. 7770420-001-AO

Relocatable Concrete and Asphalt Material Crusher

An application to amend and renew air operation permit No. AO29-232049, which expired on May 14, 1998, for a relocatable concrete and asphalt material crusher to be operated throughout the state was received in the Department on May 8, 1998. Pursuant to amending the renewed permit, a Public Notice of Intent to Issue Air Operation Permit was published in the St. Petersburg Times and the Sarasota Herald Tribune on May 9, 1998. These newspapers have circulation in Alachua, Charlotte, Citrus, Hernando, Leon, Levy, Manatee, Marion, Pasco, Pinellas, Sarasota, and Sumter Counties.

No comments were submitted in response to the public notice. The final action of the Department will be to renew the amended air operation permit as proposed. The renewed permit is valid within the counties where the public notice requirements have been met. The permit shall be amended before the unit can operate in other counties in Florida.



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

PERMITTEE:

Southern Crushing Services, Inc.
Post Office Box 613
Valrico, Florida 33595-0613

FID No.	7770420
Permit No.	7770420-001-AO
Expires:	July 1, 2003

Authorized Representative:
Mr. James E. Cobb, President

PROJECT AND LOCATION:

This permit authorizes Southern Crushing Services, Inc. to operate a diesel engine powered portable concrete and asphalt material crusher in Florida. This facility may operate in any county covered by a notice of intent to issue an air permit published within 5 years of the proposed relocation and at any sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility provided a permit for this facility has been issued or amended to authorize operation in the county.

The public notice requirements have been met for Alachua, Charlotte, Citrus, Hernando, Leon, Levy, Manatee, Marion, Pasco, Pinellas, Sarasota, and Sumter Counties. Charlotte, Hillsborough, Manatee, Pasco, Pinellas, and Sarasota Counties. Specific approved sites are:

- 40851 Cook Brown Road, Ft. Myers
- 6705 East Hanna Ave., Tampa
- 34th Street, Tampa
- 12165 US Hwy. 41 North, Palmetto
- 2315 Marathon Road, Odessa
- 12955 40th Street, Clearwater
- 500 Green Road, Laurel

It may operate in other counties within the state provided that the public notice requirements have been met in the counties and the facility's permit has been amended to authorize operation in the other counties.

STATEMENT OF BASIS:

This operation permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210 and 62-212. The above named permittee is authorized to operate the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

This permit replaces permit No. AO29-232049.

ATTACHED APPENDICES ARE MADE A PART OF THIS PERMIT:

Appendix GC	Permit General Conditions
Appendix CSC	Permit Common Specific Conditions

Howard L. Rhodes, Director
Division of Air Resources
Management

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

AIR CONSTRUCTION PERMIT 7770420-001-AO
SECTION I. FACILITY INFORMATION

FACILITY DESCRIPTION

This facility consists of a 300 TPH Steadman Machine Company Grand Slam Model 4260H Reclaimed Material Crushing and Processing Plant with associated equipment (vibrating grizzly feeder system, crushing system, discharge/recovery pan, conveyors, and a water spray system) powered by a diesel engine (400 H.P. Caterpillar-Lima 40 kw Mac Generator). Fugitive dust is controlled by wetting the material being processed as needed. The facility is used to reduce the size of concrete and asphalt material.

EMISSION UNITS

This permit addresses the following emission units.

EMISSION UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Material Handling/Processing	Hartz Minitrack Portable Impact Crusher (fugitive emissions)
002	Power	Caterpillar-Lima Mac Generator (products of combustion)

REGULATORY CLASSIFICATION

This facility has an SIC Code No. 1422 : Stone Quarrying/Processing. The relocatable plant is a Non-Title V minor source of air pollution.

PERMIT SCHEDULE

- 04/09/98 Received application for Operation Permit.
- 04/16/98 Department letter requesting additional information.
- 06/01/98 Letter supplying the requested information received.
- 06/08/98 Operation Permit Application deemed complete.

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. These are specifically related to this permitting action. These documents are on file with the Department.

- Application received April 9, 1998.
- Department's letter dated April 16, 1998.
- Applicant's letter dated May 27, 1998.
- Public Notice of Intent published in the St. Petersburg Times on May 9, 1998.
- Public Notice of Intent published in the Sarasota Herald Tribune on May 9, 1998.

AIR CONSTRUCTION PERMIT 7770420-001-AO
SECTION II. EMISSION UNIT(S) ADMINISTRATIVE REQUIREMENTS

- A.1. Regulating Agencies: All documents related to the permit to operate, reports, tests, minor modifications and notifications shall be submitted to the District or County Environmental office that has jurisdiction over the facility operating these units.
- A.2. Changes/Modifications: All applications for permits to operate or modify these emission unit(s) should be submitted to the Florida Department of Environmental Protection (FDEP), Bureau of Air Regulation (BAR), 2600 Blairstone Road, M.S. 5505, Tallahassee, Florida 32399-2400 and phone number (850)488-0114.
- A.3. General Conditions: The owner and operator are subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in *Appendix GC* of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
- A.4. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
- A.5. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. [Rule 62-210.900, F.A.C.]
- A.6. Expiration: This air operation permit shall expire on July 1, 2003. [Rule 62-210.300(1), F.A.C.]
- A.7. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the portable crusher and diesel engine shall be in accordance with the capacities and specifications stated in the application. This facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4; 62-103; 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]
- A.8. Relocation Notification: At least 7 days prior to relocating the plant to an approved county whose public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's District and, if applicable, county environmental program. The notification shall be on DEP Form 62-210.900(3), F.A.C. All potential operation sites shall be shown on a USGS topographic or similar map. Unless notified otherwise by an environmental agency, the plant may be relocated and operated in any county on the list. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the environmental agency. If the public notice for a county is more than 5 years old, this form shall be submitted at least 30 days in advance of the move and a new public notice is required prior to operating in the county. If the facility was never authorized to operate in the county, the permittee shall obtain an amendment to this permit prior to relocating to the county.
- A.9. Application for an Operating Permit: An application to renew this operating permit shall be submitted to the BAR at least 90 days prior to the expiration date of this permit. To renew an operation permit, the applicant shall submit the appropriate application form, fee, a report on any physical change or major maintenance to the facility, and a compliance test report as required by this permit. [Rule 62-4.220, F.A.C.]

AIR CONSTRUCTION PERMIT 7770420-001-AO
SECTION III. EMISSION UNIT(S) SPECIFIC CONDITIONS

The following Specific Conditions apply to the following emission units:

EMISSION UNIT NO.	SYSTEM	EMISSION UNIT DESCRIPTION (EMISSIONS)
001	Material Handling/Processing	Hartz Minitrack Portable Impact Crusher (fugitive particulate)
002	Power	Caterpillar-Lima Mac Generator (products of combustion)

EMISSION LIMITATIONS

1. The crusher processing system is subject to the General Pollutant Emission Limiting Standards, Rule 62-296.320, F.A.C., and Standards of Performance for Nonmetallic Mineral Processing Plants, 40 CFR 60, Subpart 000. Visible emissions from the crushing, storage, and material handling operations shall not exceed 5 percent opacity. This limit, originally requested by the applicant, is more stringent than the federal regulations and is acceptable to the Department.
2. The maximum visible emissions for Unit No. 002 (diesel engine) and any operation associated with the crushing system shall not exceed 20 percent opacity. [Rule 62-296.320, F.A.C.]
3. In order to minimize excess emissions during startup, shutdown, or malfunction, these emission units shall adhere to best operational practices. [Rule 62-210.700, F.A.C. and 40 CFR 60.7]
4. The following work practices (reasonable precautions) shall be followed:
 - The posted and enforced plant-wide speed limit is 5 mph;
 - The site yard, unpaved roadways, and stockpiles shall be kept wet by a water gun, water truck, and/or sprinkling system as necessary to prevent the occurrence of emissions of unconfined particulate matter (Rule 62-296.320(4)(c), F.A.C.).
5. In order to provide reasonable assurance that the precautions and practices taken at the plant are adequate, emissions of unconfined particulate matter from the non-process emission sources shall not exceed 5 percent opacity. Exceedance of this limit shall not be considered a violation in and of itself, but an indication that additional control precautions and/or practices beyond those outlined above may be necessary. (Rule 62-4.070(3), F.A.C.).

OPERATIONAL LIMITATIONS

6. These emission units are allowed to operate from 7:00 a.m. to 3:00 p.m., 8 hours per day, 5 days per week and 52 weeks per year (2,080 hours during any calendar year). It shall not operate for more than 2 years at any specific site without Department approval. [Rule 62-210.200, F.A.C. Definitions-Potential to Emit (PTE)].
7. The crusher may process up to 242 TPH (monthly average) and 493,680 TPY concrete and asphalt material (total).
8. The diesel engines may burn up to 12.3 GPH and 25,100 GPY diesel fuel containing a maximum of 0.30 percent sulfur by weight.

AIR CONSTRUCTION PERMIT 7770420-001-AO
SECTION III. EMISSION UNIT(S) SPECIFIC CONDITIONS

TEST METHODS AND PROCEDURES

9. ASTM D129-91, Standard Test Method for Sulfur in Petroleum Products, shall be used to determine compliance with the sulfur limit for the fuel. Certification of the sulfur content in the diesel fuel from the supplier is also acceptable. Records of the sulfur content of each delivery shall be maintained. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(b)(1) and (2)]
10. For the truck loading/unloading operation and the diesel engine drive, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 1) 12 minutes in duration (or 3 batches) during truck loading, and 2) 30 minutes in duration for the diesel engine. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
11. Compliance with the allowable emission limiting standards for the crusher system listed in the Specific Conditions shall be determined on each relocation and annually thereafter by using the following reference method as described in 40 CFR 60, Appendix A (1995, version) adopted by reference in Chapter 62-204, F.A.C. The owner or operator shall use the reference methods and procedures in 40 CFR 60, Appendix A, except as provided in 40 CFR 60.8(b). [Rule 62-296.800, F.A.C.; 40 CFR 60.675(a)]

Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity. The annual test shall be for a minimum of 30 minutes duration.
12. In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and 40 CFR 60.672(c), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
 - The minimum distance between the observer and the emission unit shall be 4.57 meters (15 feet).
 - The observer shall, when possible, select a position that minimizes interference from other fugitive emission units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
 - For affected emission units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(c)(1), (2) and (3)]
13. If any conveyor transfer point or affected facility for the crusher system operates indoors, that part of the facility is subject to the alternate testing and emission standards specified in 40 CFR 60.672(e). The performance test shall be conducted while all affected emission units inside the building are operating. The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(d)]
14. For the method and procedure of 40 CFR 60.675(c), if emissions from two or more emission units continuously interfere so that the opacity of fugitive emissions from an individual affected emission unit cannot be read, either of the following procedures may be used:
 - Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emission units contributing to the emissions stream.

AIR CONSTRUCTION PERMIT 7770420-001-AO
SECTION III. EMISSION UNIT(S) SPECIFIC CONDITIONS

- Separate the emissions so that the opacity of emissions from each affected emission unit can be read. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(e)(1)(i) and (ii)]

15. The owner or operator shall submit written reports to the appropriate regulating agency of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c) and reports of observations using Method 22 to demonstrate compliance with 40 CFR 60.672(e). [Rule 62-296.800, F.A.C.; 40 CFR 60.676(f)]

RECORDKEEPING AND REPORTING REQUIREMENTS

16. The permittee shall maintain a log showing the annual hours per year operation, fuel consumption, and any major maintenance on the units. Operators shall keep a log to include, at a minimum, the following information:
- The daily location and production rate.
 - The daily hours of operation of the crusher system.
 - Maintenance/repair logs for any work performed on equipment or instrument which is subject to this permit.
 - Daily diesel fuel usage.
 - Daily comments on the use of wetting agents to control fugitive dust.

All measurements, records, and other data required to be maintained by permittee shall be retained for at least five (5) years following the date on which such measurements, records, or data are recorded. These data shall be made available to the Department or county upon request. The District or County Environmental Agency, if applicable, having jurisdiction over the site that the units are operated at shall be notified in writing at least 15 days prior to the testing (auditing) of any instrument required to be operated by these specific conditions of certification in order to allow witnessing by authorized personnel. [Rule 62-4.070(3), F.A.C.]

DAILY OPERATION AND MAINTENANCE (O&M)

17. The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list the parameters being monitored, the frequency of the check/maintenance, observations, and comments.
18. This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

1.0 CONSTRUCTION REQUIREMENTS

1.1 Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emission unit(s) shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S and Florida Administrative Code Chapters 62-4, 62-103, 62-204, 62-210, 62-212, 62-213, 62-296, 62-297; and the applicable requirements of the Code of Federal Regulations Section 40, Part 60, adopted by reference in the Florida Administrative Code regulation [Rule 62-204.800 F.A.C.]. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

2.0 EMISSION LIMITING STANDARDS

2.1 General Particulate Emission Limiting Standards. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). [Rule 62-296-320(4)(b)1, F.A.C.]

2.2 Unconfined Emissions of Particulate Matter [Rule 62-296.320(4)(c), F.A.C.]

- (a) The owner or operators shall not cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any source whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emission.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
 - Paving and maintenance of roads, parking areas and yards.
 - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
 - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
 - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
 - Landscaping or planting of vegetation.
 - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
 - Confining abrasive blasting where possible.
 - Enclosure or covering of conveyor systems.

NOTE: Facilities that cause frequent, valid complaints may be required by the Regulating Authority to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

2.3 General Pollutant Emission Limiting Standards: [Rule 62-296.320, F.A.C.]

- (a) The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

NOTE: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [F.A.C. 62-210.200(198)]

3.0 **OPERATION AND MAINTENANCE**

3.1 Changes/Modifications: The owner or operator shall submit to the Regulating Authority(s), for review any changes in, or modifications to: the method of operation; process or pollution control equipment; increase in hours of operation; equipment capacities; or any change which would result in an increase in potential/actual emissions. Depending on the size and scope of the modification, it may be necessary to submit an application for, and obtain, an air construction permit prior to making the desired change. *Routine maintenance of equipment will not constitute a modification of this permit.* [Rule 62-4.030, 62-210.300 and 62-4.070(3), F.A.C.]

3.2 Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the owner or operator shall notify the Regulating Authority as soon as possible, but at least within (1) working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; the steps being taken to correct the problem and prevent future recurrence; and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit and the regulations. [Rule 62-4.130, F.A.C.]

3.3 Circumvention: The owner or operator shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rules 62-210.650, F.A.C.]

3.4 Excess Emissions Requirements [Rule 62-210.700, F.A.C.]

- (a) Excess emissions resulting from start-up, shutdown or malfunction of these emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Regulating Authority office for longer duration. [Rule 62-210.700(1), F.A.C.]
- (b) Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
- (c) In case of excess emissions resulting from malfunctions, the owner or operator shall notify Regulating Authority within one (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the problem; and the corrective actions being taken to prevent recurrence. [Rule 62-210.700(6), F.A.C.]

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

- 3.5 Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment. [Rule 62-4.070(3), F.A.C.]
- 4.0 **MONITORING OF OPERATIONS**
- 4.1 Determination of Process Variables
- (a) The permittee shall operate and maintain equipment and/or instruments necessary to determine process variables, such as process weight input or heat input, when such data is needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
 - (b) Equipment and/or instruments used to directly or indirectly determine such process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]
- 5.0 **TEST REQUIREMENTS**
- 5.1 Test Performance Within 60 days after achieving the maximum production rate at which these emission units will be operated, but not later than 180 days after initial startup and annually thereafter, the owner or operator of this facility shall conduct performance test(s) pursuant to 40 CFR 60.8, Subpart A, General Provisions and 40 CFR 60, Appendix A. No other test method shall be used unless approval from the Department has been received in writing. Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emission unit(s) operating at permitted capacity pursuant to Rule 62-297.310(2), F.A.C. [Rules 62-204.800, 62-297.310, 62-297.400, 62-297.401, F.A.C.]
- 5.2 Test Procedures shall meet all applicable requirements of the Florida Administrative Code Chapter 62-297. [Rule 62-297.310, F.A.C.]
- 5.3 Test Notification: The owner or operator shall notify the Regulating Authority in writing at least *(30) days* (initial) and *15 days* (annual) prior to each scheduled compliance test to allow witnessing. The notification shall include the compliance test date, place of such test, the expected test time, the facility contact person for the test, and the person or company conducting the test. The (30) or (15) day notification requirement may be waived at the discretion of the Department. Likewise, if circumstances prevent testing during the test window specified for the emission unit, the owner or operator may request an alternate test date before the expiration of this window. [Rule 62-297.310 and 40 CFR 60.8, F.A.C.]
- 5.4 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rule 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Regulating Authority. [Rule 62-297.310(7)(b), F.A.C.]
- 5.5 Stack Testing Facilities: The owner or operator shall install stack testing facilities in accordance with Rule 62-297.310(6), F.A.C..

APPENDIX CSC

EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

- 5.6 Exceptions and Approval of Alternate Procedures and Requirements: An Alternate Sampling Procedure (ASP) may be requested from the Bureau of Air Monitoring and Mobile Sources of the Florida Department of Environmental Protection in accordance with the procedures specified in **Rule 62-297.620, F.A.C.**
- 5.7 Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2) and (3), F.A.C.]
- 6.0 **REPORTS AND RECORDS**
- 6.1 Duration: All reports and records required by this permit shall be kept for at least (5) years from the date the information was recorded. [Rule 62-4.160(14)(b), F.A.C.]
- 6.2 Emission Compliance Stack Test Reports:
- (a) A *test report* indicating the results of the required compliance tests shall be filed with the Regulating Authority and the appropriate regulating agency as soon as practical, but no later than 45 days after the last sampling run is completed. [Rule 62-297.310(8), F.A.C.]
 - b) The *test report* shall provide sufficient detail on the tested emission unit and the procedures used to allow the Department and the appropriate regulating agency to determine if the test was properly conducted and if the test results were properly computed. At a minimum, the test report shall provide the applicable information listed in Rule 62-297.310(8), F.A.C.
- 6.3 Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Regulating Authority and the appropriate regulating agency within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rules 62-4.130 and 62-210.700(6), F.A.C.]
- 6.4 Annual Operating Report for Air Pollutant Emitting Facility: Before March 1st of each year, the owner or operator shall submit to the Permitting Authority this required report [DEP Form No. 62-210.900(5)], which summarizes operations for the previous calendar year. [Rule 62-210.370(3), F.A.C.]
- 7.0 **OTHER REQUIREMENTS**
- 7.1 Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications.

APPENDIX GC
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

APPENDIX GC
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - (a) Determination of Best Available Control Technology ()
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards (X).
14. The permittee shall comply with the following:
 - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 1. The date, exact place, and time of sampling or measurements;
 2. The person responsible for performing the sampling or measurements;
 3. The dates analyses were performed;
 4. The person responsible for performing the analyses;
 5. The analytical techniques or methods used; and
 6. The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Florida Department of
Environmental Protection

Memorandum

TO: Howard L. Rhodes

THRU: Clair Fancy *ccy for cwr*
Al Linero *Al Linero*

FROM: Willard Hanks *wmh*

DATE: June 17, 1998

SUBJECT: Southern Crushing Services, Inc.
Amendment/Renewal of an Operation Permit for a Relocatable Crusher
FID No.: 7770420-001-AO

Attached for your approval and signature is a Final Determination (including Notice of Permit and Final Permit) for a relocatable concrete and asphalt material crusher. The amendment authorizes operation at additional sites in west central Florida.


The relocatable crusher is a minor air emission unit. It is subject to the new source performance standards for nonmetallic mineral plants, 40 CFR 60, Subpart OOO. The applicant will use reasonable precautions (wetting) to control emissions. These precautions can meet the 5 percent opacity standard for the crusher that was originally requested by the applicant.

I recommend your approval and signature of this permit.

WH/t

attachments

Is your RETURN ADDRESS completed on the reverse side?

SENDER: ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Mr. James C. Cobb, Pres. Southern Crusthing Serv. P O Box 613 Valrico, Fl 33595-0613		4a. Article Number P265 659 375	
		4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
		7. Date of Delivery 	
5. Received By: (Print Name)		8. Addressee's Address (Only if requested and fees paid)	
6. Signature: (Addressee or Agent) X Nancy Cobb			

Thank you for using Return Receipt Service.

PS Form 3811, December 1994 102595-97-B-0179 Domestic Return Receipt

P 265 659 375

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail. (See reverse)

Sent to		James Cobb	
Street & Number		Southern Crusthing	
Post Office, State, & ZIP Code		Valrico Fl	
Postage	\$		
Certified Fee			
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address			
TOTAL Postage & Fees	\$		
Postmark or Date	6-19-98		
7770420-0040			

PS Form 3800, April 1995

981271194

ST. PETERSBURG TIMES

Published Daily
St. Petersburg, Pinellas County, Florida

STATE OF FLORIDA } S.S.
COUNTY OF PINELLAS }

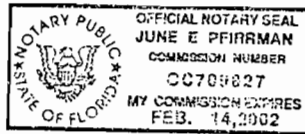
Before the undersigned authority personally appeared C. Egan
who on oath says that he is Legal Clerk
of the St. Petersburg Times
a daily newspaper published at St. Petersburg, in Pinellas County, Florida; that the attached copy of
advertisement, being a Legal Notice
in the matter RE: Intent to Issue Air Operation Permit

_____ in the _____ Court
was published in said newspaper in the issues of May 9, 1998

Affiant further says the said St. Petersburg Times
is a newspaper published at St. Petersburg, in said Pinellas County, Florida, and that the said newspaper
has heretofore been continuously published in said Pinellas County, Florida, each day and has been
entered as second class mail matter at the post office in St. Petersburg, in said Pinellas County, Florida, for
a period of one year next preceding the first publication of the attached copy of advertisement, and affiant
further says that he has neither paid nor promised any person, firm, or corporation any discount, rebate,
commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

C. Egan
Signature of Affiant

Sworn to and subscribed before
me this 11th day of
May A.D. 19 98
June E. Pfirman
Notary Public



(SEAL)

Personally known _____ or produced identification _____
Type of identification produced _____

C-5-403

LEGAL NOTICE

PUBLIC NOTICE OF INTENT TO ISSUE AIR OPERATION PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION Proposed Permit No. 7770420-002-AO Southern Crushing Services, Inc. Relocatable Concrete and Asphalt Material Crushing Plant Statewide Operation

The Department of Environmental Protection (Department) gives notice of its intent to amend the Air Operation Permit for Southern Crushing Services Inc., Post Office Box 613, Valrico, Florida 33595-0613, for operation of a relocatable concrete and asphalt material crushing plant. An air construction permit and an air operation permit were previously issued for this facility that limited its operation to west central Florida. Specific approved sites are: 6705 East Hanna Avenue and 34th Street in Tampa; 2315 Marathon Road in Odessa; and 12955-40th Street North in Clearwater. This notice will allow relocation of the plant to and operation in any county where it is published. Specific new sites are: 500 Green Road in Sarasota, 40851 Cook Brown Road in Fort Myers, and 12165 U.S. Highway 41 North in Palmetto. A Best Available Control Technology (BACT) determination was not required for any air pollutant pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD).

The plant will emit fugitive particulate matter and the products of combustion from the diesel fuel used to power the plant when electrical power is unavailable at the operation site. Particulate matter emissions are controlled by wetting the material being processed. Maximum estimated emissions from the plant are 17.4 tons per year (TPY) particulate matter, 0.6 TPY sulfur dioxide, 0.3 TPY nitrogen oxides and trace amounts of carbon monoxide and hydrocarbons.

Because of the low emission rates and the limited time of operation at any one site (2 years), the emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. An air quality impact analysis was not conducted.

The Department will amend the Air Operation Permit to authorize operation in the counties covered by this public notice unless a response is received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed Proposed Permit Amendment Issuance Actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments result in a significant change in these Proposed Permit Amendment Issuance Action, the Department shall issue a Revised Proposed Permit Amendment Issuance Action and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit Amendment unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dade County Department of Environmental Resources Mgmt. 33 SW 2nd Ave., Suite 900 Miami, Florida 33130-1540 Telephone: 305/372-6925	Broward County Department of Natural Resource Protection 218 Southwest 1st Avenue Fort Lauderdale, Florida 33301 Telephone: 954/519-1220	Hillsborough County Environmental Protection Commission 1410 North 21 Street Tampa, Florida 33605 Telephone: 813/272-5530
Division of Environmental Science and Engineering Palm Beach County Health Unit 901 Evernia Street West Palm Beach, Florida 33401 Telephone: 561/355-3070	Air Quality Division Pinellas County Department of Environmental Management 300 South Garden Avenue Clearwater, Florida 34616 Telephone: 813/464-4422	Air and Water Quality Division Regulatory and Environmental Services Department 421 West Church Street, Suite 412 Jacksonville, Florida 32202-4111 Telephone: 904/630-3484
Dept. of Environmental Protection Northwest District 160 Government Center, Suite 308 Pensacola, Florida 32501-5794 Telephone: 904/444-8300	Dept. of Environmental Protection Southwest District 3804 Coconut Palm Drive Tampa, Florida Telephone: 813/744-6100	Dept. of Environmental Protection South Florida District 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33901 Telephone: 813/332-6975
Dept. of Environmental Protection Northeast District 7825 Byremeadows Way, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300	Dept. of Environmental Protection Central District 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803-3767 Telephone: 407/984-7555	Dept. of Environmental Protection Southeast District 400 North Congress Avenue West Palm Beach, Florida 33416-5425 Telephone: 561/681-6600

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.
981271194/ 5/9/98

86641c

981271194

ST. PETERSBURG TIMES

Published Daily
St. Petersburg, Pinellas County, Florida

STATE OF FLORIDA } S.S.
COUNTY OF PINELLAS }

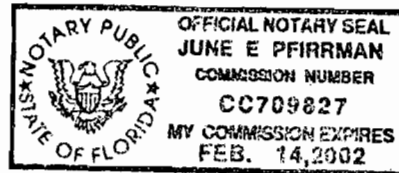
Before the undersigned authority personally appeared C. Egan
who on oath says that he is Legal Clerk
of the St. Petersburg Times
a daily newspaper published at St. Petersburg, in Pinellas County, Florida: that the attached copy of
advertisement, being a Legal Notice
in the matter RE: Intent to Issue Air Operation Permit

_____ in the _____ Court
was published in said newspaper in the issues of May 9, 1998

Affiant further says the said St. Petersburg Times
is a newspaper published at St. Petersburg, in said Pinellas County, Florida, and that the said newspaper
has heretofore been continuously published in said Pinellas County, Florida, each day and has been
entered as second class mail matter at the post office in St. Petersburg, in said Pinellas County, Florida, for
a period of one year next preceding the first publication of the attached copy of advertisement, and affiant
further says that he has neither paid nor promised any person, firm, or corporation any discount, rebate,
commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

C. Egan
Signature of Affiant

Sworn to and subscribed before
me this 11th day of
May A.D. 19 98
June E. Pfirman
Notary Public



Personally known _____ or produced identification _____
Type of identification produced _____

(SEAL)

LEGAL NOTICE

**PUBLIC NOTICE OF INTENT TO ISSUE
AIR OPERATION PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Proposed Permit No. 7770420-002-AO
Southern Crushing Services, Inc.
Relocatable Concrete and Asphalt Material Crushing Plant
Statewide Operation**

The Department of Environmental Protection (Department) gives notice of its intent to amend the Air Operation Permit for Southern Crushing Services Inc., Post Office Box 613, Valrico, Florida 33595-0613, for operation of a relocatable concrete and asphalt material crushing plant. An air construction permit and an air operation permit were previously issued for this facility that limited its operation to west central Florida. Specific approved sites are: 6705 East Hanna Avenue and 34th Street in Tampa; 2315 Marathon Road in Odessa; and 12955-40th Street North in Clearwater. This notice will allow relocation of the plant to and operation in any county where it is published. Specific new sites are: 500 Green Road in Sarasota, 40851 Cook Brown Road in Fort Myers, and 12165 U.S. Highway 41 North in Palmetto. A Best Available Control Technology (BACT) determination was not required for any air pollutant pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD).

The plant will emit fugitive particulate matter and the products of combustion from the diesel fuel used to power the plant when electrical power is unavailable at the operation site. Particulate matter emissions are controlled by wetting the material being processed. Maximum estimated emissions from the plant are 17.4 tons per year (TPY) particulate matter, 0.6 TPY sulfur dioxide, 0.3 TPY nitrogen oxides and trace amounts of carbon monoxide and hydrocarbons.

Because of the low emission rates and the limited time of operation at any one site (2 years), the emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. An air quality impact analysis was not conducted.

The Department will amend the Air Operation Permit to authorize operation in the counties covered by this public notice unless a response is received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed Proposed Permit Amendment Issuance Actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these Proposed Permit Amendment Issuance Action, the Department shall issue a Revised Proposed Permit Amendment Issuance Action and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit Amendment unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488/9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dade County Department of Environmental Resources Mgmt.
33 SW 2nd Ave., Suite 900
Miami, Florida 33130-1540
Telephone: 305/372-6925

Broward County Department of Natural Resource Protection
218 Southwest 1st Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1220

Hillsborough County Environmental Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Division of Environmental Science and Engineering
Palm Beach County Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Air Quality Division
Pinellas County Department of Environmental Management
300 South Garden Avenue
Clearwater, Florida 34616
Telephone: 813/464-4422

Air and Water Quality Division
Regulatory and Environmental Services Department
421 West Church Street,
Suite 412
Jacksonville, Florida 32202-4111
Telephone: 904/630-3484

Dept. of Environmental Protection
Northwest District
160 Government Center,
Suite 308
Pensacola, Florida 32501-5794
Telephone: 904/444-8300

Dept. of Environmental Protection
Southwest District
3804 Coconut Palm Drive
Tampa, Florida
Telephone: 813/744-6100

Dept. of Environmental Protection
South Florida District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975

Dept. of Environmental Protection
Northeast District
7825 Baymeadows Way,
Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300


Dept. of Environmental Protection
Central District
3319 Maguire Boulevard,
Suite 232
Orlando, Florida 32803-3767
Telephone: 407/984-7555

Dept. of Environmental Protection
Southeast District
400 North Congress Avenue
West Palm Beach, Florida
33416-5425
Telephone: 561/681-6600

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.
(981271194) 5/9/98

INTEROFFICE MEMORANDUM

TO: Howard Rhodes

FROM: Trina Vielhauer 

SUBJECT: Administrative Correction Project No.: 7770420-005-AO
Administrative Correction to Air Operation Permit No.: 7770420-002-AO
PAW Materials, Inc.
54 Yard
Pasco County

DATE: December 10, 2002

The attached is an Administrative Correction to recognize the change in ownership of a relocatable crusher operation.

TLV/sms/bm

Attachment

cc: Scott Sheplak, P.E.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF ADMINISTRATIVELY CORRECTED AIR OPERATION PERMIT

In the Matter of a Request for Administrative Correction:

Mr. Richard Wohlfiel
President
PAW Materials, Inc.
6640 S.R. 52
Hudson, Florida 34667

Project No.: 7770420-005-AO
Administrative Correction to Permit No.: 7770420-002-AO
54 Yard
Pasco County

Enclosed is an ADMINISTRATIVE CORRECTION to the Air Operation Permit, No. 7770420-002-AO, to acknowledge the change in ownership of a relocatable crusher operation located at a site identified as 54 Yard (14201 S.R.54), in Pasco County. This correction is issued pursuant to Rule 62-210.360, Florida Administrative Code (F.A.C.), and Chapter 403, Florida Statutes (F.S.). This change is made at the applicant's request received December 5, 2002, which is the day that the processing fee was received. This corrective action does not alter the effective dates of the existing permit.

The Department of Environmental Protection (Department) will consider the above-noted action final unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Agency Clerk in the Department's Office of General Counsel, MS #35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9314, Fax: 850/487-4938). Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice. Petitions filed by any other person must be filed within 14 (fourteen) days of receipt of this proposed action. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition must contain the following information:

- (a) The name and address of each agency affected and each agency's file or identification number, if known;
- (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;
- (c) A statement of how and when each petitioner received notice of the agency action or proposed action;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;
- (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief;
- (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and,
- (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, a person subject to regulation has a right to apply to the Department for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information:

- (a) The name, address, and telephone number of the petitioner;
- (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any;
- (c) Each rule or portion of a rule from which a variance or waiver is requested;
- (d) The citation to the statute underlying (implemented by) the rule identified in (c) above;

ADMINISTRATIVE CORRECTION
Project No.: 7770420-005-AO
Administrative Correction to Permit No.: 7770420-002-AO
54 Yard
Page 2 of 2

- (e) The type of action requested;
- (f) The specific facts that would justify a variance or waiver for the petitioner;
- (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and,
- (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Any party to this order (permit) has the right to seek judicial review of it under Section 120.68, F.S., by the filing of a Notice of Appeal, under Rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within thirty days from the date this notice is filed with the Clerk of the permitting authority.

Executed in Tallahassee, Florida.

**STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION**



Howard L. Rhodes, Director
Division of Air Resource Management

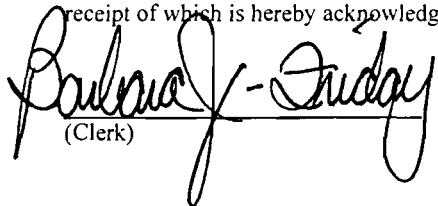
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 12/12/02 to the person(s) listed or as otherwise noted:

Mr. Richard Wohlfiel*, President, PAW Materials, Inc.
Mr. Gerald Kissel, P.E., SWD

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 12/12/02
(Date)

ADMINISTRATIVE CORRECTION

Project No.: 7770420-005-AO

Administrative Correction to Permit No.: 7770420-002-AO

54 Yard

Page 1 of 1

1. The following recognizes the change in ownership:

FROM:

Mr. James E. Cobb, Owner
Southern Crushing Services
Odessa, Florida 33556

TO:

Mr. Richard Wohlfiel, President
PAW Materials, Inc.
Hudson, Florida 34667

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Richard Wohlfiel
 President
 PAW Materials, Inc.
 6640 S.R. 52
 Hudson, Florida 34667

2. Article Number

(Transfer from service label) 7000 0600 0021 6524 2601

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Donna J. Olson*

- Agent
 Addressee

B. Received by (Printed Name)

HUDSON

C. Date of Delivery

D. Is delivered address different from item 1? Yes

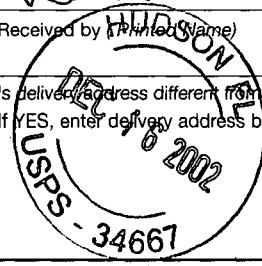
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes



U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0021 6524 2601

Article Sent To:

Mr. Richard Wohlfiel

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Name (Please Print Clearly) (to be completed by mailer)

Mr. Richard Wohlfiel

Street, Apt. No., or PO Box No.

6640 S.R. 52

City, State, ZIP+4

Hudson, Florida 34667

Mitchell, Bruce

To: Zhu, Yi
Cc: Sheplak, Scott
Subject: ARMS update for PAW Materials, Inc.: 7770420-005-AO: Administrative Correction.

12/13/02

Dear Yi,

Please check ARMS for the update of the change in ownership for the above referenced facility. The previous facility was known as Southern Crushing Services. Many thanks.

Bruce

P.A.W. MATERIALS, INC.
6640 STATE ROAD 52 W
HUDSON, FL 34667

facsimile transmittal

To: PATTY ADAMS Fax: (750) 922 6979

From: Ron Wohlfiel Date: 11-21-02

Pages: 3

CC:

Urgent For Review Please Comment Please Reply

727-919-2740

IF YOU NEED ANY FURTHER DOCUMENTATION OR INFORMATION REGARDING THIS, PLEASE DO NOT HESITATE TO CALL ME AT THE NUMBER LISTED BELOW.

THANK YOU

IF THIS FAX IS ILLEGIBLE, PLEASE CONTACT US AT:
PHONE (727) 862-5956 ext. 231 or by FAX (727) 862-1776
THANK YOU.

*11-22-02
@ 2:10
left a message for
Ron Wohlfiel that
the request requires
a \$50 fee for processing.
RB*



Department of Environmental Protection

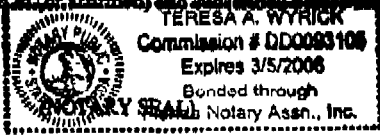
Division of Air Resources Management

APPLICATION FOR TRANSFER OF AIR PERMIT

Title V Permit No. #: 7770420-002-A0 Southern Crushing Services, Inc. exp. 12/31/03

Non-Title V Permit No(s): _____

Notification of Sale or Legal Transfer

Facility Owner/Company Name (As Currently Permitted): SOUTHERN CRUSHING SERVICES		Facility ID No.: 7770420
Site Name: 54 YARD		County: PASCO
Street Address or Other Location: 14201 SR 54		
City: ODESSA FL		Zip Code: 33556
I, the undersigned, hereby notify the department of the sale or legal transfer of the facility listed above. Under its current air permit(s), I am the owner or authorized representative of the non-Title V source or the responsible official of the Title V source addressed in this application, whichever is applicable.		
<i>James E. Cobb</i> (Signature)		
Name: JAMES E. COBB		
Title: OWNER		Date: 11-14-02
STATE OF FLORIDA COUNTY OF PASCO		
Sworn to (or affirmed) and subscribed before me this <u>14</u> day of <u>NOVEMBER</u> , 20 <u>02</u>		
		
<i>Teresa A. Wyrick</i> (Signature of Notary Public - State of Florida)		
TERESA A. WYRICK (Name of Notary Typed, Printed, or Stamped)		
Personally Known _____ OR Produced Identification <input checked="" type="checkbox"/>		
Type of Identification Produced: FL DR LIC # C100-445-34-281-0		

* Title V Sources Only: Attach a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee. If there is a change in designated representative at an Acid Rain source, submit a copy of the Certificate of Representation submitted to EPA pursuant to 40 CFR 71, subpart B. A Statement of Compliance (DEP Form 62-210.900(7)) covering the portion of the calendar year up to the DEP Form No. 62-210.900(7) Effective: 04/16/01

12-5-08

Drum-

Logpad - Project # is
7770420-005-A0

727 919/2740

Notification of New Ownership

New Facility Owner/Company Name: PAW MATERIALS

New Site Name: 54 YARD County: PASCO

I, the undersigned, am or will be the new owner or authorized representative* of the non-Title V source or the new responsible official of the Title V source addressed in this application, whichever is applicable. I further state that I have examined the application and documents submitted by the current permittee, the basis on which the above listed permit(s) was/were issued by the Department, and state that they accurately and completely describe the permitted facility. I further state that I am familiar with the permit(s), agree to comply with its/their terms and conditions, and agree to assume the rights and liabilities contained therein. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete. I also agree to promptly notify the Department of any future change in ownership of, or responsibility for, the permitted facility.

[Signature]
(Signature)

Name: Richard White

Title: Pres Date: 11-5-02

Mailing Address: 1640 SR 52

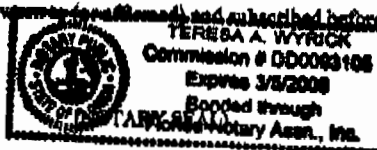
City: Hudson FLA Zip Code: 34667

Telephone No: 727 862 2825 Fax No: 727 869 2825
5956

Effective Date of Sale or Legal Transfer: _____
(If not yet known, leave blank. Once known, date must be provided to the Department to process a change of ownership administrative permit correction in accordance with Rule 62-210.360, F.A.C.)

STATE OF FLORIDA
COUNTY OF PASCO

Sworn to, attested, and subscribed before me this 5 day of NOVEMBER, 2002

 Teresa A. Wyrick
(Signature of Notary Public - State of Florida)

TERESA A. WYRICK
(Name of Notary Typed, Printed, or Stamped)

Personally Known OR Produced Identification _____

Type of Identification Produced _____

727-919-2747
Ror

* Attach letter of authorization if other than owner or corporate officer.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit

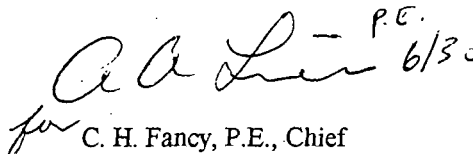
Mr. James E. Cobb
President
Southern Crushing Services, Inc.
Post Office Box 613
Valrico, Florida 33595-0613

DEP File No. 7770420-002-AO
Relocatable Facility

Enclosed is corrected Permit Number 7770420-002-AO for a portable concrete and asphalt material crusher with a diesel engine drive. The corrected permit replaces the recently issued permit number 7770420-001-AO. This corrected permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.


for C. H. Fancy, P.E., Chief
Bureau of Air Regulation

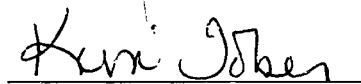
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 7-1-98 to the person(s) listed:

Mr. James E. Cobb, Southern Crushing Services *
Mr. Bill Thomas, SWD
Mr. David Knowles, SD
Mr. George Sinn, Jr., Central Florida Testing Laboratories

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 7-1-98
(Date)

AIR CONSTRUCTION PERMIT 7770420-002-AO
SECTION II. EMISSION UNIT(S) ADMINISTRATIVE REQUIREMENTS

- A.1. Regulating Agencies: All documents related to the permit to operate, reports, tests, minor modifications and notifications shall be submitted to the District or County Environmental office that has jurisdiction over the facility operating these units.
- A.2. Changes/Modifications: All applications for permits to operate or modify these emission unit(s) should be submitted to the Florida Department of Environmental Protection (FDEP), Bureau of Air Regulation (BAR), 2600 Blairstone Road, M.S. 5505, Tallahassee, Florida 32399-2400 and phone number (850)488-0114.
- A.3. General Conditions: The owner and operator are subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in *Appendix GC* of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
- A.4. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
- A.5. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. [Rule 62-210.900, F.A.C.]
- A.6. Expiration: This air operation permit shall expire on July 1, 2003. [Rule 62-210.300(1), F.A.C.]
- A.7. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the portable crusher and diesel engine shall be in accordance with the capacities and specifications stated in the application. This facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4; 62-103; 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]
- A.8. Relocation Notification: At least 7 days prior to relocating the plant to an approved county whose public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's District and, if applicable, county environmental program. The notification shall be on DEP Form 62-210.900(3), F.A.C. All potential operation sites shall be shown on a USGS topographic or similar map. Unless notified otherwise by an environmental agency, the plant may be relocated and operated in any county on the list. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the environmental agency. If the public notice for a county is more than 5 years old, this form shall be submitted at least 30 days in advance of the move and a new public notice is required prior to operating in the county. If the facility was never authorized to operate in the county, the permittee shall obtain an amendment to this permit prior to relocating to the county.
- A.9. Application for an Operating Permit: An application to renew this operating permit shall be submitted to the BAR at least 90 days prior to the expiration date of this permit. To renew an operation permit, the applicant shall submit the appropriate application form, fee, a report on any physical change or major maintenance to the facility, and a compliance test report as required by this permit. [Rule 62-4.220, F.A.C.]

AIR CONSTRUCTION PERMIT 7770420-002-AO
SECTION III. EMISSION UNIT(S) SPECIFIC CONDITIONS

The following Specific Conditions apply to the following emission units:

EMISSION UNIT NO.	SYSTEM	EMISSION UNIT DESCRIPTION (EMISSIONS)
001	Material Handling/Processing	Hartz Minitrack Portable Impact Crusher (fugitive particulate)
002	Power	Caterpillar-Lima Mac Generator (products of combustion)

EMISSION LIMITATIONS

1. The crusher processing system is subject to the General Pollutant Emission Limiting Standards, Rule 62-296.320, F.A.C., and Standards of Performance for Nonmetallic Mineral Processing Plants, 40 CFR 60, Subpart OOO. Visible emissions from the crushing, storage, and material handling operations shall not exceed 5 percent opacity. This limit, originally requested by the applicant, is more stringent than the federal regulations and is acceptable to the Department.
2. The maximum visible emissions for Unit No. 002 (diesel engine) and any operation associated with the crushing system shall not exceed 20 percent opacity. [Rule 62-296.320, F.A.C.]
3. In order to minimize excess emissions during startup, shutdown, or malfunction, these emission units shall adhere to best operational practices. [Rule 62-210.700, F.A.C. and 40 CFR 60.7]
4. The following work practices (reasonable precautions) shall be followed:
 - The posted and enforced plant-wide speed limit is 5 mph;
 - The site yard, unpaved roadways, and stockpiles shall be kept wet by a water gun, water truck, and/or sprinkling system as necessary to prevent the occurrence of emissions of unconfined particulate matter (Rule 62-296.320(4)(c), F.A.C.).
5. In order to provide reasonable assurance that the precautions and practices taken at the plant are adequate, emissions of unconfined particulate matter from the non-process emission sources shall not exceed 5 percent opacity. Exceedance of this limit shall not be considered a violation in and of itself, but an indication that additional control precautions and/or practices beyond those outlined above may be necessary. (Rule 62-4.070(3), F.A.C.).

OPERATIONAL LIMITATIONS

6. These emission units are allowed to operate from 7:00 a.m. to 3:00 p.m., 8 hours per day, 5 days per week and 52 weeks per year (2,080 hours during any calendar year). It shall not operate for more than 2 years at any specific site without Department approval. [Rule 62-210.200, F.A.C. Definitions-Potential to Emit (PTE)].
7. The crusher may process up to 242 TPH (monthly average) and 493,680 TPY concrete and asphalt material (total).
8. The diesel engines may burn up to 12.3 GPH and 25,100 GPY diesel fuel containing a maximum of 0.30 percent sulfur by weight.

AIR CONSTRUCTION PERMIT 7770420-002-AO
SECTION III. EMISSION UNIT(S) SPECIFIC CONDITIONS

TEST METHODS AND PROCEDURES

9. ASTM D129-91, Standard Test Method for Sulfur in Petroleum Products, shall be used to determine compliance with the sulfur limit for the fuel. Certification of the sulfur content in the diesel fuel from the supplier is also acceptable. Records of the sulfur content of each delivery shall be maintained. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(b)(1) and (2)]
10. For the truck loading/unloading operation and the diesel engine drive, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 1) 12 minutes in duration (or 3 batches) during truck loading, and 2) 30 minutes in duration for the diesel engine. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.
11. Compliance with the allowable emission limiting standards for the crusher system listed in the Specific Conditions shall be determined on each relocation and annually thereafter by using the following reference method as described in 40 CFR 60, Appendix A (1995, version) adopted by reference in Chapter 62-204, F.A.C. The owner or operator shall use the reference methods and procedures in 40 CFR 60, Appendix A, except as provided in 40 CFR 60.8(b). [Rule 62-296.800, F.A.C.; 40 CFR 60.675(a)]

Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity. The annual test shall be for a minimum of 30 minutes duration.
12. In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and 40 CFR 60.672(c), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:
 - The minimum distance between the observer and the emission unit shall be 4.57 meters (15 feet).
 - The observer shall, when possible, select a position that minimizes interference from other fugitive emission units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
 - For affected emission units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(c)(1), (2) and (3)]
13. If any conveyor transfer point or affected facility for the crusher system operates indoors, that part of the facility is subject to the alternate testing and emission standards specified in 40 CFR 60.672(e). The performance test shall be conducted while all affected emission units inside the building are operating. The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(d)]
14. For the method and procedure of 40 CFR 60.675(c), if emissions from two or more emission units continuously interfere so that the opacity of fugitive emissions from an individual affected emission unit cannot be read, either of the following procedures may be used:

AIR CONSTRUCTION PERMIT 7770420-002-AO
SECTION III. EMISSION UNIT(S) SPECIFIC CONDITIONS

- Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emission units contributing to the emissions stream.
 - Separate the emissions so that the opacity of emissions from each affected emission unit can be read. [Rule 62-296.800, F.A.C.; 40 CFR 60.675(e)(1)(i) and (ii)]
15. The owner or operator shall submit written reports to the appropriate regulating agency of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c) and reports of observations using Method 22 to demonstrate compliance with 40 CFR 60.672(e). [Rule 62-296.800, F.A.C.; 40 CFR 60.676(f)]

RECORDKEEPING AND REPORTING REQUIREMENTS

16. The permittee shall maintain a log showing the annual hours per year operation, fuel consumption, and any major maintenance on the units. Operators shall keep a log to include, at a minimum, the following information:
- The daily location and production rate.
 - The daily hours of operation of the crusher system.
 - Maintenance/repair logs for any work performed on equipment or instrument which is subject to this permit.
 - Daily diesel fuel usage.
 - Daily comments on the use of wetting agents to control fugitive dust.

All measurements, records, and other data required to be maintained by permittee shall be retained for at least five (5) years following the date on which such measurements, records, or data are recorded. These data shall be made available to the Department or county upon request. The District or County Environmental Agency, if applicable, having jurisdiction over the site that the units are operated at shall be notified in writing at least 15 days prior to the testing (auditing) of any instrument required to be operated by these specific conditions of certification in order to allow witnessing by authorized personnel. [Rule 62-4.070(3), F.A.C.]

DAILY OPERATION AND MAINTENANCE (O&M)

17. The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list the parameters being monitored, the frequency of the check/maintenance, observations, and comments.
18. This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

1.0 CONSTRUCTION REQUIREMENTS

1.1 **Applicable Regulations:** Unless otherwise indicated in this permit, the construction and operation of the subject emission unit(s) shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S and Florida Administrative Code Chapters 62-4, 62-103, 62-204, 62-210, 62-212, 62-213, 62-296, 62-297; and the applicable requirements of the Code of Federal Regulations Section 40, Part 60, adopted by reference in the Florida Administrative Code regulation [Rule 62-204.800 F.A.C.]. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

2.0 EMISSION LIMITING STANDARDS

2.1 General Particulate Emission Limiting Standards. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). [Rule 62-296-320(4)(b)1, F.A.C.]

2.2 Unconfined Emissions of Particulate Matter [Rule 62-296.320(4)(c), F.A.C.]

- (a) The owner or operators shall not cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any source whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emission.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
 - Paving and maintenance of roads, parking areas and yards.
 - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
 - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
 - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
 - Landscaping or planting of vegetation.
 - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
 - Confining abrasive blasting where possible.
 - Enclosure or covering of conveyor systems.

NOTE: Facilities that cause frequent, valid complaints may be required by the Regulating Authority to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

2.3 General Pollutant Emission Limiting Standards: [Rule 62-296.320, F.A.C.]

- (a) The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

NOTE: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [F.A.C. 62-210.200(198)]

3.0 **OPERATION AND MAINTENANCE**

- 3.1 Changes/Modifications: The owner or operator shall submit to the Regulating Authority(s), for review any changes in, or modifications to: the method of operation; process or pollution control equipment; increase in hours of operation; equipment capacities; or any change which would result in an increase in potential/actual emissions. Depending on the size and scope of the modification, it may be necessary to submit an application for, and obtain, an air construction permit prior to making the desired change. *Routine maintenance of equipment will not constitute a modification of this permit.* [Rule 62-4.030, 62-210.300 and 62-4.070(3), F.A.C.]
- 3.2 Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the owner or operator shall notify the Regulating Authority as soon as possible, but at least within (1) working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; the steps being taken to correct the problem and prevent future recurrence; and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit and the regulations. [Rule 62-4.130, F.A.C.]
- 3.3 Circumvention: The owner or operator shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rules 62-210.650, F.A.C.]
- 3.4 Excess Emissions Requirements [Rule 62-210.700, F.A.C.]
 - (a) Excess emissions resulting from start-up, shutdown or malfunction of these emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Regulating Authority office for longer duration. [Rule 62-210.700(1), F.A.C.]
 - (b) Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
 - (c) In case of excess emissions resulting from malfunctions, the owner or operator shall notify Regulating Authority within one (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the problem; and the corrective actions being taken to prevent recurrence. [Rule 62-210.700(6), F.A.C.]

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

- 3.5 Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment. [Rule 62-4.070(3), F.A.C.]
- 4.0 **MONITORING OF OPERATIONS**
- 4.1 Determination of Process Variables
- (a) The permittee shall operate and maintain equipment and/or instruments necessary to determine process variables, such as process weight input or heat input, when such data is needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
- (b) Equipment and/or instruments used to directly or indirectly determine such process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]
- 5.0 **TEST REQUIREMENTS**
- 5.1 Test Performance Within 60 days after achieving the maximum production rate at which these emission units will be operated, but not later than 180 days after initial startup and annually thereafter, the owner or operator of this facility shall conduct performance test(s) pursuant to 40 CFR 60.8, Subpart A, General Provisions and 40 CFR 60, Appendix A. No other test method shall be used unless approval from the Department has been received in writing. Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emission unit(s) operating at permitted capacity pursuant to Rule 62-297.310(2), F.A.C. [Rules 62-204.800, 62-297.310, 62-297.400, 62-297.401, F.A.C.]
- 5.2 Test Procedures shall meet all applicable requirements of the Florida Administrative Code Chapter 62-297. [Rule 62-297.310, F.A.C.]
- 5.3 Test Notification: The owner or operator shall notify the Regulating Authority in writing at least (30) days (initial) and 15 days (annual) prior to each scheduled compliance test to allow witnessing. The notification shall include the compliance test date, place of such test, the expected test time, the facility contact person for the test, and the person or company conducting the test. The (30) or (15) day notification requirement may be waived at the discretion of the Department. Likewise, if circumstances prevent testing during the test window specified for the emission unit, the owner or operator may request an alternate test date before the expiration of this window. [Rule 62-297.310 and 40 CFR 60.8, F.A.C.]
- 5.4 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rule 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Regulating Authority. [Rule 62-297.310(7)(b), F.A.C.]
- 5.5 Stack Testing Facilities: The owner or operator shall install stack testing facilities in accordance with Rule 62-297.310(6), F.A.C..

APPENDIX CSC

EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

- 5.6 Exceptions and Approval of Alternate Procedures and Requirements: An Alternate Sampling Procedure (ASP) may be requested from the Bureau of Air Monitoring and Mobile Sources of the Florida Department of Environmental Protection in accordance with the procedures specified in **Rule 62-297.620, F.A.C.**
- 5.7 Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [**Rule 62-297.310(2) and (3), F.A.C.**]
- 6.0 **REPORTS AND RECORDS**
- 6.1 Duration: All reports and records required by this permit shall be kept for at least (5) years from the date the information was recorded. [**Rule 62-4.160(14)(b), F.A.C.**]
- 6.2 Emission Compliance Stack Test Reports:
- (a) A *test report* indicating the results of the required compliance tests shall be filed with the Regulating Authority and the appropriate regulating agency as soon as practical, but no later than 45 days after the last sampling run is completed. [**Rule 62-297.310(8), F.A.C.**]
 - b) The *test report* shall provide sufficient detail on the tested emission unit and the procedures used to allow the Department and the appropriate regulating agency to determine if the test was properly conducted and if the test results were properly computed. At a minimum, the test report shall provide the applicable information listed in **Rule 62-297.310(8), F.A.C.**
- 6.3 Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Regulating Authority and the appropriate regulating agency within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [**Rules 62-4.130 and 62-210.700(6), F.A.C.**]
- 6.4 Annual Operating Report for Air Pollutant Emitting Facility: Before March 1st of each year, the owner or operator shall submit to the Permitting Authority this required report [DEP Form No. 62-210.900(5)], which summarizes operations for the previous calendar year. [**Rule 62-210.370(3), F.A.C.**]
- 7.0 **OTHER REQUIREMENTS**
- 7.1 Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications.

APPENDIX GC
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
 6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.
 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.
-

APPENDIX GC
GENERAL PERMIT CONDITIONS [F.A.C. 62-4.160]

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - (a) Determination of Best Available Control Technology ()
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards (X).
14. The permittee shall comply with the following:
 - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 1. The date, exact place, and time of sampling or measurements;
 2. The person responsible for performing the sampling or measurements;
 3. The dates analyses were performed;
 4. The person responsible for performing the analyses;
 5. The analytical techniques or methods used; and
 6. The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Florida Department of
Environmental Protection

Memorandum

TO: Howard L. Rhodes

THRU: Clair Fancy *copy for CHH*
Al Linero *Al Linero*

FROM: Willard Hanks *Wmh*

DATE: June 25, 1998

SUBJECT: Southern Crushing Services, Inc.
Amendment/Renewal of an Operation Permit for a Relocatable Crusher
FID No.: 7770420-002-AO

(KIM)

Attached for your approval and signature is a corrected Notice of Permit and Final Permit for a relocatable concrete and asphalt material crusher. The permit number is being corrected and some duplicate wording on the first page of the permit is being eliminated. The permit number needs to be corrected to match the data in ARMS.

I recommend your approval and signature of this corrected notice and permit.

WH/t

attachments

Dotley - Howard already signed, but we need to make a small correction - just an ARMS I.D. number.

Al Linero

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

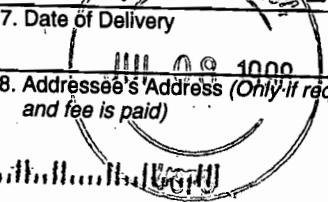
- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 James E. Cobb, Pres
 Southern Crushing Serv.
 P O Box 613
 Valrico, FL 33595-0613

4a. Article Number
 P265 659 379

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD



7. Date of Delivery

5. Received By: (Print Name)
 Nancy Cobb

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)
 X

PS Form 3800

Return Receipt

Thank you for using Return Receipt Service.

P 265 659 379

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to		James Cobb	
Street & Number		Southern Crushing	
Post Office, State, & ZIP Code		Valrico FL	
Postage	\$		
Certified Fee			
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address			
POSTAL Postage & Fees	\$		
Postmark or Date		7-1-98	
		2770420-002-A0	

PS Form 3800, April 1995

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

James E. Cobb, Pres.
 Southern Crushing Serv.
 PO Box 613
 Valrico, FL 33595-0613

4a. Article Number

2333 612 504

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

9-17-98

5. Received By: (Print Name)

JAMES E. COBB

6. Signature: (Addressee or Agent)

James E. Cobb

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, D-100

77-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

Z 333 612 504

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to		James Cobb
Street & Number		Southern Crushing
Post Office, State, & ZIP Code		Valrico FL
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to Whom & Date Delivered		
Return Receipt Showing to Whom, Date, & Addressee's Address		
TOTAL Postage & Fees	\$	
Postmark or Date	9-15-98	
7770420-002-A0		

PS Form 3800, April 1995

Memorandum

Florida Department of
Environmental Protection

**DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF ADMINISTRATIVE PERMIT CORRECTION**

In the Matter of an Application for Administrative Permit Correction:

Mr. James E. Cobb, President
Southern Crushing Services, Inc.
Post Office Box 613
Valrico, FL 33595-0613

DEP File No.: 7770420-002-AO
Relocatable Facility

The Department has determined that minor corrections to information contained in Permit Number 7770420-002-AO are required. These corrections are related to typographical errors and are minor in nature and do not alter, modify or revise any permit requirement. This Administrative Permit Correction was processed as project number 7770420-003-AO, pursuant to Rule 62-210.360, F.A.C. The corrections are:

Section I. Facility Information, page 2 of 6, shall read:

EMISSION UNITS

This permit addresses the following emissions units:

EMISSION UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Material Handling/Processing	300 TPH Steadman Grand Slam Model 4260H Crushing and Processing Plant (fugitive emissions)
002	Power	Caterpillar-Lima Mac Generator (products of combustion)

Section II. Emissions Unit(s) Specific Conditions, page 4 of 6, shall read:

The following Specific Conditions apply to the following emissions units:

EMISSION UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Material Handling/Processing	300 TPH Steadman Grand Slam Model 4260H Crushing and Processing Plant (fugitive emissions)
002	Power	Caterpillar-Lima Mac Generator (products of combustion)

Specific Condition 11 shall read:

11. Compliance with the allowable emission limiting standards for the crusher system listed in the Specific Conditions shall be determined annually by using the following reference method as described in 40 CFR 60, Appendix A (1995, version) adopted by reference in Chapter 62-204, F.A.C. The owner or operator shall use the reference methods and procedures in 40 CFR 60, Appendix A, except as provided in 40 CFR 60.8(b). [Rule 62-296.800, F.A.C.; 40 CFR 60.675(a)]


Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity. The annual test shall be for a minimum of 30 minutes duration.

This permit correction corrects and is a part of Permit Number 7770420-002-AO. This permit correction is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit correction) has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee,

Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

 P.E. 9/14
for C. H. Fancy, P.E., Chief
Bureau of Air Regulation

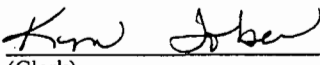
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF PERMIT CORRECTION was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 9-15-98 to the person(s) listed:

Mr. James E. Cobb, Southern Crushing Services, Inc. *
Mr. Bill Thomas, SWD
Mr. David Knowles, SD
Mr. Bernard A. Ball, Jr., Central Florida Testing Laboratories

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 9-15-98
(Date)

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40th Street North · Clearwater, Florida 33762

PINELLAS / HILLSBOROUGH (813) 572-9797

FLORIDA 1-800-248-CFTL

FAX (813) 299-0023

May 27, 1998

Mr. Willard Hanks
State of Florida
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

JUN 01 1998

BUREAU OF
AIR REGULATION

**Subject: Southern Crushing Services, Inc.
FDEP File Number 7770420-002-AO
Notice of Intent**

Dear Mr. Hanks:

Attached, please find the affidavits for the Public Notices published ("full run") in the St. Petersburg Times, and the Sarasota Herald - Tribune on May 9th, 1998 for Southern Crushing Services, Inc., Portable Crushing Operation.

Should you receive any public comment regarding the issuance of the statewide permit for this operation, please inform us as to the nature of the comment(s) so we can resolve any problems that might arise. In addition, since the legal advertisement was circulated in all the various counties covered by these two publications, we are requesting that this portable operation be allowed to operate in all counties in which this legal advertisement was published.

Thank you for your cooperation in this matter. Should you have any questions or require any additional information to issue the permit for this facility, do not hesitate to contact our office.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

enclosure: Two Affidavits of Public Notice
copies to: Mr. James E. Cobb - Southern Crushing Services, Inc.

SARASOTA HERALD-TRIBUNE
PUBLISHED DAILY
SARASOTA, SARASOTA COUNTY, FLORIDA

AD NUMBER 9856BC0270

CENTRAL FLORIDA TESTING LABS
BERNARD A. BALL
12525 - 40TH ST. NORTH
CLEARWATER, FL 33762

STATE OF FLORIDA
COUNTY OF SARASOTA

BEFORE THE UNDERSIGNED AUTHORITY PERSONALLY APPEARED JAMES E. DOUGHTON, WHO ON OATH SAYS HE IS THE ADVERTISING DIRECTOR OF THE SARASOTA HERALD-TRIBUNE, A DAILY NEWSPAPER PUBLISHED AT SARASOTA, IN SARASOTA COUNTY FLORIDA; AND CIRCULATED IN SARASOTA COUNTY DAILY; THAT THE ATTACHED COPY OF ADVERTISEMENT, BEING A NOTICE IN THE MATTER OF: PUBLIC NOTICE OF INTENT

IN THE COURT, WAS PUBLISHED IN SARASOTA EDITION OF SAID NEWSPAPER IN THE ISSUES OF:

MAY 9, 1998

AFFIANT FURTHER SAYS THAT THE SAID SARASOTA HERALD-TRIBUNE IS A NEWSPAPER PUBLISHED AT SARASOTA, IN SAID SARASOTA COUNTY, FLORIDA, AND THAT THE SAID NEWSPAPER HAS THERETOFORE BEEN CONTINUOUSLY PUBLISHED IN SAID SARASOTA COUNTY, FLORIDA, EACH DAY, AND HAS BEEN ENTERED AS SECOND CLASS MAIL MATTER AT THE POST OFFICE IN SARASOTA, IN SAID SARASOTA COUNTY, FLORIDA, FOR A PERIOD OF ONE YEAR NEXT PRECEDING THE FIRST PUBLICATION OF THE ATTACHED COPY OF ADVERTISEMENT; AND AFFIANT FURTHER SAYS THAT HE HAS NEITHER PAID NOR PROMISED ANY PERSON, FIRM OR CORPORATION ANY DISCOUNT, REBATE, COMMISSION OR REFUND FOR THE PURPOSE OF SECURING THIS ADVERTISEMENT FOR PUBLICATION IN THE SAID NEWSPAPER.

SIGNED

James E. Doughton

SWORN TO AND SUBSCRIBED BEFORE ME THIS 9TH DAY OF MAY A.D., 1998 BY JAMES E. DOUGHTON WHO IS PERSONALLY KNOWN TO ME.

(SEAL)

Bobbie J. Clark

OFFICIAL NOTARY SEAL
BOBBIE J. CLARK
NOTARY PUBLIC STATE OF FLORIDA
COMMISSION NO. CC589421
MY COMMISSION EXP. OCT. 11, 2000

NOTARY PUBLIC

PUBLIC NOTICE OF INTENT TO ISSUE AIR OPERATION PERMIT
STATE OF FLORIDA
FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
Proposed Permit No. 7770420-002-A0
Southern Crushing Services, Inc.
Relocatable Concrete and Asphalt Material Crushing Plant
Statewide Operation
The Department of Environmental Protection (Department) gives notice of its intent to amend the Air Operation Permit for Southern Crushing Services Inc., Post Office Box 813, Valrico, Florida 33599-0613, for operation of a relocatable concrete and asphalt material crushing plant. An air construction permit and an air operation permit were previously issued for this facility that limited its operation to west central Florida. Specific approved sites are: 6705 East Hanna Avenue and 34th Street in Tampa; 2315 Marathon Road in Odessa; and 12955 40th Street North in Clearwater. This notice will allow relocation of the plant to and operation in any county where it is published. Specific new sites are: 500 Green Road in Sarasota; 40851 Cook Brown Road in Fort Myers; and 12165 U.S. Highway 41 North in Palmetto. A Best Available Control Technology (BAC) determination was not required for any air pollutant pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD).
The plant will emit fugitive particulate matter and the products of combustion from the diesel fuel used to power the plant while electrical power is unavailable at the operation site. Particulate matter emissions are controlled by wetting the material being processed. Maximum estimated emissions from the plant are 17.4 tons per year (TPY) particulate matter, 0.6 TPY sulfur dioxide, 0.3 TPY nitrogen oxides and trace amounts of carbon monoxide and hydrocarbons.
Because of the low emission rates and the limited time of operation at any one site (2 years), the emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. An air quality impact analysis was not conducted.
The Department will amend the Air Quality Operation Permit to authorize operation in the counties covered by this public notice unless a response is received in accordance with the following procedures results in a different decision or significant change in terms or conditions.

The Department will accept written comments concerning the proposed Proposed Permit Amendment Issuance Actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these Proposed Permit Amendment Issuance Action, the Department shall issue a Revised Proposed Permit Amendment Action and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit Amendment unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, Telephone: 850/488-9370, Fax: 850/487-4938. Petitions must be filed within fourteen days of publication of this public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by the petitioner, if any; (e) A statement of facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification to the Department's action or proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent. Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dade County Department of Environmental Resources Mgmt.

33 SW 2nd Ave., Suite 900
Miami, Florida 33130-1540
Telephone: 305/572-6925

Division of Environmental Science and Engineering

Palm Beach County Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Dept. of Environmental Protection

Northwest District

160 Government Center, Suite 308
Pensacola, Florida 32501-5794
Telephone: 904/444-8300

Dept. of Environmental Protection

Northeast District

7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/488-4300

Broward County Department of Natural Resources

218 Southwest 1st Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1220

Air Quality Division

Pinellas County Department of Environmental Management

300 South Garden Avenue
Clearwater, Florida 34616
Telephone: 813/464-4422

Dept. of Environmental Protection

Southwest District

3804 Coconut Palm Drive
Tampa, Florida
Telephone: 813/744-6100

Dept. of Environmental Protection

Central District

3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767
Telephone: 407/984-7555

Hillsborough County Environmental Protection Commission

1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Air and Water Quality Division

Regulatory and Environmental Services Department

421 West Church Street, Suite 412
Jacksonville, Florida 32202-4111
Telephone: 904/630-3484

Dept. of Environmental Protection

South Florida District

2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975

Dept. of Environmental Protection

Southeast District

400 North Congress Avenue
West Palm Beach, Florida 33416-5425
Telephone: 561/681-6600

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.
Published: May 9, 1998

STATE OF FLORIDA } S.S.
COUNTY OF PINELLAS }

Before the undersigned authority personally appeared C. Egan
who on oath says that he is Legal Clerk
of the St. Petersburg Times
a daily newspaper published at St. Petersburg, in Pinellas County, Florida; that the attached copy of
advertisement, being a Legal Notice
in the matter RE: Intent to Issue Air Operation Permit
_____ in the _____ Court
was published in said newspaper in the issues of May 9, 1998

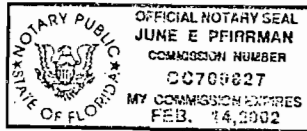
Affiant further says the said St. Petersburg Times
is a newspaper published at St. Petersburg, in said Pinellas County, Florida, and that the said newspaper
has heretofore been continuously published in said Pinellas County, Florida, each day and has been
entered as second class mail matter at the post office in St. Petersburg, in said Pinellas County, Florida, for
a period of one year next preceding the first publication of the attached copy of advertisement, and affiant
further says that he has neither paid nor promised any person, firm, or corporation any discount, rebate,
commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

C. Egan
Signature of Affiant

Sworn to and subscribed before
me this 11th day of
May A.D. 1998

June E. Pfeirman
Notary Public

Personally known _____ or produced identification _____
Type of identification produced _____



(SEAL)

C.S-403

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Proposed Permit No. 7770420-002-AO
Southern Crushing Services, Inc.
Relocatable Concrete and Asphalt Material Crushing Plant
Statewide Operation

The Department of Environmental Protection (Department) gives notice of its intent to amend the Air Operation Permit for Southern Crushing Services Inc., Post Office Box 613, Valrico, Florida 33595-0613, for operation of a relocatable concrete and asphalt material crushing plant. An air construction permit and an air operation permit were previously issued for this facility that limited its operation to west central Florida. Specific approved sites are: 6705 East Hanna Avenue and 34th Street in Tampa; 2315 Marathon Road in Odessa; and 12955-40th Street North in Clearwater. This notice will allow relocation of the plant to and operation in any county where it is published. Specific new sites are: 500 Green Road in Sarasota, 40851 Cook Brown Road in Fort Myers, and 12185 U.S. Highway 41 North in Palmetto. A Best Available Control Technology (BACT) determination was not required for any air pollutant pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD).

The plant will emit fugitive particulate matter and the products of combustion from the diesel fuel used to power the plant when electrical power is unavailable at the operation site. Particulate matter emissions are controlled by wetting the material being processed. Maximum estimated emissions from the plant are 17.4 tons per year (TPY) particulate matter, 0.6 TPY sulfur dioxide, 0.3 TPY nitrogen oxides and trace amounts of carbon monoxide and hydrocarbons.

Because of the low emission rates and the limited time of operation at any one site (2 years), the emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. An air quality impact analysis was not conducted.

The Department will amend the Air Operation Permit to authorize operation in the counties covered by this public notice unless a response is received in accordance with the following procedures results in a different decision or significant change in terms or conditions.

The Department will accept written comments concerning the proposed Proposed Permit Amendment Issuance Actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station 5505, Tallahassee, Florida 32309-2100. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these Proposed Permit Amendment Issuance Action, the Department shall issue a Revised Proposed Permit Amendment Issuance Action and require, if applicable, another public notice.

The Department will issue the FINAL Permit Amendment unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dade County Department of Environmental Resources Mgmt. 33 SW 2nd Ave., Suite 900 Miami, Florida 33130-1540 Telephone: 305/372-6925	Broward County Department of Natural Resource Protection 218 Southwest 1st Avenue Fort Lauderdale, Florida 33301 Telephone: 954/519-1220	Hillsborough County Environmental Protection Commission 1410 North 21 Street Tampa, Florida 33605 Telephone: 813/272-5530
Division of Environmental Science and Engineering Palm Beach County Health Unit 901 Evernia Street West Palm Beach, Florida 33401 Telephone: 561/355-3070	Air Quality Division Pinellas County Department of Environmental Management 300 South Garden Avenue Clearwater, Florida 34616 Telephone: 813/464-4422	Air and Water Quality Division Regulatory and Environmental Services Department 421 West Church Street, Suite 412 Jacksonville, Florida 32202-4111 Telephone: 904/630-3484
Dept. of Environmental Protection Northwest District 160 Government Center, Suite 308 Pensacola, Florida 32501-5794 Telephone: 904/444-8300	Dept. of Environmental Protection Southwest District 3804 Coconut Palm Drive Tampa, Florida Telephone: 813/744-6100	Dept. of Environmental Protection South Florida District 2295 Victoria Avenue, Suite 384 Fort Myers, Florida 33901 Telephone: 813/332-6975
Dept. of Environmental Protection Northeast District 7825 Baymeadows Way, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300	Dept. of Environmental Protection Central District 3319 Macquie Boulevard, Suite 232 Orlando, Florida 32803-3767 Telephone: 407/984-7555	Dept. of Environmental Protection Southeast District 400 North Congress Avenue West Palm Beach, Florida 33416-5425 Telephone: 561/681-6600

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.
(981271194) 5/9/98

86641m

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40th Street North · Clearwater, Florida 33762

PINELLAS /HILLSBOROUGH (813) 572-9797

FLORIDA 1-800-248-CFTL

FAX (813) 299-0023

May 5, 1998

VIA FAX ONLY

Ms. Carole Egan
Legal Advertising Desk
St. Petersburg Times
Post Office Box 1121
St. Petersburg, FL 33731

RECEIVED
MAY 08 1998
BUREAU OF
AIR REGULATION

**Subject: Southern Crushing Services, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Ms. Egan:

As discussed, please have the attached legal notice published as soon as possible in the "Full Run" (weekday) Edition of the St. Petersburg Times - which circulates in Hillsborough, Pinellas, Hernando, Pasco Counties. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the bill for payment. Please call me at 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

enclosure: FDEP public notice of intent

Copy to: Mr. James E. Cobb - Southern Crushing
Mr. Willard Hanks - FDEP (Tallahassee)

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 -40th Street North · Clearwater, Florida 33762

PINELLAS / HILLSBOROUGH (813) 572-9797

FLORIDA 1-800-248-CFTL

FAX (813) 299-00237

May 5, 1998

VIA FAX ONLY

COPY

Legal Advertising Desk
Sarasota Herald Tribune
Post Office Box 1719
Sarasota, Florida 34230

Subject: **Southern Crushing Services, Inc.
Portable Crushing Unit
FDEP Notice of Intent**

Dear Legal Advertising Desk:

Please have the attached legal notice published as soon as possible in the legal ad section of the general circulation edition of the Sarasota Herald Tribune - which circulates in Manatee, Sarasota and Charlotte Counties, Florida. The notice needs to appear for only one (1) day in the newspaper.

After the legal notice has appeared in the paper, please forward an affidavit for proof of publication for the notice to this office with the bill for payment. Please call me at 572-9797 to confirm your receipt of this request.

Thank you for your prompt attention to this request.

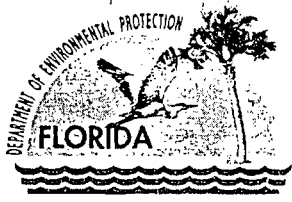
Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.

Bernard A. Ball, Jr.

Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

enclosure: FDEP public notice of intent

Copy to: Mr. James E. Cobb - Southern Crushing Services
Mr. Willard Hanks - FDEP (Tallahassee)



Department of Environmental Protection

Lawton Chiles
Governor

Virginia B. Wetherell
Secretary

PERMITTEE:

Southern Crushing Services, Inc.
Post Office Box 613
Valrico, Florida 33595-0613

FID No.	7770420
Permit No.	7770420-002-AO
Expires:	July 1, 2003

Authorized Representative:
Mr. James E. Cobb, President

PROJECT AND LOCATION:

This permit authorizes Southern Crushing Services, Inc. to operate a diesel engine powered portable concrete and asphalt material crusher in Florida. This facility may operate in any county covered by a notice of intent to issue an air permit published within 5 years of the proposed relocation and at any sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility provided a permit for this facility has been issued or amended to authorize operation in the county.

The public notice requirements have been met for Alachua, Charlotte, Citrus, Hernando, Hillsborough, Leon, Levy, Manatee, Marion, Pasco, Pinellas, Sarasota, and Sumter Counties. Specific approved sites are:

- 40851 Cook Brown Road, Ft. Myers
- 6705 East Hanna Ave., Tampa
- 34th Street, Tampa
- 12165 US Hwy. 41 North, Palmetto
- 2315 Marathon Road, Odessa
- 12955 40th Street, Clearwater
- 500 Green Road, Laurel

It may operate in other counties within the state provided that the public notice requirements have been met in the counties and the facility's permit has been amended to authorize operation in the other counties.


STATEMENT OF BASIS:

This operation permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210 and 62-212. The above named permittee is authorized to operate the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

This permit replaces permit No. AO29-232049.

ATTACHED APPENDICES ARE MADE A PART OF THIS PERMIT:

Appendix GC Permit General Conditions
Appendix CSC Permit Common Specific Conditions


Howard L. Rhodes, Director
Division of Air Resources
Management

AIR CONSTRUCTION PERMIT 7770420-002-AO
SECTION I. FACILITY INFORMATION

FACILITY DESCRIPTION

This facility consists of a 300 TPH Steadman Machine Company Grand Slam Model 4260H Reclaimed Material Crushing and Processing Plant with associated equipment (vibrating grizzly feeder system, crushing system, discharge/recovery pan, conveyors, and a water spray system) powered by a diesel engine (400 H.P. Caterpillar-Lima 40 kw Mac Generator). Fugitive dust is controlled by wetting the material being processed as needed. The facility is used to reduce the size of concrete and asphalt material.

EMISSION UNITS

This permit addresses the following emission units.

EMISSION UNIT NO.	SYSTEM	EMISSIONS UNITS DESCRIPTION
001	Material Handling/Processing	Hartz Minitrack Portable Impact Crusher (fugitive emissions)
002	Power	Caterpillar-Lima Mac Generator (products of combustion)

REGULATORY CLASSIFICATION

This facility has an SIC Code No. 1422 : Stone Quarrying/Processing. The relocatable plant is a Non-Title V minor source of air pollution.

PERMIT SCHEDULE

- 04/09/98 Received application for Operation Permit.
- 04/16/98 Department letter requesting additional information.
- 06/01/98 Letter supplying the requested information received.
- 06/08/98 Operation Permit Application deemed complete.

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. These are specifically related to this permitting action. These documents are on file with the Department.

- Application received April 9, 1998.
- Department's letter dated April 16, 1998.
- Applicant's letter dated May 27, 1998.
- Public Notice of Intent published in the St. Petersburg Times on May 9, 1998.
- Public Notice of Intent published in the Sarasota Herald Tribune on May 9, 1998.

PUBLIC NOTICE OF INTENT TO ISSUE AIR OPERATION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Permit No. 7770420-002-AO

Southern Crushing Services, Inc.
Relocatable Concrete and Asphalt Material Crushing Plant
Statewide Operation

The Department of Environmental Protection (Department) gives notice of its intent to amend the Air Operation Permit for Southern Crushing Services Inc., Post Office Box 613, Valrico, Florida 33595-0613, for operation of a relocatable concrete and asphalt material crushing plant. An air construction permit and an air operation permit were previously issued for this facility that limited its operation to west central Florida. Specific approved sites are: 6705 East Hanna Avenue and 34th Street in Tampa; 2315 Marathon Road in Odessa; and 12955 40th Street North in Clearwater. This notice will allow relocation of the plant to and operation in any county where it is published. Specific new sites are: 500 Green Road in Sarasota, 40851 Cook Brown Road in Fort Myers, and 12165 U.S. Highway 41 North in Palmetto. A Best Available Control Technology (BACT) determination was not required for any air pollutant pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD).

The plant will emit fugitive particulate matter and the products of combustion from the diesel fuel used to power the plant when electrical power is unavailable at the operation site. Particulate matter emissions are controlled by wetting the material being processed. Maximum estimated emissions from the plant are 17.4 tons per year (TPY) particulate matter, 0.6 TPY sulfur dioxide, 0.3 TPY nitrogen oxides and trace amounts of carbon monoxide and hydrocarbons.

Because of the low emission rates and the limited time of operation at any one site (2 years), the emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. An air quality impact analysis was not conducted.

The Department will amend the Air Operation Permit to authorize operation in the counties covered by this public notice unless a response is received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed Proposed Permit Amendment Issuance Actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these Proposed Permit Amendment Issuance Action, the Department shall issue a Revised Proposed Permit Amendment Issuance Action and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit Amendment unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and

Southern Crushing Services, Inc.
Public Notice
7770420-002-AO

120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dade County Department of Environmental
Resources Mgmt.
33 SW 2nd Ave., Suite 900
Miami, Florida 33130-1540
Telephone: 305/372-6925

Broward County Department of
Natural Resource Protection
218 Southwest 1st Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1220

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Division of Environmental Science and
Engineering
Palm Beach County Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Air Quality Division
Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 34616
Telephone: 813/464-4422

Air and Water Quality Division
Regulatory and Environmental
Services Department
421 West Church Street, Suite 412
Jacksonville, Florida 32202-4111
Telephone: 904/630-3484

Dept. of Environmental Protection
Northwest District
160 Government Center, Suite 308
Pensacola, Florida 32501-5794
Telephone: 904/444-8300

Dept. of Environmental Protection
Southwest District
3804 Coconut Palm Drive
Tampa, Florida
Telephone: 813/744-6100

Dept. of Environmental Protection
South Florida District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975

Dept. of Environmental Protection
Northeast District
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Dept. of Environmental Protection
Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767
Telephone: 407/984-7555

Dept. of Environmental Protection
Southeast District
400 North Congress Avenue
West Palm Beach, Florida 33416-5425
Telephone: 561/681-6600

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.

~~957560~~

Rec'd June 8, 1998

SOUTHERN CRUSHING SERVICE, INC.


PH 813-685-9175
P. O. BOX 613
VALRICO, FL 33595

7004
[REDACTED]

DATE June 4, 1998

PAY
TO THE
ORDER OF Department of Environmental Protection

\$ 250.00

Two Hundred fifty and no/100-----DOLLARS  Security features included. Details on back.

**SouthTrust
Bank**
Brandon, FL 

FOR DEP File # 7770420-002-A0
[REDACTED]

Nancy Cobb MP



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

April 16, 1998

CERTIFIED MAIL -- RETURN RECEIPT REQUESTED

Mr. James E. Cobb, President
Southern Crushing Services, Inc.
Post Office Box 613
Valrico, Florida 33595-0613

Re: Relocatable Concrete Crusher
DEP File No. 7770420-002-AO

Dear Mr. Cobb:

The Department has reviewed your application to renew a permit to operate a relocatable 242 TPH Grand Slam Material Crusher. Relocatable facilities can only operate at sites that have been included in a public notice published within 5 years of the proposed relocation (Rule 62-210.370, F.A.C.). The public notices for Hillsborough and Pinellas Counties for your facility in our files are over 5 years old (published in 1992). Our files do not have recent public notices for the new sites in Sarasota, Charlotte, or Manatee Counties nor have we identified any permit amendments authorizing operation at these sites. Please provide the following:

1. A copy of the proof of publication of a public notice for this facility that is less than 5 year old from a newspaper(s) that had circulation in the effected counties.
2. If these proofs of publication are not available, please publish the attached Notice of Intent in a newspaper that has circulation in each county you intend to operate in during the next 5 years and provide the Department with the proofs of publication.
3. A copy of the permit amendment that authorized this facility to operate at the new sites in Sarasota, Charlotte, and Manatee Counties.
4. If a permit amendment was never issued for the new sites, a permit amendment fee of \$250 will be needed to add the new sites to the permit.

The Department will resume processing this application after receipt of the requested information. If you have any questions on this matter, please write to me or call Willard Hanks at 850/921-9528.

Sincerely,

A. A. Linero, P.E.
Administrator
New Source Review Section

AAL/wh

cc: Mr. Bill Thomas, SWD
Mr. David Knowles, SD
Mr. George Sinn, Central Florida Testing Laboratories

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Fold along line over top of envelope to

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Mr. James Cobb, Pres.
 Southern Crushing Serv.
 P O Box 613
 Valrico, FL
 33595-0613

4a. Article Number
 P 265 659 336

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
 4-20-98

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)
 X *James Cobb*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 265 659 336

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to	
James Cobb	
Street & Number	
Southern Crushing	
Post Office, State, & ZIP Code	
Valrico, FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	4-16-98
7770420-002-A0	

PS Form 3800, April 1995

PUBLIC NOTICE OF INTENT TO ISSUE AIR OPERATION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Permit No. 7770420-002-AO

Southern Crushing Services, Inc.
Relocatable Concrete and Asphalt Material Crushing Plant
Statewide Operation

The Department of Environmental Protection (Department) gives notice of its intent to amend the Air Operation Permit for Southern Crushing Services Inc., Post Office Box 613, Valrico, Florida 33595-0613, for operation of a relocatable concrete and asphalt material crushing plant. An air construction permit and an air operation permit were previously issued for this facility that limited its operation to west central Florida. Specific approved sites are: 6705 East Hanna Avenue and 34th Street in Tampa; 2315 Marathon Road in Odessa; and 12955 40th Street North in Clearwater. This notice will allow relocation of the plant to and operation in any county where it is published. Specific new sites are: 500 Green Road in Sarasota, 40851 Cook Brown Road in Fort Myers, and 12165 U.S. Highway 41 North in Palmetto. A Best Available Control Technology (BACT) determination was not required for any air pollutant pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD).

The plant will emit fugitive particulate matter and the products of combustion from the diesel fuel used to power the plant when electrical power is unavailable at the operation site. Particulate matter emissions are controlled by wetting the material being processed. Maximum estimated emissions from the plant are 17.4 tons per year (TPY) particulate matter, 0.6 TPY sulfur dioxide, 0.3 TPY nitrogen oxides and trace amounts of carbon monoxide and hydrocarbons.

Because of the low emission rates and the limited time of operation at any one site (2 years), the emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. An air quality impact analysis was not conducted.

The Department will amend the Air Operation Permit to authorize operation in the counties covered by this public notice unless a response is received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed Proposed Permit Amendment Issuance Actions for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in these Proposed Permit Amendment Issuance Action, the Department shall issue a Revised Proposed Permit Amendment Issuance Action and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit Amendment unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and

Southern Crushing Services, Inc.
Public Notice
7770420-002-AO

120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dade County Department of Environmental
Resources Mgmt.
33 SW 2nd Ave., Suite 900
Miami, Florida 33130-1540
Telephone: 305/372-6925

Broward County Department of
Natural Resource Protection
218 Southwest 1st Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1220

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Division of Environmental Science and
Engineering
Palm Beach County Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Air Quality Division
Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 34616
Telephone: 813/464-4422

Air and Water Quality Division
Regulatory and Environmental
Services Department
421 West Church Street, Suite 412
Jacksonville, Florida 32202-4111
Telephone: 904/630-3484

Dept. of Environmental Protection
Northwest District
160 Government Center, Suite 308
Pensacola, Florida 32501-5794
Telephone: 904/444-8300

Dept. of Environmental Protection
Southwest District
3804 Coconut Palm Drive
Tampa, Florida
Telephone: 813/744-6100

Dept. of Environmental Protection
South Florida District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975

Dept. of Environmental Protection
Northeast District
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Dept. of Environmental Protection
Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767
Telephone: 407/984-7555

Dept. of Environmental Protection
Southeast District
400 North Congress Avenue
West Palm Beach, Florida 33416-5425
Telephone: 561/681-6600

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-1344, for additional information.

SOUTHERN CRUSHING SERVICE, INC.

PH 813-685-9175
P. O. BOX 613
VALRICO, FL 33595


6916

DATE Apr. 6, 1998

PAY
TO THE
ORDER OF Florida Department of Environmental Protection

\$ 1,000.00

One Thousand and no/100-----

DOLLARS  Security features
Included.
Details on back.

**SouthTrust
Bank**
Brandon, FL 

FOR 5 year permit renewal

Nancy Cobb

MP

RECEIVED

APR 09 1998

BUREAU OF
AIR REGULATION

Southern Crushing Services, Inc.
Steadman Machine Company
Portable Crushing Unit

**FDEP Statewide Operation Permit
Renewal Application**

April - 1998



Department of Environmental Protection

DIVISION OF AIR RESOURCES MANAGEMENT

APPLICATION FOR AIR PERMIT - SHORT FORM

See Instructions for Form No. 62-210.900(2)

I. APPLICATION INFORMATION

This section of the Application for Air Permit form identifies the facility and provides general information on the scope of this application and the purpose for which this application is being submitted. This section also includes information on the owner or authorized representative of the facility and the necessary statements for the applicant and professional engineer, where required, to sign and date for formal submittal of the Application for Air Permit to the Department. If the application form is submitted to the Department using ELSA, this section of the Application for Air Permit must also be submitted in hard-copy.

Identification of Facility Addressed in This Application

Enter the name of the corporation, business, governmental entity, or individual that has ownership or control of the facility; the facility site name, if any; and the facility's physical location. If known, also enter the facility identification number.

1. Facility Owner/Company Name: Southern Crushing Services, Inc.	
2. Site Name: Southern Crushing Services, Inc.	
3. Facility Identification Number: <input checked="" type="checkbox"/> Unknown	
4. Facility Location: (<i>Location of crushing facility at renewal of permit</i>) Street Address or Other Locator: 12625 - 40th Street North City: Clearwater County: Pinellas Zip Code: 33762	
5. Relocatable Facility? <input checked="" type="checkbox"/> Yes [] No	6. Existing Permitted Facility? <input checked="" type="checkbox"/> Yes [] No

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	April 9, 1998
2. Permit Number:	7770420-001-A0

Owner/Authorized Representative

1. Name and Title of Owner/Authorized Representative: <p style="text-align: center;">Mr. James E. Cobb, President</p>
2. Owner/Authorized Representative Mailing Address: <i>(Present Mailing Address)</i> Organization/Firm: Southern Crushing Services, Inc. Street Address: Post Office Box 613 City: Valrico State: Florida Zip Code: 33595-0613
3. Owner/Authorized Representative Telephone Numbers: <i>(Current Phone Numbers)</i> Telephone: (813) 685-9175 Fax: () -
4. Owner/Authorized Representative Statement: <p><i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this Application for Air Permit. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. Further, I agree to operate and maintain the air pollutant emissions units and air pollution control equipment described in this application so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i></p> <p>_____ Signature</p> <p>_____ Date</p>

* Attach letter of authorization if not currently on file.

Scope of Application

This Application for Air Permit addresses the following emissions unit(s) at the facility. An Emissions Unit Information Section (a Section III of the form) must be included for each emissions unit listed.

Emissions Unit ID	Description of Emissions Unit	Permit Type
001	The Steadman Machine Company, Inc., - Grand Slam Model 4260H - grizzly feeder system receiving hopper/crushing system.	AC1E
002	The discharge/recovery pan under the crushing unit.	AC1E
003	The processed material conveying system (where material exits discharge pan to end of conveying belt).	AC1E
004	The drop point at the end of processed material conveying system to top of processed material stockpile.	AC1E
005	The processed material stockpiles and paved and unpaved haul roads.	AC1E
006	400 H.P. No. 2 Virgin Diesel fired (0.5% sulfur limit) Caterpillar - Lima 40kw Mac Generator Set.	

Purpose of Application

This Application for Air Permit is submitted to obtain (check one):

- Initial air operation permit for one or more existing, but previously unpermitted, emissions units.
- Initial air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: _____

- Air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: _____

Operation permit to be revised: _____

- Air operation permit renewal.

Operation permit to be renewed: AO29-232049

Application Processing Fee

Check one:

Enclosed - Amount: **\$ 1,000.00**

Not Applicable.

Construction/Modification Information

1. Description of Alterations:

This application is for the renewal of the statewide operation permit for this portable reclaimed asphalt and concrete material crushing and processing plant.

LOCATIONS:

<u>Address:</u>	<u>UTM:</u>	<u>Geodetic:</u>
6705 E. Hanna Ave. Tampa, Hillsborough FL. 33610	17-364.2E 3098.1N	28°00'10"N 82°22'45"W
34 th Street Tampa, Hillsborough FL. 33610	17-360.2E 3091.8N	27°56'44"N 82°25'15"W
2315 Marathon Road Odessa, Pasco FL. 33556	17-340.7E 3085.8N	28°11'35"N 82°41'43"W
12955 40 th Street North Clearwater, Pinellas FL. 34622	17-333.1E 3119.5N	27°53'18"N 82°37'16"W
<u>NEW LOCATIONS:</u>		
500 Green Road Laurel, Sarasota FL. 33938	17-362.2E 3004.0N	27°09'12"N 82°23'26"W
40851 Cook Brown Road Fort Myers, Charlotte FL. 33952	17-422.7E 2963.9N	26°47'27"N 81°48'35"W
12165 US HWY. 41 N Palmetto, Manatee FL. 33952	17-347.9E 3056.3N	27°37'27"N 82°32'26"N

Professional Engineer Certification

1. Professional Engineer Name: **Mr. George C. Sinn, Jr; P.E.**

Registration Number: **16911**

2. Professional Engineer Mailing Address:

Organization/Firm: **Central Florida Testing Laboratories, Inc**

Street Address: **1400 Starkey Road**

City: **Largo**

State: **Florida**

Zip Code: **33771**

3. Professional Engineer Telephone Numbers:

Telephone: **(813) 581-7019**

Fax: **(813) 585-2222**

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [] if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

Signature

(seal)

Date

4-2-98

* Attach any exception to certification statement.

Application Contact

1. Name and Title of Application Contact:		
Mr. Bernard A. Ball, Jr., Environmental Specialist		
2. Application Contact Mailing Address:		
Organization/Firm: Central Florida Testing Laboratories, Inc.		
Street Address: 1400 Starkey Road		
City: Largo	State: FL.	Zip Code: 33771
3. Application Contact Telephone Numbers:		
Telephone: (813) 581-7019	Fax: (813) 585-2222	

Application Comment

Portable reclaimed asphalt and concrete materials crushing and processing plant. The maximum capacity of this plant is ~250 to 300 tons/hour (dependent on material characteristics). In addition, this plant is operated by a No. 2 Virgin Diesel Fired Generator Set when no electrical line power is available maximum fuel consumption is 12.3 gal/hr. Emissions are controlled by a water spray bar dust suppression system mounted at all potential fugitive emission points.

This application is for the renewal of this portable crushing plant's FDEP Statewide Operation Permit with a request for three (3) additional new sites, upon advertisement of public notice for these sites, which were not included on the previous operation permit.

In addition, a request to amend or modify specific condition No. 4 of the previous statewide operation permit to state, that Visible Emission Compliance Tests be performed one time per year as required by other permitted statewide operation permits for similar crushers, in lieu of performing these costly compliance tests each time this crushing plant is relocated.

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates: <i>(Refer to Page 4 of this application for all location Coordinates)</i> Zone: East (km): North (km):			
2. Facility Latitude/Longitude: <i>(Refer to Page 4 of this application for all location Coordinates)</i> Latitude (DD/MM/SS): Longitude (DD/MM/SS):			
3. Governmental Facility Code: 0	4. Facility Status Code: Active	5. Facility Major Group SIC Code: 14	6. Facility SIC(s): 1422
7. Facility Comment (limit to 500 characters): Portable reclaimed asphalt and concrete materials crushing and processing plant. The maximum capacity of this plant is ~ 250 to 300 tons/hour. In addition plant is operated by a No.2 Virgin Diesel (0.5% sulfur limit) Fired Generator Set when no electrical line power is available with maximum fuel consumption rate of 12.3 gal/hr. Emissions are controlled by a water spray bar dust suppression system mounted at all potential emission points.			

Facility Contact

1. Name and Title of Owner/Authorized Representative: Mr. James E. Cobb, President
2. Owner/Authorized Representative Mailing Address: <i>(Present Mailing Address)</i> Organization/Firm: Southern Crushing Services, Inc Street Address: Post Office Box 613 City: Valrico State: Florida Zip Code: 33595-0613
3. Owner/Authorized Representative Telephone Numbers: <i>(Current Phone Numbers)</i> Telephone: (813) 685-9175 Fax: () -

4. Owner/Authorized Representative Statement:

I, the undersigned, am the owner or authorized representative of the facility addressed in this Application for Air Permit. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. Further, I agree to operate and maintain the air pollutant emissions units and air pollution control equipment described in this application so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.*

James E. Calt
Signature

APRIL 6, 1998
Date

Facility Regulatory Classifications

1. Small Business Stationary Source? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown
2. Title V Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Synthetic Non-Title V Source by Virtue of Previous Air Construction Permit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Construction Permit Number/Issue Date: _____
4. One or More Emission Units Subject to NSPS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5. Facility Regulatory Classifications Comment (limit to 200 characters) Natural Non Title V Source, subject to Rules and Regulations of CFR40 – Subpart 000.

B. FACILITY SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the facility as a whole. (Supplemental information related to individual emissions units within the facility is provided in Subsection III-B of the form.) Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Area Map Showing Facility Location: <input checked="" type="checkbox"/> Attached, Document ID: <u> I </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Facility Plot Plan: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Process Flow Diagram(s): <input checked="" type="checkbox"/> Attached, Document ID: <u> II </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Water Spray Bar Dust Suppression System with spray heads located on all potential emission points on crushing plant and conveying system. Owner of facility where Crusher located is responsible for Unconfined Particulate Matter from unprocessed stockpiles and vehicular traffic, under there FDEP Operation Permits.

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): The emissions unit addressed in this application consists of the Steadman Machine Company, Inc. Model 4260H - Grand Slam Crusher/Vibrating Grizzly Feeder.	
2. Emissions Unit Identification Number: <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown 001	
3. Emissions Unit Status Code: Active	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters): 	

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): **Any fugitive emissions that may be generated by the dumping of uncrushed material into the raw material receiving hopper, vibrating grizzly feeder and crushing unit are controlled by water spray heads mounted in the receiving hopper utilized to dampen this uncrushed material. In addition, the raw material that is to be crushed is also dampened in it's stockpile as to control any fugitives generated by prevailing winds and to aid in prevention of fugitives in the crushing and conveying process.**

2. Control Device or Method Code: **061,099**

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

Emissions Unit Details

1. Initial Startup Date:	Not Applicable Existing Plant	
2. Long-term Reserve Shutdown Date:	Not Applicable	
3. Package Unit:	Grand Slam Reclaimed Material Crushing and Processing Plant	
Manufacturer:	Steadman Machine Company, Inc.	Model Number: 4260H
4. Generator Nameplate Rating:	MW	Not Applicable
5. Incinerator Information:	Not Applicable	
Dwell Temperature:	°F	
Dwell Time:	seconds	
Incinerator Afterburner Temperature:	°F	

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:	N/A	mmBtu/hr
2. Maximum Incineration Rate:	N/A lb/hr	tons/day
3. Maximum Process or Throughput Rate:	~ 250 - 300 ton/hr of Raw, Uncrushed/Reclaimed Asphalt or Concrete (dependent on material characteristics)	
4. Maximum Production Rate:	~ 250 - 300 ton/hr of Crushed Reclaimed Asphalt or Concrete (dependent on material characteristics).	
5. Operating Capacity Comment (limit to 200 characters):	Material characteristics are based on moisture, density and mixtures of material to be crushed.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	8.0 hours/day	5.0 days/week
	52 weeks/year	2080 hours/year

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section.

Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> II </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has typical fuel analysis on file. (For generator set only)
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested **** Department has on file
8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emission Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): This emissions units consists of the – Under Crusher Gathering Hopper / Discharge Pan – where crushed material exits the crushing unit and drops to the conveying system.	
2. Emissions Unit Identification Number: 002 <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown	
3. Emissions Unit Status Code: Active	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters):	

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): **Any fugitive emissions that may be generated by crushed material dropping from crushing unit onto the Crusher Gathering Hopper / Discharge Pan to the conveying system is controlled by water spray bar system mounted at discharge pan / conveying system. This water spray bar system is used to dampen the material to control any emissions generated coming out of the crusher or being dropped into discharge pan or conveying system. In addition, the raw material that is to be crushed is also dampened in it's stockpile as to control any fugitives generated by prevailing winds and to aid in prevention of fugitives in the crushing and conveying process.**

2. Control Device or Method Code: **061, 099**

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

Emissions Unit Details

1. Initial Startup Date:	Not Applicable Existing Plant	
2. Long-term Reserve Shutdown Date:	Not Applicable	
3. Package Unit:	Grand Slam Reclaimed Material Crushing and Processing Plant	
Manufacturer:	Steadman Machine Company, Inc.	Model Number: 4260H
4. Generator Nameplate Rating:	Not Applicable	
5. Incinerator Information:	Not Applicable	
Dwell Temperature:	°F	
Dwell Time:	seconds	
Incinerator Afterburner Temperature:	°F	

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:	N/A	mmBtu/hr
2. Maximum Incineration Rate:	N/A lb/hr	tons/day
3. Maximum Process or Throughput Rate:	~ 250 – 300 ton/hr of Raw, Uncrushed/Reclaimed Asphalt or Concrete (dependent on material characteristics)	
4. Maximum Production Rate:	~ 250 - 300 ton/hr of Crushed Reclaimed Asphalt or Concrete (dependent on material characteristics).	
5. Operating Capacity Comment (limit to 200 characters):	Material characteristics are based on moisture, density and mixtures of material to be crushed.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
8.0 hours/day	5.0 days/week	
52 weeks/year	2080 hours/year	

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section.

Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> II </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has typical fuel analysis on file. (For generator set only.)
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): This emissions unit consists of crushed or processed material exits discharge pan and is dropped to the plant's conveying system and travels over the conveying system to the next drop point.	
2. Emissions Unit Identification Number: 003 <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown	
3. Emissions Unit Status Code: Active	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters): 	

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): **Any fugitive emissions that may be generated by the conveying of crushed material to the processed material stockpiles by the conveying system from the discharge pan are controlled by water spray heads mounted at the discharge pan and where discharge pan drops processed material to conveying belt. These water spray heads are used to dampen the material as to control any fugitive emissions that may be generated from conveying of crushed fine material. In addition, the raw material that is to be crushed is also dampened in it's stockpile as to control any fugitives generated by prevailing winds and to aid in prevention of fugitives in the crushing and conveying process.**

2. Control Device or Method Code:

061, 099

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

Emissions Unit Details

1. Initial Startup Date:	Not Applicable Existing Plant	
2. Long-term Reserve Shutdown Date:	Not Applicable	
3. Package Unit:	Grand Slam Reclaimed Material Crushing and Processing Plant	
Manufacturer:	Steadman Machine Company, Inc.	Model Number: 4260H
4. Generator Nameplate Rating:	Not Applicable MW	
5. Incinerator Information:	Not Applicable	
	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:	N/A	mmBtu/hr
2. Maximum Incineration Rate:	N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate:	~ 250 – 300 ton/hr of Raw, Uncrushed/Reclaimed Asphalt or Concrete (dependent on material characteristics)	
4. Maximum Production Rate:	~ 250 - 300 ton/hr of Crushed Reclaimed Asphalt or Concrete (dependent on material characteristics).	
5. Operating Capacity Comment (limit to 200 characters):	Material characteristics are based on moisture, density and mixtures of material to be crushed.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	8.0 hours/day	5.0 days/week
	52 weeks/year	2080 hours/year

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

<p>1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> II </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has typical fuel analysis on file. (For generator set only.)</p>
<p>3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.</p>
<p>4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable</p>
<p>6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.</p>
<p>8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): The emissions unit consists of the conveying system drop point where the processed crushed material is discharged from the end of the conveying system and drops to stock piles.	
2. Emissions Unit Identification Number: 004 <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown	
3. Emissions Unit Status Code: Active	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters):	

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): **Any fugitive emissions that may be generated from the drop point where crushed material leaves the plant conveying system and is dropped onto the stock pile is controlled by water spray bar system mounted at the drop point. This water spray bar system is used to dampen the material as to prevent any airborne fugitive emissions at this drop point, to control any emissions generated by prevailing winds. In addition, the raw material that is to be crushed is also dampened in it's stockpile as to control any fugitives generated by prevailing winds and to aid in prevention of fugitives in the crushing and conveying process.**

2. Control Device or Method Code:

061, 099

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

Emissions Unit Details

1. Initial Startup Date:	Not Applicable Existing Plant	
2. Long-term Reserve Shutdown Date:	Not Applicable	
3. Package Unit:	Grand Slam Reclaimed Material Crushing and Processing Plant	
Manufacturer:	Steadman Machine Company, Inc.	Model Number: 4260H
4. Generator Nameplate Rating:	Not Applicable MW	
5. Incinerator Information:	Not Applicable	
	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:	N/A	mmBtu/hr
2. Maximum Incineration Rate:	N/A lb/hr	tons/day
3. Maximum Process or Throughput Rate:	~ 250 – 300 ton/hr of Raw, Uncrushed/Reclaimed Asphalt or Concrete (dependent on material characteristics)	
4. Maximum Production Rate:	~ 250 - 300 ton/hr of Crushed Reclaimed Asphalt or Concrete (dependent on material characteristics).	
5. Operating Capacity Comment (limit to 200 characters):	Material characteristics are based on moisture, density and mixtures of material to be crushed.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	8.0 hours/day	5.0 days/week
	52 weeks/year	2080 hours/year

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>II</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has typical fuel analysis for this facility on file. (Generator Set only.)
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u>III</u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested **** Department has on file.
8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): These emissions consist of Fugitive Emissions from Unpaved Roads and Stockpiles @ various sites. (Worst Case Scenario)	
2. Emissions Unit Identification Number: 005 <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown	
3. Emissions Unit Status Code: Active	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters): Fugitive Emissions from Unpaved Roads and Stockpiles based on worst case scenario. All roads and stockpiles are watered continuously by water truck. Vehicular traffic speed limits are posted and enforced at a maximum of 5 m.p.h. by Crushing Plant owner and site owned management.	

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): **Fugitive Emissions from Unpaved Roads and Stockpiles based on worst case scenario. All roads and stockpiles are watered continuously by water truck usually by site owner or management. Vehicular traffic speed limits are posted and enforced at a maximum of 5 m.p.h. by crusher owner and site management.**

2. Control Device or Method Code:

061, 099

B.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

C.

1. Description (limit to 200 characters):

2. Control Device or Method Code:

Emissions Unit Details

1. Initial Startup Date:	Not Applicable Existing Plant	
2. Long-term Reserve Shutdown Date:	Not Applicable	
3. Package Unit:	Grand Slam Reclaimed Material Crushing and Processing Plant	
Manufacturer:	Steadman Machine Company, Inc.	Model Number: 4260H
4. Generator Nameplate Rating:	Not Applicable	MW
5. Incinerator Information:	Not Applicable	
	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:	N/A	mmBtu/hr
2. Maximum Incineration Rate:	N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate:	~ 250 – 300 ton/hr of Raw, Uncrushed/Reclaimed Asphalt or Concrete (dependent on material characteristics)	
4. Maximum Production Rate:	~ 250 – 300 ton/hr of Crushed Reclaimed Asphalt or Concrete (dependent on material characteristics).	
5. Operating Capacity Comment (limit to 200 characters):	Material characteristics are based on moisture, density and mixtures of material to be crushed.	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	8.0 hours/day	5.0 days/week
	52 weeks/year	2080 hours/year

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u> II </u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has typical fuel analysis for this facility on file. (Generator Set only)
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u> III </u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

- [X] This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- [] This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- [] This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): These emissions consist of Uncontrolled Emissions from a No.2 Virgin Diesel Fired 400 H.P. Caterpillar-Lima 40Kw Mac Generator Set. (Sulfur Limit 0.5% by weight.) Scenario)	
2. Emissions Unit Identification Number: 005 <input type="checkbox"/> No Corresponding ID <input type="checkbox"/> Unknown	
3. Emissions Unit Status Code: Active	4. Emissions Unit Major Group SIC Code: 14
5. Emissions Unit Comment (limit to 500 characters): Emissions from this generator set are controlled by limiting fuel oil burned to Virgin No. 2 Diesel Fuel with a 0.5% sulfur limit by weight. This unit is used only when no electrical line power is applicable.	

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): There are no emission controls on this unit with the exception that this unit is only fired on No. 2 Virgin Diesel Fuel with a 0.5% sulfur limit.	
2. Control Device or Method Code:	099

B.

1. Description (limit to 200 characters):	
2. Control Device or Method Code:	

C.

1. Description (limit to 200 characters):	
2. Control Device or Method Code:	

Emissions Unit Details

1. Initial Startup Date:	Not Applicable Existing Plant	
2. Long-term Reserve Shutdown Date:	Not Applicable	
3. Package Unit: 400 H.P. Diesel Fired Generator Set		
Manufacturer: Caterpillar-Lima	Model Number: 400Kw Mac	
4. Generator Nameplate Rating: Not Applicable	MW	
5. Incinerator Information: Not Applicable		
Dwell Temperature:		°F
Dwell Time:		seconds
Incinerator Afterburner Temperature:		°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: N/A	mmBtu/hr
2. Maximum Incineration Rate: N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate: ~ 12.3 gal/hr of Virgin Diesel Fuel (0.5% sulfur limit) to produce 40Kw.	
4. Maximum Production Rate: ~ 12.3 gal/hr of Virgin Diesel Fuel (0.5% sulfur limit) to produce 40Kw.	
5. Operating Capacity Comment (limit to 200 characters):	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
8.0	hours/day	5.0
		days/week
52	weeks/year	2080
		hours/year

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>II</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has typical fuel analysis for this facility on file. (Generator Set only)
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u>III</u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested *** Department has on file.
8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

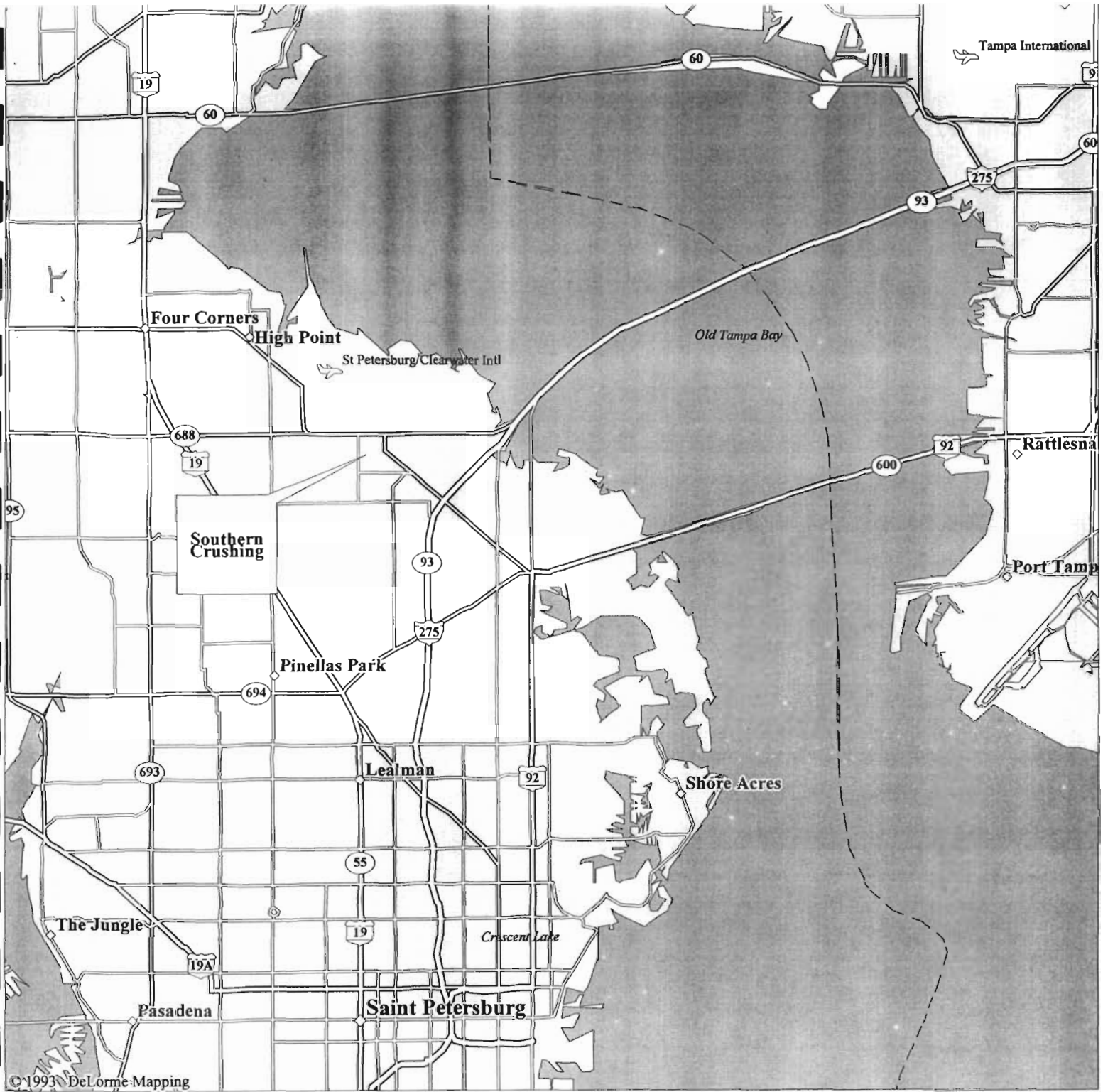
TABLE OF CONTENTS

I. FACILITY LOCATION

II. FLOW DIAGRAM













**III. COMPLIANCE TEST
REPORTS**

I. FACILITY LOCATION



©1993 DeLorme Mapping

LEGEND

-  Population Center
-  State Route
-  Town, Small City
-  Interstate, Turnpike
-  US Highway
-  Airfield
-  County Boundary
-  Major Street/Road
-  State Route
-  Interstate Highway
-  US Highway
-  Open Water

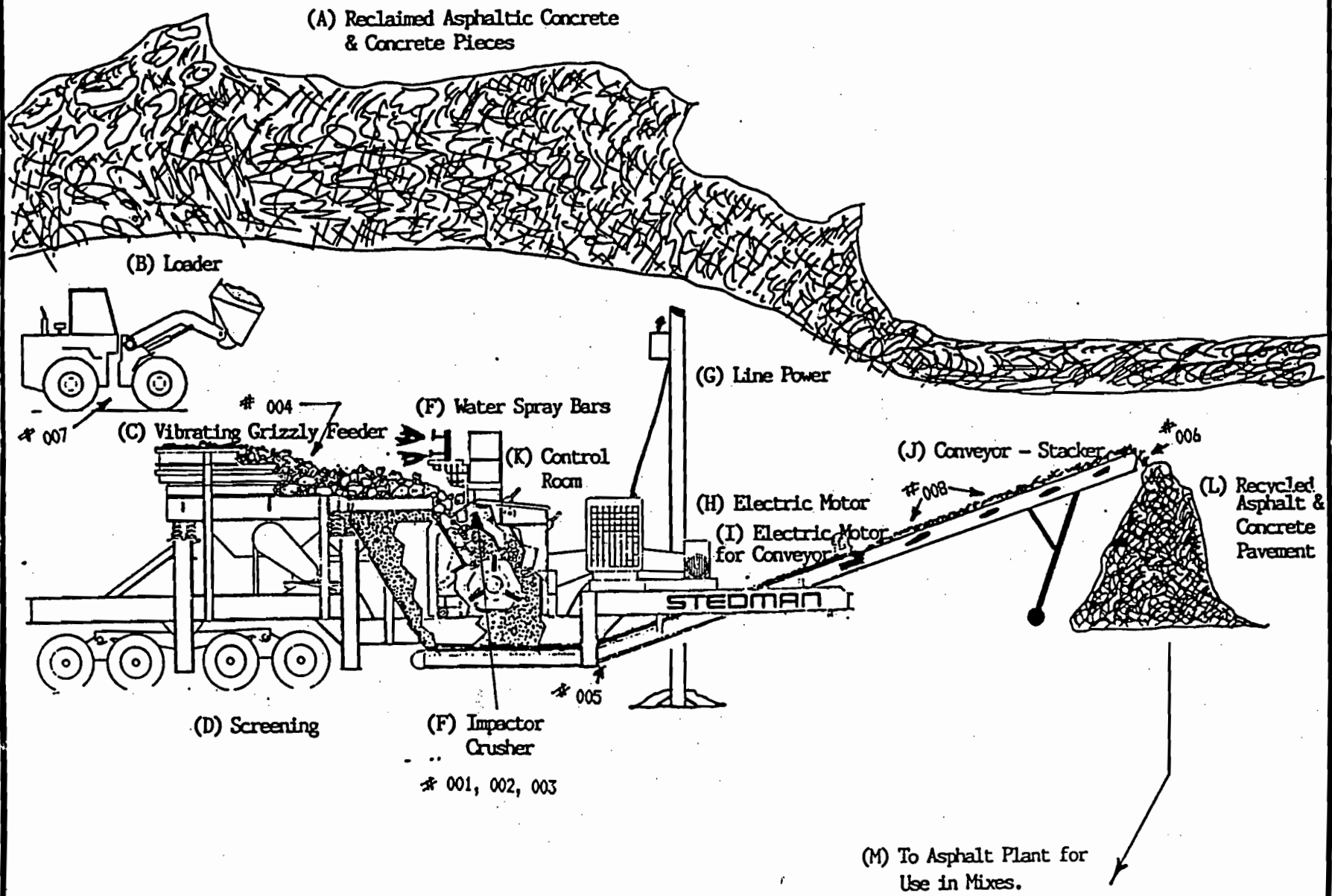
Scale 1:125,000 (at center)

 2 Miles

 2 KM

Mag 12.00
 Fri Feb 06 15:53:38 1998

II. FLOW DIAGRAM

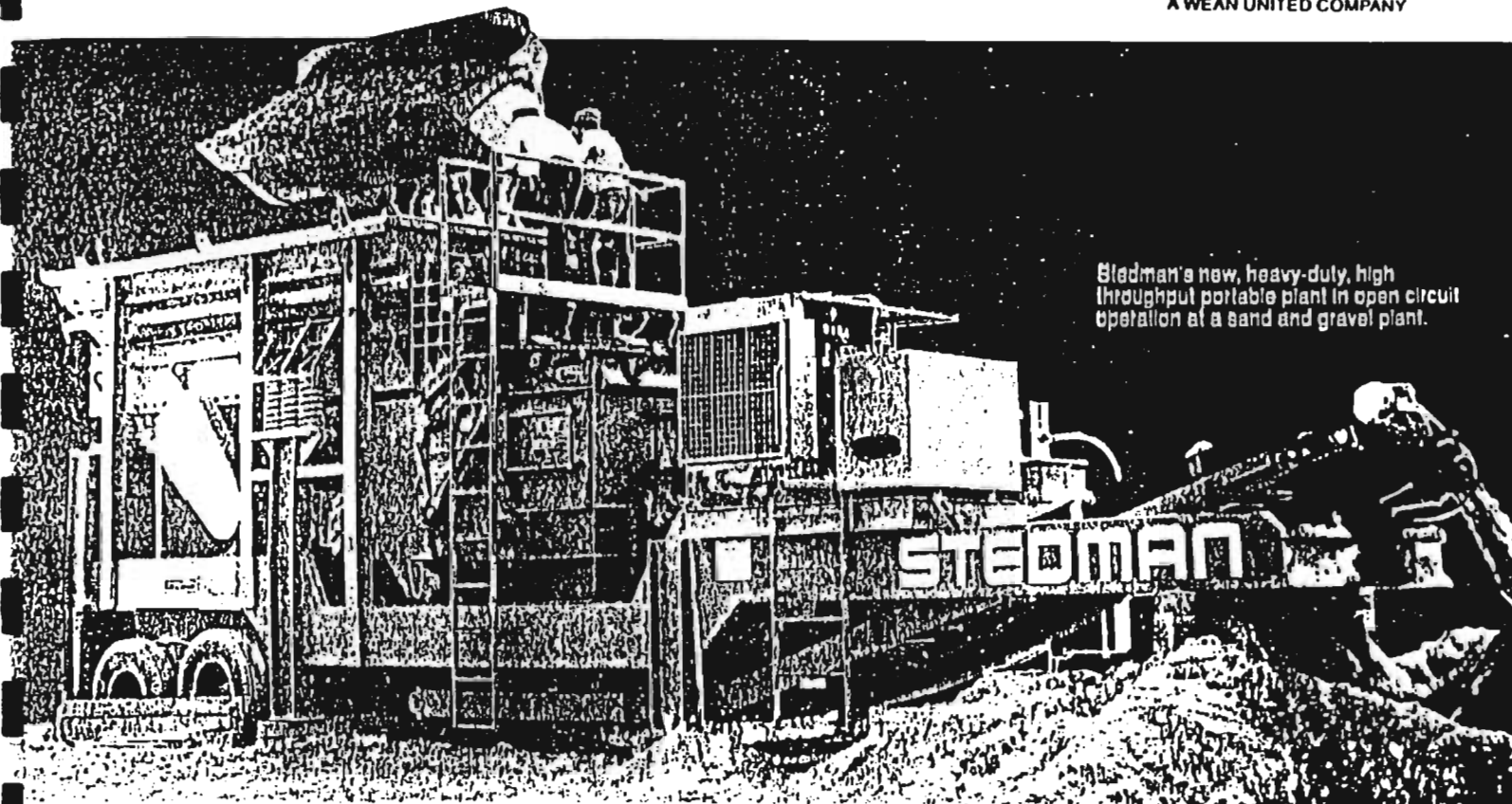


Southern Crushing Services, Inc.
Portable Secondary Crushing Plant
FDER - HCEPC Existing Construction Permit
Flow Diagram

New portable Grand Slam secondary crushing plant

STEDMAN MACHINE COMPANY, INC.

A WEAN UNITED COMPANY



Stedman's new, heavy-duty, high throughput portable plant in open circuit operation at a sand and gravel plant.

Portable secondary impact crusher

Stedman's new, rugged, totally self-contained 250-300 lph Portable Secondary Impactor plant is designed for one-man operation, versatility in application, ease of maintenance and superior mobility for fast, safe relocation. The high performance plant is ideally suited for multiple site operations in the crushing of gravel, limestone, asphalt reclaiming, non-metallic minerals beneficiation, glass recycling and concrete and brick reclamation.

The Grand Slam impactor is quickly opened for inspection and changeout of wear parts. All motors are readily accessible. Belt and drive guards are designed for serviceability. The operator platform is equipped with a full control pendant.

You can purchase, lease or rent a new Stedman portable plant with confidence. Stedman has been building high performance crushing equipment for the aggregate, fertilizer, slag, coal and chemical processing industries for more than 150 years. Today, Stedman is a recognized leader worldwide in impact crushing, grinding and pulverizing technology.

Vibrating grizzly feeder

The plant is equipped with a single deck 57' x 16' vibrating grizzly feeder with ship channel side members and heavy-duty

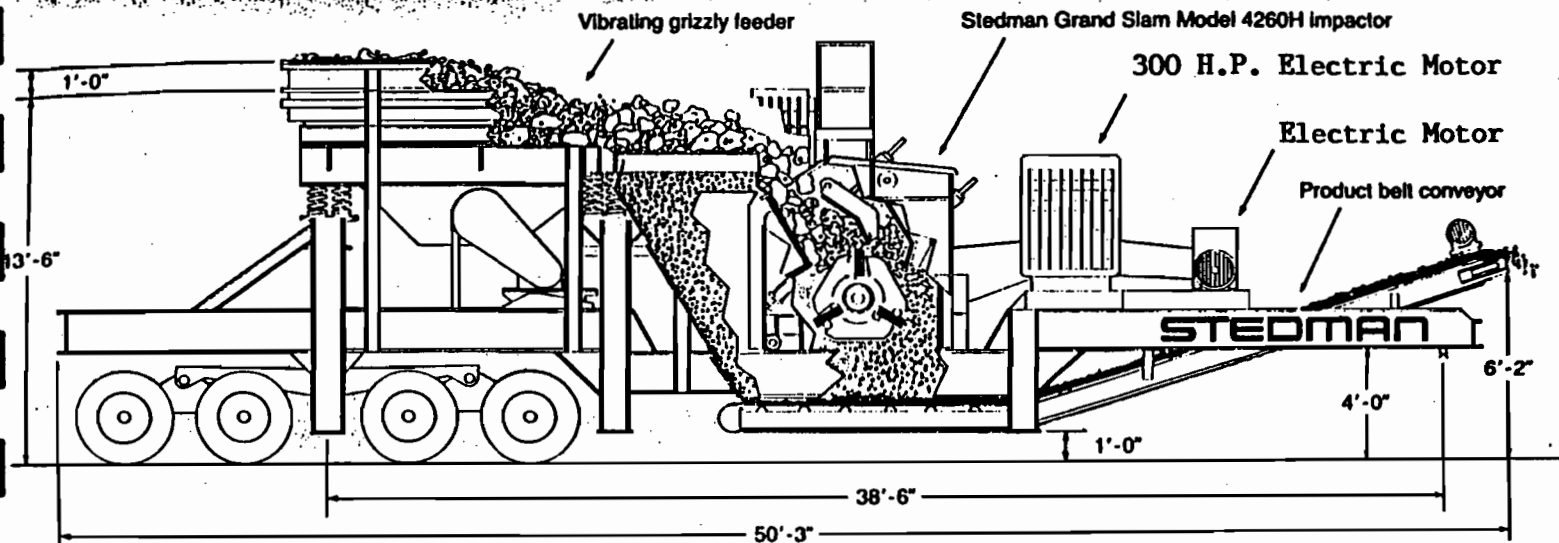
1/2" hot rolled steel plating. The feeder is equipped with a 5' long grizzly section having 1/2" x 1 1/2" tapered openings for lines removal. The feeder is powered separately by a 30 hp electric motor with guarded V-belt drive. The twin-shafted drive mechanism has four self-contained oil lubricated 120mm bearings for extended service. The motor is electrically braked when stopped for a smooth rundown. Vertical coil springs are mounted at each corner of the grizzly feeder.

Stedman field-proven Grand Slam impactor

The Stedman 4260H secondary impact crusher is all-American made with a large, lined, abrasion-resistant chamber and 20" x 61" inlet opening, and is permanently mounted to the chassis. The mill's front housing, along with the lines bypass chute, are hydraulically opened for easy access and maintenance. The exclusive Stedman wedge and C-clamp concept provides for the horizontal removal of breaker bars by one man in 1 hour.

A taper-lock rotor mounting provides for maximum torque transmission without creating stress risers. Over-size spherical roller bearings are encased in extra-heavy-duty steel housings with special taconite-type labyrinth seals for unexcelled bearing life. The breaker plates are shaft suspended from the front and from hangers in the rear, allowing for continuous gap adjustment as wear progresses for superior product control.

Portable secondary crushing plant specifications All dimensions and weights are approximate and should not be used for construction purposes.



Stedman reserves the right without prior notice to change specifications in this flyer as designs are altered or improved.

Discharge conveyor

Product discharge is from the front via a 42" wide x 26'-10" long inclined belt conveyor. The system is equipped with 20° idlers and impact idlers under the crusher. Power is from a 10 hp fully-guarded easy access electric motor and shaft mounted gear reducer.

Feeder

Overall Size: 57" x 16' Vibrating Grizzly Feeder
Grizzly Section Size: 5' with tapered 1/2" x 1 1/2" openings
Power: 30 hp electric motor, V-belt drive, guarded

Conveyor

Size: 42" wide x 26'-10" long incline
Power: 10 hp electric motor, gear reduction drive, guarded

engine and generator

Type: Model 3406TA Caterpillar, Size: 400 hp
Generator Type: Lima 40KW MAC

Portable chassis

Structure: Chassis and structure of all welded steel construction with necessary platforms, ladders, handrails, kingpin, and jacking supports prepared for highway transport
Running Gear: Four axles, sixteen (16) 10 x 20 tires/rims, load equalizers, air brakes, running lights and mud flaps
Load: Gross weight—90,000 lbs., Rear 4 axles—58,000 lbs. (14,500 lbs. per axle), Kingpin—32,000 lbs.
Travel Dimensions—Length: 50'-3"; Width: 10'-4"; Height: 13'-6"

Controls: Dual system featuring sequential starting of equipment, full control at ground level and full remote pendant control for use by operator while on platform

Application data

Production Rates: 250-300 tph capacity range depending on feed material characteristics
Feed Types and Sizes:
Stone and gravel—8" to 10"
Asphalt—slabs, irregular shapes and planer products
Concrete reclamation
Crusher Discharge: Nominal open circuit product for stone/gravel is 98% to 100% minus 1 1/2", 85% minus 3/4". Gradations are variable based on crusher speed, breaker plate/breaker bar settings and specific material characteristics.

Portable secondary crushing plant specifications

Crusher

Model: Stedman 4260H Grand Slam secondary impactor
Weight: 24,000 lbs.
Rotor Diameter: 42", open disc type, welded, stress relieved and dynamically balanced
Rotor Assembly: 3 rows of breaker bars
Horsepower: 400 hp, V-belt drive
Feed Opening: 20" x 61"
Breaker Bars: Manganese or high chrome steel
Breaker Plates: High chrome or heat-treated alloy steel
Housing Liners: High chrome or heat-treated alloy steel
Bearings: Spherical roller bearings, grease lubricated with taconite-type double cavity block seals
Access: Front housing cover hydraulically actuated, rear and side door access

STEDMAN MACHINE COMPANY, INC.

A WEAN UNITED COMPANY • AURORA, INDIANA 47001 • PHONE (812) 926-0038 • TELEX 24-1656

SINCE 1834

**III. COMPLIANCE TEST
REPORTS**



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE)
METHOD B 203A 203B OTHER:

COMPANY NAME: Southern Crushing Services
 STREET ADDRESS: 40th Street North CITY: Clearwater
 MAILING ADDRESS: P.O. Box 613
 CITY: Valrico STATE: FL ZIP: 33594
 PHONE/KEY CONTACT: Ed Cobb SOURCE PERMIT NUMBER: A029-232049

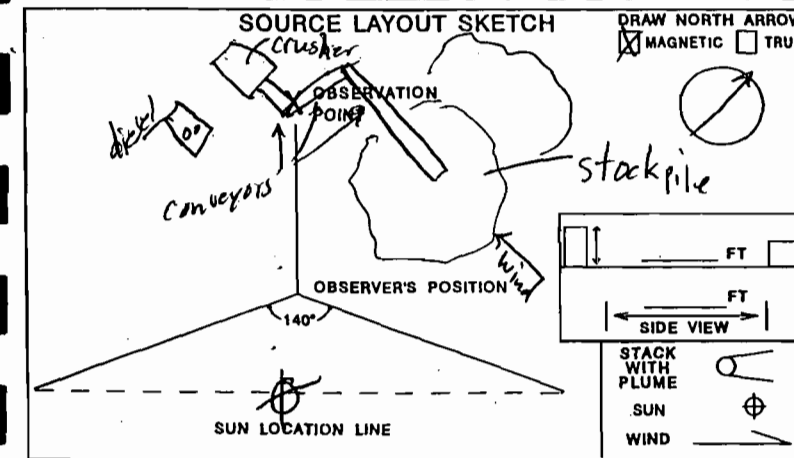
PROCESS EQUIPMENT: Portable Crusher - Conveyor drop #1 OPERATING MODE: ~135 tph
 CONTROL EQUIPMENT: Water Spray OPERATING MODE: Continuous

DESCRIBE EMISSION PT.
Drop point from crusher conveyor to first conveyor
 DISTANCE TO EMISS. PT. DIRECTION TO EMISS. PT. (DEGREES)
 START ~115' END ~115' START ~330° END ~330°
 HEIGHT OF EMISS. PT. HEIGHT TO EMISS. PT. REL. TO OBSERVER
 START ~4' END ~4' START ~-1' END ~-1'

VERTICAL ANGLE TO OBS. PT. DIRECTION TO OBS. PT. (DEGREES)
 START ~-1° END ~-1° START ~330° END ~330°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT.
 START Observed at Drop Point END Same

DESCRIBE EMISSIONS
 START None END None
 EMISSION COLOR WATER DROPLET PLUME
 START NA END NA ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
 START Uncrushed RAP Pile END Uncrushed RAP Pile
 BACKGROUND COLOR SKY CONDITIONS
 START Gray END Gray START Clear END Clear
 WIND SPEED WIND DIRECTION
 START ~1-3 mph END ~1-3 mph START East END East
 AMBIENT TEMPERATURE WET BULB TEMP. PERCENT RH
 START ~66°F END ~66°F



LAT: LONG: DECLINATION

ADDITIONAL INFORMATION
* = Loader dump into crusher
27 drops * ≈ 2.5 tons/drop = 67.5 tons

FORM NUMBER: PAGE: OF: CONTINUED ON VEO NUMBER:

OBSERVATION DATE		START TIME				END TIME					
2/10/98		10:03 AM				10:33 AM					
MIN	SEC	0	15	30	45	MIN	SEC	0	15	30	45
1	0	0	0	0	0	31					
2	0*	0	0	0*	0*	32					
3	0	0	0	0	0	33					
4	0*	0	0	0	0	34					
5	0	0	0*	0	0	35					
6	0	0	0	0	0	36					
7	0*	0	0	0	0	37					
8	0	0	0*	0	0	38					
9	0	0	0	0*	0	39					
10	0	0	0	0	0	40					
11	0	0*	0	0	0	41					
12	0	0	0	0*	0	42					
13	0	0	0	0	0	43					
14	*0	0	0*	0	0	44					
15	0*	0	0	0	0	45					
16	0*	0	0*	0	0	46					
17	0	0	0	0	0	47					
18	0	0*	0	0	0	48					
19	0	0*	0	0	0	49					
20	0	0	0	0	0	50					
21	0*	0	0	0*	0*	51					
22	0	0*	0	0	0	52					
23	0*	0	0*	0	0	53					
24	0	0	0*	0	0	54					
25	0	0	0	0	0	55					
26	0	0*	0	0	0	56					
27	0*	0	0	0	0	57					
28	0	0	0	0*	0	58					
29	0	0*	0	0	0	59					
30	0	0*	0	0	0	60					

AVERAGE OPACITY: 0% HIGHEST SIX MINUTE INTERVAL: 0%

OBSERVER'S NAME (PRINT): Russell B. Keith
 OBSERVER'S SIGNATURE: Russell B. Keith DATE: 2/6/98
 ORGANIZATION: CFTL
 CERTIFIED BY: ETA-Tampa DATE: 8/97



CENTRAL FLORIDA TESTING LABORATORIES, INC.
 VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) METHOD 2 203A 203B OTHER:

COMPANY NAME Southern Crushing Services
 STREET ADDRESS 40th Street North CITY Clearwater
 MAILING ADDRESS P.O. Box 613
 CITY Valrico STATE FL ZIP 33594
 PHONE/KEY CONTACT SOURCE PERMIT NUMBER A029-232049

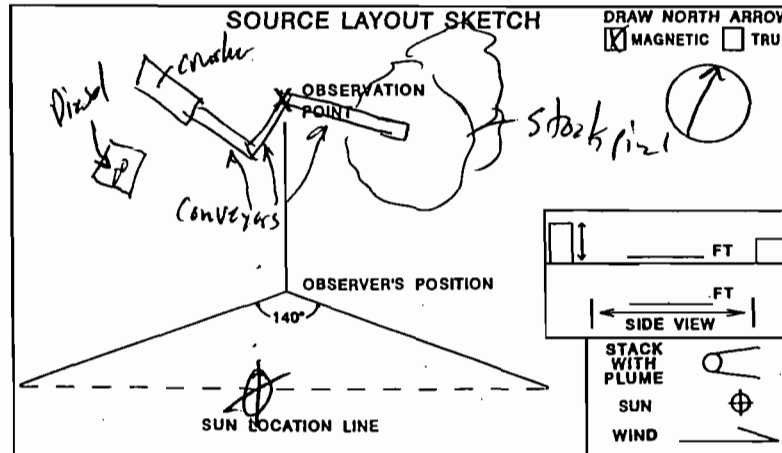
PROCESS EQUIPMENT Portable Crusher - Conveyor Dope #2 OPERATING MODE ~135 tph
 CONTROL EQUIPMENT Water Spray OPERATING MODE Continuous

DESCRIBE EMISSION PT. Dope Point from first conveyor to second conveyor where material goes through screen
 DISTANCE TO EMISS. PT. START ~160' END ~160' DIRECTION TO EMISS. PT. (DEGREES) START ~338° END ~338°
 HEIGHT OF EMISS. PT. START ~5-10' END ~5-10' HEIGHT TO EMISS. PT. REL. TO OBSERVER START ~0-5' END ~0-5'

VERTICAL ANGLE TO OBS. PT. START ~3° END ~3° DIRECTION TO OBS. PT. (DEGREES) START ~338° END ~338°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START Observed 1' above screen END Observed 1' Above Screen

DESCRIBE EMISSIONS
 START None END None
 EMISSION COLOR START NA END NA WATER DROPLET PLUME ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND
 START Sky END Sky
 BACKGROUND COLOR START Blue END Blue SKY CONDITIONS START Clear END Clear
 WIND SPEED START ~1-3mph END ~1-3mph WIND DIRECTION START EAST END East
 AMBIENT TEMPERATURE START ~66°F END ~66°F WET BULB TEMP. PERCENT RH



LAT: LONG: DECLINATION

ADDITIONAL INFORMATION
* = Loader dumped into crusher
27 drops * 2.5 tons/drop = 67.5 tons/30 min

FORM NUMBER PAGE OF

CONTINUED ON VEO NUMBER

OBSERVATION DATE 2/10/98 START TIME 10:09 AM END TIME 10:39 AM

MIN	SEC	0	15	30	45	MIN	SEC	0	15	30	45
1	0	0	0	0	0	31					
2	0	0	*0	0	0	32					
3	0	0	0	*0	0	33					
4	0	0	0	0	0	34					
5	0	0*	0	0	0	35					
6	0	0	0	0*	0	36					
7	0	0	0	0	0	37					
8	0*	0	0*	0	0	38					
9	0	0*	0	0	0	39					
10	0*	0	0*	0	0	40					
11	0	0	0	0	0	41					
12	0	0*	0	0	0	42					
13	0	0*	0	0	0	43					
14	0	0	0	0	0	44					
15	0*	0	0	0*	0	45					
16	0	0*	0	0	0	46					
17	0*	0	0*	0	0	47					
18	0	0	0*	0	0	48					
19	0	0	0	0	0	49					
20	0	0*	0	0	0	50					
21	0*	0	0	0	0	51					
22	0	0	0	0*	0	52					
23	0	0*	0	0	0	53					
24	0	0*	0	0	0	54					
25	0	0	0	0	0	55					
26	0	0*	0	0	0	56					
27	0*	0	0	0	0	57					
28	0	0*	0	0	0	58					
29	0	0	0*	0	0	59					
30	0	0*	0	0	0	60					

AVERAGE OPACITY 0% HIGHEST SIX MINUTE INTERVAL 0%

OBSERVER'S NAME (PRINT) Russell B. Keith
 OBSERVER'S SIGNATURE Russell B. Keith DATE 2/10/98

ORGANIZATION CFTL
 CERTIFIED BY ETA - Tampa DATE 8/97



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) METHOD 9 203A 203B OTHER:

COMPANY NAME Southern Crushing Services
 STREET ADDRESS 40th Street North CITY Clearwater
 MAILING ADDRESS P.O. Box 613
 CITY Valrico STATE FL ZIP 33594
 PHONE/KEY CONTACT Ed Cobb SOURCE PERMIT NUMBER A029-232049

PROCESS EQUIPMENT Portable Crusher - Final Convey. Drop OPERATING MODE ≈ 170 tph
 CONTROL EQUIPMENT Water Spray to stockpile OPERATING MODE Continuous

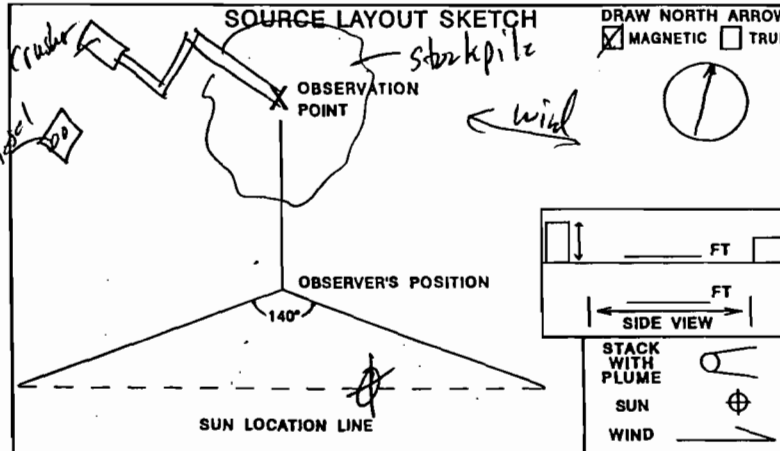
DESCRIBE EMISSION PT. Conveyor drop to stockpile

DISTANCE TO EMISS. PT. START ~90' END ~90' DIRECTION TO EMISS. PT. (DEGREES) START ~358° END ~358°
 HEIGHT OF EMISS. PT. START ~15' END ~15' HEIGHT TO EMISS. PT. REL. TO OBSERVER START ~12' END ~12'

VERTICAL ANGLE TO OBS. PT. START ~18° END ~18° DIRECTION TO OBS. PT. (DEGREES) START ~358° END ~358°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START Observed at Emission Point END Observed at Emission Point

DESCRIBE EMISSIONS START None END None
 EMISSION COLOR START NA END NA WATER DROPLET PLUME ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND START Sky END Sky
 BACKGROUND COLOR START Blue END Blue SKY CONDITIONS START Clear END Clear
 WIND SPEED START ~1-3 mph END ~1-3 mph WIND DIRECTION START East END East
 AMBIENT TEMPERATURE START ~66°F END ~67°F WET BULB TEMP. PERCENT RH



LAT: LONG: DECLINATION

ADDITIONAL INFORMATION
* = load dump into crusher
34 drops x ≈ 2.5 ton/drop = ~85 tons / 30 min

FORM NUMBER PAGE OF

CONTINUED ON VEO NUMBER

OBSERVATION DATE 2/10/98 START TIME 10:35 AM END TIME 11:05 hr

MIN	SEC				MIN	SEC			
	0	15	30	45		0	15	30	45
1	0*	0	0	0	31				
2	0	0*	0	0	32				
3	0	0	0*	0	33				
4	0*	0	0	0	34				
5	0	0*	0	0	35				
6	0*	0	0	0*	36				
7	0	0	0*	0	37				
8	0	0*	0	0	38				
9	0*	0	0*	0	39				
10	0	0	0	0*	40				
11	0	0*	0	0	41				
12	0	0	0*	0	42				
13	0*	0	0	0	43				
14	0	0*	0	0	44				
15	0	0	0	0*	45				
16	0	0*	0	0	46				
17	0	0*	0	0	47				
18	0*	0	0	0	48				
19	0	0*	0	0	49				
20	0	0	0*	0	50				
21	0*	0	0	0	51				
22	0*	0	0	0*	52				
23	0	0*	0	0	53				
24	0*	0	0	0	54				
25	0	0	0*	0	55				
26	0	0	0*	0	56				
27	0*	0	0	0*	57				
28	0	0*	0	0	58				
29	0	0*	0	0	59				
30	0	0	0*	0	60				

AVERAGE OPACITY 0% HIGHEST SIX MINUTE INTERVAL 0%

OBSERVER'S NAME (PRINT) Russell B. Keith
 OBSERVER'S SIGNATURE Russell B. Keith DATE 2/10/98
 ORGANIZATION CFTL
 CERTIFIED BY ETA-Tampa DATE 8/97



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) **METHOD 9** 203A 203B OTHER:

COMPANY NAME: *Southern Crushing Services, Inc.*
 STREET ADDRESS: *40th Street North* CITY: *Clearwater*
 MAILING ADDRESS: *Post Office Box 613*
 CITY: *Valrico* STATE: *FL* ZIP: *33594*
 PHONE/KEY CONTACT: *Ed Cobb* SOURCE PERMIT NUMBER: *A029-232049*

PROCESS EQUIPMENT: *GRAND SUM PORTABLE CRUSHER* OPERATING MODE: *≈ 105 tons/hr*
 CONTROL EQUIPMENT: *WATER SPRAY* OPERATING MODE: *Continuous*

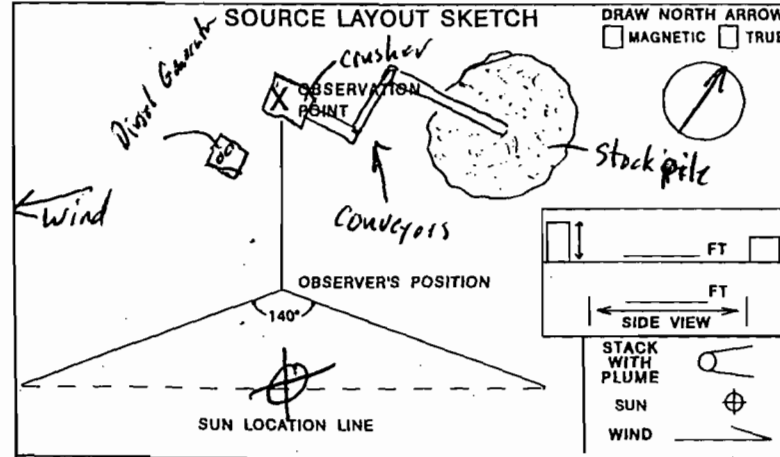
DESCRIBE EMISSION PT.: *Bin opening on top of crusher*

DISTANCE TO EMISS. PT. START *~120'* END *~120'* DIRECTION TO EMISS. PT. (DEGREES) START *~320°* END *~320°*
 HEIGHT OF EMISS. PT. START *~12'* END *~12'* HEIGHT TO EMISS. PT. REL. TO OBSERVER START *~6'* END *~6'*

VERTICAL ANGLE TO OBS. PT. START *~3°* END *~3°* DIRECTION TO OBS. PT. (DEGREES) START *~320°* END *~320°*
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START *Observed 1' above bin* END *same*

DESCRIBE EMISSIONS: START *None* END *None*
 EMISSION COLOR: START *NA* END *NA* WATER DROPLET PLUME: ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND: START *Sky* END *Sky*
 BACKGROUND COLOR: START *Light Gray* END *Light Gray* SKY CONDITIONS: START *Broken* END *Broken*
 WIND SPEED: START *~2-4 mph* END *~2-4 mph* WIND DIRECTION: START *NE* END *NE*
 AMBIENT TEMPERATURE: START *~55°F* END *~55°F* WET BULB TEMP. PERCENT RH



LAT: _____ LONG: _____ DECLINATION _____

ADDITIONAL INFORMATION: ** Loader dumped into crusher (2.5 tons/drop)*
*21 drops * ≈ 25 tons/drop = 525 tons*

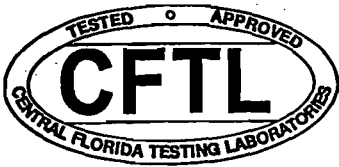
FORM NUMBER: _____ PAGE: *1* OF: *1*
 CONTINUED ON VEO NUMBER: _____

OBSERVATION DATE: *2/9/98* START TIME: *8:27 AM* END TIME: *8:57 AM*

MIN	SEC				MIN	SEC			
	0	15	30	45		0	15	30	45
1	0	0	0	0	31				
2	0*	0	0	0	32				
3	0	0	0	0	33				
4	0	0*	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0*	36				
7	0	0	0	0	37				
8	0	0*	0	0	38				
9	0	0	0*	0	39				
10	0	0	0*	0	40				
11	0	0	0	0*	41				
12	0	0	0*	0	42				
13	0*	0	0	0	43				
14	0	0*	0	0	44				
15	0	0	0	0	45				
16	0	0*	0	0	46				
17	0	0*	0	0	47				
18	0	0	0	0*	48				
19	0	0	0	0	49				
20	0*	0	0	0	50				
21	0	0*	0	0	51				
22	0	0	0	0	52				
23	0*	0	0	0	53				
24	0	0	0	0	54				
25	0	0*	0	0	55				
26	0	0	0	0*	56				
27	0	0	0*	0	57				
28	0	0	0*	0	58				
29	0	0	0	0	59				
30	0*	0	0	0	60				

AVERAGE OPACITY: *0%* HIGHEST SIX MINUTE INTERVAL: *0%*

OBSERVER'S NAME (PRINT): *Russell B. Keith*
 OBSERVER'S SIGNATURE: *Russell B. Keith* DATE: *2/9/98*
 ORGANIZATION: *CFTL*
 CERTIFIED BY: *ETA-Tampa* DATE: *8/97*



CENTRAL FLORIDA TESTING LABORATORIES, INC.
VISIBLE EMISSIONS OBSERVATION FORM

METHOD USED (CIRCLE ONE) METHOD 203A 203B OTHER:

COMPANY NAME Southern Crushing Services
 STREET ADDRESS 40th St. North CITY Clearwater
 MAILING ADDRESS P.O. Box 613
 CITY Valrico STATE FL ZIP 33594
 PHONE/KEY CONTACT Ed Cobb SOURCE PERMIT NUMBER A029-232049

PROCESS EQUIPMENT Diesel Generator for Crusher OPERATING MODE Crushing at ~105 tph
 CONTROL EQUIPMENT None OPERATING MODE

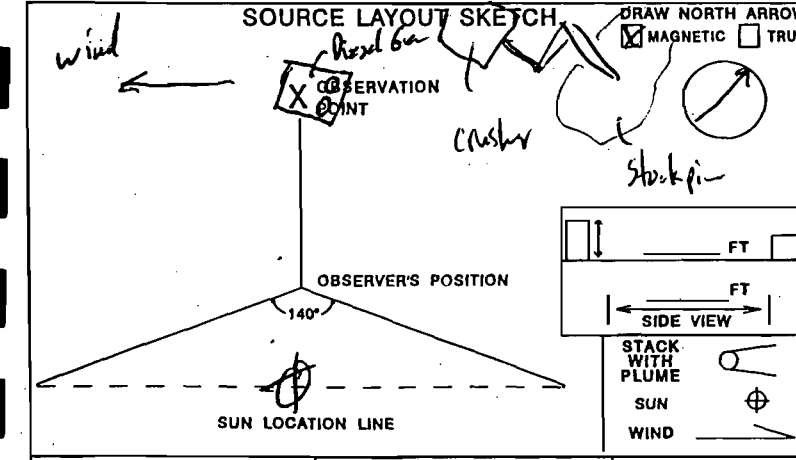
DESCRIBE EMISSION PT. Dual Exhausts on top of gas diesel engine

DISTANCE TO EMISS. PT. START ~100' END ~100' DIRECTION TO EMISS. PT. (DEGREES) START ~312° END ~312°
 HEIGHT OF EMISS. PT. START ~9' END ~9' HEIGHT TO EMISS. PT. REL. TO OBSERVER START ~3' END ~3'

VERTICAL ANGLE TO OBS. PT. START ~2° END ~2° DIRECTION TO OBS. PT. (DEGREES) START ~312° END ~312°
 APPROX. DISTANCE AND DIRECTION FROM EMISS. PT. TO OBSERV. PT. START Observed where two diesel plumes combine END

DESCRIBE EMISSIONS START Light Brown Smoke END same
 EMISSION COLOR START Brown END Brown WATER DROPLET PLUME ATTACHED DETACHED NONE

DESCRIBE PLUME BACKGROUND START Sky END Sky
 BACKGROUND COLOR START Light Gray END Light Gray SKY CONDITIONS START Broken END Broken
 WIND SPEED START ~2-4 mph END ~2-4 mph WIND DIRECTION START NE END NE
 AMBIENT TEMPERATURE START ~55°F END ~56°F WET BULB TEMP. PERCENT RH



LAT: LONG: DECLINATION

ADDITIONAL INFORMATION

FORM NUMBER PAGE OF

CONTINUED ON VEO NUMBER

OBSERVATION DATE 2/9/98 START TIME 8:35 AM END TIME 9:05

MIN	SEC	0	15	30	45	MIN	SEC	0	15	30	45
1	5	5	5	5	5	31					
2	5	5	5	5	5	32					
3	5	5	5	5	5	33					
4	5	5	5	5	5	34					
5	5	5	5	5	5	35					
6	5	5	5	5	5	36					
7	5	5	5	5	5	37					
8	5	5	5	5	5	38					
9	5	5	5	5	5	39					
10	5	5	5	5	5	40					
11	5	5	5	5	5	41					
12	5	5	5	5	5	42					
13	5	5	5	5	5	43					
14	5	5	5	5	5	44					
15	5	5	5	5	5	45					
16	5	5	5	5	5	46					
17	5	5	5	5	5	47					
18	5	5	5	5	5	48					
19	5	5	5	5	5	49					
20	5	5	5	5	5	50					
21	5	5	5	5	5	51					
22	5	5	5	5	5	52					
23	5	5	5	5	5	53					
24	5	5	5	5	5	54					
25	0	5	5	5	5	55					
26	5	10	5	5	5	56					
27	5	5	5	5	5	57					
28	5	5	5	5	5	58					
29	5	5	5	5	5	59					
30	5	5	5	5	5	60					

AVERAGE OPACITY 5% HIGHEST SIX MINUTE INTERVAL 5%

OBSERVER'S NAME (PRINT) Russell B. Keith
 OBSERVER'S SIGNATURE Russell B. Keith DATE 2/9/98
 ORGANIZATION CFTL
 CERTIFIED BY ETA-TAMPH DATE 8/97

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40th Street North · Clearwater, Florida 33762

PINELLAS / HILLSBOROUGH(813) 572-9797

FLORIDA 1-800-248-CFTL

FAX (813) 299-0023

August 12, 1998

Mr. Joseph Kahn
State of Florida
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

**Subject: Southern Crushing Services, Inc.
FDEP Permit No. 7770420-002-AO
Notification Letter to Correct Typos (S.C. #11)**

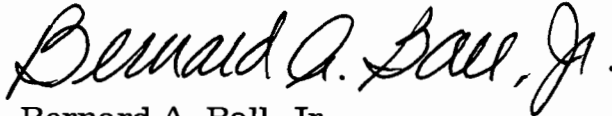
Dear Mr. Kahn:

Our client has contracted us to compose this letter pursuant to the conversation with you on August 12th, 1998 regarding contradictions found in Specific Condition No.11 of the above mentioned operation permit concerning the performance of compliance tests for this unit.

Therefore, we are requesting that the Department change the above mentioned Specific Condition to state that visible emission compliance testing be performed annually at this facility in lieu of each relocation than annually thereafter.

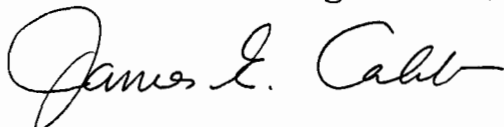
Thank you for your cooperation in this matter. Should you have any questions or require any additional information, do not hesitate to contact our office.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

Southern Crushing Services, Inc.



Mr. James E. Cobb, President

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40th Street North · Clearwater, Florida 33762

PINELLAS / HILLSBOROUGH(813) 572-9797

FLORIDA 1-800-248-CFTL

FAX (813) 299-0023

August 6, 1998

Mr. Joseph Kahn
State of Florida
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

AUG 20 1998

BUREAU OF
AIR REGULATION

**Subject: Southern Crushing Services, Inc.
FDEP Permit No. 7770420-002-AO
Notification Letter to Correct Typos**

Dear Mr. Kahn:

Our client has contracted us to compose this letter pursuant to the conversation with Mrs. Susan DeVore Philmore on July 24th, 1998 regarding the FDEP's typos in the above mentioned permit.

As notified previously to Susan by telephone page 2 of 6 and Page 4 of 6 list Emission Unit No.1 as a Hartz Minitrack Portable Impact Crusher. This section should read as in the previous Facility Description Paragraph; Steadman Machinery Company Grand Slam Crushing Unit. Therefore, we are requesting that the Department change the above mentioned two (2) sections and reissue the permit as there has already been questions by regulatory agencies.

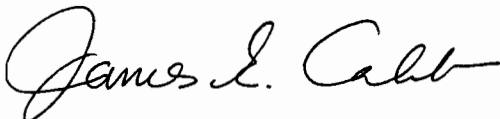
Thank you for your cooperation in this matter. Should you have any questions or require any additional information, do not hesitate to contact our office.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

Southern Crushing Services, Inc.



Mr. James E. Cobb, President

Central Florida Testing Laboratories, Inc.

Testing Development and Research

12625 - 40th Street North · Clearwater, Florida 33762

PINELLAS / HILLSBOROUGH(813) 572-9797

FLORIDA 1-800-248-CFTL

FAX (813) 299-0023

August 6, 1998

RECEIVED

AUG 11 1998

BUREAU OF
AIR REGULATION

Mr. Joseph Kahn
State of Florida
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

**Subject: Southern Crushing Services, Inc.
FDEP Permit No. 7770420-002-AO
Notification Letter to Correct Typos**

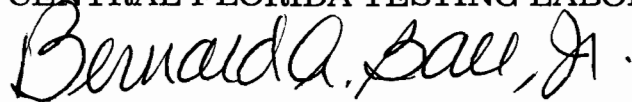
Dear Mr. Kahn:

Our client has contracted us to compose this letter pursuant to the conversation with Mrs. Susan DeVore Philmore on July 24th, 1998 regarding the FDEP's typos in the above mentioned permit.

As notified previously to Susan by telephone page 2 of 6 and Page 4 of 6 list Emission Unit No.1 as a Hartz Minitrack Portable Impact Crusher. This section should read as in the previous Facility Description Paragraph; Steadman Machinery Company Grand Slam Crushing Unit. Therefore, we are requesting that the Department change the above mentioned two (2) sections and reissue the permit as there has already been questions by regulatory agencies.

Thank you for your cooperation in this matter. Should you have any questions or require any additional information, do not hesitate to contact our office.

Sincerely,
CENTRAL FLORIDA TESTING LABORATORIES, INC.



Bernard A. Ball, Jr.
Environmental Specialist
BaB/bAb

Southern Crushing Services, Inc.

Mr. James E. Cobb, President