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SENDER: Complete items 1 and 2 when additional 3 and 4.	services are desired, and complete items
Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's additional service(s) requested.	you the name of the person delivered to and s are available. Consult postmaster for fees
(Extra charge)	(Extra charge)
3. Article Addressed to: m. W. arnold Dinking, Pres.	8 Article Number 952 934
mobile Reclaim, the	Type of Service:
m. W. arnold Dinking Pres. Mobile Reclair, Dra. 3120 MW 37th 5t. Hamesville, FI 32605	Registered insured COD Express Man
Advices	Always obtain signature of addressee
	or agent and DATE DELIVERED.
5. Signature — Addressee	8. Addressee's Address (ONLY if requested and fee paid)
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6. Signature — Agent	
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S Form 3811, Apr. 1989	DOMESTIC RETURN RECEIPT

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RECEIPT FOR CERTIFIED MAIL

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Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
NOTICE OF PERMIT

Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605

December 20, 1990

Enclosed is construction permit No. AC 01-179694. This permit is issued pursuant to Section 403, Florida Statutes.

Any party to this permit has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this permit is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

Copy furnished to:

Don Ehlenbeck, BWC
District Air Program Administrators
County Air Program Administrators
Stephen L. Neck, P.E.
John Austin

CERTIFICATE OF SERVICE

The	unde	ersigr	ned di	ıly	designa	ted	dep	uty c	lerk	hereby
certifies	that	this	NOTIC	OF	PERMIT	and	all	copies	were	mailed
before the	clos	e of 1	buisnes	ss or	12-	- 21-	90			•

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date

Final Determination

Mobile Reclaim, Inc. Gainesville, Alachua County, Florida

25 TPH Mobile Soil Remediation Unit Statewide Operation Permit No. AC 01-179694

Department of Environmental Regulation
Division of Air Resources Management
Bureau of Air Regulation

Final Determination

The Technical Evaluation and Preliminary Determination for the permit to construct a 25 TPH mobile soil remediation unit for Mobile Reclaim, Inc. was distributed on June 19, 1990. The Notice of Intent to Issue was published in the newspapers listed in the July 24, 1990, letter from Chandler, Gray, Lang & Haswell, P.A. (attached). Copies of the evaluation were available for public inspection at all approved County program offices, all Department District offices, and the Bureau of Air Regulation office.

In response to the public notices of the Department's Intent, a Petition for Administrative Proceedings was submitted by Mr. John N. Austin of Jacksonville, Florida on July 13, 1990. A summary of Mr. Austin's comments and the review engineer's responses is attached. The final order dismissing Mr. Austin's petition required the terms of an agreement (the Ancillary Agreement) between Mr. Austin and Mobile Reclaim, Inc. to be included in any permit issued by the Department. Specific Conditions Nos. 7, 14, 18, and 30 of the permit were revised to include the first four items of the Ancillary Agreement.

Mary Jelks, M.D., objected to the Department allowing the use of an incinerator to decontaminate the soil. She recommended the use of bacteria to decontaminate the soil. Although there are other methods to treat contaminated soil, the Department has concluded that incineration in a properly designed and operated unit will comply with the air pollution control regulations.

The applicant's engineer asked that EPA Method 25A instead of EPA Method 25 be allowed to determine compliance with the emission limits because VOC concentration in the stack would be less than 1 ppm. The Department notes that the allowable VOC emissions are above the minimum detectable level of 50 ppm for EPA Method 25. The Department will accept results by the EPA Method 25A test if the VOC concentrations are less than 50 ppm. Results above 50 PPM VOC by EPA Method 25A must be correlated with an EPA Method 25 test to be acceptable to the Department. Specific Condition No. 22 was revised to allow the use of Method 25A for low concentrations of VOC.

The Dade County Department of Environmental Resources Management commented that this source would have to obtain a county permit prior to operating in Dade County. Specific Condition No. 23 was revised to address this issue.

In late September, 1990, the Department adopted Chapter 17-775, F.A.C., Soil Thermal Treatment Facility. Specific Conditions Nos. 15 and 24 of the proposed permit have been revised to be consistent with this new rule.

The final action of the Department will be to issue construction permit No. AC 48-176117 with the changes discussed above.

BEST AVAILABLE COPY



Florida Department of Environmental Regulatio

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-24

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secre

PERMITTEE: Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991 County: Statewide Operation

Project: 25 TPH Portable Rotary Kiln/Afterburner Systems, Serial

Number SRU-202

This permit is issued under the provisions of Chapter 403, Florid Statutes, and Florida Administrative Code Chapters 17-2 and 17-4 The above named permittee is hereby authorized to perform the wor or operate the facility shown on the application and approve drawing(s), plans, and other documents attached hereto or on fil with the Department and made a part hereof and specificall described as follows:

Authorization to construct a portable rotary kiln/afterburne system. The unit consists of a contaminated soil hopper and fee system, a 25 TPH rotary dryer with a No. 2 fuel oil burner, a 99 baghouse, a 95% efficient No. 2 fuel oil fire afterburner (0.5 second retention time at 1400°F) and stack (3. ft. dia. by 20 ft. ht.) handling approximately 35,040 acfm (7,50 dscfm at 50% EA), and associated equipment, all of which i mounted on a truck.

The unit may be used throughout the state (all counties) afte receiving Department authorization to operate at a new location.

The source shall be constructed in accordance with the permi application, plans, documents, amendments and drawings, except a otherwise noted in the General and Specific Conditions.

Attachments are listed below:

- Application received on April 26, 1990.
- DER letter dated May 10, 1990
- Air Consulting and Engineering, Inc. letter dated May 30, 1990 Chandler, Gray, Lang & Haswell letter dated July 24, 1990.
- Summary of Hearing Request by Mr. John Austin
- Air Consulting and Engineering letter dated July 5, 1990.
- DERM letter dated June 28, 1990.
- Final Order in OGC Case No. 90-1130.

Page 1 of 12

PERMITTEE: Permit Numbers: AC 01-179694
Mobile Reclaim, Inc. Expiration Date: July 31, 1991

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Numbers: AC 01-179694
Expiration Date: July 31, 1991

GENERAL CONDITIONS:

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under the conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

Permit Numbers: AC 01-179694
Expiration Date: July 31, 1991

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.120 and 17-30.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
- 13. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

GENERAL CONDITIONS:

- b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the dates analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SPECIFIC CONDITIONS:

Construction Requirements

- 1. The construction of this facility shall reasonably conform to the plans and schedule submitted in the application.
- 2. The stack sampling facilities must comply with F.A.C. Rule 17-2.700(4).
- 3. The afterburner shall be capable of operating above 1400°F with a 0.5 second retention time and have a minimum VOC destruction efficiency of 95%.

PERMITTEE:

Permit Numbers: AC 01-179694 Mobile Reclaim, Inc. Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

Emission Restrictions

- Particulate matter emissions from this process shall neither exceed 0.08 grains/dscf corrected to 50% excess air nor lbs/hr. Visible emissions from any part of the process shall not exceed 5% opacity.
- Benzene emissions shall not exceed 6.0 lbs/hr. Total VOC emissions shall not exceed 20 lbs/hr. Compliance shall be from soil analysis, production rate, determined the afterburner destruction efficiency.
- The operation of this source shall not result in the emissions of air pollutants which cause or contribute to an objectionable odor pursuant to F.A.C. Rule 17-2.600(c)2.

Operation Requirements

- The system shall be properly operated and maintained (F.A.C. Rule 17-2.210(2)). No person shall circumvent any pollution control device or allow the emissions of air pollutants without the applicable air pollution control device operating properly (F.A.C. Rule 17-2.240). Mobile shall perform its own maintenance upon the soil remediation unit and have quarterly inspections performed by a qualified representative of the manufacturer, complying with recommendations made by the manufacturer regarding any additional maintenance, if and when necessary.
- Reasonable precautions shall be used to minimize unconfined emissions of particulate matter generated by this operation (F.A.C. Rule 17-2.610(3)). This includes hauling the soil in covered trucks and keeping the work areas wet where the soil is being removed and treated.
- 9. The unit shall not be operated at a location or in a manner that may create a nuisance.
- Untreated soil removed from the ground shall be stored under 10. waterproof covers and on an impermeable surface to unconfined emissions.
- This unit shall be allowed to operate continuously, 24 hours per day, 7 days per week, and 52 weeks per year. The permittee shall maintain a log that shows the location, time and dates the unit was operated.

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

- 12. Maximum soil charging rate to the unit shall not exceed 25 TPH. The permittee shall have means to determine the feed or production rate on site.
- 13. Only No. 2 fuel oil containing a maximum of 0.5% sulfur shall be used as fuel for this unit. Maximum permitted fuel consumption is 27.8 MMBtu/hr (201 GPH No. 2 fuel oil).
- 14. Only soils contaminated with virgin (non-recycled) petroleum products and "on-spec" used oil (see Specific Condition No. 15) shall be treated in this unit unless otherwise approved by the Air Regulation (BAR). The portable οf kiln/afterburner system shall neither be used to thermally process that are listed in 40 CFR 261.31, 261.32, 261.33 materials (revised as of July 1, 1988) nor materials that have the hazardous characteristics of corrosivity, reactivity, EP toxicity, ignitability. Prior to the acceptance of contaminated materials for processing, the permittee shall provide the Department with reasonable assurance that the soil is contaminated with only virgin and/or "on specification" petroleum products. Reasonable assurance may be obtained by the sampling of the soil, by certification from owners regarding the history of the site, or by any other documentation or submission approved by the DER in such regard; provided, however, that Mobile's standard of performance shall not exceed any objective standard utilized by the DER in the State of Florida for providing "reasonable assurance."
- 15. Only soils contaminated with petroleum products (fuels and lubricants) shall be treated in this unit unless otherwise approved by the Bureau of Air Regulation.

Hazardous waste as defined in 40 CFR 261.3 shall not be processed by this unit.

Metals in the untreated soil shall not exceed the following:

		Maximum	Concentration
<u>Metals</u>	TC	LP(mg/L)	Total(mg/Kg)
Arsenic	•	5.0	55
Barium	,	100.0	2750
Cadmium		1.0	55
Chromium		5.0	275
Lead		5.0	. 77
Mercury		0.2	17
Selenium		1.0	165
Silver		5.0	165

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

Total Volatile Organic Aromatics (VOA) constituent in the soil shall not exceed the concentrations that have the potential to exceed the acceptable ambient air concentration or the VOC emission limit for this unit (see Specific Conditions Nos. 5 and 17).

To show compliance with this condition, the permittee shall analyze a composite sample of the contaminated soil (see Specific Condition No. 16) by the EPA SW 846 Methods, Test Method for Evaluating Solid Waste Physical/Chemical, for VOA (EPA Method 5030/8020), TRPH (EPA draft Method 9073), and Metals (EPA Method 1311, 3050, 6010, 7040, 7041, 7060, 7061, 7080, 7130, 7131, 7190, 7191, 7420, 7421, 7471, and 7760).

The permittee may request, in writing, permission to treat "off-spec" material. The request shall include the history of the site to be treated, an analysis of the contaminants suspected to be in the soil, an estimate of the emissions from the unit while processing the soil, and calculations showing that the ambient air impact from the unit will not exceed the acceptable ambient air concentration for any toxic pollutant. The Department will approve or deny each request in writing on a case-by-case basis.

16. Sampling and analysis of the contaminated soil at each site, based on the procedures prescribed in SW-846, shall be conducted prior to remediation. Minimum number of composite samples for analysis at each site prior to remediation shall be as follows:

Soil Quantity (yards3)	No. of Composite Samples
Less than 100	1
100 to 500	. 3
500 to 1000	. 5
Each additional 250 yds	l additional sample
nach dadrerondr not jud	2 00010101 00mF10

17. Unless the Department has determined other concentrations are required to protect public health and safety, predicted ambient air impact of any toxic pollutant, as determined by the PTPLU 6 model or other DARM approved models, shall not exceed the concentration calculated by the following formula:

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

AAC = 40 . OEL)

X safety factor

where,

AAC = acceptable ambient concentration

Safety Factor = 100 for category A substances and 50 for category B substances

X = 40 or the hours/week or actual hours of operation, whichever is larger

OEL - Occupational exposure level such as the TWA-TLV published by the ACGIH, OSHA, and NIOSH published standards for toxic materials.

TWA-TLV is the threshold limit value (8 hrs/day, 40 hrs/wk) maximum exposure concentration considered safe for workers by the ACGIH.

Data in the application shows that, for continuous operation, an emission of 1 gram/sec will have a maximum ambient impact of $9.4 \times 10^{-3} \text{ mg/m}^3$ (8 hr. avg). If the stack parameters are different than the values listed in the application, the applicant must use the actual impact factor as determined by the EPA Approved Screen – 1.1 Model.

Maximum Allowable =
$$\frac{AAC \quad mg/m^3}{9.4 \times 10^{-3}}$$

Pressure drop across the baghouse and temperature of afterburner shall be recorded continuously during operations. instruments used to obtain these measurements shall be properly calibrated, maintained, and in operation any time the unit is in The baghouse the afterburner service. and must operational, as demonstrated by continuous monitoring instrumentation upon the unit, whenever the soil remediation unit is in service.

Compliance Requirements

19. This unit shall be tested at the maximum process weight rate at which the permittee intends to operate. All compliance tests shall meet the requirements listed in F.A.C. Rule 17-2.700. The unit shall not operate above the maximum permitted rate of 25 TPH.

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

- 20. When the Department, after investigation, has good reason (such as complaints, increased visible emissions, or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Chapter 17-2, F.A.C., or in this permit is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the Department.
- 21. The exhaust stack for this unit shall be tested concurrently for particulate matter and visible emissions by EPA Methods 5 and 9 pursuant to 40 CFR 60, Appendix A, revised as of July 1, 1988, within 5 days after placing the unit in commercial operation under this permit and annually thereafter. Operation at each subsequent site requires an EPA Method 9 test to be performed within 3 days of placing the unit in service.
- 22. The unit destruction efficiency, benzene, and VOC emissions shall be established by a material balance using process weight, soil analysis and Method 18, 25A (below 50 ppm) or 25 (at or above 50 ppm) test (40 CFR 60, Appendix A, revised as of July 1, 1988) or other methods as approved by the Department.

Administrative Requirements

- 23. The permittee shall furnish the available information listed in Specific Condition No. 24 prior to operating the portable rotary kiln/afterburner system at its initial site. This permit requires compliance with any applicable local (county) regulations. That can require obtaining a permit from the county prior to operating in the county.
- 24. This unit shall not be operated at any new site until the applicant has requested authorization for that site. Whenever it is feasible for the permittee, the request shall be at least 15 days prior to operation at the new site. The permittee shall notify the local government (city and county), district office, and the BAR by registered mail at least 3 days prior to the unit being relocated. The comfirmation shall provide the permit number of the unit, a copy of the last stack test report, the date of the proposed move, the new site for the unit, and the locations and contamination levels of the soils to be treated. The Department shall notify the permittee of any new conditions the unit must meet within 3 days of the receipt of the relocation notice. This may include requirements for county operation permits and additional restrictions on the operation of this unit.

Permit Numbers: AC 01-179694
Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

- 25. The permittee shall maintain a log that shows the unit's operation time during the preceding 12 months. All required records must be available for inspection at the job site for the unit within 3 working days of a request by the Department.
- 26. The BAR shall be notified by phone (confirm in writing) at least 15 days in advance of any compliance test to be conducted on this source.
- 27. Any analysis required by Specific Condition No. 16 which indicates a potential violation of any condition in this permit shall be reported as soon as feasible to the BAR. An average concentration of benzene above 2,400 ppm in the soil or total hydrocarbons above 8,000 ppm indicate a potential violation of this permit. The soil may be decontaminated by operating at less than the 25 TPH production rate, or other means with prior approval of the Department. The permittee shall propose the method of compliance with this permit.
- 28. Records shall be kept on the location, date, time, and number of samples taken for each composite sample. Soil analysis results shall be kept at the clean up site and available for Department inspection as long as the unit is at the site. All soil samples taken at the remediation site and from the soil exiting the dryer shall be stored in a sealed clean glass container immediately upon sampling.
- 29. Stack test results from PM and VOC shall be submitted to the Department (BAR) within 45 days of the test.
- Within five days of placing the unit in commercial operation in Florida, Mobile shall test samples of the dust captured by the baghouse in order to ascertain contaminant levels. Mobile shall collect samples of the dust captured by the baghouse at one-half hour intervals during the compliance testing. The incremental samples shall be composited and tested by TCLP method for toxic The samples of the mixed soil and dust metal contaminants. captured by the baghouse shall also be composited and tested in above-described. The above test results shall the manner provided to DER and Mr. John N. Austin, 6365 Sundown Drive, Jacksonville, Florida 32244, within 5 days of receipt. If levels of TCLP contaminants exceed the levels listed in 40 CFR 261, the test materials shall be handled as required by law under RCRA, CERCLA, or other applicable programs. If either sample regime

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

shall indicate levels of TCLP contaminants in excess of those listed in 40 CFR 261, then a panel of DER and Mobile representatives shall discuss and determine appropriate operating procedures for the unit. Austin shall be notified at least five days prior to the meeting of such panel. Recommendations and directives of the panel shall be added to Mobile's permit as a special condition, as required by DER.

- 31. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the BAR prior to 60 days before the expiration of the permit (F.A.C. Rule 17-4.090).
- 32. An application for an operation permit must be submitted to the BAR at least 90 days prior to the expiration date of this construction permit or within 45 days after completion of compliance testing, whichever occurs first. To properly apply for an operation permit, the applicant shall submit the appropriate application form, fee, certification that construction was completed noting any deviations from the conditions in the construction permit, and compliance test reports as required by this permit (F.A.C. Rule 17-4.220).

Issued this 20th day of December, 1990

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Daye Twachtmann, Secretary



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

	For Routing To O	ther Than The Addressee
То:		Location:
To:	<u> </u>	Location:
То:		Location:
From:		Date:

Interoffice Memorandum

TO: Dale Twachtmann

FROM: Steve Smallwood

DATE: December 20, 1990

SUBJ: Approval of Construction Permit No. AC 01-179694

Mobile Reclaim, Inc.

Attached for your approval and signature is a permit prepared by the Bureau of Air Regulation for the above mentioned company to construct a 25 TPH portable soil remediation unit for operation throughout Florida.

The Final Determination addresses objections to the Department's Intent to Issue.

I recommend your approval and signature.

SS/WH/plm

Attachments

OHF- Threetype-Tsigned In DAT 100 his observed Port of Permits Does copy of the permits 20-90

Check Sheet

Company Name: MARIL RECLAIM	, / _N p
Permit Number: ACOI-179694	
PSD Number:	
Permit Engineer:	
Application: Initial Application Incompleteness Letters Responses	Cross References:
Waiver of Department Action	17A0 01-202044
Department Response Other	
Intent: Intent to Issue	
Notice of Intent to Issue	
Technical Evaluation	
BACT Determination	
Unsigned Permit	
Correspondence with: EPA Park Services	
Proof of Publication	
Petitions - (Related to extensions, hearings, e Waiver of Department Action Other	rtc.)
Final Determination: Final Determination	
Signed Permit	
BACT Determination Other	
Post Permit Correspondence: Extensions/Amendments/Modifications	
Other	



Department of Environmental Protection

6893

Lawton Chiles Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Virginia B. Wetherell Secretary

September 8, 1995

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. Arnold Dinkins Business Consulting & Investments 3120 N.W. 37th Street Gainesville, Florida 32605

Dear Mr. Dinkins:

Re: Surrender of Air Permits for Mobile Reclaim, Inc. DEP Permit Nos. AC 01-179694 and AO 01-202044

The Department acknowledges receipt of your August 16 letter suggesting that the referenced permits be canceled because Mobile Reclaim, Inc. ceased operation of a soil thermal treatment facility in Florida in April 1994. The authorization to construct and operate this unit under permits Nos. AC 01-179694 and AO 01-202044 is surrendered at your request. No air pollution unit can be constructed or operated under the authority of a surrendered permit pursuant to Rule 62-4.100(1), F.A.C.

Thank you for your cooperation in this matter.

Sincerely

C. H. Fancy P.E.

Chief

Bureau of Air Regulation

CF/wh/h

Copies furnished to:

District Air Program Administrators County Air Program Administrators

Best Available Copy



W. Arnold Dinkins

Business Consulting & Investments 3120 N.W. 37th Street Gainesville, FL 32605

August 16, !995

Ms.. Phebe Scott DEP N.W. District 7825 Bay Meadows Suite B200 Jacksonville, Florida 32256-7577

RE: Mobile Reclaim, Inc.

Dear Ms. Scott:



Air Regulation

As I told you recently over the telephone, Mobile Reclaim, Inc. creased operations in April of 1994. I believe that the operating permit held by Mobile is still in effect, however I am unable to verify that because all the files of Mobile are in storage and are not available. Since Mobile no longer is operational and no longer has any equipment to operate, I would suggest that the DEP cancel the operating permit issued to Mobile Reclaim, Inc.

Very Truly Yours,

W. Arnold Dinkins

Environmental Protection

To:

Clair Fancy

From:

Al Linero work for AL

Date:

September 8, 1995

Subject:

Surrender of Permit

Mobile Reclaim, Inc.

Attached for your approval and signature is a letter accepting the surrender of the air permits for Mobile Reclaim, Inc. They no longer operate their own soil thermal treatment facility in Florida. They are surrendering the permit to get out of the Title V permitting program.

I recommend your approval and signature of the letter.

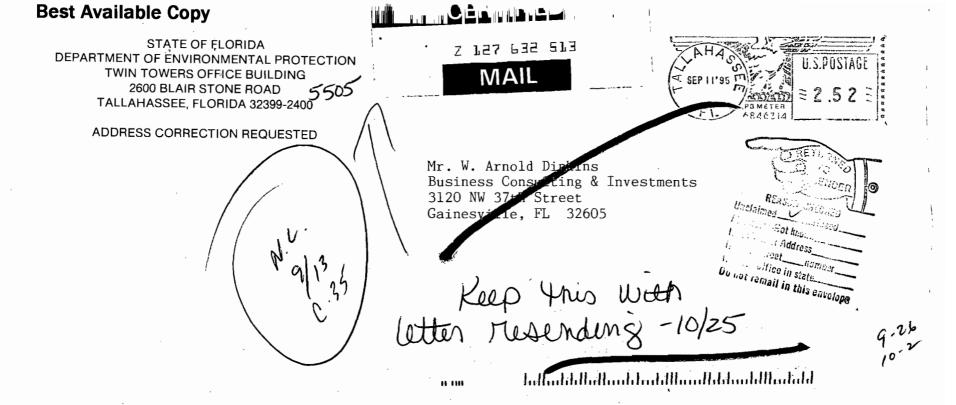
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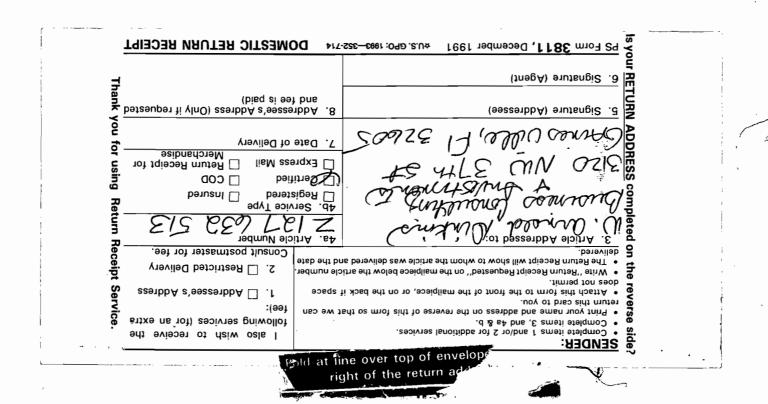
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SENDER: • Complete items 1 and/or 2 for additional se • Complete items 3, and 4a & b. • Print your name and address on the reverse return this card to you. • Attach this form to the front of the mailpied does not permit. • Write "Return Receipt Requested" on the mail delivered. 3. Article Addressed to: W. Aurold Durker Business Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 1 and/or 2 for additional se • Complete items 3 and 4a & b. • Print your name and address on the reverse return this card to you. • Attach this form to the front of the mailpied does not permit. • Write "Return Receipt Requested" on the mail to the following the permitted does not permit. • Write "Return Receipt Requested" on the mail to the following the permitted does not permit to you. • Attach this form to the front of the mail to you. • Attach this form to the front of the mail to you. • Attach this form to you. • Attach this form to the front of the mail to you. • Attach this form to you. • Attach this form to you. • Attach this form to the front of the mail to you. • Attach this form to you. • Attach this form to you. • Attach this form to the front of the mail to you. • Attach this form to you. • Attach this form to you. • Attach this form to the front of the mail to you. • Attach this form to you. • Atta	following services, or on the back if space e, or on the back if space following services, or on the back if space e, or on the back if space 1. Addresservice was delivered and the date 2. Restrict Consult postmoder 2 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	nsured SOD seturn Receipt for Merchandise
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Department of

BEST AVAILABLE COPY

Environmental Protection

Lawton Chiles Governor

Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Virginia B. Wetherell Secretary

September 8, 1995

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. Arnold Dinkins Business Consulting & Investmer' 3120 N.W. 37th Street Gainesville, Florida 32605

Dear Mr. Dinkins:

Surrender of Air Permits for DEP Permit Nos. AC 01-179694

The Department acknowledges rec suggesting that the referenced permi Reclaim, Inc. ceased operation of a in Florida in April 1994. The author operate this unit under permits Nos. is surrendered at your request. No al constructed or operated under the authorsum to Rule 62-4.100(1), F.A.C.

This letter was mailed striber 8th.

O September 8th.

O September 10/24:

Sender 10/24:

We're We're

...ered permit

Thank you for your cooperation in this matter.

Sincerely

P.E. H. Fancy

Chief

Bureau of Air Regulation

CF/wh/h

Copies furnished to:

District Air Program Administrators County Air Program Administrators

Z 127 632 555



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the exemption, they said, because the state Department of Environmental Regulation had not certified equipment for dealers to use to inspect their own vehicles before selling them. They said it wouldn't be fair to make used car dealers conduct inspections until there was certified equipment, because it would mean dealers would have to take every vehicle through a central inspection station.

sions inspection. A vehicle can't be registered until it passes an inspection. If the vehicle fails, the buyer is responsible for making the repairs necessary to pass.

Inspection results are recorded in a computer linked to the state motor vehicle registration offices. Tags and registration renewals will not be issued for vehicles made after 1974 without a passed inspection.

Ex-employee sues soil-cleaning firm

By JUD MAGRIN

Sun staff writer

While a local company's forte is burning polluted soil, it also will have to contend with some dirty laundry, according to lawsuits filed by a former employee:

Compliance. Management Corp. and its owner, William Butier, are owed nearly \$60,000 by Mobile Reclaim Inc. in addition to 12 percent of the company stock, according to two suits.

Company President Arnold Dinkins said Butier is just a disgruntled former employee.

"He's an ex-employee who was terminated. He had some problems," Dinkins said. "If I thought I owed him the money, I wouldn't go to court."

Mobile Reclaim and its \$750,000 soll-cleaning machine caught the attention of local residents and reporters in July when some 500 tons of soil were burned at 400 degrees at the Pop-a-Top on E. University Avenue.

Although they have a difference of opinion over an employment agreement, Butler, company officials and environmental experts praise the machine. It enables the soil to be decontaminated without hauling it off, bringing in new soil and risking transporting nazardous wastes that could spill and contaminate other areas.

While it was operating on E. University Avenue, several residents complained about the dust the machine produced, and the Alachua

County Department of Environmental Services shut it down. Dinkins said the company has satisfied the county's concerns and will be operating at other sites in the county. Mobile Reclaim has done work in Washington state and Kansas.

It was Butler who called the county complaining that the machine was emitting too much dust, according to Environmental Services Director John Schert. Schert investigated on three different occasions at the Popa-Top site and didn't find any violations. Then Butler brought Schert a videotape that showed the dust emissions.

Butler said he is an environmental consultant and was hired Jan. I by Mobile Reclaim. Dinkins said he fired Butler in April.

Although there is no written agreement, Butler states in his suit that he was to be paid \$80,000 a year by Mobile Reclaim and that the "parties understood that the salary alone was not sufficient compensation." He claims he was supposed to get 12 percent of Mobile Reclaim stock.

Butler claims that Mobile Reclaim has used his name in advertising and hurt his "national reputation."

Dinkins, a former owner and president of PCR Inc. in Gainesville, said several people in Gainesville invested in a private stock offering to capitalize Mobile Reclaim. Included in that group are Charles Denny, former owner of Florida Rock, and Donald Price, vice president of sponsored research at the University of Florida.



RECEIVED

AUG 2 3 1991

Resources Management

AUGUST 22, 1991

FACSIMILE TRANSMITTAL

TO:

MR. WILLARD HANKS, FDER/BAR

FAX NO. 904-922-6979

FROM:

CRAIG R. HEDGECOCK, PE/PLS

RE:

NOTIFICATION OF RELOCATION

TRANSMITTED HEREWITH IS OUR LETTER REQUESTING AUTHORIZATION TO COMMENCE TREATMENT IN HILLSOROUGH COUNTY AND ALACHUA COUNTY.

HARD COPY TO FOLLOW IN MAIL TODAY.



AUGUST 22, 1991

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
BUREAU OF AIR REGULATION
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

ATTENTION: MR. C. H. FANCY, P.E.

RE: PERMIT NUMBER AC 01-179694

DEAR MR. FANCY:

AS PER ADMINISTRATIVE REQUIREMENT NUMBER 24, WE HEREBY REQUEST AUTHORIZATION TO TREAT PETROLEUM CONTAMINATED SOIL IN HILLSBOROUGH COUNTY, FLORIDA COMMENCING ON OR ABOUT AUGUST 28, 1991 AND IN ALACHUA COUNTY, FLORIDA COMMENCING ON OR ABOUT SEPTEMBER 9, 1991 AT THE FOLLOWING SITES:

CENTRAL OIL
1001 MCCLUSKEY BOULEVARD
TAMPA, FLORIDA
CONTRACTOR: TOM BRISLIN
1000 CU.YD. OF DIESEL FUEL CONTAMINATED SOIL

UPON COMPLETION OF THE ABOVE SITE, WE ARE SCHEDULED TO TREAT THE PETROLEUM CONTAMINATED SOIL AT THE FOLLOWING SITES AND ALSO REQUEST AUTHORIZATIONS TO DO SAME:

BUTLER PLAZA WEST
SOUTHWEST ARCHER ROAD
GAINESVILLE, FLORIDA
CONSULTANT: ENVIRONMENTAL CONSULTING AND TECHNOLOGY
250 CU.YD. OF GASOLINE CONTAMINATED SOIL
(APPROXIMATE COMMENCEMENT DATE - SEPTEMBER 9, 1991)

BIELLING SITE - 200 BLOCK OF NORTH JOHNSON STREET, HAWTHORNE 150 TONS - CONTAMINANT LEVELS UNKNOWN AT THIS TIME (APPROXIMATE COMMENCEMENT DATE - SEPTEMBER 16, 1991)

AT THIS TIME WE HAVE COMPLETED OUR COMPLIANCE STACK TEST AND ARE EXPECTING THE FINAL REPORT WITHIN THE NEXT FEW DAYS. THE TEST WAS PERFORMED JULY 22-23, 1991. MR. SHANNON BARUCH OF THE GAINESVILLE BRANCH OFFICE OF THE F.D.E.R. WAS PRESENT. WE WILL THE STACK TEST RESULTS AND THE PRE-BURN ANALYTICALS TO YOUR DEPARTMENT AND THE COUNTIES AND CITIES INVOLVED AS SOON AS THEY ARE AVAILABLE AT LEAST THREE (3) DAYS BEFORE COMMENCEMNT OF WORK.

PAGE 2 STATE OF FLORIDA D.E.R. BAR AUGUST 22, 1991

THANK YOU FOR YOUR CONSIDERATION OF THIS REQUEST. SHOULD YOU HAVE ANY QUESTIONS OR DESIRE ANY ADDITIONAL INFORMATION, PLEASE DO NOT HESITATE TO CONTACT US.

RESPECTFULLY SUBMITTED,

MOBILE RECLAIM, INC.

Cil. Halyd

BY: CRAIG R. HEDGECOCK, PE/PLS

VICE-PRESIDENT OF OPERATIONS

SOURCE TEST REPORT for PARTICULATE, VOLATILE ORGANIC COMPOUNDS AND VISIBLE EMISSIONS

INCINERATOR OUTLET OF SRU 202 PERMIT NUMBER AC01-179694

JULY 27, 1991

Prepared for:

MOBILE RECLAIM, INC. 3120 NW 37TH STREET GAINESVILLE, FLORIDA 32605

Prepared by:

AIR CONSULTING AND ENGINEERING, INC. 2106 N.W. 67TH PLACE, SUITE 4 GAINESVILLE, FLORIDA 32606 (904) 335-1889

273-91-01

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3	EPA 25A SAMPLING TRAIN	13

Best Available Copy

ACE AIR CONSULTING & ENGINEERING, INC.		
	2106 N.W. 67th Place • Suite 4 • Gainesville, Florid	la • 32606
	(904) 335-1889 FAX (904)	335-1891

REPORT CERTIFICATION

To the best of my knowledge, all applicable field and analytical procedures comply with Florida Department of Environmental Regulation requirements and all test data and plant operating data are true and correct.

Dagmar Neck

F/Ja/Ca

1.0 INTRODUCTION

On July 22, 1991, Air Consulting and Engineering, Inc. (ACE), conducted particulate, volatile organic compounds and visible emissions on the outlet stack of the Soil Remediation Unit (SRU) 202 owned by Mobile Reclaim, Inc. of Gainesville, Florida.

Testing was performed to demonstrate compliance with the conditions of the Florida Department of Environmental Regulation (FDER) Permit Number AC01-179694.

United States Environmental Protection Agency (EPA) Method 5 for the determination of particulate matter, EPA Method 3 for oxygen and carbon dioxide content, EPA Method 25A for VOC and EPA Method 9 for visible emissions were used for the testing.

Mr. Craig Hedgecock of Mobile Reclaim, Inc. coordinated the testing.

Mr. Shannon Baruch of the FDER observed a portion of the testing.

Table 1 Emission Summary SRU 202 Mobile Reclaim, Inc. Gainesville, Florida July 22-23, 1991

			Stack	•		Particulate Emissions			VOC Emissions		
Run Number	Time	Flow Rate SCFMD	Temp.	Moisture %	Oxygen	gr/SCF	gr/SCF at 50% excess air	lbs/Hr	ppm wet as propane	ppm d as pro	
<u> </u>	1305-1412	9643.5	1244	15.6	13.3	0.0303	0.0535	2.52	11.5	13.6	0.74
2	1608-1826	8262.8	1249	15.4	13.1	0.0266	0.0458	1.89	5.3	6.3	0.29
3	0930-1038	7020.1	1248	17.4	13.3	0.0276	0.0488	1.65	2.1	2.5	0.10
AVERA	GE	8308.8	1247	16.1	13.2	0.0282	0.0494	2.02	6.3	7.5	0.38
AVERA	GE	8308.8	1247	16.1	13.2	0.0282	0.0494	2.02	6.3	7.	. 5

gr/SCF @ 50% excess air = <math>gr/SCF (100 + excess air)

 $1bs/Hr \ VOC = ppm \ (2.595 \times 10^{-9})^3 \ (MW) (SCFMD) 60$

VOC ppm (dry) = ppm (wet)/(1-moisture fraction)

MW C = (12.011)

Allowable Emissions

PM = 0.08 gr/SCF @ 50% excess air and 5.1 lbs/Hr VOC = 20 lbs/Hr Benzene = 6.0 lbs/Hr

<u>Destruction Efficiencies</u>

Run 1
$$\frac{6.31 - .74}{6.31}$$
 x 100 = 88.3%

Run 2
$$\frac{6.31 - .29}{6.31}$$
 x $100 = 95.4$
Run 3 $\frac{6.31 - .10}{6.31}$ x $100 = 98.4$

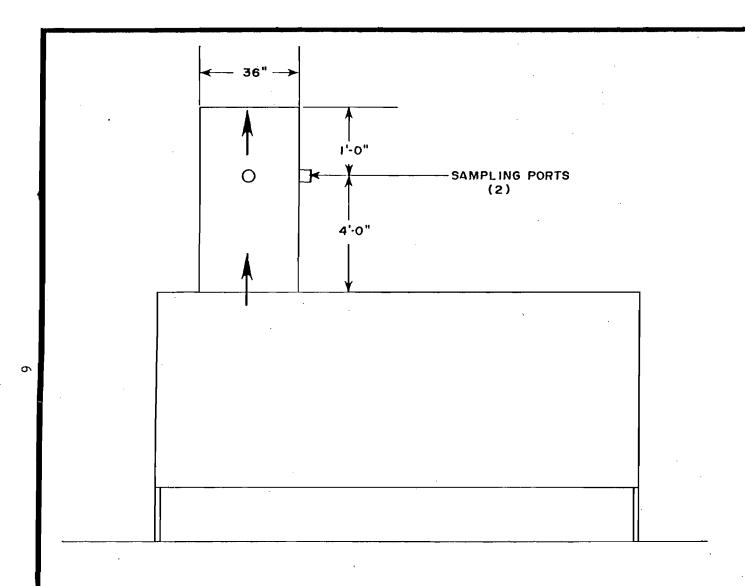
3.0 PROCESS DESCRIPTION AND OPERATION

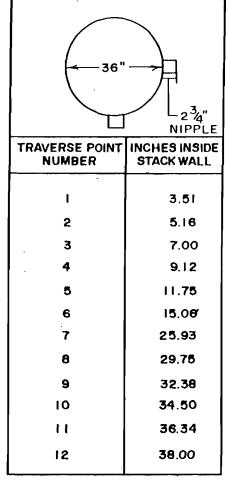
Mobile Reclaim, Inc. owns and operates a Soil Remediation Unit (SRU) 202 with a portable rotary kiln/afterburner system. The unit consists of a contaminated soil hopper and feed system, a 25 TPH rotary dryer with a Number 2 fuel oil burner, a 99 percent efficient baghouse, a 95 percent efficient Number 2 fuel oil fired afterburner with a 0.5 second retention time at 1400°F and associated equipment.

Operation data is presented in Appendix H.

4.0 SAMPLING POINT LOCATION

The outlet stack schematic and sampling point locations are shown in Figure 1.





NOTE: NOT TO SCALE

FIGURE 1.
SAMPLING POINT LOCATION
POP-A-TOP NO.2 INCINERATOR AFTERBURNER OUTLET
MOBILE RECLAIMATION SERVICES, INC.
GAINESVILLE, FLORIDA

AIR CONSULTING and ENGINEERING

5.0 FIELD AND ANALYTICAL PROCEDURES

5.1 CO2 and O2 Sampling and Analysis--EPA Method 3

CO₂ and O₂ samples were collected by an integrated bag system. The orsat sampling system consisted of a stainless steel probe, sample line from probe to a condenser, a small vacuum pump with a rotometer, and a TEDLAR bag.

The orsat sampling procedure consists of the following leak-check and sampling techniques. Prior to sampling, the bag was leak-checked at 2 to 4 inches of water. The inlet to the condenser was plugged and a vacuum of 10 inches of Hg was pulled. The outlet of the pump was then plugged and the pump shut off. The vacuum held steady for at least 30 seconds. The sample line was then purged with stack gas and the bag was connected. Sampling was conducted at an appropriate constant rate at the same points and for the same length of time as the particulate sampling. At the conclusion of the run, the pump was shut off and the bag secured.

After leak checking the orsat gas analyzer, the average value for each gas was determined. The gas was measured until two values were obtained that fell within the specified variance of the gas tested.

Data were recorded on the field data sheet and the bag was evacuated for the next sample run.

5.2 Particulate Matter Sampling and Analysis--EPA Method 5 (Quartz Probe)

Particulate matter samples were collected by the particulate matter emission measurement method specified by the United States Environmental Protection Agency. A schematic diagram of the sampling train used is shown in Figure 2. All particulate matter captured from the nozzle to, and including, the filter was included in the calculation of the emission rate of particulate matter.

PREPARATION OF EQUIPMENT

- 1. FILTERS Gelman type "A" filters were placed in a drying oven for two hours at 105 degrees C, removed and placed in a standard desiccator containing indicating silica gel, allowed to cool for two hours, and weighed to the nearest 0.1 mg. The filters were then re-desiccated for a minimum of six hours and weighed to a constant weight (less than 0.5 mg change from previous weighing). The average of the two constant weights was used as the tare weight.
- NOZZLE, FILTER HOLDER, AND SAMPLING PROBE The nozzle, filter holder, and sampling probe were washed vigorously with soapy water and brushes, rinsed with acetone and distilled water, and dried prior to the test program. All openings on the sampling equipment were sealed while in transit to the test site.
- IMPINGERS The Greenburg-Smith impingers were cleaned with a warm soapy water solution and brushes, rinsed with distilled water and acetone, and dried. The impingers were sealed tightly during transit.

TEST PROCEDURE

Prior to performing the actual particulate matter sample runs, certain stack and stack gas parameters were measured. These preliminary measurements included the average gas temperature, the stack gas velocity head, the stack gas moisture content, and the stack dimensions at the point where the tests were being performed. The stack gas temperature was determined by using a bi-metallic thermocouple and calibrated pyrometer. Velocity head measurements were made with calibrated type "S" pitot tube and an inclined manometer.

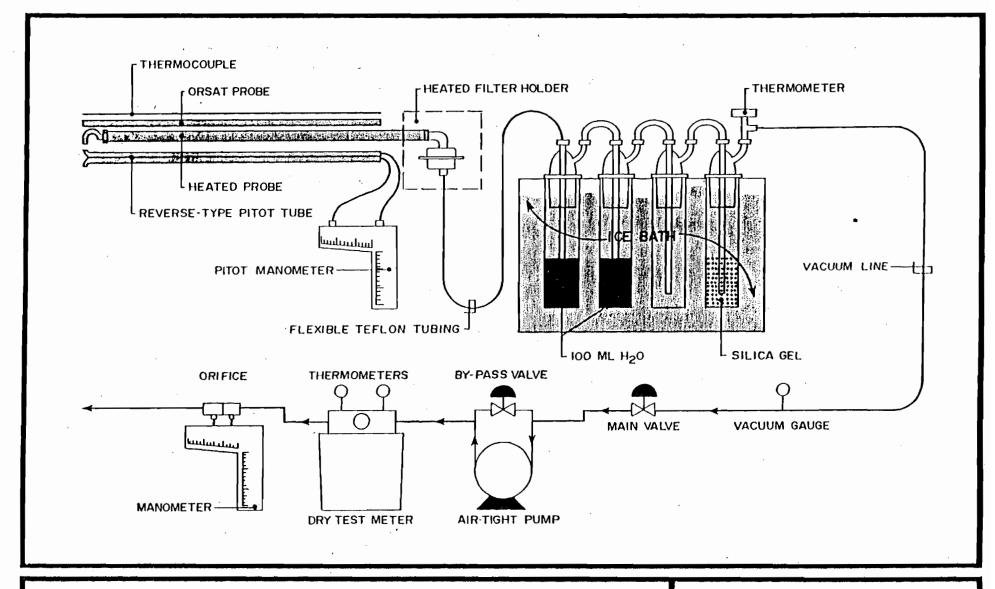


FIGURE ²
EPA METHOD 5 SAMPLING TRAIN

AIR CONSULTING and ENGINEERING

Velocity head measurements of 0.05 inches H₂O or less were measured utilizing a micromanometer.

The sampling traverse points were selected so that a representative sample could be extracted from the gas stream. The traverse points were located in the center of equal areas, the number of which were dependent upon the distance upstream and downstream from flow disturbances.

Each particulate matter test run consisted of sampling for a specific time at each traverse point. The type "S" pitot tube was connected to the sampling probe so that an instantaneous velocity head measurement could be made at each traverse point while making the test run. The stack gas temperature was also measured at each traverse point. Nomographs were used to calculate the isokinetic sampling rate at each traverse point during each test run.

The gases sampled passed through the following components: a stainless steel nozzle and quartz glass probe; a glass fiber filter, two impingers each with 100 ml of distilled water; one impinger dry; one impinger with 200 grams of silica gel; a flexible sample line; an air-tight pump; a dry test meter; and a calibrated orifice. The second impinger had a standard tip, while the first, third, and fourth impingers had modified tips with a 0.5 inch I.D. opening. Sample recovery was accomplished by the following procedures:

- 1. The pre-tared filter was removed from its holder and placed in Container 1 and sealed. (This is usually performed in the lab.)
- 2. All sample-exposed surfaces prior to the filter were washed with acetone and placed in Container 2, sealed and the liquid level marked.

- 3. The volume of water from the first three impingers was measured for the purpose of calculating the moisture in the stack gas and then discarded.
- 4. The used silica gel from the fourth impinger was transferred to the original tared container and sealed.

LABORATORY ANALYSIS

The three sample containers from each sample run were analyzed according to the following procedures:

- The filter was dried at 105 degrees C for three hours, desiccated for a minimum of one hour, and weighed to the nearest 0.1 mg. A minimum of two such weighings six hours apart was made to determine constant weight.
- The acetone from Container 2 was transferred to a tared beaker and evaporated to dryness at ambient temperature and pressure, desiccated for 24 hours, and weighed to the nearest 0.1 mg. A minimum of two such weighings six hours apart were made to determine constant weight.
- The used silica gel in its tared container was weighed to the nearest 0.1 gram.

The total sample weight included the weight of material collected on the filter plus the weight of material collected in the nozzle, sampling probe, and front half of the filter holder.

DATA

The field data sheets, calculation sheets, and nomenclature definitions are included in the appendix of this report.

5.3 Visible Emissions Testing--EPA Method 9

The visible emission tests were performed in accordance with EPA Method 9. The observers maintain semi-annual FDER certification for the performance of visible emission tests.

All procedures listed in Method 9 were followed including observer's position relative to the sun, distance from the stack, and line of sight. These items are noted on the visible emission data sheet. Observations were made at 15-second intervals and recorded to the nearest five percent. The final opacity was determined by calculating the highest consecutive six minute average during the observation period.

5.4 Determination of Total Gaseous Organic Concentration using a Flame Ionization Analyzer--EPA Method 25A

A Byron Model 215 Total Hydrocarbon Analyzer with a Flame Ionization Detector (FID) was utilized for EPA Method 25A testing. This instrument is a semicontinuous dual source analyzer that draws continuous samples from incinerator inlet and outlet test locations. Heat traced sample lines are used to deliver gases at 275°F to the heated FID detector via two interval sample loops. Sample loop contents are delivered to the FID on alternating one minute intervals. Combustion and carrier air are supplied by a Byron 25 ultra pure air system.

The instrument was calibrated on NBS traceable EPA Protocol 1 propane in air cylinder gases injected at the sampling interface via a three-way valve (Figure 3). A record of accuracy demonstration as well as drift checks is provided in Appendix G. The inlet source integrator was calibrated to match propane calibration gas peak height response. Analyzer results are reported as ppm carbon by multiplying the response as propane by a factor of 3.0.

FIGURE 3 **EPA 25A SAMPLING TRAIN** AIR CONSULTING and **ENGINEERING**

APPENDIX A
PERMIT NUMBER AC 01-179694



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE: Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

County: Statewide Operation
Project: 25 TPH Portable Rotary

Kiln/Afterburner Systems, Serial

Number SRU-202

- p.o. 4161 - 236 412

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

Authorization to construct a portable rotary kiln/afterburner system. The unit consists of a contaminated soil hopper and feed system, a 25 TPH rotary dryer with a No. 2 fuel oil burner, a 99% efficient baghouse, a 95% efficient No. 2 fuel oil fired afterburner (0.5 second retention time at 1400°F) and stack (3.0 ft. dia. by 20 ft. ht.) handling approximately 35,040 acfm (7,500 dscfm at 50% EA), and associated equipment, all of which is mounted on a truck.

The unit may be used throughout the state (all counties) after receiving Department authorization to operate at a new location.

The source shall be constructed in accordance with the permit application, plans, documents, amendments and drawings, except as otherwise noted in the General and Specific Conditions.

Attachments are listed below:

- Application received on April 26, 1990.
- DER letter dated May 10, 1990
- 3. Air Consulting and Engineering, Inc. letter dated May 30, 1990.
- 4. Chandler, Gray, Lang & Haswell letter dated July 24, 1990.
- 5. Summary of Hearing Request by Mr. John Austin
- 6. Air Consulting and Engineering letter dated July 5, 1990.
- 7. DERM letter dated June 28, 1990.
- 8. Final Order in OGC Case No. 90-1130.

Page 1 of 12

PERMITTEE:
Mobile Reclaim, Inc.

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

PERMITTEE: Permit Numbers: AC 01-179694
Mobile Reclaim, Inc. Expiration Date: July 31, 1991

GENERAL CONDITIONS:

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under the conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

PERMITTEE:
Mobile Reclaim, Inc.

Permit Numbers: AC 01-179694
Expiration Date: July 31, 1991

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.120 and 17-30.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
- 13. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

PERMITTEE:
Mobile Reclaim, Inc.

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

GENERAL CONDITIONS:

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the dates analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SPECIFIC CONDITIONS:

Construction Requirements

- 1. The construction of this facility shall reasonably conform to the plans and schedule submitted in the application.
- 2. The stack sampling facilities must comply with F.A.C. Rule 17-2.700(4).
- 3. The streething shall be capable of operating above with a 10,55 second retentions time and have a minimum value mestruction efficiency of 195.

PERMITTEE:
Mobile Reclaim, Inc.

Permit Numbers: AC 01-179694 Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

Emission Restrictions

- 4. Particulate matter emissions from this process shall neither exceed 0.08 mgrains/dscf corrected to 50% excess are norse 5 me lbs/hr. Visible emissions from any part of the process shall not exceed 5% logacity.
- 5. Benzene emissions shall not exceed 6.0 lbs/hr. Total VOC emissions shall not exceed 20 lbs/hr. Compliance shall be determined from soil analysis, production rate, and the afterburner destruction efficiency.
- 6. The operation of this source shall not result in the emissions of air pollutants which cause or contribute to an objectionable odor pursuant to F.A.C. Rule 17-2.600(c)2.

Operation Requirements

- 7. The system shall be properly operated and maintained (F.A.C. Rule 17-2.210(2)). No person shall circumvent any pollution control device or allow the emissions of air pollutants without the applicable air pollution control device operating properly (F.A.C. Rule 17-2.240). Mobile shall perform its own maintenance upon the soil remediation unit and have quarterly inspections performed by a qualified representative of the manufacturer, complying with recommendations made by the manufacturer regarding any additional maintenance, if and when necessary.
- 8. Reasonable precautions shall be used to minimize unconfined emissions of particulate matter generated by this operation (F.A.C. Rule 17-2.610(3)). This includes hauling the soil in covered trucks and keeping the work areas wet where the soil is being removed and treated.
- 9. The unit shall not be operated at a location or in a manner that may create a nuisance.
- 10. Untreated soil removed from the ground shall be stored under waterproof covers and on an impermeable surface to minimize unconfined emissions.
- 11. This unit shall be allowed to operate continuously, 24 hours per day, 7 days per week, and 52 weeks per year. The permittee shall maintain a log that shows the location, time and dates the unit was operated.

PERMITTEE:
Mobile Reclaim, Inc.

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SPECIFIC CONDITIONS:

12. Maximum soil charging rate to the unit shall not exceed 25 TPH. The permittee shall have means to determine the feed or production rate on site.

- 13. Only No. 2 fuel oil containing a maximum of 0.5% sulfur shall be used as fuel for this unit. Maximum permitted fuel consumption is 27.8 MMBtu/hr (201 GPH No. 2 fuel oil).
- 14. Only soils contaminated with virgin (non-recycled) petroleum products and "on-spec" used oil (see Specific Condition No. 15) shall be treated in this unit unless otherwise approved by the Bureau of Air Regulation (BAR). The portable rotary kiln/afterburner system shall neither be used to thermally process materials that are listed in 40 CFR 261.31, 261.32, 261.33 (revised as of July 1, 1988) nor materials that have the hazardous characteristics of corrosivity, reactivity, EP toxicity, and ignitability. Prior to the acceptance of contaminated materials for processing, the permittee shall provide the Department with reasonable assurance that the soil is contaminated with only virgin and/or "on specification" petroleum products. Reasonable assurance may be obtained by the sampling of the soil, by certification from owners regarding the history of the site, or by any other documentation or submission approved by the DER in such regard; provided, however, that Mobile's standard of performance shall not exceed any objective standard utilized by the DER in the State of Florida for providing "reasonable assurance."
- 15. Only soils contaminated with petroleum products (fuels and lubricants) shall be treated in this unit unless otherwise approved by the Bureau of Air Regulation.

Hazardous waste as defined in 40 CFR 261.3 shall not be processed by this unit.

Metals in the untreated soil shall not exceed the following:

	Maximum	Concentration
<u>Metals</u>	TCLP(mg/L)	Total(mg/Kg)
Arsenic	5.0	55
Barium	100.0	2750
Cadmium	1.0	55
Chromium	5.0	275
Lead	5.0	77
Mercury	0.2	17
Selenium	1.0	165
Silver	5.0	165

PERMITTEE:
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SPECIFIC CONDITIONS:

Total Volatile Organic Aromatics (VOA) constituent in the soil shall not exceed the concentrations that have the potential to exceed the acceptable ambient air concentration or the VOC emission limit for this unit (see Specific Conditions Nos. 5 and 17).

To show compliance with this condition, the permittee shall analyze a composite sample of the contaminated soil (see Specific Condition No. 16) by the EPA SW 846 Methods, Test Method for Evaluating Solid Waste Physical/Chemical, for VOA (EPA Method 5030/8020), TRPH (EPA draft Method 9073), and Metals (EPA Method 1311, 3050, 6010, 7040, 7041, 7060, 7061, 7080, 7130, 7131, 7190, 7191, 7420, 7421, 7471, and 7760).

The permittee may request, in writing, permission to treat "off-spec" material. The request shall include the history of the site to be treated, an analysis of the contaminants suspected to be in the soil, an estimate of the emissions from the unit while processing the soil, and calculations showing that the ambient air impact from the unit will not exceed the acceptable ambient air concentration for any toxic pollutant. The Department will approve or deny each request in writing on a case-by-case basis.

16. Sampling and analysis of the contaminated soil at each site, based on the procedures prescribed in SW-846, shall be conducted prior to remediation. Minimum number of composite samples for analysis at each site prior to remediation shall be as follows:

Soil Quantity (yards³)

No. of Composite Samples

Less than 100 100 to 500 500 to 1000 Each additional 250 yds

3 5 1 additional sample

17. Unless the Department has determined other concentrations are required to protect public health and safety, predicted ambient air impact of any toxic pollutant, as determined by the PTPLU 6 model or other DARM approved models, shall not exceed the concentration calculated by the following formula:

PERMITTEE:
Mobile Reclaim, Inc.

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SPECIFIC CONDITIONS:

AAC = $\frac{40}{X}$. $\frac{1}{\text{safety factor}}$. (OEL)

where,

AAC = acceptable ambient concentration

Safety Factor = 100 for category A substances and 50 for category B substances

OEL - Occupational exposure level such as the TWA-TLV published by the ACGIH, OSHA, and NIOSH published standards for toxic materials.

TWA-TLV is the threshold limit value (8 hrs/day, 40 hrs/wk) maximum exposure concentration considered safe for workers by the ACGIH.

Data in the application shows that, for continuous operation, an emission of 1 gram/sec will have a maximum ambient impact of $9.4 \times 10^{-3} \text{ mg/m}^3$ (8 hr. avg). If the stack parameters are different than the values listed in the application, the applicant must use the actual impact factor as determined by the EPA Approved Screen – 1.1 Model.

Maximum Allowable = $\frac{AAC}{g/sec}$ = $\frac{mg/m^3}{9.4 \times 10^{-3}}$

18. Pressure drop across the baghouse and temperature of the meaning shall be recorded continuously during operation. The instruments used to obtain these measurements shall be properly calibrated, maintained, and in operation any time the unit is in service. The baghouse and the afterburner must be fully operational, as demonstrated by continuous monitoring instrumentation upon the unit, whenever the soil remediation unit is in service.

Compliance Requirements

19. This unit shall be restrect at the maximum process weight at which the permittee intends to operate. All compliance tests shall meet the requirements listed in F.A.C. Rule 17-2.700. The unit shall not operate above the maximum permitted rate of 25 RPH.

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PERMITTEE:
Mobile Reclaim, Inc.

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Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

20. When the Department, after investigation, has good reason (such as complaints, increased visible emissions, or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Chapter 17-2, F.A.C., or in this permit is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the Department.

- 21. The exhaust stack for this unit shall be tested concurrently for particulate matter and wisible remissions the EPA Methods 5 and 9 pursuant to 40 CFR 60, Appendix A, revised as of July 1, 1988, within 5 days after placing the unit in commercial operation under this permit and annually thereafter Operation at each subsequent site requires an EPA Method 9 test to be performed within the control of placing the unit in service.
- 22. The unit destruction efficiency, benzene, and VOC emissions shall be established by a material balance using process weight, soil analysis and Method 18, 25A (below 50 ppm) or 25 (at or above 50 ppm) test (40 CFR 60, Appendix A, revised as of July 1, 1988) or other methods as approved by the Department.

Administrative Requirements

- 23. The permittee shall furnish the available information listed in Specific Condition No. 24 prior to operating the portable rotary kiln/afterburner system at its initial site. This permit requires compliance with any applicable local (county) regulations. That can require obtaining a permit from the county prior to operating in the county.
- 24. This unit shall not be operated at any new site until the applicant has requested authorization for that site. Whenever it is feasible for the permittee, the request shall be at least 15 days prior to operation at the new site. The permittee shall notify the local government (city and county), district office, and the BAR by registered mail at least 3 days prior to the unit being relocated. The comfirmation shall provide the permit number of the unit, a copy of the last stack test report, the date of the proposed move, the new site for the unit, and the locations and contamination levels of the soils to be treated. The Department shall notify the permittee of any new conditions the unit must meet within 3 days of the receipt of the relocation notice. This may include requirements for county operation permits and additional restrictions on the operation of this unit.

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Mobile Reclaim, Inc. Expiration Date: July 31, 1991

SPECIFIC CONDITIONS:

25. The permittee shall maintain a log that shows the unit's operation time during the preceding 12 months. All required records must be available for inspection at the job site for the unit within 3 working days of a request by the Department.

- 26. The BAR shall be notified by phone (confirm in writing) at least 15 days in advance of any compliance test to be conducted on this source.
- 27. Any analysis required by Specific Condition No. 16 which indicates a potential violation of any condition in this permit shall be reported as soon as feasible to the BAR. An average concentration of benzene above 2,400 ppm in the soil or total hydrocarbons above 8,000 ppm indicate a potential violation of this permit. The soil may be decontaminated by operating at less than the 25 TPH production rate, or other means with prior approval of the Department. The permittee shall propose the method of compliance with this permit.
- 28. Records shall be kept on the location, date, time, and number of samples taken for each composite sample. Soil analysis results shall be kept at the clean up site and available for Department inspection as long as the unit is at the site. All soil samples taken at the remediation site and from the soil exiting the dryer shall be stored in a sealed clean glass container immediately upon sampling.
- 29. Stack test results from PM and VOC shall be submitted to the Department (BAR) within 45 days of the test.
- 30. Within five days of placing the unit in commercial operation in Florida, Mobile shall test samples of the dust captured by the baghouse in order to ascertain contaminant levels. Mobile shall collect samples of the dust captured by the baghouse at one-half hour intervals during the compliance testing. The incremental samples shall be composited and tested by TCLP method for toxic metal contaminants. The samples of the mixed soil and dust captured by the baghouse shall also be composited and tested in the manner above-described. The above test results shall be provided to DER and Mr. John N. Austin, 6365 Sundown Drive, Jacksonville, Florida 32244, within 5 days of receipt. If levels of TCLP contaminants exceed the levels listed in 40 CFR 261, the test materials shall be handled as required by law under RCRA, CERCLA, or other applicable programs. If either sample regime

PERMITTEE:

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SPECIFIC CONDITIONS:

shall indicate levels of TCLP contaminants in excess of those listed in 40 CFR 261, then a panel of DER and Mobile representatives shall discuss and determine appropriate operating procedures for the unit. Austin shall be notified at least five days prior to the meeting of such panel. Recommendations and directives of the panel shall be added to Mobile's permit as a special condition, as required by DER.

- The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the BAR prior to 60 days before the expiration of the permit (F.A.C. Rule 17-4.090).
- An application for an operation permit must be submitted to the BAR at least 90 days prior to the expiration date of this construction permit or within 45 days after completion of compliance testing, whichever occurs first. To properly apply for an operation permit, the applicant shall submit the appropriate application form, fee, certification that construction was completed noting any deviations from the conditions in the construction permit, and compliance test reports as required by this permit (F.A.C. Rule 17-4.220).

Issued this 20th of Deimber _, 1990

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Dale Twachtmann, Secretary

APPENDIX B COMPLETE EMISSION DATA AND SAMPLE CALCULATIONS

AIR CONSULTING AND ENGINEERING, INC.

Complete Emission Results

Complete Emiss:	ion Results
Plant: Mobile Reclaim, Inc. Location: Gainesville, Florida Date: 07/22/91 Stack: Incinerator A/B Outlet, SRI	U 202 Run: 1 From 1305 to 1412
Y Factor 1.004 Total Time 60 Min Stack Area 7.070 Ft² Stack Temperature 1244.0 °F Stack Pressure 30.00 In Hg Stack Avg √ Vel Head 0.843 In H₂O	Nozzle Diameter 0.375 In
1. Volume Water Vapor Sampled 2. Volume Standard Dry Gas Sampled 3. Total Standard Sample Volume 4. Percent Moisture 5. Percent Dry Air 6. Molecular Weight of Dry Flue Gas 7. Molecular Weight of Wet Flue Gas 8. Specific Gravity Flue Gas 9. Percent Oxygen [O ₂] 10. Percent Carbon Dioxide [CO ₂] 11. Percent Excess Air 12. Velocity of Flue Gas 13. Actual Volumetric Flow Rate 14. Dry Volumetric Flow Rate 15. Standard Volumetric Flow Rate 16. Emission Concentration 17. Emission Concentration 18. Emission Rate 19. Percent Isokinetic	15.629 84.371 29.460 27.669 0.96 13.30 5.80 165.062 86.725 FPS 36788.8 ACFM 31039.0 ACFMD

Probe/Nozzle Wash 35.60 mg Filter 75.20 mg Total 110.80 mg

AIR CONSULTING AND ENGINEERING, INC.

Complete Emission Results

_______ Plant: Mobile Reclaim, Inc. Location: Gainesville, Florida Date: 07/22/91 Stack: Incinerator A/B Outlet, SRU 202 Run: 2 From 1608 to 1826 Y Factor 1.004 Nozzle Diameter 0.300 In Total Time 60 Min Nozzle Area 0.000491 Ft² Stack Area 7.070 Ft² Barometric Pressure 30.00 In Stack Temperature 1248.7 °F Meter Temperature 100.5 °S Stack Pressure 30.00 In Hg Meter Orifice Diff 1.473 In Stack Avg \checkmark Vel Head 0.721 In H₂O Meter Volume 37.137 CF ۰F In H,O Condensate Volume 136.2 ml 1. Volume Water Vapor Sampled 6.411 SCF 2. Volume Standard Dry Gas Sampled 35.328 SCF 3. Total Standard Sample Volume 41.739 SCF 4. Percent Moisture 15.360 5. Percent Dry Air 84.640 6. Molecular Weight of Dry Flue Gas 29.468 7. Molecular Weight of Wet Flue Gas 27.707 8. Specific Gravity Flue Gas 0.96 9. Percent Oxygen [O₂]
10. Percent Carbon Dioxide [CO₂] 13.10 5.90 11. Percent Excess Air 158.136 12. Velocity of Flue Gas
13. Actual Volumetric Flow Rate 74.275 FPS 31507.4 ACFM 26668.0 ACFMD 8262.8 SCFMD 14. Dry Volumetric Flow Rate 15. Standard Volumetric Flow Rate 16. Emission Concentration 0.02664 gr/SCF 17. Emission Concentration 0.00699 gr/ACF 18. Emission Rate 1.887 lbs/Hr 19. Percent Isokinetic 102.7

Probe/Nozzle Wash 32.20 mg
Filter 28.80 mg
Total 61.00 mg

AIR CONSULTING AND ENGINEERING, INC.

Complete Emission Results

	1011 Vegates
Plant: Mobile Reclaim, Inc. Location: Gainesville, Florida Date: 07/23/91 Stack: Incinerator A/B Outlet, SR	U 202 Run: 3 From 0930 to 1038
Y Factor 1.004 Total Time 60 Min Stack Area 7.070 Ft² Stack Temperature 1248.2 °F Stack Pressure 29.94 In Hg Stack Avg √ Vel Head 0.623 In H₂0	Meter Temperature 91.1 °F Meter Orifice Diff 1.081 In H.O
4. Percent Moisture 5. Percent Dry Air 6. Molecular Weight of Dry Flue Gas 7. Molecular Weight of Wet Flue Gas 8. Specific Gravity Flue Gas 9. Percent Oxygen [O ₂] 10. Percent Carbon Dioxide [CO ₂] 11. Percent Excess Air 12. Velocity of Flue Gas 13. Actual Volumetric Flow Rate	37.354 SCF 17.389 82.611 29.460 27.467 0.95 13.30 5.80 165.062 64.520 FPS 27369.2 ACFM

Probe/Nozzle Wash 22.40 mg Filter 32.70 mg Total 55.10 mg Plant: Mobile Reclaim, Inc.

Date: 07/22/91

Stack: Incinerator A/B Outlet, SRU 202

Run Number: 1

Average √	Velocity	Head =	0.843
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Velocity	Head	Inputs:	:

1.8000	1.7000	1.2000	1.0500	0.7100	0.4100
0.2300	0.2700	0.2700	0.3300	0.3600	0.3600
1.3500	1.2500	1.2000	0.8700	0.5600	0.5300
0.3800	0.3800	0.4600	0.8000	1.1000	1.1000

Average Orifice Pressure = 3.765

Orifice Pressure Inputs:

5.5000	5.2000	5.1000	5.0000	4.8500	4.8500
1.3500	1.6000	1.6000	1.9000	2.1000	2.1000
5.1000	5.1000	4.7000	4.6000	4.5000	4.4000
2.2000	2.2000	2.7000	4.7000	4.5000	4.5000

Average Stack Temperature = 1244.0

Stack Temperature Inputs:

1284.0	1286.0	1261.0	1248.0	1217.0	1209.0
1198.0	1198.0	1193.0	1198.0	1210.0	1214.0
1220.0	1224.0	1233.0	1244.0	1247.0	1240.0
1226.0	1310.0	1265.0	1284.0	1337.0	1310.0

Average Meter Temperature = 103.2

Meter Temperature Inputs:

		<u> </u>			
99.0	99.0	99.0	99.0	99.0	99.0
100.0	101.0	101.0	102.0	103.0	103.0
105.0	105.0	105.0	105.0	106.0	106.0
106.0	106.0	107.0	107.0	107.0	108.0

Plant: Mobile Reclaim, Inc. Date: 07/22/91

Stack: Incinerator A/B Outlet, SRU 202

Run Number: 2

Average V Velocity Head = 0.721

Veloc:	ity	Head	Inputs:	
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0.6500	0.8500	0.7900	0.6600	0.3400	0.2500
0.2500	0.4100	0.5000	0.8400	0.8100	0.7900
1.3000	1.1500	1.1500	0.6500	0.3200	0.3600
0.3600	0.2100	0.2000	0.2200	0.2200	0.3000

Average Orifice Pressure = 1.473

Orifice Pressure Inputs:

1.7000	2.2000	2.0500	1.7000	0.8800	0.6500
0.6500	1.0700	1.3000	2.2000	2.1000	2.0500
3.4000	3.0000	3.0000	1.7000	0.8300	0.9400
0.9400	0.5500	0.5200	0.5700	0.5700	0.7800

Average Stack Temperature = 1248.7

Stack Temperature Inputs:

1213.0	1289.0	1241.0	1209.0	1226.0	1203.0
1202.0	1298.0	1299.0	1319.0	1307.0	1332.0
1308.0	1264.0	1247.0	1213.0	1231.0	1226.0
1194.0	1229.0	1223.0	1233.0	1233.0	1229.0

Average Meter Temperature = 100.5

Meter Temperature Inputs:

***	20 por a o ar o	p~ ob .			
105.0	105.0	105.0	105.0	100.0	100.0
99.0	99.0	99.0	99.0	99.0	99.0
99.0	100.0	100.0	100.0	100.0	100.0
100.0	100.0	100.0	100.0	100.0	100.0

Plant: Mobile Reclaim, Inc.

Date: 07/23/91

Stack: Incinerator A/B Outlet, SRU 202

Run Number: 3

0.7800	0.7600	0.6400	0.5200	0.2300	0.2000
0.1800	0.1800	0.2400	0.2400	0.3000	0.3000
0.7200	0.5200	0.5200	0.2700	0.2700	0.2700
0.2300	0.2300	0.3600	0.5000	0.6800	0.8000

Average Orifice Pressure = 1.081

Orifice Pressure Inputs:

2.0000	2.0000	1.7000	1.3500	0.6000	0.5200
0.4700	0.4700	0.6200	0.6200	0.7800	0.7800
1.9000	1.3500	1.3500	0.7000	0.7000	0.7000
0.6000	0.6000	0.9400	1.3000	1.8000	2.1000

Average Stack Temperature = 1248.2

Stack Temperature Inputs:

1267.0	1284.0	1280.0	1279.0	1259.0	1251.0
1201.0	1211.0	1223.0	1232.0	1235.0	1235.0
1277.0	1269.0	1266.0	1261.0	1171.0	1181.0
1217.0	1261.0	1267.0	1274.0	1285.0	1270.0

Average Meter Temperature = 91.1

Meter Temperature Inputs:

Meter	remberardie	Inputs:			
88.0	88.0	88.0	88.0	88.0	88.0
89.0	90.0	90.0	90.0	90.0	91.0
92.0	92.0	92.0	92.0	93.0	93.0
93.0	94.0	94.0	94.0	95.0	95.0

Sample Calculations Run 1

```
Mobile Reclaim, Inc.
Plant:
             07/22/91
Date:
Stack:
             Incinerator A/B Outlet, SRU 202
Vwv Volume Water Vapor Sampled
Vwv = 0.04707 X 222.000 = 10.450 SCF
VMstd Volume Standard Dry Gas Sampled
VMstd = 17.64 X 59.248 X 1.004 X
                       3.765 / 13.6)] / ( 103.2 + 460) = 56.409 SCF
         [ 30.00 + (
     Total Standard Sample Volume
Vt =
         10.450 +
                        56.409 =
                                      66.858 SCF
     Percent Water = ( 10.450 / 66.858) X 100 = 15.6 %
     Percent Dry Air = (1 - 0.156) X 100 = 84.4 %
FDA
     Molecular Weight of Dry Stack Gas
Md
Md = (0.44 X 5.80 %CO<sub>2</sub>) + (0.32 X 13.30 %O<sub>2</sub>) +
      [0.28 \text{ X } (80.90 \% \text{N}_{2}^{-} + 0.00 \% \text{CO})] = 29.46
     Molecular Weight of Wet Stack Gas
MS
MS = (29.460 \times 0.844) + (18 \times 0.156) = 27.669
     Specific Gravity Stack Gas
SG = 27.669 / 28.84 = 0.96
     Percent Excess Air
Ea
Ea = [(13.30 \%0_2)-(0.00 \%CO / 2)] X 100
      (.264 \text{ X} (80.90 \%N_2)) - ((13.30 \%O_2) + (0.00 \%CO / 2))
EA = 165.062
    Velocity of Stack
Vs = (85.49 \times 0.84 \times 0.843) \times [(1244.0 + 460) / (30.00 \times 27.67)]
Vs = 86.725
     Actual Volumetric Flow
Qa = (7.070 \times 86.725 \times 60) = 36788.8 \text{ ACFM}
Qd = Dry Volumetric Flow
Qd = (36788.8 \times 0.844) = 31039.0 ACFMD
Qsd Standard Volumetric Flow
Qsd = 36788.8 \times 0.844 \times [528 / (1244.0 + 460)] \times
       (30.00 / 29.92) = 9643.4 SCFMD
```

1 1

56.409)

2.51

0) + (59.248 X 1.004 / .6))] / 7)

culate Matter Emissions

Particulate Matter

ire	Stack Gas Moisture (%)	Conc. (gr/SCF)	Emission Rate (Lbs/Hr)
7	15.6 15.4 17.4	0.0303 0.0266 0.0276	2.51 1.89 1.66
;	16.1	0.0282	2.02

APPENDIX C FIELD DATA SHEETS

m ic.	Best Available Copy	—nnn 518°	0634 MITSC	CON	•
STACK SAMPLING FIELD DATA SHEET		₩ 5°	134 /175C	TEST ID	·——
Pot-a-70P	# 2 AIR CONSUL & ENGINEERIN	TING IIII 3	06 go''	PAGE _	OF
PLANT MOBILE RECLAIM			MAT'L PROCESSIN	NG RATE	41-1
SOURCE INCINCTOR A/B OUTL			GAS METER READ	1 - 1	· 7 10 113
PLANT LOCATION (RA/ ARSISTILE FLOX		PLACE · Sultes 9 8 10		INITIAL WOO	DAB 11.3
TYPE OF SAMPLING TRAIN EPASS	GAINESVILLE,	FLORIDA · 32606		ARC NET	7 (0
	<u> </u>		FILTER NO/s		IN <u>2/0</u> ml. IN <u>2/0</u> ml.
TIME START 1305 TIME END 1412	· ·	73 9 <i>101</i>	SIL GEL NO.	TOTAL CONDENSA	
SAMPLE TIME 2 1/25 (min/pt)= 60 Tol	$\frac{1}{2.4/}$, 47.	ÖRSAT	TOTAL CONDENSA	I ECADARI SIII.
ASSUMED MOISTURE 20 % FDA . 80		1. 1	<u> </u>	: 1 2 3	4 AVG.
NOMOGRAPH C. ASSPITOT CORR.	7 1 .	48.7 45ch	% CO2	C8	5.8
P _b 30.0 Hg P 30.0	<u>"на</u> 6-37	26.4° 41	% 0 ₂	73.3	
WEATHER CCENT TEMP	°F 9.0	7, 7, 8	% CO		/3,3
METER BOX NO	12.81	(DA"	1 / N		
NOZZLE CAL. 474 1371 474 = 44		/ :	6 H (
STACK DIMENSIONS 315 36 " 4" STACK AREA 7.07 12 EFFECTIVE	 13 l		ъ	FO RANGE	
STACK HEIGHTft.			ORSAT A	NALYZER	
STACK DIAMETER: UPSTRM DNSTRM			LEAK CHECKS		•
PORT SIZE In. NIPPLE LENGTH 23/	<u>Y In.</u> 29.63	90/4	PRE 0.00 cfm 6	20 "Hg POST 0x 00	cfm 20'Hg
U CORD LENGTH	31.75	4'	METER BOX/PUMP	GAS SAMPLE	SYST
REMARKS:	33.59		ORSAT BAG		
	= 35.2Y	2710/10	DITOT TUBE NO POST-TEST(+)	PRE-TEST_	
,	.53 . ~			44/	H ₂ 0/Sec
			POST-TEST(-) PYROMETER NO	A7/(1)5 2	H ₂ 0/Sec
			BOX OPERATOR _4	PROBE HOLD	ER E7 A
	,795 (1	241/1/1/1/20 -	(103)		
PORT AND DISTANCE FROM GAS METE	ER STACK METER	ORIFICE STACK GAS	SAMPLE	LAST DRY GAS	VACUUM
TRAVERSE INSIDE STACK CLOCK READING POINT WALL TIME NUMBER /COMMENTS (FT3)			BOX TEMP IM	PINGER METER TEMP.	I SAMPLE I
NUMBER /COMMENTS (FT.3)	CALC	ACTUAL (°F)	(°F)	(°F)	TRAIN ("Hg)
3.5148 608,2	0 1.8 10.5	5.5 1284	230	71 99	17
	3 1.7 9.95	5.2 /286	233	62 75	17
1 - フェーフェーフェーフェーフェース 10日野海豚製造薬物 アーフェノリ	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5.1 1261		02	17
7 to 32.88 (6/Y/)	1 1.2 7.0		235	60 99	
9.12 3(1) 275 617.7	7 1105 6.14	5.0 1248	235	~ / /	17
11,75 363 620 5					
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	8 11 4.15	Y.85 1217	235	97 / /	1/
15.06 38 1300 623, 4	6 41 2.4	4.85 1217	235	57 99	17
32-04 - 12-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64 (32-04-64		3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7] [] ; ;	9./	17

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	DISTANCE FROM INSIDE STACK WALL /COMMENTS	CLOCK TIME	GAS METER READING (11.3)	STACK VELOCITY HEAD	METER PRESS. DI CALC.	ORIFICE FF. ("H2O)	STACK GAS TEMP (°F)	SAMPLE BOX TEMP (°F)	LAST	DRY GAS METER TEMP (°F)	VACUUM ON SAMPLE TRAIN ("Hg)
1-7		,	625.4	.23	1,35	1.35	1/98	240	60	100	(1197
8		1325	627.03	27	16	16	1/98	240	W.	101	6.5
9		. What is a	628.70	,27	1.6	1.6	1193	238	6/	101	4.5
10		1330	630, 48	.33	1,9	1.9	1198	240	67	102	7.5
11			632 33	.36	29	21	1210	240	61	103	7.5
iv		1335	634.22	.36	21	2.1	1214	240	61	103	2.5
	ĺ		,								
2-1		1	637.05	1,35	7.9	5.1	1220	238	66	105	17
2		1347	6399-	1,25	23	5.1	1927	240	60	10)	
3		لم الأسلام	642.64	/, 2	7	4.7	12,33	240	60	105	17
<u>Y</u>		1352	645.40	~87	5.1	Y.6	12 X X	238	60	105	
5		الخديث	648-14	.56	3.3	4,5	, 1242	248	60	106	17
9		1357	6\$0.85	.53	3.1	4.4	12 40	253	60	106	17
1		1	653.00	-38	22	22	1226	253	6/	106	5.1
L	_ }	1402	655.0	.38	22	2,2	(252	250	6/	166.	20
9	ŀ	1160	657,27	146	27	2.7	1265	249	6/	10 1	11:0
10	-	1407	660.00	.80	4-7	4.7	1284	254		107	17:
	<u>}</u>	1412	662.13	1,/,	6-4	4.5	/337	254	61	107	
12		1412	665.4%	<u> </u>	6.4	45	1310	253	6/	108	/7
	<u> </u>			<u></u>			n de <mark>de de d</mark>				
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							Andrew College			-	
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PLANT	STACK SA	AMPLING FIEL	D DATA SI	HEET				חח			TEST ID	<u> </u>
PLANT TIMBLE RECLAY AND SPECIAL OF THE AND SOURCE TACK (ALLEX TIME TO THE ALLEX THE AL		<u></u>				AIR CONS	ULTING	} }}}			PAGE	OF
SOURCEACLAIREM_O	_	NOBLE DI	FOI M	.*		& ENGINEER	RING, INC.	[][]			_	
PRINT LOCATION CALLICSULLE F. 107. 107. 107. 107. 107. 107. 107. 107				1 2 0 2			Juny,	, , ,			7761	1 88 2
TYPE OF SAMPLENS TRAIN TYPE OF SAMPLENS D M - 0 2 PATE AND NO. TIME START 600 TIME END LOCAL MIN NO. SAMPLENS LOCAL MIN NO. STACK DIMENTS TOTAL CONDENSATE 630 TIME NOTAL CONDENSATE 630 TIME NOTAL CONDENSATE 630 TOTAL CONDENSATE 6	SOURCE	WCI WELLIN	2 3 20	CC - DAP	7- 700 4	4	_		GAS METER		1 11172	7745
TYPE OF SAMPLES DATE				POA ST 3		0 11, 11, 01				11	440	<u> </u>
DATE 12 13 14 15 15 15 15 15 15 15	TYPE OF S	AMPLING TRAIN			<u>∠t</u> G	AINESVILLE	, FLORIDA · 3	32606		332.	NET	<u>' </u>
ASSUMED MOISTANCE FROM TRAVERSE POINT AND DISTANCE FROM TRAVERSE POINT AND DISTANCE FROM TRAVERSE POINT NUMBER / COMMENTS CALC. ACTUAL CAP	TYPE OF S		p w = 0	02					FILTER NO.	<u> </u>	_IMP. VOL.GA	IN_522_n
ASSUMED MOISTANCE FROM TRAVERSE POINT AND DISTANCE FROM TRAVERSE POINT AND DISTANCE FROM TRAVERSE POINT NUMBER / COMMENTS CALC. ACTUAL CAP			RUN NO	<u> </u>		`	(X			97		-/-
ASSUMED MOISTANCE FROM TRAVERSE POINT AND DISTANCE FROM TRAVERSE POINT AND DISTANCE FROM TRAVERSE POINT NUMBER / COMMENTS CALC. ACTUAL CAP	TIME STA	RT /608	TIME END_	1826		~ 74 ²	SON ON	ال ۱۰۰۰		′ тот	AL CONDENSA	ГЕ <u>636.</u> — п
ASSUMED MOISTANGE FROM TRAVERSE POINT AND DISTANGE FROM TRAVERSE POINT AND DISTANGE FROM TRAVERSE POINT NUMBER CALC. ACTUAL POINT NUMBER CALC. ACTUAL CALC. ACTUA	SAMPLE TIM	ME 24 125	(min/pt):	= 60 Total	min	25 .	4 x (x ;	Jun my	ORSAT		•	
Port and distance from traverse from tinside stack points are the point and distance from the point raverse from p				184		باله مرا	Jyo z K	50	- ,	[:1	2 3	4 AVG
Port and distance from traverse from tinside stack points are the point and distance from the point raverse from p						י אי	17,367,5	51	90	COo		1
WEATHER CCGAN TEMP TEMP F WALL TEMP					' Ha		2 I D	Ť		=	-	
Nozzle cal. 360 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 300 30					oF		4720			_ =	<u> </u>	/√√√.
NOZZLE CAL 300 300 300 300 300 300 300 300 300 3		1	ш.	\$1.004		•	-1 /		9%	co		
STACK AREA 7.07 112 EFFECTIVE 112 STACK AREA 7.07 112 EFFECTIVE 112 STACK HEIGHT 11. HEIGHT 1	MOTTLE C	300	200 .2	20 - 300			11208		%	N ₂		1
STACK AREA 7.07 112 EFFECTIVE 112 STACK HEIGHT 11. STACK DIAMETER: UPSTRM. DN9TRM. DN9			3641	<i>D</i> - 55 - 55 - 55 - 55 - 55 - 55 - 55 -	-				· L	-		<u> </u>
STACK HEIGHT	STACK DIM	7.07			4.2	•	3907	l	Fo - ·		_ FO RANGE .	
STACK DIAMETER: UPSTRM.		•		/ E	.11.				ORS	AT ANALYZ	ER	
PORT SIZE				DNOTOM		~	201		LEAK CHECK	S		
U CORD LENGTH GAS SAMPLE SYST. ORSAT BAG PITOT TUBE NO. PRE-TEST POST-TEST(-) Y-3 / O H2O/Si POST-TEST(-) Y-3 / O H2O/Si PYROMETER NO. A/K/US 2 GAS METER STACK BOX OPERATOR PYROMETER NO. A/K/US 2 GAS METER STACK BOX OPERATOR PORT AND DISTANCE FROM TRAVERSE INSIDE STACK WALL POINT NUMBER COMMENTS CALC ACTUAL (°F) TEMP (°F) (°F) TEMP (°F)			;*, ·	7773 5 5 5 5	 -	, 0		(- noor	105
Comments					. in.	2		a63'				
PORT AND DISTANCE FROM TRAVERSE INSIDE STACK POINT NUMBER COMMENTS PORT AND DISTANCE FROM TRAVERSE POINT VALUE STACK WALL (FT.3) (A.7. 1) PORT AND DISTANCE FROM TRAVERSE INSIDE STACK POINT VALUE STACK GAS SAMPLE TEMP BOX TEMP BOX TEMP TEMP (°F) TEMP (°F) TRAIN (O COND LEI	NG I H		·	—	18 =		1914			UAS SAMPLE	5151
PORT AND DISTANCE FROM TRAVERSE INSIDE STACK POINT NUMBER / COMMENTS (FT.3) (GAS. METER READING (GAS. ME	REMARKS:		· · · · · · · · · · · · · · · · · · ·		ر، ا —			' 47				
PORT AND DISTANCE FROM TRAVERSE POINT NUMBER /COMMENTS (FT.3) (STACK PROBE HOLDER CHOCK P				:	-	(n.	8 1	. (/	2 2	_PRE-TEST	
PORT AND DISTANCE FROM TRAVERSE INSIDE STACK WALL COMMENTS 1-1 2-1 3-1 3-1 4-1 4-1 4-1 4-1 4-1 4					_	(7)	V 15	28. MG			<u> </u>	-
PORT AND DISTANCE FROM TRAVERSE INSIDE STACK WALL COMMENTS COMMENTS CLOCK READING FROM VELOCITY HEAD FRESS. DIFF. ("Ho) CALC. ACTUAL		<u> </u>	•	·	_	12	$\mathcal{L}^{(i)}$	2031			/ 0	
PORT AND DISTANCE FROM TRAVERSE INSIDE STACK WALL /COMMENTS					_	1 1 2 d	,	2000	PYROMETER	NO. ATRU	2 2	Gerand
PORT AND DISTANCE FROM TRAVERSE POINT NUMBER /COMMENTS GAS METER READING (FT.3) GAS METER READING		 _		-			4	00 Jaily 3	BOX OPERAT	OR MECK	E PROBE HOLDI	ER CHACI
TRAVERSE INSIDE STACK POINT NUMBER NUMBER OF STACK POINT NUMBER NUMBER OF STACK POINT NUMBER OF STACK POINT NUMBER OF STACK PRESS. DIFF. ("H2O) PRESS. DIFF. ("H2O) CALC. ACTUAL ("F) TEMP.				T			<u> </u>	107 1.32	1 place			
TRAVERSE INSIDE STACK WALL /COMMENTS TIME (FT.3) VELOCITY HEAD PRESS. DIFF. ("H2O) TEMP (°F) TEMP TEMP (°F) TEMP (°F) TRAIN ("Hg) (°F) TRAIN ("Hg) (°F) (°F) TEMP (°F) (°F) TRAIN ("Hg) (°F) (°F) (°F) (°F) (°F) (°F) (°F) (°F						METER	ORIFICE	STACK GA	SAMPLE	LAST		
NUMBER /COMMENTS (FT3) (65 CALC. ACTUAL (F) (FT3) (65 (FT3) (65 (ACTUAL (F) (FT3) (67) (FT3) (FT3			CLOCK	READING				TEMP	BOX TEMP		METER TEMP	
1-1 3 510 (ca) 667.48 (65 1.7 1.7 12.13 224 67 105 6 3 510 (ca) 669.40 .85 2.2 2.3 (289 225 52 105 7.5 4 1734 1678 673.04 .66 1.7 1.7 12.09 248 47 105 6 5 674.33 .34 .88 .88 1226 250 65 100 4				(FT. ³)	1 0	CALC	ΑCTUΔΙ	(°F)	(°F)		(°F)	TRAIN
3 510 (RED) 669.40 1.85 2.2 2.35 22 105 7.5 T 1734 148 673.04 66 1.7 1.7 1229 248 47 105 6				11710	60	/ 1	177	10.72	1 221	17	 	,
3 5/0 (Red) 671.33 .79 2.05 20 1241 243 47 1.05 7 4 1734 184 673.04 66 1.7 1.7 1229 248 47 105 6			APPRIOR S	661.48	1800	1.1.	· · · · · · · · · · · · · · · · · · ·	 	day 1			
3 5/0 (60) 671.33 · 79 2.05 20 1241 243 47 1.05 7 4 1734 673.04 66 1.7 1.7 1229 248 47 105 6 5 674.33 .34 .88 .88 1226 250 65 100 4	2	1.0	1014	669,45		122	2,2	1289	225	32	105	7,5
5 674.33 34 88 1226 250 65 100 4	3	Stor (eas)		601,33	. 79		201	1241	243	47	105	7
5 674.33 34 88 1226 250 65 100 4	<u> </u>	FOIL 1920	ALT.	673 04	1.6	, 7	·	F4, 5 4, 3, 5 44 5		47		/2
6 1739 675.43 25 .65 .65 1203 254 57 100 4		1 134	7	101/23			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	il der bereit der bereiter bereiten der bei bei		175		
p 18/15 6/5. 72 120 .65 165 165 165 7 55/ 100 9	 		1 College	0/7/2		ナー・シーン	1,00	1000			F1	
	<u> </u>		1110	16.75.43	120	1.65	160,	1003	1 237	5 /	100	Γ, λ

TEST ID		
PAGE	0F_	_

AIR CONSULTING

B ENGINEERING, INC.

DODT AND	DICTANCE EDOM		I				1		- FIVE CO.		WA SHILL
TRAVERSE	DISTANCE FROM INSIDE STACK	CLOCK	GAS METER READING	STACK VELOCITY HEAD	METER	ORIFICE FF. ("H ₂ O)	STACK GAS TEMP	SAMPLE BOX TEMP	LAST IMPINGER	DRY GAS METER TEMP	VACUUM ON SAMPLE TRAIN ("Hg)
POINT NUMBER	WALL /COMMENTS	TIME	(f1. ³)	HEAD			(°F)	(°F)	TEMP (°F)	(oE)	TRAIN
			7		CALC.	ACTUAL			119.62		
1-7			6/65	125	165	.65	1202	25299	\$ 2	99	3.5
<u> </u>		1744	677.82	44	107	1.07	1298	261	111577	77	520
9			674.35	.50	1.3	1.3	1299	266	\$7	99	55
10		1749	681,26	84	2.2	2.2	1319	264	57	99	8
[1		d an Marie	683,20	.8/	21	21	1307	272	37/	99	Š
12		175 Ý	685,13	, 79	205	205	1332	272	57	99	7.5
<u>-</u>		1.1.2.4	<i>V-31</i>		000		1 14.7 14.4.4.4				<u></u>
- /	ŀ		554	1.3	3.4	3.4	7308	230	5 .7	99	105
2-1		1801	4 0 2		3.0	3.0	1264	228	53	100	
3		18001	687 13	111	3.0	3.0	12.10		53		105
<u> </u>	-	/40/	O M Y C		40	17	1271	227		100	105
		1806	693.86	165	-(-)	_ [, _ / _	1213.	220	53	100	a S
5			643.15	132	.83	,83	1231	223	33	/00	4.5
6		<u> </u>	6,96.46	.36	194	.94	1226	233	52	100	XJ
7		a dinami	697.80	136	.94	. 94	1194.	236	52	100	4.5
2	Į.	1816	698.78	121	72	.55	1204	256	52	100	3,5
9	Ĺ		699,75	,20	.52	,52	1210	261	53	100	3.5
10		1821	700. 12	,22	,57	-57	1/88	264	52	100	35
11	Ī		701.71	, 22	(5)	.51	1217	257	52	100	95
12	<u> </u>	1826	702.882	-130	-78	.78	629	25	52		4500
1.67	ŀ	1020	100,00		.,,,	- / 4	4. 1			100	<u>" </u>
			,								
							v v rasional v debaggers.				<u> </u>
							Santa Art. (1997) Hill Cons.			-	
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							56. Ka 14. 14. 14. 1		<u></u>		 -
				<u>,</u>							
				النياب المستناب							
				1. 16.							

STACK SAMPLING FIELD DATA SHEET	ACE III				TEST ID)
PLANT MOBILE RECLAIM — SOURCE INCINIORATOR AB SRU 202 PLANT LOCATION GAINESULLES, PL PIC2-1 TYPE OF SAMPLING TRAIN EPA - 5/3A	2106 N. W. 67th PLACE · Sultes 9 & 10 GAINESVILLE, FLORIDA · 32606	MAT'L PROCESSIN GAS METER READ	INGS: F		733 703	.28	68 113 O 113
type of samples $-\frac{m}{2}$ of $\frac{3}{2}$ and $\frac{3}{2}$ run no. $\frac{3}{2}$ time start $\frac{0930}{2}$ time end $\frac{1038}{2}$		FILTER NO. 2			/OL. GA WT. GA DENSA1	IN 🚅	
SAMPLE TIME 24 125 (min/p1)= 6 Total min		ORSAT					T
ASSUMED MOISTURE /6 % FDA . 8 7			1:1	2	3	4	AVG.
NOMOGRAPH C. 26 PITOT CORR. 87		% CO2					5.8
P _b 29 9 4 Hg P _e 29,9 4 Hg		% 0 ₂					13.3
WEATHER CLEAR TEMP OF		% CO	j	1	· .		
METER BOX NO H2.04 Y / 204		% N ₂		 			
NOZZLE CAL.	·	,	<u> </u>	<u>.</u>	<u></u>		
STACK DIMENSIONS 360		[°] Fo =		FO RA	NGE = _		
STACK AREA 7.07 112 EFFECTIVE	· '	ORSAT A	Naivje	: D			
STACK HEIGHTft.		· ·	IVAL (Z E	. N			
STACK DIAMETER: UPSTRM DNSTRM		LEAK CHECKS	سسرد و			7'2	Ł
PORT SIZE In. NIPPLE LENGTH In.		PRE <u>(),00</u> cfm _	ري <u>"</u> Hو	POSTC	9.00	cfm $rac{\iota_{\sim}}{}$) "Hg
U CORD LENGTH	<u>ú</u>	METER BOX/PUMP	· ·	_gas sa	AMPLE	SYST	
REMARKS:		ORSAT BAG		_ .			
		PITOT TUBE NO		_PRE-T	EST		
		POST-TEST(+)	<u>3.0</u>	/	Ø	н	20 / Sec
		POST-TEST(-)	3, 2		<u> </u>	н	20/Sec
· · · · · · · · · · · · · · · · · · ·	.	PYROMETER NO	ATILLO	52		Ge	RARA
<u> </u>		BOX OPERATOR A	ECK	PROBE	HOLDE	- C - G	HUCK
	·					<u> </u>	,,
PORT AND DISTANCE FROM TRAVERSE INSIDE STACK POINT WALL TIME GAS METER STACK VELOCK READING VELOCK POINT	CITY PRESS DIEE ("HO) TEMP	BOX TEMP IMP	AST PINGER	DRY	GAS R TEMP	0	CUUM ON IPLE

	INSIDE STACK WALL	CLOCK		STACK VELOCITY HEAD		ORIFICE FF. ("H ₂ O)	STACK GAS TEMP	SAMPLE BOX TEMP	LAST IMPINGER TEMP	DRY GAS METER TEMP	ON SAMPLE
NUMBER	/COMMENTS		(FT. ³)		CALC.	ACTUAL	(°F)	(°F)		(°F)	TRAIN ("Hg)
F-1			705.06	,78	2,0	2.0	1267	228	51	88	6.5
2		0935	706.91	176	20	20	1284	225	5	38	7.0-
3			708.62	64	1.7	67	1280	229	5 7	88	6
Y		0940	710.16	152	1.35	1.35	1279	237	51	88	7
5			7/1,23	<i>,</i> 23	.6		1259	242	52	88	35
6		09745	717 16	100	,52	,52	1281	261	ゴス	88	::1:3
										· · · · · · · · · · · · · · · · · · ·	<u> </u>

TEST ID		<u> </u>
PAGE.	.0F_	

LAST IMPINGER TEMP VACUUM ON SAMPLE PORT AND DISTANCE FROM STACK VELOCITY HEAD STACK BAS GAS METER METER ORIFICE SAMPLE DRY GAS TRAVERSE INSIDE STACK CLOCK READING TEMP BOX TEMP METER TEMP PRESS. DIFF. ("H2O) POINT TIME WALL TRAIN (11.3)(°F) (°F) (°F) NUMBER /COMMENTS CALC. **ACTUAL** ("Hg) 7/3.020 30 0950 JI. 90 15.0 162 90 34 0955 52 90 90 23 40 1000 12 4.0 1008 222 2 6-5 <u>3</u>5 1.33 55 1.35 229 . 2° 555 1018 225 :70 92 100 231 9 52 .70 32 9 3 ,70 6 マダ 7 52 .60 رامی 1028 . 23 G 3 269 .60 60 9 53 271 94 3 1033 62 .30 W 6 1.8 53 268 (ค 8 1038 12 12 70

AIN CONSULTING & ENGINEERING, INC.

APPENDIX D LABORATORY DATA

DRLANDO LABORATORIES, INC.

Received: 07/03/91

REPORT OF ANALYSIS Results by Sample

Conditional property recently their

Werk Brder # \$1-07-035

باعظيمون

SAMPLE ID DATE COLLECTED TEST NAME

Comp-1 07/02/91 Purgeable Aromatics Viol SAMPLES MATRIX TEST CODE 01A SOIL 80205

07/09.

90.

SAMPLE TYPE UNITS ANALYST METHOD

UG/KG 688 RC 2320 DATE EXTRACTED DATE RUN DILUTION FACTOR % MDISTURE

RESULT/QUALIFIER

Toluene 100 U 100 U Chiprobenzane Ethy I benzene 1300 Styrene. 100 U 5800 Total Xylenes 100 U 1,2-Dichlorobenzene 1,3-Dichlorobenzene 100 U 100 U 1,4-Dichlorobenzene MTBE 100 U

Benzene

24.66 TPH x 2000 x 7400/100,000,000 = , 365 16/HR

300

Elevated detection limits caused by dilution of sample. Dilution was necessary because compound concentrations were outside calibration range.

AUG-27-1991 07:39AM FROM MOBILE RECLAIM INC.

ECT-GAINESVILLE

© 00:

Page 2

ORLANDO LABORATORIES, INC. Received: 07/03/91

REPORT OF ANALYSIS Results by Sample

Work Grder # 91-07-01

SAMPLE # 01A.B SAMPLE ID Comp-1 : DATE COLLECTED 07/02/91 MATRIX SUIL mg/kg CD_ICP__ C.2 EA_ICP_ <2.2 AS FUR <1.1 CR ICP 3.6 FLASHP</pre> mg/kg Degrees Ceicius <0.28 PB_FUR_ 7.5 SE FUR <1.1 TPHS07 128 HG_CV__

24.66 TPH X 2000 X 128/1000000 = 6.31 B/Hz

6.313

AIR CONSULTING & ENGINEERING, inc.

PARTICULATE LAB DATA

SOURCE	Mobile	R	ccloim	

DDODE DINEE	RUN(_	RUN_Z	RUN_3	DI ANIZ		
PROBE RINSE	RUN	RUN	RUN	BLANK		
CONTAINER NUMBER	27	28 1	29			
TOTAL VOLUME (ml)	150	175	150		LIQUID LEVEL	_
Ist GROSS WEIGHT (g)	104,1398	101.1076	99,3083		DATE B TIME: 7/26/71	12.05
2nd GROSS WEIGHT (g)	104,1397	101,1071	99,3078		DATE & TIME 7/30/91	16:50
AVERAGE GROSS WEIGHT (g)	104.1398	101.1074	99.3081			
TARE WEIGHT (g)	104,1042	101,0752	99,2857			
SUB NET WEIGHT (g)	0.0356	0,0322	0.0224			
ACETONE BLANK (g)						
TOTAL NET WEIGHT (mg)	935, 6	32,2	22,4			

NOTE: In no case should a blank residue >0.01 mg/g or 0.001% of the weight of acetone used be subtracted from the sample weight.

FILTER	RUN	RUN 3	RUN 3	BLANK	
FILTER NUMBER	3335	3336	3334		
Ist GROSS WEIGHT (g)	0.4667	0,4197	0.4247		DATE & TIME: 7/25/11 10:50
2nd GROSS WEIGHT (g)	0,1662	0,4192	0,4247		DATE 8 TIME: 7/26/71 12:0
AVERAGE GROSS WEIGHT (g)	0,4665	0,4195	0,4247		
TARE WEIGHT (g)	0.3913	0.3907	0,3920		
SUB NET WEIGHT (g)	0.0752	0,0298	0.0327		
TOTAL NET WEIGHT (mg)	75, 2	28.B	32,7		

TARE BALANCE CHECK

SEE LAB BOOK

O LIONG LONG PARENTE CINCLES P SIGNATURE CINCLES P SIGNATURE

2nd GROSS WEIGHT
BALANCE CHECK

0 10.0 g
100.0 g
7/30/7/
Signature (held P Supermore)

APPENDIX E VOC EMISSION DATA AND STRIP CHART COPIES

(*******

Real Discussion Real h#99965 Min Ave Max 47.430 69.042 92.320 2 020.78 020.80 020.93

09:38:55 07/22/91 RUN starts logging STOP stops logging PROG starts programming

******* RUN ****** 09:39:10 07/22/91

******* STOP ****** 09:40:27 07/22/91 Run statistics N=00015 Min AV9 Max 90.480 90.558 90.645 2 020.80 020.89 020.90

09:40:29 07/22/91 RUN starts lossins STOP stops lossins PROG starts programming

****** OFF *****

****** ***** ******* 09:43:50 07/22/91

******* STOP ****** 09:45:30 07/22/91 Run statistics N=00020 Ave Max 50.730 50.802 50.845 2 020.75 020.75 020.78

09:45:32 07/22/91 RUN starts lossing STOP stops lossing PROG starts programming

***** ******

****** 冰水水水水水水水 ****** RUN ****** 09:49:40 07/22/91

******* STOP ****** 09:50:00 07/22/91 Run statistics N=00004 Min Au⊲ Max 27.110 27.111 27.115 2 020.73 020.72 020.73

09:50:01 07/22/91 RUN starts logging STOP stops logging PROG starts programming

******* RUN ******* 09:50:42 07/22/91

Best Available Copy

1 25.655 25.736 25.935 2 020.68 020.71 020.73

09:54:20 07/22/91 RUN starts logging STOP stops logging PROG starts programming

****** 0FF **激激激激激激激激**

****** 0N ****** ******* RUN ****** 10:06:12 07/22/91

******* STOP ****** 10:06:39 07/22/91 Run statistics N=00005 Max Min Av∋ 1 25.275 25.320 25.355 2 021.18 021.18 021.18

10:06:41 07/22/91 RUN starts lossins STOP stops lossins PROG starts programming

***** *****

***** ***** ****** ***** RUN 10:08:41 07/22/91

******* STOP ****** 10:09:25 07/22/91 Run statistics N=00009 Min A∨s Max 1 87.750 87.979 88.210 2 020.88 020.88 020.90

10:09:27 07/22/91 RUN starts lossins STOP stops logging PROG starts programming

****** OFF *****

****** 0N 水水水水水水水水 ***** RUN ****** 10:11:13 07/22/91

жжжжжжж STOP жжжжжжж 10:11:53 07/22/91 Run statistics N=00008 Min Ave Max 1 49.160 49.252 49.320 2 020.85 020.86 020.88

10:11:55 07/22/91 RUN starts lossins STOP stops logging PROG starts programming

****** OFF ******

计算法语法表表表 山田 with the six six six six six t.

1 -00.825-00.769-00.710 2 021.73 021.76 021.80

12.02.00 27/4/52

12:02:38 07/22/91 RUM starts logging STOP stops logging PROG starts programming

******* 12:03:07 07/22/91

******* STOP ****** 12:07:03 07/22/91 Run statistics N=00047 Min Ave Max 1 -00.830-00.660-00.425 2 021.93 022.07 022.18

12:07:04 07/22/91 RUN starts lossins STOP stops logging PROG. starts programming

****** OFF ******

***** ***** ******* RUN ****** 12:14:48 07/22/91

******* STOP ****** 12:14:55 07/22/91 Run statistics N=00001 Min Aug Max 1 07.165 07.165 07.165 2 022.40 022.40 022.40

12:14:56 07/22/91 RUN starts lossins STOP stops lossing PROG starts programming

****** 0FF *****

***** ***** ***** RUN ***** 12:19:00 07/22/91

******* 13:20:08 07/22/91 Run statistics N=00734 Min Ave Max 1 02.110 11.511 45.745 \$2 009.40 011.37 016.05

13:20:10 07/22/91 RUN starts lossins STOP stops lossins PROG starts programming

***** ******

***** ***** 13:43:04 07/22/91 RUN starts lossins STOP stops logging PROG starts programming **3** 3

:**

Best Available Copy

VOC Emission Mosulds

Min Avs Max 1 19.380 29.493 56.725 2 012.70 013.34 019.67

14:12:27 07/22/91 RUN starts logging STOP stops logging PROG starts programming

******* OFF ******

******** ON ******* ******** RUN ******* 17:37:13 07/22/91

******** STOP *******

17:55:38 07/22/91
Run statistics N=00221
Min Ave Max
1 02.945 05.914 12.160
2 011.75 012.38 013.63

17:55:39 07/22/91 RUN starts logging STOP stops logging PROG starts programming

******** ON ******* ******** RUN ******* 18:04:07 07/22/91

18:29:22 07/22/91

>Run statistics N=00303

Min Ave Max

1 02.735 04.114 07.100

2 012.65 013.27 013.78

18:29:24 07/22/91 RUN starts logging STOP stops logging PROG starts programming

******** ON ******* ******** RUN ******* 07:33:29 07/23/91

******* STOP ******* 07:34:02 07/23/91 Run statistics N=00007 Min Av9 Max 1 -01.850-00.265 01.610 2 021.53 021.64 021.78

07:34:04 07/23/91 RUN starts logging STOP stops logging ******* RUN ******* 09:30:25 07/23/91

******** STOP ********

10:01:14 07/23/91

Run statistics N=00370

Min Ave Max

1 -01.810-01.026 00.065

2 011.20 012.01 012.75

10:01:16 07/23/91 RUN starts lossins STOP stops lossins PROG starts programming

******** STOP *******

10:39:16 07/23/91

Run statistics N=00367

Min Ave Max

1 -00.510 02.006 04.515

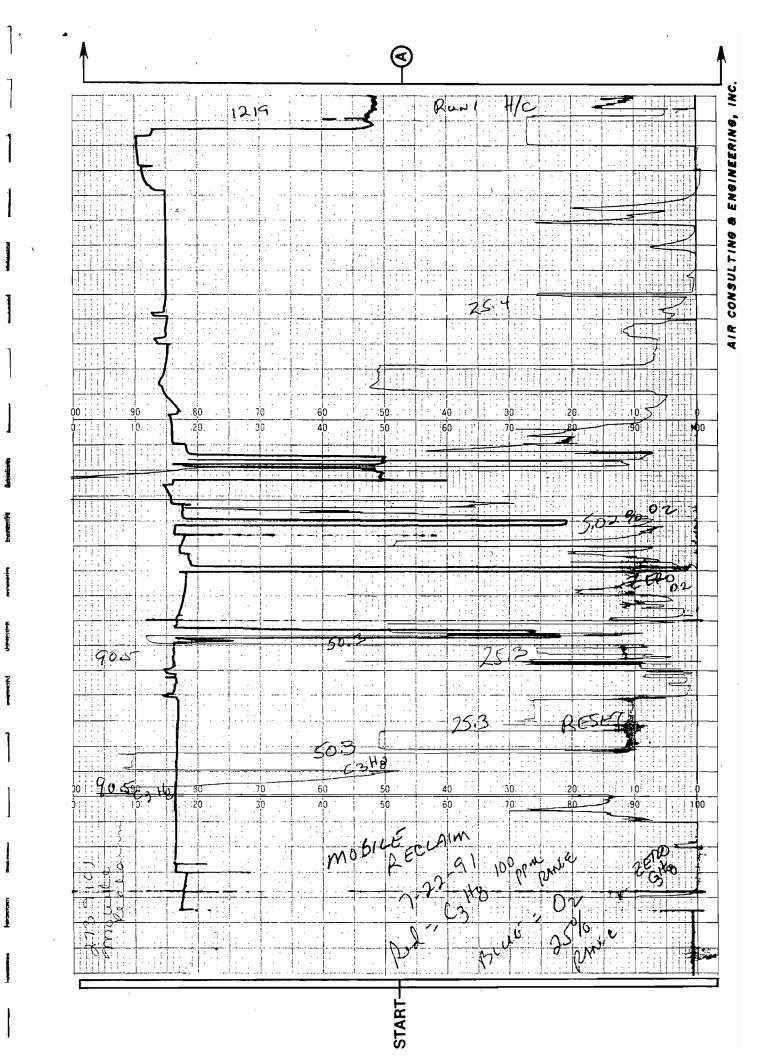
2 010.15 011.01 011.88

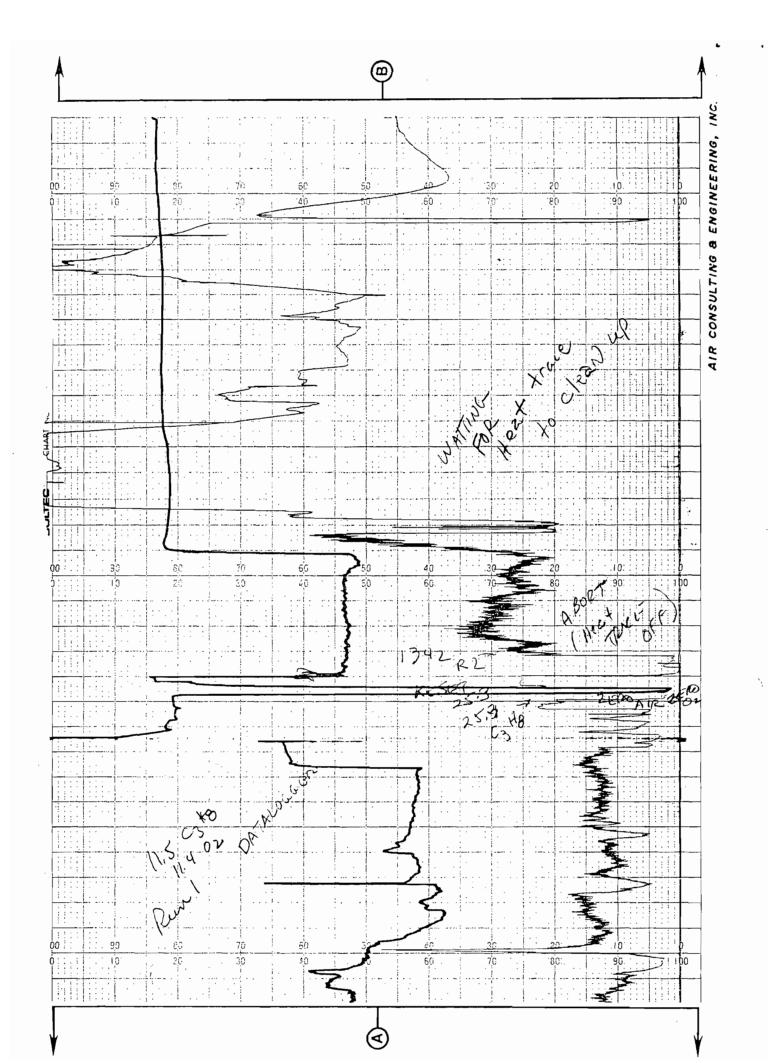
10:39:18 07/23/91

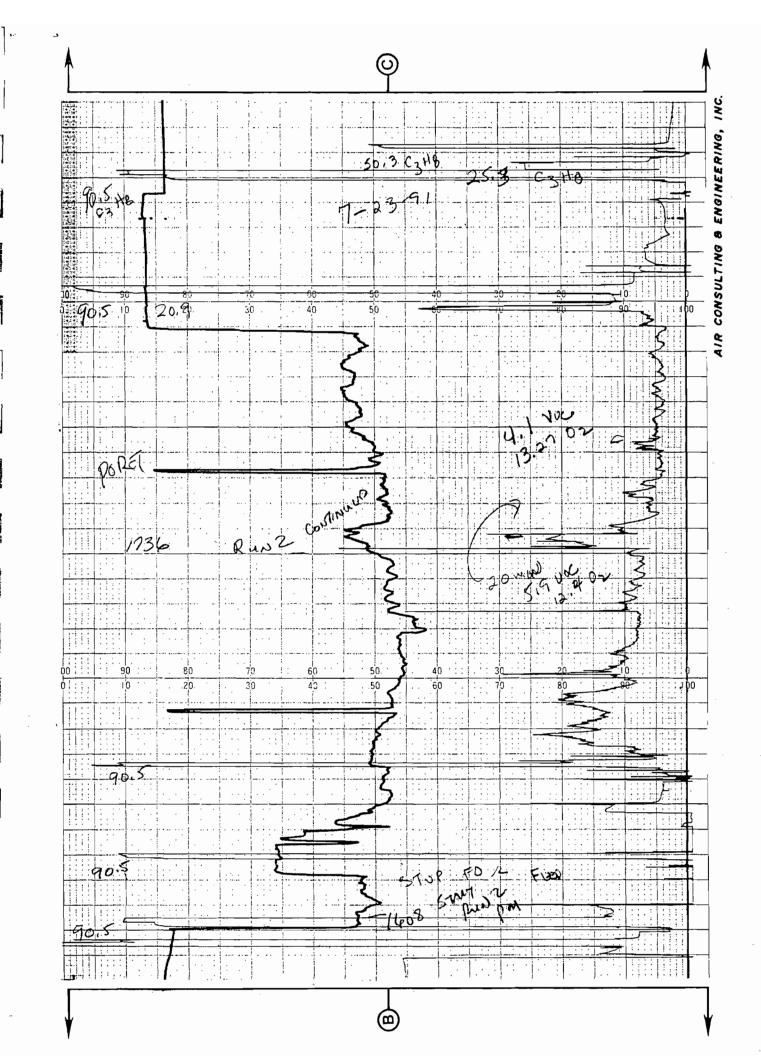
RUN starts lossing

STOP stops lossing

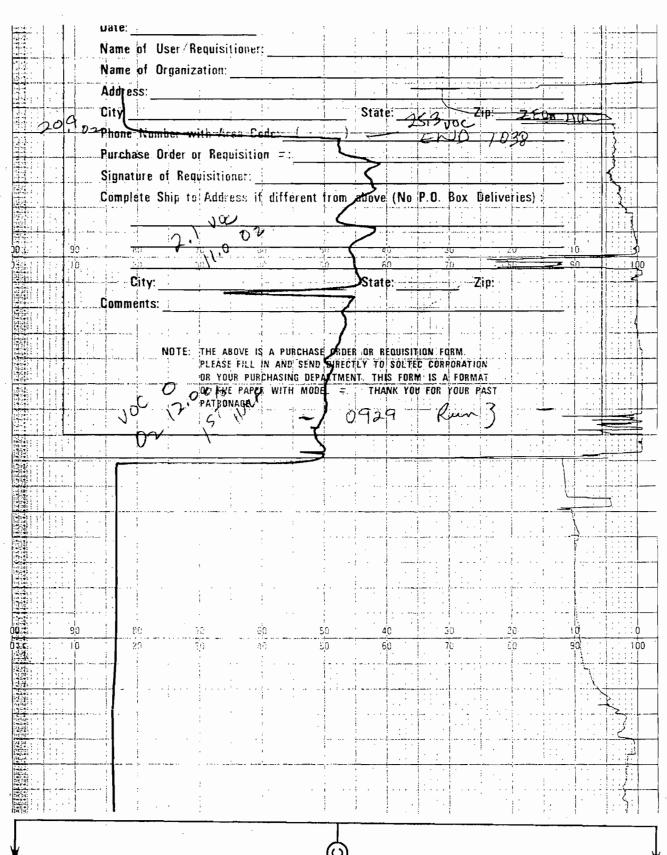
ippqe atorta programmina







MET.



APPENDIX F VISIBLE EMISSON DATA AND OBSERVER'S CERTIFICATION

AIR CONSULTING AND ENGINEERING, INC. 2106 N.W. 67TH PLACE, SUITE 4 GAINESVILLE, FLORIDA 32606 (904) 335-1889

VISIBLE EMISSION DATA SUMMARY

PLANT: MOBILE RECLAIM, INC.

CITY/STATE: GAINESVILLE, FLORIDA SOURCE: INCINERATOR DRYER BAGHOUSE

DATE: 07-22-1991

START TIME: 1430 STOP TIME: 1530

MIN.	VISI O		ISSION ONDS) 30	DATA 45	SIX-MIN AVG	MIN.	VISIBL	E EMIS (SECON 15		DATA 45	SIX-MIN AVG
1 2 3 4 5 6 7 8 9 0 11 12 13 14 15 6 17 18 19 20 12 22 23 24 25 26 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29	000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	33333333344434456789 3123456789 44234456789 555555555555555555555555555555555555	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
30	0	.0	0	0	0.00	60	0	0	0	0	0.00

AVERAGE OPACITY: 0.00

HIGHEST SIX MINUTE AVERAGE: 0.00

RANGE OF OPACITY READINGS MINIMUM: O MAXIMUM: O

1 .	consulting VISIBLE EMISSION OBSERVATION FORM	0865		ON DAT		START TIME			STOP TIME		
	Singmeeting Singmeeting	Z	7	2 - 2 -	- 0		130			36)
!	SOURCE NAME 100, & ROCLAIN	SEC	0	15-	30	45	SEC	0	15	30	45
	ADDRESS 4/31 NW. 13 × ST Su. 4/05	j	0	0	0	0	31	0	0	0	0
	CITY // STATE ZIP	2	0	0	0	0	32	0	0	0	0
1	PHONE SOURCE I.D. NUMBER	3	$\frac{O}{O}$	0	<u>0</u>	0	33	$\frac{2}{2}$	0	0	0
1	PROCESS EQUIPMENT OPERATING MODE	5	$\frac{\mathcal{O}}{\mathcal{O}}$	0	0		34			0	
	PROCESS EQUIPMENT OPERATING MODE	6				0	36	10		0	
	CONTROL EQUIPMENT OPERATING MODE	7	$\frac{\mathcal{O}}{\mathcal{O}}$	0	0	0	37	0	0	0	0
	DESCRIBE EMISSION POINT LISTAGE	8	0	0	0	0	38	$\overline{\bigcirc}$	0	0	O
I	HEIGHT ABOVE GROUND LEVEL HEIGHT REL. TO OBSERVER	9	0	0	0	0	39	0	0	0	0
	START 30' STOP 20' START 20' STOP 20'	10	Ð	0	0	0	40	0	0	0	0
	DISTANCE FROM OBSERVER DIRECTION FROM OBSERVER START 60 STOP 60 START 645 STOP	11	D	0	0	0	41	0	0	0	0
	DESCRIBE EMISSIONS	12	0	0	0	0	42	0	0	0	0
'	START CIEAR STOP EMISSION COLOR PLUME TYPE: CONT. E	13	0	0	0	0	43	0	0	0	0
	START CLESSTOP Clean FUGITIVE INTER.	14	D	0	0	0	44	<u> </u>	0	0	0
	WATER DROPLETS PRESENT: IF WATER DROPLET PLUME: NO YES ATTACHED DETACHED	15	0		$\frac{2}{6}$		45	0	0	0	0
	POINT IN PLUME AT WHICH OPACITY WAS DETERMINED	16		0	2	0	46	0	0	0	0
	START OPENING STOP SAME DESCRIBE BACKGROUND	17		0	$\frac{O}{C}$		47	0	0	0	0
	START Blue Sky STOP SUME	18	0			8	48	$\frac{\mathcal{O}}{\wedge}$	0	0	0
	START 13/42 STOP 15/40 START 1- (10/18/09 5 Ame	20				0	50	0	0	0	0
	WIND SPEED WIND DIRECTION ,	21	0		0	0	51	7	7	0	0
	START D-5 STOP () - 5 START FAST STOP ENST	22	8		0	0	52	$\frac{1}{2}$	0	0	0
	START 89 STOP 89	23	0	0	0	0	53	2	0	0	0
	SOURCE LAYOUT SKETCH A DRAW NORTH ARROW	24	0	0	0	0	54	0	0	0	0
	\\ . \(\int_{\cup}\)	25	0	0	0	0	55	0	0	0	0
	1/1	26	0	0	6	0	56 ⁻	0	0	0	0
	É É EMISSION POINT	27	0	O	0	0	57	0	0	0	0
	sun	28	0	0	0	0	58	0	0	0	0
	WIND	29	0	0	0	0	59	0	0	0	0
	PLUME & STACK-	30	0	0	0	0	60	0	0	0	0
	OBSERVER'S POSITION	1		PACIT' ERIOD	/ FOR	\bigcirc	NUM		OF REA		ABOVE
		RANG	E OF	OPACIT	Y RE	ADING					
	SUN LOCATION LINE		RVER	'S NAM	ME (PI	RINT)		IMUM // /		Ter	
	COMMENTS	OBSE	RVER	's sig	NATUI		<u> </u>				2.91
		ORG4	NIZA	YON ,	<u>" </u>	<u>u</u>	<i></i>			-	• •
	I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS	CERT	TIFIED	· 欧	1/-	•			DATE		
	SIGNATURE DATE	VERI	FIED	BY.	<i>j</i> 4		<u></u>		DATE		
		1									

STATE OF ELORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

THIS IS TO CERTIFY THAT

SIDNEY J. CARTER

, has completed the

STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.

THIS CERTIFICATE EXPIRES 28

CERTIFICATE OFFICER

REARER'S SIGNATURE

VISIBLE EMISSIONS EVALUATOR

This is to certify that

Midmey J. Caster

met the specifications of Federal Reference Method 9 and qualified as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, North Carolina. This certificate is valid for six months from date of issue.

Thomas Aloge

Prosident i

Vice President

Program Manager

32855B

Callon

February 37,1991

APPENDIX G QUALITY ASSURANCE

STANDARD METER CALIBRATION Meter Number 1040616

Air Consulting and Engineering. Inc. (ACE) uses a dry gas meter for the calibration standard. This meter has been calibrated against a wet test meter in triplicate. This data was used to generate a standard meter calibration curve (see next page). Field meter calibrations are corrected to this curve using the following formula:

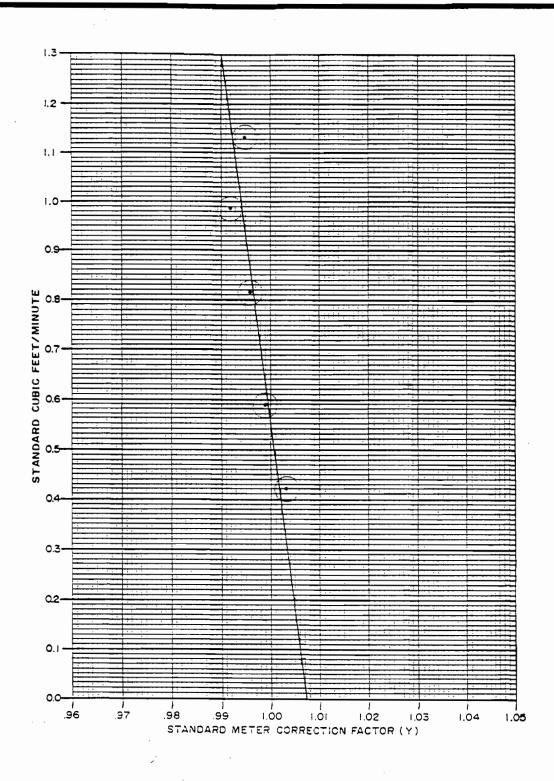
$$Y_a \times Y_s \approx Y$$

 Y_a = actual ratio of field meter to standard meter

 Y_s = ratio of standard meter to wet test meter at a given flow rate (from Calibration Curve)

Y = corrected ratio of field meter

The dry standard meter was calibrated on June 11. 1991, and is checked and/or recalibrated at least annually.



STANDARD METER CALIBRATION CURVE

JUNE 11, 1991

AIR CONSULTING and ENGINEERING

Best Available Copy

AIR CONSULTING & ENGINEERING

STANDARD METER CALIBRATION

DATE 6-13-91

LEAK CHECK 0,000 CFM at 10- In Hg.

METER SERIAL NUMBER 1040616

BAROMETRIC PRESSURE 30,12 In Hg.

STD GAS METER TEMPERATURE 74 °F/ASTM GLASS THERMOMETER TEMPERATURE 74 °F

		GAS VOLUM	E, WET TEST M	ETER	GAS VO	LUME, STD GAS	METER	TEMP	TEMP	TIME
WET ΔΗ	STD ΔH	INITIAL	FINAL	ACTUAL 11 ³	INITIAL	FINAL	ACTUAL 11 3	WET TEST METER (°F)	OF STD. METER (°F)	(Minutes)
-,3	60	6,010.	11, 553	5,511	0.003	5.500	5.497	71	74	13
- " - " - " - " - " - " - " - " - " - "	, <u>ゆ</u> ひ ,しひ	1,553	7.030	5.479	10,979	10.979	5.471	75	75	13
30	<u>- 95</u>	0,853	8.143	5.290	16.804	22.127	5,323	75	76	9
	95	3,430	13.430	5.287	22.127	27.442	5.315	75	76	- <u>- :</u>
- 4	-196 -116	9.252	8.703	5743	33,311	32.753 39.123	5.311 5.812	75 76	<u>77</u> 78	7
4	حارا	4,995	10.713	5.718	39.123	44.909	5.786	76	78	7
- 1	-1.6	0.713	6.415	5.732	44.909	50.707	5.798	76	78	7
55	-2.1	<u>6.941</u> 2.917	12,917	<u>5.976</u> 5.981	51.214	57.292 63.375	6.083	76 1	78	-6
<u>-,55</u>	- <u>2.</u>]	8.898	11.873	5.975	57.292 63.375	109,452	6.017	76 76	<u> 78</u> 78	6
- 1	-2.7	5,278	10.988	5.710	69.866	75.663	5.797	76	78	5
7	-2.7	0.988	6,708	5.720	75.663	81.474	5.811	76	<u> 78</u>	_ 5
7	-2.7	6.708 9 7 4 1	12.386	5.678	81,474	87.247	5.773	76	78	<u>.5</u>

CALIBRATED BY: 21. 7. Habel

a	ir
Q	onsulling
	ngineering

	Y	SCFM	Υ .	SCFM	Y	SCFM	Y	SCFM	Υ	SCFM
Run 1	1.004	0.422	0.998	0.584	0.996	0.814	0.992	386.0	0.7995	1.132
Run 2	1.001	0.419	0.999	0.584	0.996	0.810	01992	0.989	0.995	1.134
Run 3	1.003	0.419	0.999	0.582	0.996	0.812	0.992	0.988	0.994	1.126
									-	
Average	1.003	0.420	0.999	0.593	0.996	0.812	1.992	0.988	0.995	1.131

AIR CONSULTING & ENGINEERING

ANNUAL METER CALIBRATION

DATE 6-14-91

LEAK CHECK _______CFM at _____14 In Hg.

METER BOX NUMBER # |

BAROMETRIC PRESSURE 30, 10 In. Hg.

DRY GAS METER TEMPERATURE 87 .F/ASTM GLASS THERMOMETER TEMPERATURE 88 .F

		GAS VOL	UME, STANDAR	RD METER	GAS VO	LUME, DRY GAS	METER	TEMP	TEMP.		
Δ115	AVERAGE ΔIID	INITIAL	FINAL	ACTUAL 11 ³	INITIAL	FINAL	ACTUAL 11 ³	STD METER	OF DRY METER	TIME (Minutes)	TIMER
06	.5	977.651	983,301	5,650	884.756	890.239	5.483	\$7	88	15	15
12	1-0	971-708	977.548	5.840	878.739	884.547	5,808	86	.87	11	11
16	1,5	985.835	993,630	7,795	892,764	900. 523	7.759	88	89	12	12
-,23	2-0	993.630	1000.397	6.767	900.523	907.262	6,739	88	89	9	9
33	3.0	1000.397	1006,790	6.393	907.262	913.626	6.364	89	90	7	7
47	4.0	1007.008	1012.339	5,331	913,950	919.144	5,194	89	91	5	5
				-							

DELTA II 2.026 2.036 2.048 2.038 2.076 2.027	Ya 1.031 1.005 1.003 1.001 0.999 1.020	SCFM 0.366 0.516 0.630 0.729 0.884 1.032	Ys 1.000 0.998 0.996 0.994 0.991	Y 1.031 1.003 0.999 0.995 0.990 1.008
2.042	1.010		0.995	1 004

CALIBRATED BY: Steap K. Kom

MEAN:

995 1.C

AIR	: CON	SULTIN	G & ENG	GINEER	ING, inc.		POST	TEST (CALI	BRAT	ΓΙΟΝ
CLIEN FLIGH	IT SERVICE	PB 30.02	METER ✓ METER ✓ METER ✓ METER	SOURCE 4	NCINERATO O-02 In. Hg	THERMO	COUPLE NUMBE	ER <u>59</u> PYROI			_in. Hg. -TK2_ °F
		GAS VO	LUME, STANDAR	D METER	GAS V	OLUME, DRY GAS	METER				
ДНЅ	AVERAGE	INITIAL	FINAL	ACTUAL	INITIAL	FINAL	ACTUAL ft ³	TEMP STANDARD METER	TEMP OF DRY METER	TIME (Minutes)	MAX, VACUUM In. Hg.
11	1-1	910.244	915. 247	5,003	849.345	854.438	5.093	86	90	9	8
11	1.1	915.247	920,799	5,551	954.438	860.109	5.67(85	90	10	8
11	1.1	920.799	926.314	5.515	860.109	865.751	5.642	84	91	10	8
CALIB	RATED BY:_	Sug (k	. Com		2.035	0.987 0 0.985 0	CFM .539 .540 .537	Y: 0.9: 0.9: 0.9:	97 97	Y 0.984 0.982 0.984	
	r onsulling ngineering	g [!]	MI	EAN:	2.041	0.987		0.99	9 7	0.984	

.

AIR CONSULTING & ENGINEERING, INC.

PYROMETER CALIBRATION

PYROMETER NUMBER Atkins # 2

SOURCE (SPECIFY)	GLASS THERMOMETER WITH NBS MERCURY (°F)	PYROMETER (°F)	DEGREE DIFFERENCE	PERCENT DIFFERENCE
ICE BATH	42	41		0.2
AMBIENT	88	88		D. 0
HOT OVEN	345	344		0.2

FDER - MAXIMUM 5° DIFFERENCE

EPA
$$\left[\frac{(\text{REF. TEMP. °F} + 460°) - (\text{PYROMETER TEMP. °F} + 460°)}{\text{REF. TEMP. °F} + 460°}\right] 100 \le 1.5\%$$

CALIBRATED BY: Sil Carlin

AIR CONSULTING & ENGINEERING, INC.

PITOT TUBE CALIBRATION

DATE CALIBRATED 2-22-91

PITOT TUBE 36

IS PITOT TUBE ASSEMBLY LEVEL NES ARE PITOT TUBE OPENINGS DAMAGED _______

$$\alpha_1 = 2$$
 °(<10°), $\alpha_2 = 3$ °(<10°), $\beta_1 = 0$ °(<5°), $\beta_2 = 1$ °(<5°)

$$Y = 0$$
 $\theta = 3$ $A = 1.025$ In. = (Pa + Pb)

$$z = A \sin Y = 0.00$$
 in., <0.32/<1/8 ln.

$$w = A \sin \theta = 1054$$
 In.; <0.08/<1/32 in.

THERMOCOUPLE CALIBRATION

SOURCE (SPECIFY)	ASTM GLASS THERMOMETER WITH MERCURY (°F)	PYROMETER (°F)	DEGREE DIFFERENCE	PERCENT DIFFERENCE
ICE BATH	37	_37_		0.00
AMBIENT	<u> 75</u>	77	_2	0.038
HOT OVEN	326	329		0,41

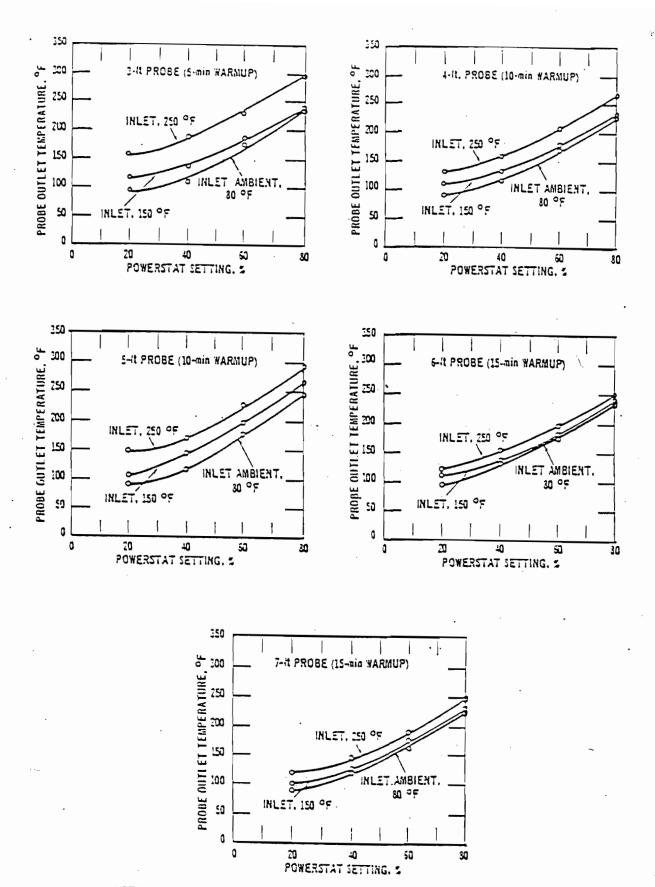
CALIBRATED BY: \(\). (arter

EPA (REF. TEMP. °F + 460°) - (PYROMETER TEMP. °F + 460°)

REF. TEMP. °F + 460°

REF. TEMP. °F + 460°

FDER-MAXIMUM 5° DIFFERENCE



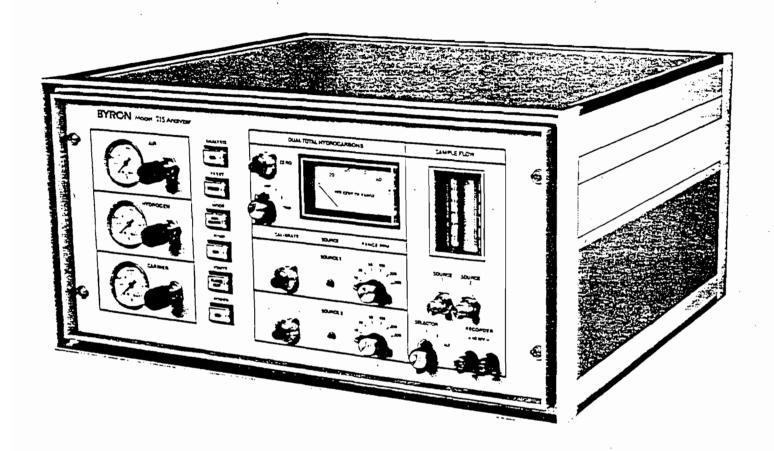
NOTE: Flow rate held constant at 0.75: 505 change in flow rate has little effect on probe temperature.

AIF	SCOV	ISULT	ING A	ND E	ENGI	NEERIN	G, Inc.		
				s	AMPL	E RECOVE	RY AND C	HAIN OF CUS	TODY
	PLANT N	ame <u>Mob;</u> name		_		SAMPLE	RECOVERED BY	2+23-19 5, Nect	_
	TYPE O	F SAMPLE .	Parti		C + VOC)	PARTICUL	ATE ANALYSE	s by Sneeri,	nyer
			•			RECOVERY			
No egra-	R	UN NO.	CC	NTAIN NO.		QUID LEVEL	COLOR	COMMENTS	
		[_ =	333	3335 5	NA	Black		_
		<u> </u>		27					_
		7		333	<u> </u>	NA.		<u> </u>	_
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	(C FILTER	IRCLE) Blank							
								•	
		RUN NO.	CONTAIN NO.	ER F	SIL INAL Wi (g)	ICA GEL T. INIT. WT. (g)	NET WT. (g)	COLOR	
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Byron Model 215 DUAL TOTAL HYDROCARBON ANALYZER



Byron Model 215 is two complete total hydrocarbon analyzers built into a single cabinet. Whenever two separate sources need to be monitored for hydrocarbon levels. Model 215 Dual Total Hydrocarbon Analyzer solves the problem. While the analyzer was designed for accuracy, it is in fact a very convenient analyzer to use. All pressure regulators, sampling, calibrating and operating conrols are located on the front panel. The function of the unit, from sampling to analysis, is fully automatic. An internal vacuum pump draws sample from the two sources. The operator can select either source exclusively or both sources alternately for analysis. The total hydrocarbon level is detected in a single hydrogen flame ionization detector. By using the same detector, the sources can be compared accurately, eliminating errors caused by individual FiD characteristics. Peak heights for both sources are presented on the front panel output meter and recorder terminals. Each peak is electronically integrated to increase accuracy of the measurement. This integrated value is stored in memory and is updated as each peak is completed. The integrated value of the total hydrocarbon measurement for each source can be read on the front panel output meter and recorder terminals by selector switch. Both peak height and peak area data are available by rear panel connector.

Separate calibration, controls, range selectors, flowmeters and valves for each source allow two sources with varying characteristics to be measured accurately. Standard ranges are from 0-10 ppm full scale up to 0-500 ppm with optional X1 and X100 multipliers. Sample flow rates up to more than 1 LPM usually can be attained, depending upon the distance and impedance of the sample flow line.

APPLICATIONS:

- 1. Monitoring inlet and outlet on carbon bed absorbers and incinerators for efficiency calculations
- 2. Measuring one carbon bed absorber for breakthrough while measuring a second during steam cleaning
- 3. Analyzing two related sources for cause and effect
- 4. Analyzing two nearby but unrelated sources
- 5. Monitoring a single process at two different points for time changes
- 6. Meeting the requirements of Method 25A for certain applications of measuring volatile organics
- 7. Rapid measurement of a single ambient or stack source

SPECIFICATIONS:

MEASUREMENTS:

Source 1 total hydrocarbons, Source 2 total hydrocarbons

DETECTOR:

Hydrogen flame ionization

RANGES:

0-10, 0-20, 0-50, 0-100, 0-200, 0-500 ppm (standard); other ranges available

RANGE MULTIPLIERS:

X1, X100 (optional)

ANALYSIS TIME:

Either source exclusively, 1 minute; both sources alternately, 2 minutes

ACCURACY:

1% full scale all ranges when calibrated in accordance with operating manual

LINEARITY:

1% full scale all ranges

REPRODUCIBILITY:

1/2 of 1% full scale

RANDOM NOISE:

Less than 1/2 of 1% most sensitive range

ZERO DRIFT:

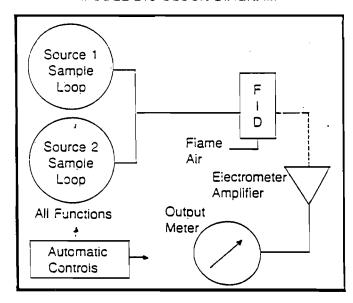
None in bargraph mode: zero is automatically adjusted before each peak

SPAN DRIFT:

Less than 1% in a 24 hour period on any range CONTROLS:

All normal sampling, calibrating and operating controls are located on the front panel

MODEL 215 BLOCK DIAGRAM



AMBIENT OPERATING TEMPERATURE:

5°-40° C

OUTPUT:

0-10 my front panel recorder terminals:

0-1 VDC rear panel connector (0-5VDC,

0-20ma and 4-20ma, optional)

OPERATING GASES REQUIRED:

Zero air. 400 cc/min: UHP Hydrogen, 40 cc/min

EXTERNAL GAS CONNECTIONS:

1/8" tube. Swagelok (stainless, optional)

HYDROGEN CUT-OFF:

Automatic upon flame-out or extended loss of power CABINET DIMENSIONS:

20" wide X 101/2" high X 181/2" deep; 83/4" panel fits standard 19" rack. Analyzer is available with rack mounting slides without cabinet (optional)

WEIGHT INCLUDING CABINET:

60 pounds

POWER REQUIREMENTS:

105/125 VAC, 60 Hz, 200 W max., plus 0.8 amp pump motor; 210/250 VAC, 50/60 Hz (optional)

SAMPLING VACUUM:

Uo to 22" HG depending upon flowrate

SAMPLING FLOW METERS:

0-1 LPM (other ranges optional)

WARRANTY:

Workmanship and parts are guaranteed for a period of one year from date of shipment

BYRON INSTRUMENTS

520 S. Harrington Street.

Raleigh, NC 27601.

919-832-7501

Byron Model 25 Ultra Pure Air Supply

The Byron Model 25 Ultra Pure Air Supply is a completely self-contained source of ultra pure air at standard flowrates of up to 3 liters per minute. An internal air compressor capable of producing up to 0.5 scfm at 80 psig compresses ambient air. The compressed air is demoisturized and then flows into a prescrubber. Organics, moisture, and other contaminants are partially removed. Prescrubbers alternate so that one is in use and the other is being cleaned every 30 minutes. The air then passes through a catalytic oxidizer where all hydrocarbons are oxidized into carbon dioxide, water, and other by-products. From the oxidizer, the air flows into one of two scrubbing columns where the remaining carbon dioxide, water, and other contaminants are removed. While one scrubber is in use supplying ultra pure output air, the other scrubber is itself being cleaned by heat and reversed flow. A solid state programmer controls operation of the columns to allow for a continuous output of pure air. Unlike typical air supplies with neatless dryers, the Model 25 will not upset the baseline of sensitive analyzers. even during scrubber change-overs.

A pressure regulator and valve on the output permit any pressure from 0 to 50 psig. When used as an air supply for Byron analyzers. Model 25 can supply enough air for six analyzers. Air from the Model 25 Ultra Pure Air Supply is unsurpassed in its freedom from contaminants and may be used for any chromatograph requiring pure air. As long as there is a source of 120 VAC power, Model 25 may be used for laboratory, mobile van or remote applications.

After start-up, the Model 25 system is fully automatic and requires no operator assistance. Aside from periodically draining the compressor

surge tank, the Model 25 requires little or no routine maintenance, under most ambient atmospheres afree from heavily chlorinated solvents), the oxidizer catalyst will last several years and make the hebital by when hedessary.

Using Model 25 as a source of zero air eliminates problems or inconsistent position of using cylinder air. In most areas of the country, the initial position to a left his deliminated in less than a year when it is used to replace cylinder zero air for the 3x100 shapper of communications.

MODEL 25 SPECIFICATIONS:

OUTPUT PRESSURE:

0-50 psig

FLOW RATE:

3 liters per minute, standard; up to 10 LPM, optional

HYDROCARBONS IN OUTPUT AIR:

Less than 0.1 PPM

CARBON MONOXIDE IN OUTPUT AIR:

Less than 0.1 PPM

CARBON DIOXIDE IN OUTPUT AIR:

Less than 0.1 PPM

OTHER CONTAMINANTS IN OUTPUT AIR:

Less than 0.1 PPM

DEW POINT:

Below -75° C

POWER REQUIREMENTS:

120 VAC 60 Hz 300 W plus

1/6 HP motor, standard;

240 VAC 60/60 Hz optional

DUAL SCRUBBING SYSTEM:

Alternate scrubbing columns provided for con-

tinuous pure air output in a self-cleaning configuration

CABINET DIMENSIONS:

241/4" wide x 361/2" high x 20" deep

WEIGHT:

145 pounds

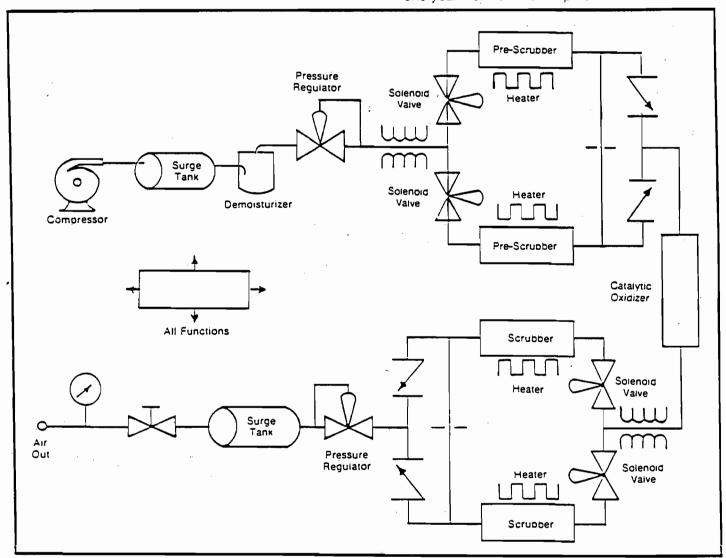
EXTERNAL GAS CONNECTION:

1/4" tube, Swagelok

WARRANTY:

Workmanship and parts guaranteed for a period of

one year from date of shipment



BYRON INSTRUMENTS

520 S. Harrington Street. Raleigh, NC 27601, 919-832-7501

Best Available Copy



P.O. Box 5548 Long Beach, CA 90805

20-Mar-91 GATUR OXYGEN Phone (213) 492-5340 FAX (213) 492-5349

P.O. G212 GAINESVILLE, FL.

CERTIFICATION OF CYLINDER # CC 97082

COMPONENT:

MEAN CONCENTRATION:

OXYGEN NITROGEN 5.21 +/- 0.18 % BALANCE

Cylinder pressure: Expiration date:

@2000 psi 19-8ep-72

This mixture was prepared and analyted following EPA Révised Traceability Protocol No.1, Section 3.0.4, Procedure G1. The Oxygen concentration was determined by direct comparison with NBS SRM 2658, Sample No.72-41, S/N CAL-2661. 9.56(+/- 0.09 % Oxygen in Nitrogen, dated April 10, 1990. The analysis was done on a Varian 6500 TCD gas chromatograph, S/N 2619, using a 6'% 10' MSSA column &140 deg.C, isothermal, &0.5&0.05 ranges.zand 250ul sample loop. The last multipoint calibration was done on March 13, 1991.

Anályst

THAT !

Scott Specialty Gases, Inc.

PLUMSTEADVILLE, PA 18949

PHONE: 215-766-8861

FAX: 215-766-0320

9-14-90 Date Shipped_

22078 Our Project No: __

Your P.O. No: ____3724

Page ___ 2 __ of __6

AIR CONSULTING & ENGR SUITE # 4 2106 NW 67th PLACE GAINSVILLE FL 32606

ATTN: LARRY WURTS

CERTIFICATE OF ANALYSIS - EPA PROTOCOL GASES*

<u> </u>	2000 psig		•	DDIMADV	DEDI 10	. ATE
COMPONENTS	CERTIFIED CONC	EXPIRATION DATE	ANALYTICAL PRINCIPLE	PRIMARY STANDARD NBS/SRM's	REPLIC CONCENTR FIRST	
PROPANE	50.3 ppm	3-10-92	F.I.D.		50.60 ppm	
					50.02 ppm	
	- ·		·		50.22_ppm	
A1R	BALANCE			-		
					·	
linder Number		Certified Accuracy	% NBS Traceable	Analysis Dates: First	Last_	
COMPONENTS	CERTIFIED CONC	EXPIRATION DATE	ANALYTICAL PRINCIPLE	PRIMARY STANDARD NBS/SRM's	REPLIC CONCENTR FIRST	
	·					
	<u> </u>					
		•				

-CLIFITITED REFERENCE MATERIALS. # EPA PROTOCOL GASES. # ACUBLEND[®] # CATIBHATION & SPECIALTY GAS MIXTURES PURE GASES M. ACCESSORY PRODUCTS M. CUSTOM ANALYTICAL SERVICES

Scott Specialty Cases, Inc.

PLUMSTEADVILLE, PA 18949

Best Available Copy

AIR CONSULTING & ENGR

PHONE: 215-766-8861

FAX: 215-766-0320

Date Shipped 9-14-90 Our Project No: 22078

Your P.O. No: 3724

Page __1__ of __6__

SUITE #4 2106 NW 67th PLACE GAINSVILLE FL 32606

ATTN: LARRY WURTS

CERTIFICATE OF ANALYSIS - EPA PROTOCOL GASES*

(Concentrations are in mole % or ppm)

Cylinder Number	AAL-1	7972	Certified Accuracy±	:1 % NBS Traceable	Analysis Dates: First	9-6-90 Last _1	1.R.
		2000 psig					
COMPONENT	rs	CERTIFIED CONC	EXPIRATION DATE	ANALYTICAL PRINCIPLE	PRIMARY STANDARD NBS/SRM's	REPLICA CONCENTRA FIRST	
PROPANE		90.9 ppm	3-6-92	F. I. D.	2651	90_95_ppm	
				····		90.86_ррш	
				· · · · · · · · · · · · · · · · · · ·		90.74 ppm	·
AIR		BALANCE	•	· · · · · · · · · · · · · · · · · · ·	., ,		
					>		
Cylinder Number			Certified Accuracy	% NBS Traceable	Analysis Dates: First	Last	r-
COMPONENT	rs	CERTIFIED CONC	EXPIRATION DATE	ANALYTICAL PRINCIPLE	PRIMARY STANDARD NBS/SRM's	REPLICA CONCENTRA FIRST	
							-
	÷						
			•	•	· · · · · · · · · · · · · · · · · · ·		
							
							
*We hereby certify th	ng cylinder	gas has been analyzed :	according to EPA Protocol	No: 1 Pro	cedure Gl		

The only liability of this Company for gas which falls to comply with this analysis shall be replacement thereof by the Company without extra cost.

CLIFFIELD REFERENCE MATERIALS | EPA PROTOCOL GASÉS | ACUBLEND® | CALIBRATION & SPECIALTY GAS MIXTURES PURE GASES ■ ACCESSORY PRODUCTS ■ CUSTOM ANALYTICAL SERVICES

a	ir
A	onsulling
D	ngineering

CONTINUOUS MONITOR ACCURACY CERTIFICATION

PLANT	Mobile	Red	ain	
	gaine	ville.	FI	
SOURCE I		202	outlet	
DATE	122/91			

VOC CALIBRATION G	MONITOR VALUE	DIFFERENCE	%SPAN
90.5	88.5	2	2
50.3	50.8	0.5	0,5
25.3	25.6	0,3	0. 3
	•		

O ₂ CALIBRATION GAS	MONITOR VALUE	DIFFERENCE	% SPAN
20.9	21.0	0.1	0, 4
5.02	5.15	0.13	0.5
,			

ω]	CALIBRATION GAS	MONITOR VALUE	DIFFERENCE	% SPAN
				:
<u> </u>				

ir onsulling ngineering

CONTINUOUS MONITOR DRIFT CERTIFICATION

PLANT Mobile Reclaim

LOCATION Gainesville, Florida

SOURCE ID SRU 202 Outlet

DATE 7/22/91 - 7/23/91

GAS ID (3 Hg, 02

RUN NUMBER TIME			SPAN DRIFT		% SPAN ZERO DRIFT		ZERO DRIFT	% SPAN	
HON NOMBER	TIME	INITIAL	FINAL	DRIFT	76 SPAN	INITIAL	FINAL	DRIFT	76 3 PAN
1-13 48	_	25.5	25.3	0.2	0,2	0	O	0	4
1-02		20.9	20,3	0.6	2.4	4,3	/ 3	0.	O
2-63 H8		90.5	89.5	1.0	1.0	0	O	0	٥.
2-02		20.3	21.5	0.8	3. 2	1.3			
3 - C3 H8		25.7	26.0	0.3	<i>o.</i> 3	0	6	. 0	0
3-02		20.6	20.6	0	0	6	0	0	0
-									
	• .	,						·	

7/23

APPENDIX H
PRODUCTION DATA

BEST AVAILABLE COPY 1100 ms. 601 1155T BURN = 1 GET = 1.37 for 215 =150 1"W.C. PHC TART JP DISCHARGE PRIMARY TEMP. A/B TEMP FEE ime EXHAUST ARATA Tinp. -.25 / -4 2/5 -.25/ -4 -. 25/ -4 スピノ 28/ -. 25 / -.25/-4 -. 25 -.25/ -4 -, 25/ -.25/ -,251 <u> 353</u> -.25/-4 2.5 -.25/-4

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START	1.1.	マ・ノ	Disc + Viel	· · · · · · · · · · · · · · · · · · ·	
Time		PRIM TRup	,		FEEd
1608	14/8	257	357	225 / -1/5	1
1613	1421	282	262	-,275/ -4.5	\/
1775	1438	7/3	276	-,175 -4.5	
1740	14/8	3/2	289	/75 / -4.5	
1745	1451	2 8 <u>C</u>	338	175 / -4.5	
1.750	1431	283	402	175 / -4.5	
1755	1420	275	357	175 / -4.5	
1800	1435	280	363	175 / -4.5	1.44
1805	14//	286	344	175 / -4.5	
1810	1446	282	381	175 / -4,5	
1815	1425	270	399	2 / -4.25	
1820	1401	286	244	- 2 / - 4.0	
1825	1461	272	455	2 / -4.0	· · · · · · · · · · · · · · · · · · ·
1830	1439	2.83	317	2/-4.0	
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AM TART A/2 Tap Prim Time DiscHarge EXH.DAMP / AP FERE 1445°F 264° F 367 " -1.5 9:20 2 9:25 2 1427 -1,5 335 25-9 9:30 14125 274 355 -1.5 9:35 11444 280 -1.5 440 2,2 9:40 1445 279 349 -1.5 2.2 284 339 2.2 -1,5 1413 9:50 1420 290 400 2.2 -1.4 9:55 1443 299 504 2.4 -1.4 11 320 10:00 1451 320 -1.4 2.4 10:05 1443 308 396 -1.3 2.4 303 11 1447 462 -1.3 2.4 10:10 364 10:15 1459 316 3.1 -1.5 10:20 4 1411: 312 <u> 382</u> 11 380 10:25 4.2 1428 35.5_ 4 1425 16.30 358 378 11 18 298 10:35 362 1404 -1,5 10:40 1.37 700 /00 APPENDIX I PROJECT PARTICIPANTS

PROJECT PARTICIPANTS

AIR CONSULTING AND ENGINEERING, INC.

Stephen L. Neck, P.E. Project Manager Field Testing

Gerard Gauthreaux Field Testing

Sidney J. Carter Visible Emissions Observer

> Charles P. Sneeringer Field Testing Laboratory Analysis

Dagmar Neck Report Preparation

Candace V. Taylor Computer Analysis Document Production

MOBILE RECLAIM, INC.

Craig Hedgecock Test Coordinator

to the second se	N. Etc., W.
SENDER: Complete thems, 1 and/or 2 for additional services. Complete thems 3, and 4a % 5. Print your pame and address on the reverse of this that we can return this card to your. Attach this for your print of the mailpiece, or or back if space does not permit. Write "Return Receipt Requested" on the mailpiece.	next to Consult postmaster for fee.
the article number.	4a. Article Number
3. Article Addressed to: Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. P. O. Box 41489 Gainesville, FL 32613-4189	P 832 539 852 4b. Service Type ☐ Registered ☐ Insured XX Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise 7. Date of Delivery
5: Signature (Addressee) 6. Signature (Agent) - 17-9/	Addressee's Address (Only if requested and fee is paid)
PS Form 3811 , October 1990 ± U.S. GPO: 1990—273	DOMESTIC RETURN RECEIPT

P 832 539 852

Certified Mail Receipt No Insurance Coverage Provided

Do not use for International Mail

UNITED STATES (See Reverse) Mr. W. Arnold Dinkins, Mobile Street & No. Reclaim P. O. Box 4189 P.O., State & ZIP Code Postage \$ Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Form **3800**, June 1990 Return Receipt Showing to Whom, Date, & Address of Delivery TOTAL Postage & Fees \$ Postmark or Date Mailed: 6-21-91 Permit: AC 01-179694



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400 Lawton Chiles, Governor Carol M. Browner, Secretary

June 4, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. P. O. Box 4189 Gainesville, Florida 32613-4189

Dear Mr. Arnold:

Re: Amendment of Construction Permit AC 01-179694 25 TPH Mobile Soil Remediation Unit.

The Department is in receipt of Mr. Craig Hedgecock's May 23 letter, requesting an extension of the expiration date for the construction permit referenced above. The extension is needed so that the 25 TPH mobile soil remediation unit can be refurbished prior to being placed in operation in Florida and obtaining the test data required for the application for permit to operate. This request is acceptable and the expiration date of construction permit AC 01-179694 is extended from July 31, 1991 to April 30, 1992.

A copy of this letter must be attached to the above construction permit and shall become a part of that permit.

Sincerely,

Carol M. Browner

Secretary

CMB/WH/plm

Attach: Mobile Reclaim, Inc.'s May 23, 1991 letter

C: Pam Houmere, DARM Vist. air Program administrators Country der Program administrators



MAY 23, 1991

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
BUREAU OF AIR REGULATION
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

ATTENTION: MR. C. H. FANCY, P.E.

RE: PERMIT NUMBER AC 01-179694

DEAR MR. FANCY:

ON DECEMBER 20, 1990, A CONSTRUCTION PERMIT WAS APPROVED BY THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION FOR A 25 TPH PORTABLE ROTARY KILN/AFTERBURNER SYSTEM, SERIAL NUMBER: SRU-202, PERMIT NUMBER: AC 01-179694, EXPIRATION DATE: JULY 31, 1991.

AS PER SPECIFIC CONDITION NUMBER 31 ON PAGE 12 OF 12 OF SAID CONSTRUCTION PERMIT, WE RESPECTFULLY REQUEST THAT THIS CONSTRUCTION PERMIT BE EXTENDED FOR A PERIOD OF NINE (9) MONTHS.

THE EQUIPMENT HAS BEEN OPERATING OUT OF THE STATE OF FLORIDA AND HAS BEEN DELAYED IN SHIPMENT FROM THE STATE OF ALASKA VIA THE STATE OF WASHINGTON. THEREFORE, THE TIME EXTENSION WILL AFFORD US ADEQUATE TIME TO RETURN THE EQUIPMENT TO THE STATE OF FLORIDA, PERFORM ANY NECESSARY MAINTENANCE, OBTAIN A CONTRACT TO REMEDIATE PETROLEUM CONTAMINATED SOIL, PERFORM THE REQUIRED COMPLIANCE TESTING, APPLY FOR THE OPERATION PERMIT, AND ALLOW THE DEPARTMENT ADEQUATE TIME TO PROCESS THE APPLICATION.

THANK YOU FOR YOUR CONSIDERATION OF THIS REQUEST. SHOULD YOU HAVE ANY QUESTIONS OR DESIRE ANY ADDITIONAL INFORMATION, PLEASE DO NOT HESITATE TO CONTACT US.

RESPECTFULLY SUBMITTED,

MOBILE RECLAIM, INC.

CiR. Halas

BY: CRAIG R. HEDGECOCK, PE/PLS

VICE-PRESIDENT OF OPERATIONS

XC: WILLARD HANKS, DER/BAR



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

	For Routing To Other Than The Addressee
То:	Location:
То:	Location:
To:	· Location:
From:	Date:

Interoffice Memorandum

TO: Carol M. Browner

FROM: Steve Smallwood

DATE: June 4, 1991

SUBJ: Amendment to Construction Permit AC 01-179694

Mobile Reclaim, Inc.

Attached for your approval and signature is a letter extending the expiration date for the above referenced construction permit.

This request is not controversial.

The Bureau recommends approval of this amendment.

SS/WH/plm

Attachment



RECEIVED MOBILE RECLAIM INC.

Resources Management

MAY 23, 1991

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION BUREAU OF AIR REGULATION 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400

ATTENTION: MR. C. H. FANCY, P.E.

RE: PERMIT NUMBER AC 01-179694

DEAR MR. FANCY:

ON DECEMBER 20, 1990, A CONSTRUCTION PERMIT WAS APPROVED BY STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION FOR A TPH PORTABLE ROTARY KILN/AFTERBURNER SYSTEM, SERIAL NUMBER: SRU-202, PERMIT NUMBER: AC 01-179694, EXPIRATION DATE: JULY 31, 1991.

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THANK YOU FOR YOUR CONSIDERATION OF THIS REQUEST. SHOULD YOU HAVE ANY QUESTIONS OR DESIRE ANY ADDITIONAL INFORMATION, PLEASE DO NOT HESITATE TO CONTACT US.

RESPECTFULLY SUBMITTED,

MOBILE RECLAIM, INC.

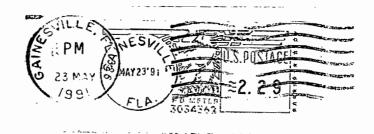
BY: CRAIG R. HEDGECOCK, PE/PLS

VICE-PRESIDENT OF OPERATIONS

XC: WILLARD HANKS, DER/BAR







RETURN RECEIPT RECOVERTE

P.O. Box 4189 Gainesville, FL 32613-4189 STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
BUREAU OF AIR REGULATION
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

ATTENTION: MR. C. H. FANCY, P.E.



RECEIVED

JUL 2 4 1991

Division of Air

Resources Management

JULY 16, 1991

FACSIMILE TRANSMITTAL

TO:

MR. WILLARD HANKS, FDER/BAR

FAX NO. 904-922-6979

FROM:

CRAIG R. HEDGECOCK, PE/PLS CONF

RE:

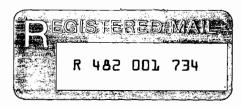
NOTIFICATION OF RELOCATION

AS PER OUR TELEPHONE CONVERSATION THIS AFTERNOON, TRANSMITTED HEREWITH IS OUR LETTER REQUESTING AUTHORIZATION TO COMMENCE TREATMENT IN ALACHUA COUNTY.

HARD COPY TO FOLLOW BY REGISTERD MAIL TODAY.

THANK YOU FOR YOUR UNDERSTANDING.







REQUESTED

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
BUREAU OF AIR REGULATION
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

ATTENTION: MR. C. H. FANCY, P.E.

P.O. Box 4189 Gainesville, FL 32613-4189



JULY 16, 1991

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
BUREAU OF AIR REGULATION
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

ATTENTION: MR. C. H. FANCY, P.E.

RE: PERMIT NUMBER AC 01-179694

DEAR MR. FANCY:

AS PER ADMINISTRATIVE REQUIREMENT NUMBER 24, WE HEREBY REQUEST AUTHORIZATION TO TREAT PETROLEUM CONTAMINATED SOIL IN ALACHUA COUNTY, FLORIDA FOR ALACHUA COUNTY COMMENCING ON JULY 18, 1991 AT THE FOLLOWING SITE:

POP-A-TOP NO. 2 - 930 EAST UNIVERSITY AVENUE, GAINESVILLE 525 TONS - CONTAMINANT LEVELS ARE SHOWN ON ATTACHED SUMMARY

UPON COMPLETION OF THE ABOVE SITE, WE ARE SCHEDULED TO TREAT THE PETROLEUM CONTAMINATED SOIL AT THE FOLLOWING SITES AND ALSO REQUEST AUTHORIZATIONS TO DO SAME:

POP-A-TOP NO. 1 - 1030 S.E. 4TH AVENUE, GAINESVILLE 450 TONS - CONTAMINANT LEVELS UNKNOWN AT THIS TIME (APPROXIMATE COMMENCEMENT DATE - JULY 24, 1991)

BIELLING SITE - 200 BLOCK OF NORTH JOHNSON STREET, HAWTHORNE 150 TONS - CONTAMINANT LEVELS UNKNOWN AT THIS TIME (APPROXIMATE COMMENCEMENT DATE - JULY 30, 1991)

EDDIE'S GARAGE - HIGHWAY 301 NORTH, HAWTHORNE 900 TONS - CONTAMINANT LEVELS UNKNOWN AT THIS TIME (APPROXIMATE COMMENCEMENT DATE - AUGUST 1, 1991)

AT THIS TIME WE HAVE NOT COMPLETED OUR COMPLIANCE STACK TEST. THE TEST IS SCHEDULED FOR MONDAY, JULY 22, 1991 AT THE POP-A-TOP NO. 2 SITE. WE WERE SCHEDULED TO COMPLETE THE TEST AT THE POP-A-TOP NO. 1 SITE ON THAT DATE BUT A SCHEDULING CONFLICT WILL REQUIRE US TO UTILIZE POP-A-TOP NO. 2 SITE.

PAGE 2 STATE OF FLORIDA D.E.R. BAR JULY 16, 1991

THE ABOVE PROJECTS ARE TO BE PERFORMED FOR ALACHUA COUNTY UNDER THE DIRECTION OF THEIR ENVIRONMENTAL CONSULTANT, ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC. THEREFORE, THE ALACHUA COUNTY ENVIRONMENTAL PROTECTION DEPARTMENT HAS APPROVED OUR CONTRACT. WE APOLOGIZE FOR THE SHORT NOTIFICATION TIME. HOWEVER, THE PREBURN TEST REPORTS WERE JUST PROVIDED TO US THIS MORNING.

BY COPY OF THIS LETTER, I AM ALSO NOTIFYING THE NORTHEAST DISTRICT BRANCH OFFICE OF OUR INTENTIONS.

THANK YOU FOR YOUR CONSIDERATION OF THIS REQUEST. SHOULD YOU HAVE ANY QUESTIONS OR DESIRE ANY ADDITIONAL INFORMATION, PLEASE DO NOT HESITATE TO CONTACT US.

RESPECTFULLY SUBMITTED,

MOBILE RECLAIM, INC.

Cin. Hedyl

BY: CRAIG R. HEDGECOCK, PE/PLS

VICE-PRESIDENT OF OPERATIONS

XC: NORTHEAST DISTRICT BRANCH OFFICE

Summary of Preburn Samples, Pop-A-Top II

Parameter	COMP-1	COMP-2	COMP-3
	PPB	ff B	PPB
Benzene	300	ND	(IN
Toluene	N.D.	63	ND
Chlorobenzene	C1,U	N.D.	, ND ,
Ethy (benzene	1300	ND.	590
5 tyrene	ΝĎ	ŊD.	N.0
Total Xylene	<i>5</i> 8 <i>0</i> 0	89	1400
1,2- Dichlorobenzene	ND	ND	ND
1,3-Dichlorobenzene	ON	MD	ND
1,4 - Dichlorobenzene	ND	ND	ND .
MTBE	ND	ND.	ND-
,	PPM	Iem	PPM
Silver	a,n	N.D	(IN
Arsenez	N.D.	N.D	ØN
Barium	N,D.	N.D	N D
Cadmium	N.D.	$\mathcal{A}'\mathcal{N}$	ND
Chromium	3.6	2,6	4.6
Hercury	J.D.	- G , N	N.D.
Lead	7.5	3.0	5.0
Seleniun	N.D.	N.D .	. G, W
Total Recoverable Petroleun Hydrocarbono.	128	99,5	122
Flashpoint	>65°C	765	°€) >65°C

1. Craig 1 edgecock.

1. Craig 1 edgecock.

1. Craig 1 edgecock.

1. RAK #: 373-4628 PAGES

1. FAX #: 336-0444

1. FOR 1 FAX #: 335-0373

1. ECT FAX #: 335-0373



STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

AIR POLLUTION SOURCES CERTIFICATE OF COMPLETION OF CONSTRUCTION

	CERTIF	ICATE OF COMPLE	TION O	F CONSTE	RUCTION*	
PERMIT NO	AC 01-179694		DATE:	Decembe	r 20, 1990	
Company Name:	Mobile Reclaim,	Inc.	County	: Statew	ride	
	tion(s): 25 TPH Por		•			
Actual costs of se	rving pollution control pu	rpose: \$ 2 \$140,000)		•	
	20-25 TPH				ТРН	<u>•</u>
Expected Nor		0	uring Co	mpliance Tes	24.66	
Date of Complian	nce Test: July 22, 1	991		(Attach de	etailed test report)	•
Test Results:	Pollutant	Actual Disc	:harge	A	Mowed Discharge	ese.
	PM	0.5 <u>35 gr/SCF</u>	- 2.52	lbs/Hr	0.08 gr/SCE	<u>-</u> - 5.1 lbs/Hr
	VOC	0.33 lbs/I	lr	_	20 1bs/Hr -	6 lbs/Hr Benzene
	VE	0%			८ 5%	
Date plant placed	in operation: <u>July l</u>	8, 1991				
A. Applicant: Arnold	Dinkins Name of Person Signing (T	ype) ephone: <u>(904)</u> 373-	-4614	Signature of O	wher or Authorized Re	presentative and Title
B. Professiona	l Engineer:					Comments of the second
Stephen	L. Neck, P.E.			•	Supen.	Le flerk
Aim Cons	Name of Person Signing (T			Sig	neture de Professional	Engineer
All Colls	sulting and Engine Compeny Neme	ering, inc.		Registration		7 H 2 H
			Date: _	7/26/9	71	10.00 C.S.
2106 NW 67	th Place, Suite	•			(Seal)	
Gainesvill	le, Florida 32606	<u> </u>				The state of the s
(904), 335-	Melling Address					; · · · · · · · · · · · · · · · · · · ·
(904)7333-	Telephone Number					
*This form, satistication processing	factorily completed, subn fee will be accepted in lie	nitted in conjunction wit u of an application to op	h an exis perate.	ting applicati	on to construct pers	mit and payment of appli-
**As built, if not	built as indicated include	process flow sketch, pic	t plan sk	etch, and upo	lates of applicable p	ages of application form.
Retention Ti	ime: $\frac{8309 \text{ SCFMD}}{839 \text{ FDA}} \text{ x}$	$\frac{1885^{\circ}R}{528^{\circ}R} = 35356$	ACFM			`

289.34 Ft³ chamber $\frac{35356 \text{ Ft}^3}{\text{min.}} \times 60 = 0.5 \text{ seconds}$

Destruction Efficiency = $\frac{6.31 - 0.10}{6.31}$ x 100 = 98.4% after

BEST AVAILABLE COPY

Date	1-91	RECI	PIENT'S COPY	
om (Your Name) Please Print		To (Recipient's Name) Please Prim		ent's Phone Number (Very important)
W. ARNOLD DINKINS	(9047373-4614	MR. WILIARD H	IANKS (90	4 488-1344
MOBILE RECLAIM GROUP INC	Department/Floor No.	STATE OF FLOR	IDA BURBAU	Department/Floor No. OF AIR REG.
el Address 4131 NH 13TH ST STE 105		Exact Street Address (We Carnot Deliver to P. 2600 BLAIR ST		
GAINESVILLE FL	3 2 6 0 9	TALLAHASSEE		P Required 3 2 3 9 9 - 2 4 0 0 ::
IR INTERNAL BILLING REFERENCE INFORMATION (First 24 characters wil	ll appear on invoice.)	IF HOLD FOR PICK-UI Street Address	P, Print FEDEX Address Here	: Salah Salah
MENT 1 🛪 Bal Sender 2 🔲 Bal Recipient's FedEx Acct. No. 3 🗍 Bal 3rd	Party FedEx Acct. No. 4 Biti Credit	Card City	-State Zi	P Required
				, P. C.
SERVICES 5 DELIVERY AND SPECI	IAL HANDLING MCXAGES WEIGHT	Emp. No.	Date	Federal Express Use
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Address 3615 NW 13th	St. Harnes	WW.FL 32609	Dollars \$ 4,50	0.00
Applicant Name & Address Orn	old Vinkin	s, President,	P.O. Box 418	9, Hainesia FL 326
Source of Revenue # 17	48			
Revenue Code	App	lication Number AO	01-20204	14
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		By	a D. UD	WINN
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1-26-91	9-13-	91	į	
C. H.	1-13~	L '		

You can send this to print wan gola make several extra Copies. (U want to send 1 to Dinam) Thorough of ELU) I am soul MRI a letter related to stock test which you can well-de with distribution of the application.

umh

, prong most of the is a test report on a soil remoderation unit. Can you "skin" the regard to see it is looks of?

لسلاكما

- destruction eff. Lag - Sampling fort los not nest the minimum cirteria (1/2 dia , 2 dia) - Stack height does not meet the family requirement.

MOBILE RECLATIVI, INC. 3615 NW. 13TH ST. PH. 904-373-4614 GAINESVILLE, FL 32609

	63-1024
9/4 1991	631

PAY	,
TO THE	,
ORDER	DF

FOR

Source Identification(s): 25 TPH Portable Rotary Kiln/Afterburner System

Actual costs of serving pollution control purpose: \$ $\frac{3.5140,000}{1000}$

Operating Rates: 20-25 TPH ___ Design Capacity: 25 TPH

20-25 TPH **Expected Normal** __ During Compliance Test __

Date of Compliance Test: July 22, 1991 _ (Attach detailed test report)

Test Results: **Pollutant** Actual Discharge Allowed Discharge

> PM 0.535 gr/SCF - 2.52 lbs/Hr 0.08 gr/SCF - 5.1 lbs/Hr VOC 0.33 lbs/Hr 20 lbs/Hr - 6 lbs/Hr Benzene

VE 0%

Date plant placed in operation: __July 18,

This is to certify that, with the exception of deviations noted **, the construction of the project has been completed in accordance

with the application to construct and Construction Permit No. AC01-179694 dated December 20, 1990

Applicant:

Arnold Dinkins

Name of Person Signing (Type)

Telephone: (904) 373-4614 Date:

Professional Engineer:

Stephen L. Neck, P.E.

Name of Person Signing (Type)

(Seal)

Air Consulting and Engineering, Inc.

Company Name

Florida Registration No. ___

Date: ___ 7/26/91

2106 NW 67th Place, Suite 4 Gainesville, Florida 32606

Melling Address

(904) > 335-1889

Talaphone Number

*This form, satisfactorily completed, submitted in conjunction with an existing application to construct permit and payment of application processing fee will be accepted in lieu of an application to operate.

**As built, if not built as indicated include process flow sketch, plot plan sketch, and updates of applicable pages of application form.

Retention Time: $\frac{8309 \text{ SCFMD}}{839 \text{ FDA}} \times \frac{1885^{\circ} \text{R}}{528^{\circ} \text{R}} = 35356 \text{ ACFM}$

289.34 Ft³ chamber $\frac{35356 \text{ Ft}^3}{\text{min.}}$ x 60 = 0.5 seconds DER FORM 17-1.122(20) Page 1 of 1

Destruction Efficiency = $\frac{6.31 - 0.10}{6.31}$ x 100 = 98.4% after

Department of Environmental Regulation Routing and Transmittal Slip To: (Name, Office, Location) Remarks: RECEIVED NOV 6 1990 DER - BAQM

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

JOHN N. AUSTIN,

Petitioner,

vs.

DOAH CASE NO. 90-5114 OGC CASE NO. 90-1130

MOBILE RECLAIM, INC., and STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION,

Respondents.

FINAL ORDER

On July 16, 1990, the State of Florida Department of Environmental Regulation ("Department") received a letter requesting an administrative hearing from Petitioner, John N. Austin ("Austin"). The letter challenged the Department's decision to issue Permit No. ACO1-179694 to Mobile Reclaim, Inc., ("Mobile") to construct a portable soil remediation unit for operation throughout the state of Florida. Upon Mobile's Motion to Dismiss the Petition, the Hearing Officer entered an Order Dismissing the Petition With Leave to Amend. An amended petition was filed and Mobile again moved to dismiss it. On October 9, 1990, the Hearing Officer entered a Recommended Order of Dismissal of the Amended Petition. (Exhibit 1) Austin filed Exceptions to that Recommended Order.

On October 29, 1990, after Austin and Mobile reached a settlement concerning the issues herein, Austin filed a pleading titled "Petitioner's Motion To Withdraw His Amended

Best Available Copy

Petition For Administrative Proceeding And His Motion Requesting Recommended Order Of Dismissal Be Set Aside." (Exhibit 2) Because of the withdrawal of Austin's petition, there are no further matters to consider. Therefore,

IT IS ORDERED:

The petition is hereby dismissed and the Department's Northeast District Office is directed to issue Permit No. AC01-179694 to Mobile Reclaim, Inc., consistent with the terms of the parties Ancillary Agreement, as soon as possible.

Any party to this Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. Notice of Appeal must be filed within 30 days from the date this Order is filed with the clerk of the Department.

DONE AND ORDERED this ______ day of November, 1990, in Tallahassee, Florida.

> STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

TILING AND ACKNOWLEDGEMENT on Chis date, pursuant to S120.52 Las Lightes, with the designated Departa in Clerk, receipt of which is hereby acknow-

ludged.

Secretary

DALE TWACHTMANN

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy hereof has been furnished to:

John N. Austin 6356 Sundown Drive Jacksonville, Florida 32244 Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. 3120 Northwest 37th Street Gainesville, Florida 32605

Diane K. Kiesling, Hearing Officer Division of Administrative Hearings The DeSoto Building 1230 Apalachee Parkway Tallahassee, Florida 32399-1550

by U.S. Mail on this $\frac{6}{12}$ day of November, 1990.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

WILLIAM H. CONGDON

Assistant General Counsel

2600 Blair Stone Road Tallahassee, FL 32399-2400 Telephone: (904) 488-9730

STATE OF FLORIDA DIVISION OF ADMINISTRATIVE HEARINGS

JOHN N. AUSTIN,

Petitioner,

vs.

CASE NO. 90-5114

MOBILE RECLAIM, INC., and DEPARTMENT OF ENVIRONMENTAL REGULATION,

Respondents.

RECOMMENDED ORDER OF DISMISSAL

This cause comes on for consideration on the Motion to Dismiss the Amended Petition of John N. Austin, Objecting to the Issuance by the Co-Respondent, State of Florida Department of Environmental Regulation, of a Permit, with Statewide Application, Pursuant to the Application by Respondent, Mobile Reclaim, Inc., in Such Regard [sic] filed by Mobile Reclaim, Inc. By its Motion, Mobile Reclaim apparently seeks the dismissal of the Amended Petition filed by John N. Austin. Petitioner Austin filed no response to the Motion to Dismiss. Upon consideration, it is found:

- 1. By Order Granting Motion to Dismiss and Leave to Amend dated August 30, 1990, the undersigned dismissed the petition filed by Austin and granted leave to file an amended petition "stating allegations which adequately support the standing of Petitioner to bring this action."
- 2. The Amended Petition was timely filed on September 17, 1990. The Amended Petition incorporated the original petition in its entirely into the Amended Petition. It also set forth a number of general allegations regarding the potential adverse affects of the proposed project on the air and water quality and the natural environment of Duval County and other counties in Florida.

3. The Amended Petition then went on to argue extensively that Petitioner has standing to bring the action under Agrico Chemical Company v. Department of Environmental Regulation, 406 So.2d 478 (Fla. 2d DCA 1981) and its progeny.

- 4. The Amended Petition mentions sections of Chapter 403, Florida Statutes, but simply states that the interests alleged by Austin fall within the zone of interest of that chapter.
- 5. The Amended Petition is not filed pursuant to Chapter 403 and is not a verified petition.
- 6. The Amended Petition contains no allegations of fact to support Austin's standing which were not already contained in the original petition which was dismissed.

Based on the foregoing, it is concluded that the Motion to Dismiss the Amended Petition is well founded and should be granted. The Amended Petition contains insufficient allegations to show standing under Section 120.57(1), Florida Statutes. The Amended Petition is inadequate as a matter of law to establish standing to bring this action under Chapter 403 and is not verified.

For the foregoing reasons, it is

RECOMMENDED that the Department of Environmental Regulation enter a Final Order and therein DISMISS the Amended Petition filed by John N. Austin.

DONE and ORDERED this 9° day of October, 1990, at Tallahassee, Florida.

DIANE K. KIESLING, Hearing Officer Division of Administrative Hearings The DeSoto Building 1230 Apalachee Parkway Tallahassee, Florida 32399-1550 (904) 488-9675

Filed with the Clerk of the Division of Administrative Hearings this gay of October, 1990.

Copies furnished to:

Henry L. Gray, Jr. Attorney at Law Post Office Box 23879 Gainesville, FL 32602

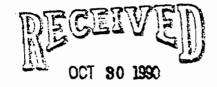
William H. Congdon
Assistant General Counsel
Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Leslie Goller Dillingham Attorney at Law 2644 Hedrick Street Jacksonville, FL 32205

Dale H. Twachtmann, Secretary
Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Case No. 90-5114

STATE OF FLORIDA DIVISION OF ADMINISTRATIVE HEARINGS



TOTAL	B.T	AUSTIN.
JOHN	Ν.	AUDITN,

Dept. of Environmental Reg.
Office of General Counsel

Petitioner.

vs.

CASE NO. 90-5114

MOBILE RECLAIM, INC., and DEPARTMENT OF ENVIRONMENTAL REGULATION,

Respondents.

PETITIONER'S MOTION TO WITHDRAW HIS
AMENDED PETITION FOR ADMINISTRATIVE
PROCEEDING AND HIS MOTION REQUESTING
RECOMMENDED ORDER OF DISMISSAL BE SET ASIDE

Petitioner, John N. Austin, by and through his undersigned attorney, hereby moves to withdraw his Amended Petition for Administrative Proceeding upon the issuance of an air pollution permit to Mobile Reclaim, Inc., and his Motion Requesting Recommended Order of Dismissal Be Set Aside. This motion is conditional on the addition of the Special Conditions enumerated in the Ancillary Agreement, attached to and marked as Exhibit A, to the construction and operating permits issued by the Department of Environmental Regulation to Mobile Reclaim, Inc., and the satisfaction by Mobile Reclaim, Inc. of all terms and conditions contained in the Ancillary Agreement.

BEST AVAILABLE COPY

Respectfully Submitted,

LESLIE GOLLER DILLINGHAM
Florida Bar No. 393932
3644 Hedrick Street
Jacksonville, Florida 32205
(904) 388-8968
Attorney for Petitioners

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was urnished by U.S. Mail to Secretary Dale Twachtmann, Florida epartment of Environmental Regulation, Twin Towers Office uilding, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; enry L. Gray, Jr., Esg., Chandler, Gray, Lang & Haswell, P.A., ost Office Box 23879, Gainesville, Florida 32602; William H. ongdon, Esg., Assistant General Counsel, Department of nvironmental Regulation, Twin Towers Office Building, 2600 Blair tone Road, Tallahassee, Florida 32399-2400; Diane K. Kiesling, earing Officer, Division of Administrative Hearings, The DeSoto ailding, 1230 Apalachee Parkway, Tallahassee, Florida 32399-1550, his _______ day of October, 1990.

Loste Golfer Dillengham

EXHIBIT A

STATE OF FLORIDA DIVISION OF ADMINISTRATIVE HEARINGS

OCT 28 1990

Dept. of Environmental Reg. Office of General Counsel

JOHN N. AUSTIN,

Petitioner.

vs.

Case No. 90-5114 (OGC Case No. 90-1130)

MOBILE RECLAIM, INC. and STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION,

Respondents.

ANCILLARY AGREEMENT BETWEEN JOHN N. AUSTIN AND MOBILE RECLAIM, INC.

This Ancillary Agreement, made this 24th day of October, 1990, by and between JOHN N. AUSTIN, Petitioner ("AUSTIN"), and Respondent, MOBILE RECLAIM, INC. ("MOBILE"), in settlement of the issues raised by AUSTIN in his Amended Petition objecting to the issuance by the Co-Respondent, STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION ("DER"), of a permit, with statewide application, pursuant to the application by Respondent, MOBILE, in such regard;

WITNESSETH

WHEREAS, heretofore, AUSTIN instituted this proceeding by filing a hand-written petition, <u>pro se</u>, objecting to the issuance by the Co-Respondent, DER, of a permit with statewide application, pursuant to the application by Respondent, MOBILE, in such regard, and,

WHEREAS, MOBILE filed and served its Motion to Dismiss AUSTIN's Petition, and

WHEREAS, pursuant to such Motion to Dismiss, the Hearing

Officer rendered an order granting MOBILE's Motion to Dismiss with Leave to Amend on August 30, 1990, and

WHEREAS, AUSTIN, through counsel, then filed his Amended Petition objecting to the issuance of the Permit for which MOBILE has applied, and

WHEREAS, MOBILE thereupon responded thereto by filing its Motion to Dismiss such Amended Petition, and

WHEREAS, the Hearing Officer on October 9, 1990, rendered her Recommended Order of Dismissal of such Amended Petition, to which AUSTIN has now filed Exceptions, and

WHEREAS, on October 16, 1990, counsel for AUSTIN and MOBILE, together with representatives of the parties, met for the purpose of discussing (and in a joint effort to amicably resolve) all issues raised by AUSTIN's objections to DER's issuance to MOBILE of said Permit pursuant to MOBILE's application therefor, and

WHEREAS, pursuant to negotiations and discussions which have ensued between the Petitioner (AUSTIN) and the Respondent (MOBILE), they have reached this Ancillary Agreement incident to such objections and a resolution thereof as follows:

NOW, THEREFORE, it is agreed:

1. MOBILE's operation of its soil remediation unit in the State of Florida is conditioned upon the baghouse and the afterburner of the unit being fully operational, as demonstrated by continuous monitoring instrumentation upon the unit. This provision shall be included by DER as a special condition of the Permit.

- Within five days of placing the unit in commercial operation in Florida, MOBILE shall test samples of the unit's baghouse dust in order to ascertain contaminant levels. shall collect dust samples at one-half hour intervals during the compliance testing. The incremental samples shall be composited and tested by TCLP methods for toxic metal contaminants. samples of the mixed soil and baghouse dust shall also be composited and tested in the manner above-described. The above test results shall be provided to DER and AUSTIN within 5 days of receipt. If levels of TCLP contaminants exceed the levels listed in 40 CFR 261, the test materials shall be handled as required by law under RCRA, CERCLA, or other applicable programs. sample regime shall indicate levels of TCLP contaminants in excess of those listed in 40 CFR 261, then a panel of DER and MOBILE representatives shall discuss and determine appropriate operating procedures for the unit. AUSTIN shall be notified at least five days prior to the meeting of such panel. Recommendations and directives of the panel shall be added to MOBILE's permit as a special condition, as required by DER.
- 3. MOBILE shall perform its own maintenance upon the soil remediation unit and have quarterly inspections performed by a qualified representative of the manufacturer, complying with recommendations made by the manufacturer regarding any additional maintenance, if and when necessary. This provision shall be included by DER as a special condition of the Permit.
 - 4. "Reasonable assurance" that the soil is contaminated with

only virgin and/or "on specification" petroleum products, and not classified as a hazardous waste pursuant to the federal regulations cited in Specific Condition No. 14 of the proposed Permit, may be obtained by the sampling of the soil, by certification from owners regarding the history of the site, or by any other documentation or submission approved by the DER in such regard; PROVIDED, however, that MOBILE's standard of performance shall not exceed any objective standard utilized by the DER in the State of Florida for providing "reasonable assurance." This provision shall be included by DER as a special condition of the Permit.

AUSTIN shall forthwith dismiss his Petition concerning 5. issueance by the DER of a permit to MOBILE to construct (and subsequently operate) a 25 TPH soil remediation unit for operation throughout the State of Florida and withdraw forthwith his Motion Requesting Recommended Order of Dismissal (by the Hearing Officer) be set aside. Such dismissal shall be with prejudice as to all counties within the State of Florida except Duval County. Such dismissal shall be without prejudice as the same relates to his objection to the operation of such unit within Duval County, Florida. Attached hereto as Exhibit A to this Agreement is a true copy of a draft of such permit, reflecting Permit No. AC 01-179694, for statewide operation, and reflecting, on page 1, that "the unit may be used throughout the state (all counties) after receiving Department authorization to operate at a new location. MOBILE's utilization of such unit in Duval County shall abide MOBILE's fulfillment of the obligations hereinafter set forth in paragraphs

2, 6, and 7 hereof.

- 6. MOBILE will provide AUSTIN and DER with New York test results documenting actual performance of a functionally identical unit within seven days of the test results becoming a public record in the State of New York.
- 7. MOBILE shall notify AUSTIN in writing at least seven days prior to placing MOBILE's unit in commercial operation in the State of Florida. AUSTIN's engineer is authorized to make an on-site inspection of the unit and monitor compliance testing thereof. Such on-site inspection of the unit shall be limited to observation and certification that the compliance testing is conducted in a manner which will provide valid data for examination by AUSTIN or his agents. Compliance testing will not be discontinued, nor interrupted, nor will the unit be measured nor disassembled for inspection. It may, however, be photographed.
- 8. The parties, and each of them, expressly waive the assessment of attorneys' fees or costs against the other party, pursuant to statute, rule of court, or otherwise.

IN WITNESS WHEREOF, AUSTIN and MOBILE, through counsel, have agreed to the provisions hereof on October 24, 1990, and have executed this Agreement on the dates noted.

October 25 , 1990

Leslie Goller Dillingnam, Esq.

Fla. Bar No. 393932 3644 Hedrick Street Jacksonville, FL 32205

(904) 388-8968

Attorney for John N. Austin

CHANDLER, GRAY, LANG & HASWELL, P.A.

October 24, 1990

By:

Henry L. Gray, Jr., Esq. Fla. Bar No. 0030969 211 N.E. 1st Street

PO Box 23879

Gainesville, FL 32601

(904) 376-5226

Attorney for Mobile Reclaim,

Inc.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION hereby consents and agrees to the above.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

October 21, 1990

Bv:

William H. Congdon, Esq.

Fla. Bar No. 283606

Assistant General Counsel

2600 Blair Stone Road

Tallahassee, FL 32399-2400

(904) 488-9730

Attorney for State of Florida Department of Environmental

Regulation

MOBILE\AUSTIN\ANCAGREE



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

For Routing To Other Than The Addresses		
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Interoffice Memorandum

TO: Barry Andrews, BAR

Clair Fancy, BAR

Gary Smallridge, OGC

FROM: Willard Hanks work

DATE: August 13, 1990

SUBJ: Hearing Request on Soil Remediation Units Statewide Permits

Mr. Herbert Huelsman has requested a hearing on the proposed air construction permits Nos. AC 16-180823 and -180824 for EnviroTech SE, Inc. and Mr. John Austin has requested a hearing on the same permits and permit No. AC 01-179694 for Mobile Reclaim, Inc. I do not believe the issues will be resolved prior to the hearings. I have outlined the issues mentioned in the hearing requests and commented on each issue.

I recommend that the Department staff that may be involved in the proceedings meet soon to plan and coordinate our position on this matter. If each of you will tell me what dates (through the middle of September) that you are and are not available for such a meeting, I will try to schedule one at a time we can all attend.

WH/plm

Attachment

Hearing Request by Mr. Herbert Huelsman EnviroTech SE Permits Nos. AC 16-180823 & 824 Page 1

Comments Responses Material Facts Disputed 1) Units will not reach temperatures Satisfactory operation to be based on needed to decontaminate soil tests. BTEX analysis on soil before and after treatment. DE of after-(evaporate petroleum or incinerate in afterburner). burner. Units will emit 2.9 g/s VOC. Each 2) Emissions greater 1 gram/second and 1 g/s emission has an AAQ impact of ambient air impact greater than $12.1 \times 10^{-3} \text{ ug/m}^3$. $12.1 \times 10^{-3} \text{ ug/m}^3$ (8 hr. avg.) according to the EPA Screening Model. 3) Max. BTEX greater than stated in Basic material balance showed soils containing 542-877 PPM xylene can be evaluation. treated without exceeding AAC. 2/ Unlikely soil will be 547.3% xylene. Expected 2% total VOC in soil (uncontrollable). 4) Less 20,000 PPM VOC can be treated Material balance shows 20,000 PPM VOC in SRU. in 25 TPH soil can be handled with 97.71% AB without exceeding 22.89 lbs/hr VOC emissions. 5) VOC emissions greater than 99.98 TPY. TPY VOC emission. 6) DER unable to restrict benzene and VOC content of the soil. Unit will cause AAQS and health hazard ment in SRU when specified conc. are problems. exceeded. No AAQS or health problem with emission limits specified. 7) F.A.C. Chapter 17-2 will be violated. Compliance with permit restriction results in compliance with rule. Reversal/Modification Requested

- 1) Temperature required to decontaminate soil not specified.
- 2) Max. Press. drop baghouse not specified.

Limits in permit restrict unit to 99.98

DER is unable to control contaminants in soil but does restrict their treat-

DER not concerned with quantity propane burned and will raise heat input if needed to properly treat 25 TPH soil.

High press. drop restricts capacity. DER concerned with emissions. Feel VE tests best indicator baghouse performance.

Hearing Request by Mr. Herbert Huelsman EnviroTech SE Permits Nos. AC 16-180823 & 824 Page 2

3) Afterburner will not achieve 1600°F and 97.71% destruction (S.C. #3). VE exceeds 5% opacity (S.C. #4). Emissions will exceed 4.7 lbs BZ/hr and 22.89 lbs VOC/hr (S.C. #5).

Not enough propane burned for afterburner to reach 1600°F.

Objectionable odors caused by incomplete combustion.

VOC emissions will exceed 100 TPY, subjecting source to new regulations.

- 4) Spec. for impermeable surface to store soil and protective measures for liner not given.
- 5) DER does not list chemicals that cannot be treated in SRU.
- 6) Additives in virgin petroleum projects not addressed.
- 7) Level of contaminants in virgin petroleum product not addressed as it did for "on-spec" oil.
- 8) Level of other contaminants that may be present are not addressed.
- 9) Does not restrict employee to 8 hr work day that OEL based on.
- 10) Site could be cleaned up before the DER confirmed prohibited soils not treated.

97.71% destruction efficiency and emission limits are requirements that must be proved by tests. 1600°F is not an operation requirement. Practice is to specify temperature compliance test performed at as minimum. Test will show if emission stds. met.

If more fuel and higher temperature is needed to properly treat soil, DER will amend permit.

Incomplete combustion will not be a problem with a properly designed and operated unit. If problem, will violate std. in permit.

If unit has potential to exceed 100 TPY VOC emissions, permit will be amended by adding additional restrictions.

Expect applicant to use reasonable precautions to prevent additional soil contamination. If fails to (BWC rule violation), it endangers air permit.

CFR includes list ch. that cannot be treated. Intended to limit SRU to gasoline, diesel fuel, and motor oil contaminated soil. DER will clarify.

Products normally burned and additives not considered a problem.

See above (6) "On-spec" same spec. as virgin petroleum oil.

See above (5)

Toxic eval. limit exposure of public to small % OEL. No limit on employee exposure (OSHA regulates).

Permittee must obtain permission from DER before treating "off-spec" oil. Analysis required prior to treatment.

Hearing Request by Mr. Herbert Huelsman EnviroTech SE Permits Nos. AC 16-180823 & 824 Page 3

Statement of Relief

- 1) Unit unable to achieve temperatures needed to operate at (1600°F).
- 2) Provide burners to achieve temperatures.
- 3) Address other concerns listed.

1600°F operation temp. not a requirement (97.71% DE is). Test confirm performance.

DER modify permit if different burners/add. fuel req'd.

See all of above

Hearing Request by Mr. John Austin EnviroTech SE Permits Nos. AC 16-180823 & 824 Page 1

Comments

- SRU will adversely affect air and water quality by air pollution.
- Emissions contain heavy metals, VOC, dioxins, furans which harm health.
- Dust from baghouse added to finished product contaminating the ground and drinking water.
- 4) LAER not applied.
- 5) VOC not listed as a nonattainment pollutant.
- 6) New Source Performance Standard not applied.
- 7) No time requirement to test afterburner for VOC and benzene emissions (S.C. #22).
- 8) Want testing at each site.
- 9) Objects to S.C. #3 that says afterburner capable of 1600°F. Wants temp. specified.
- 10) Ask for 1800°F minimum temp. and 1 second retention time (S.C. #3).
- 11) Object to continuous operation (S.C. #11) which is impossible.

Responses

Emission comply with regulations. Purpose of unit is to clean soil to prevent ground water pollution.

At allowable emission levels, emissions of trace material should not create a health hazard.

Dust is basically same material as treated soil. Analysis required to show it meets BWC standards prior to disposal.

LAER only applies to major sources (100 TPY + emissions) operating in nonattainment areas.

No area designation for VOC in rule. VOC regulated in O_3 nonattainment areas.

No applicable NSPS for SRU. PM emission standard based on NSPS for incinerators.

Compliance test must be done prior to expiration of the construction permit (see last S.C.).

BETX (min) and VE test required at each site believed to be adequate.

Afterburner temperature not specified in construction permit. Policy is to set minimum temp. based on test that shows compliance with permit.

Min. temp. based on tests. Will become condition of operation permit.

Continuous operation impossible but if unit operated continuously, it would still be in compliance with regulations. If time restrictions imposed, unit may be able to emit more pollutant hourly.

Comments

,

- 1) No plans for baghouse included in the application. Won't comply with regulations without baghouse.
- 2) Objects (S.C. #3) not giving specific afterburner temperature.
- Wants 1800°F instead of 1400°F afterburner temp.
- 4) Wants 1 second instead of 0.5 second retention time for the afterburner.
- 5) Objects to 4.7 lbs/hr benzene emission (S.C. #5).
- 6) Objects (S.C. #11) which allows continuous operation which is impossible.
- 7) Objects (S.C. #14) that certification only needed for virgin petroleum products instead of testing.
- 8) Objects (S.C. #21) which requires only annual test PM and VE. Wants testing at each site.
- 9) Objects (S.C. #22) no time required to do compliance tests.
- 10) Concluded application fails to provide reasonable assurance that it will comply with regulations.

Baghouse "specs" in application. PM control is needed to comply with rule.

Min. temp. will be established during compliance tests.

Test will show temp. needed to comply. Could be below 1400°F (auto combustion of BZ = 1076°F).

Afterburner must meet 95% DE. Test confirm if it can. DE function of time, temp., and turbulance.

AAC met at 4.7 lbs/hr BZ.

Unit complies with rule when operated continuously. Time restrictions could allow higher emission and still comply with rules.

DER believes certif. adequate for abandon service stations, spills, terminals, etc. Permit requires additional tests where justified.

Annual test consistent with rules and policy. VE test at each site.

Compliance test must be done prior to the expiration date of the construction permit (see last S.C.).

If SRU complies with permit restrictions, it will be in compliance with all applicable rules.

Hearing Request by Mr. John Austin EnviroTech SE Permits Nos. AC 16-180823 & 824 Page 2

- 12) Objects (S.C. #14) on reasonable assurance soil contains virgin petroleum product only. Wants test results.
- 13) Objects (S.C. #21) on annual requirement only for PM and VE.
- 14) Objects to baghouse soil being dumped on treated soil.

DER believes this is adequate for abandoned service station site, spills, terminals, etc. Permit requires additional test where justified.

Annual test consistent with rule/ policy. VE tests at each site. Can require test anytime violation suspected.

Same material. Tests required prior to disposal.

LAW OFFICES

CHANDLER, GRAY, LANG & HASWELL, P. A.

POST OFFICE BOX 23879

GAINESVILLE, FLORIDA 32602

WILLIAM H. CHANDLER HENRY L. GRAY, JR. JAMES F. LANG JOHN H. HASWELL KATHERINE M. WALTON C. WHARTON COLE TELEPHONE: 904/376-5226 TELECOPIER: 904/372-8858 2II N.E. FIRST STREET

July 24, 1990

JUL 2 - RECEIVED

Mr. Barry Andrews
Bureau of Air Regulation
Twin Tower Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

DEN --- JUL 25 1990

DER - BAQM

Re: DER File No. AC-01-179694

Application for Permit by Mobile Reclaim, Inc.

Dear Mr. Andrews:

I enclose herewith the following proofs of publication from the following newspapers:

- 1. The Florida Times Union, published July 2, 1990.
- The Tallahassee Democrat, published July 2, 1990.
- 3. The Miami Herald, published July 3, 1990.
- 4. The Gainesville Sun, published July 2, 1990.
- 5. News/Sun-Sentinel, Fort Lauderdale, published July 2, 1990.
- 6. The Orlando Sentinel, published July 3, 1990.
- 7. St. Petersburg Times, published July 2, 1990.
- 8. The Palm Beach Post, published July 2, 1990.
- 9. <u>Sarasota Herald-Tribune</u>, published July 2, 1990.
- 10. The Ledger, Lakeland, Florida, published July 2, 1990.
- 11. The Tampa Tribune, published July 2, 1990.
- 12. Pensacola News Journal, published July 2, 1990.

Page 2

13. The News Journal, Pensacola, FL, published July 2, 1990.

These proofs of publication are being submitted to you pursuant to the above-referenced file, upon receipt, this date, of the last of the proofs of the publication from the newspapers as set forth hereinabove.

We have received no information, whatsoever, from any source regarding objections to, or inquiries concerning, the application process. Trusting everything herein set forth is satisfactory, and that the permit application will be acted upon favorably, I am

Very truly yours,

CHANDLER, GRAY, LANG & HASWELL, P.A.

Henry L. Grav, Jr.

Enclosures

HLG/kwb

cc: Mobile Reclaim, Inc.

MOBILE\ANDREWS.LTR



PUBLISHED DAILY PENSACOLA, ESCAMBIA

State of Florida. County of Escambia.

JUL 25 1990

Before the undersigned authority FeRonal A Coppeared

Cindy Vance who on oath says that she is Legal Advertising Supervisor of the Pensacola News Journal, a daily newspaper published at Pensacola in Escambia County, Florida; with general circulation in Escambia, Santa Rosa, Okaloosa and Walton Counties that the attached copy of advertisement, being a NOTICE in the matter of

Ontent	to Come	,
· · · · · · · · · · · · · · · · · · ·	in the	Court,
was published in said	newspaper in the issues of	
Gull	2,1990	
	•	

Affiant further say that the said The Pensacola News Journal is a newspaper published at Pensacola, in said Escambia County, Florida, and that the said newspaper has heretofore been continuously published in said Escambia County, Florida, each day and has been entered as second class mail matter at the post office in Pensacola, in said Escambia County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and subscribed before me this NOTARY PUBLIC.

LEGAL NOTICE LEGAL NOTICE

State of Florida Department of Environmental Regulation Notice of Intent to Issue

The Department of Environmental Regulation The Department of Environmental Regulation hereby gives notice of its intent to issue a permit (AC 01-179694) to construct a 25 TPH soil remediation unit with air pollution controlled by a baghouse and afterburner to Mobile Reclaim, Inc., 3120 NW-37th Street, Gainesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC, 60.1 TPY SO2, and 17.6 TPY NO:.. These emissions will not cause a violation of any ambient air quality standard or Prevention of ambient air quality standard or Prevention of Significant Deterioration (PSD) increment. The Department is issuing this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following infor-

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action

or proposed action: (c) A statement of how each petitioner's sub-stantial interests are affected by the Depart-

ment's action or proposed action;
(d) A statement of the material facts disputed by Petitioner, if any;
(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements speci-fied above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Department of Environmental Regulation Northwest District 160 Governmental Center Pensacola, Florida 32501-5794

Department of Environmental Regulation Southwest District 4520 Oaks Fair Boulevard Tampa, Florida 33610-7347

Department of Environmental Regulation South District 2269 Bay Street Ft. Myers, Florida 33901-2896

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation Central District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

Broward County Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Florida 33310

Dade County Dept. of Environmental Resources Management Jose Marti Building 801 S. W. 3rd Avenue, 2nd Floor Miami, Florida 33130

Duval County Dept. of Health, Welfare & Bio-Environmental Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202

Hillsborough County Environmental Protection Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept. Division of Environmental Science and Engineering 901 E. Evernia Street West Palm Beach, Florida 33402

Pinellas County Department of Environmental Management 315 Court Street Clearwater, Florida 34616

Sarasota County Environmental Services Department 1301 Cattleman Road Sarasota, Florida 33582-9631

Orange County Environmental Protection Department 2002 E. Michigan Avenue Orlando, Florida 32806

Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

Legal No. 37960 1T July 2, 1990

The News-Journal

Published Daily and Sunday Daytona Beach, Volusia County, Florida

RECEIVED

State of Florida, County of Volusia:

JUL 25 1990

Before the undersigned authority personally appeared C. Morgan Miller
who, on oath says that he is
of The News-Journal, a daily and Sunday newspaper, published at Daytona Beach in Volusia County, Florida; that the attached copy of advertisement, being a
Intent to Issue
in the matter of
Mobile Reclaim Inc.
in theCourt, was published
in said newspaper in the issues
July 2, 1990
Affiant further says that The News-Journal is a newspaper published at Daytona Beach, in said Volusia County, Florida, and that the said newspaper has heretofore been continuously published in said Volusia County, Florida, each day and Sunday and has been entered as second-class mail matter at the post office in Daytona Beach, in said Volusia County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Kergon Meller

Sworn to and subscribed before me

2 n d this

u....day ofday

A.D. 189.....

NOTARY PUBLIC, State of Florida at Large My Commission Expires December 30, 1990 Bonded By AMERICAN PIONEER CASUALTY INS. CO.

State of Florida
Environmental Regulation
Notice of Intent to Issue
The Department of
Environmental Regulation
Notice of Intent to Issue
The Department of Environmental
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intent to issue a permit (AC 01-179694)
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emissions will not cause a violation of
any ambient air quality standard or
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petition form administrative proceeding (hearing) in accordance with
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petition must contain the information
set forth below and must be filed
(received) in the Office of General
Counsel of the Department a 2600
Blair Stone Road, Tallahassee, Florida
32399-2400, within fourteen (14) days
of publication of this notice. Petitioner shall mail a copy of the petition
to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time
period shall constitute a waiver of
any right such person may have to
request an administrative determination (hearing) under Section 120.57,
Florida Statutes.

The petition shall contain the following information:

(a) The name, and acopy of the petitioner's substantial interests are
affected by the Department's action or
proposed action:

(b) A statement of how and when
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(f) A statement of the relief sought
by petitio

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The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at: Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Department of Environmental

Department of Environmental Regulation Northwest Division 160 Governmental Center Pensacola, Florida 32501-5794

Department of Environmental Regulation Southwest Division 4520 Oak Fair Boulevard Tampa, Florida 33610-7347

PROOF OF PUBLICATION

IN RE

NEWS-JOURNAL CORPORATION

Daytona Beach, Florida

Publication Fee, \$

REST AVAILABLE COPY

Department of Environmental Regulation South District 2269 Bay Street Ft. Myers, Florida 33901-2896

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation Central District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

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Duval County Dept. of Health, Welfare & Bio-Environmental Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202

Hillsborough County Environmental Protection Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept. Division of Environmental Science and Engineering 901 E. Evernia Street West Palm Beach, Florida 33402

Pinellas County Department of Environmental Management 315 Court Street Clearwater, Florida 34616

Sarasota County Environmental Services Department 1301 Cattleman Road Sarasota, Florida 33582-9631

Orange County Environmental
Protection Department
2002 E. Michigan Avenue
Orlando, Florida 32806
Any person may send written comments on the proposed action to Mr.
Barry Andrews at the Department's
Tallahassee address. All comments
mailed within 14 days of the publication of this notice will be considered
in the Department's final determination.
Legal 548. July 2, 1990 1t

JUL 25 1990

DER - BAQM

THE TAMPA TRIBUNE

Published Daily Tampa, Hillsborough County, Florida

Before the undersigned authority personally appeared

Bonded Thru Troy Fain - Insurance Inc.

State of Florida **County of Hillsborough**

R. Putney, who on oath says that he is Accounting Manager of The Tar Tribune, a daily newspaper published at Tampa in Hillsborough County, F da; that the attached copy of advertisement being a	
LEGAL NOTICE	 Í
in the matter ofBAGHOUSE	
was published in said newspaper in the issues of	
July 2, 1990	••••••
Affiant further says that the said The Tampa Tribune is a newspaper publish Tampa, in said Hillsborough County, Florida, and that the said newspaper has tofore been continuously published in said Hillsborough County, Florida, each and has been entered as second class mail matter at the post office in Tampa, in Hillsborough County, Florida, for a period of one year next preceding the first lication of the attached copy of advertisement; and affiant further says that he neither paid nor promised any person, firm, or corporation any discount, rebate, mission or refund for the purpose of securing this advertisement for publication	here- h day n said t pub- te has com-
Sworn to and subscribed before me, this	, , ,
of	······································

State of Florida Department of Environmental Regulation

Notice of Intent to Issue The Department of Environ mental Regulation hereby issue a permit (AC 01-179694) to construct a 25 TPH sol remediation unit with air pollution entrolled by a baghouse and afterburner to Mobile Reclaim, Inc., 3120 NW 37th Street, Gainesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were nat required. The unit-may emit 22.5 TPY particulate mat ter, 87.6 TPY VOC, 60.1 TPY SO2, and 17.6 TPY No.x. These emissions will not cause a violation of any ambient air quality standard or Preven tion of Significant Deterioration (PSD) Increment. The Department is issuing this Intent to Issue far the reasons stated in the Tech nical Evaluation and Prelimi nary Determination.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceed ing (hearing) in accordace with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Depart ment at 2600 Bloir Stone Road, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Petitioner sholl mail a copy of the petition to the applicant at the oddress indicated above at the time of filing. Foilure to file o petition within this time period shall constitute a waiv er of ony right such person moy have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The petition shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the prolect is proposed:

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed oction.

(d) A statement of the matefacts disputed by Petitioner, if any;
(e) A statement of facts

which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed ac-

if a petition if filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial substantiat any decision of the Department with regard to the application have the right to: petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 doys of publication of this notice in the Office of General Counsel at the above oddress of the Deportment. Fallure to petition within the allowed: time frome constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S. and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207,

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Toliohassee, Florido 32399-2400 Dept. of Environmental Regulation Northwest District 160 Governmental Center Pensacola, Florida 32501-5794 Jepartment of Environmental Regulation Southwest District 4520 Oak Fair Boulevard Tampa, Florida 33610-7347 Department of Environmental Regulation South District 2269 Boy Street Ft. Myers, Florida 33901-2896 Department of Environmental Regulation Northeast District 3426 Bills Road Jocksanville, Florida 32207

Department of Environmental Regulation Central District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767 Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406 **Broward County** Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Florida 33310 Dade County Dept. of Environmental Resources Management Jose Marti Building 801 S.W. 3rd Avenue, 2nd Floor Miami, Florida 33130 Duval County Dept. at Health, Welfare Services 421 West Church Street. Suite 412 Jacksonville, Florida 32202 Hillsborough County **Environmental** Protection Commission 1410 North 21st Street Tampa, Florida 33605 Palm Beach County Health Dept. Division of Environmental Science ond Engineering 901 E. Evernia Street

Sarasota, Florida 33582-9631 Orange County Environmental Protection Department 2002 E. Michi jan Avenue Orlando, Flo/3da 32806 Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahossee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determ-

West Palm Beach, Florida

Clearwater, Florida 34616

of Environmental

Management

315 Court Street

Sarasota County

Services Department

1301 Cattleman Road

Environmental

Pinelias County Department

7/2/90

ingtion

SARASOTA HERALD-TRIBUNE PUBLISHED DAILY SARASOTA, SARASOTA COUNTY, FLORIDA

AD NUMBER

11658492

RECEIVED

CHANDLER, GRAY & LANG ATTN: HENRY L. GRAY, JR. POST OFFICE BOX 23879 GAINESVILLE, FL 32602

JUL 25 1990

DER - BAQM

STATE OF FLORIDA COUNTY OF SARASOTA

BEFORE THE UNDERSIGNED AUTHORITY PERSONALLY APPEARED VALENTINAS L. KURAPKA, WHO ON OATH SAYS HE IS CLASSIFIED ADVERTISING MANAGER OF THE SARASOTA HERALD-TRIBUNE, A DAILY NEWSPAPER PUBLISHED AT SARASOTA, IN SARASOTA COUNTY FLORIDA; AND CIRCULATED IN SARASOTA COUNTY DAILY; THAT THE ATTACHED COPY OF ADVERTISEMENT, BEING A NOTICE IN THE MATTER OF:

STATE OF FLORIDA

IN THE COURT, WAS PUBLISHED IN SARASOTA EDITION OF SAID NEWSPAPER IN THE ISSUES OF:

JUL 2, 1990

AFFIANT FURTHER SAYS THAT THE SAID SARASOTA HERALD-TRIBUNE IS A NEWSPAPER PUBLISHED AT SARASOTA, IN SAID SARASOTA COUNTY, FLORIDA, AND THAT THE SAID NEWSPAPER HAS THERETOFORE BEEN CONTINUOUSLY PUBLISHED IN SAID SARASOTA COUNTY, FLORIDA, EACH DAY, AND HAS BEEN ENTERED AS SECOND CLASS MAIL MATTER AT THE POST OFFICE IN SARASOTA , IN SAID SARASOTA COUNTY, FLORIDA, FOR A PERIOD OF ONE YEAR NEXT PRECEDING THE FIRST PUBLICATION OF THE ATTACHED COPY OF ADVERTISEMENT; AND AFFIANT FURTHER SAYS THAT HE HAS NEITHER PAID NOR PROMISED ANY PERSON, FIRM OR CORPORATION ANY DISCOUNT, REBATE, COMMISSION OR REFUND FOR THE PURPOSE OF SECURING THIS ADVERTISEMENT FOR PUBLICATION IN THE SAID NEWSPAPER.

SIGNED

SWORN TO AND SUBSCRIBED BEFORE ME THIS 2ND DAY OF

JULY A.D., 1990.

(SEAL)

MOTHERY FALLINGTATE OF FLORIDA TY GEOTHESICA EXPLOCT.11,1992

NOTARY PUBLIC

STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL REGULATION
NOTICE OF INTENT TO ISSUE PERMIT
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The Petition shall contain the following information; (a) The name, address, and telephone number of each petitioner crethe applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner contends warrant reversal or modification of the Department's action or proposed action; (d) A statement of the peraitment's action

Department of Environmental Regulation Northwest District 160 Governmental Cemer Pensacola, Florida 32501-5794

Department of Environmental Regulation Southwest District 4520 Oak Fair Boulevard Tampa, Florida 33610-7347 Department of Environmental Regulation, South District 2259 Bay Street Ft. Myers, Florida 33901-2896

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation Central District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

Broward County Environmental Quality Control Board 621. South Andrews Avenue Ft. Lauderdale, Florida 33310

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Pinellas County Department of Environmental Management 315 Court Street Clearwater, Fiorida 34616 Sarasota County Environmental Services Department 1301 Cattlemen Road Sarasota, Florida 33582-9631

Orange County Environmental
Protection Department
2002 E. Michigan Avenue
Orlando, Florida 32806
Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.
Published: July 2, 1990

14.5

AFFIDAVIT OF PUBLICATION

THE LEDGER Lakeland, Polk County, Florida

Case No	RE	CEI	VED
STATE OF FLOI		JUL 25	1990
COUNTY OF PO	JLK)	DER-BA	AQM
phen DeWitt, wh Ledger, a daily County, Florida;	o on oath says newspaper pub that the attache	that he is Colished at Laddon of add	akeland in Polk
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Court, was published July 2;	-		
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Signed	s Sur	Controlle Sty Co	pe ut/
Sworn to and su		e me this	7th
July day of	Barly		Shippen blic Florida.
My Commission R 231 Grey	BONOSB W	HRU NOTARY PU	ES: NOV. 11, 1990, BLIC UNDERWRITERS.

Department of Environmental Regulation
Department of Environmental Regulation
Notice of Interior Inter

THE PALM BEACH POST

Published Daily and Sunday
West Palm Beach, Palm Beach Courty, Florida E I V E D

PROOF OF PUBLICATION

Before the undersigned authority personally appeared _

JUL 25 1990

STATE OF FLORIDA COUNTY OF PALM BEACH

DER-BAOM

Chris Bull

who on oath says that she/he is Class. Sales Mgr. of The Palm Beach Post, a daily and Sunday newspaper published at West Palm Beach in Palm Beach County, Florida; that the attached copy of advertising, being a _____ intent to issue in the matter of _____ in the _____Court, was published in said newspaper in July 2, 1990 the issues of Affiant further says that the said The Post is a newspaper published at West Palm Beach, in said Palm Beach County, Florida, and that the said newspaper has heretofore been continuously published in said Palm Beach County, Florida, daily and Sunday and has been entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she/he has neither paid nor promised any person, firm or corporation any discount, rebate, commission of the purpose of securing this advertisement for publication in the said newspaper, Sworn to and subscribed before me this_____ __day of A.D. 19___ MOTARY PUBLIC STATE OF FLORIDA MY COMMISSION EXP. DEC 14.1990 BONDED THRU GENERAL INS. UND.

NO. 294643 State of Florida Department of **Environmental Regulation** Notice of Intent to Issue The Department of Environ-Regulation hereby gives notice of its intent to is sue a permit (AC 01-179694) to construct a 25 TPH soil remediation unit with air pollution controlled by a baghouse and afterburner to Mobile Reclaim, tnc., 3120 NW 37th Street, Galnesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC, 60.1 TPY S02, and 17.6 TPY NOX. These emissions will not cause a violation of any ambient air quality standard or Prevention of Significant Deterioration (PSD) Increment. The Department is issuing this intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determi-

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(d) A statement of the material

facts disputed by Petitioner, If

reverse c; modification of the mem's action or proposed action; (f) A statement of which rules or statutes pelitioner contends require reversal or modfication of the Department's action or proposed action; and

(e) A statement of facts which petitioner contends warrant

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed ac-

If a petition is filed, the admin-Istrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to be a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C. The application is available for

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m. Monday through Friday, except legal holidays,

at:
Department of Environmental
Regulation
Bureau of Air Regulation
2500 Biair Stone Road
Tallahassee, FL 32399-2400
Department of Environmental
Regulation
Northwest District
150 Governmental Center

Pensacola, FL 32501-5794
Department of Environmental
Regulation
Southwest District
4520 Oak Fair Boulevard
Tampa, FL 33610-7347
Department of Environmental
Regulation
South District
2269 Bay Street
Ft. Myers, FL 33901-2896
Department of Environmental
Regulation

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, FL 32207 Department of Environmental Regulation Central District 3319 Maguire Bivd., Suite 232

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Suite A West Palm Beach, FL 33406 Broward County Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, FL 33310 Dade County Dept. of Environmental Resources Management Jose Marti Bullding

801 S.W. 3rd Avenue, 2nd Floor Miami, FL 33130

Duval County Dept. of Health, Wolfare & Blo-Environmental Services

421 West Church Street, suite 412 Jacksonville, FL 32202

Hillsborough County Environmental Protectional Commission 1410 North 21st Street

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Tampa, FL 33605
Palm Beach County Health
Dept.
Division of Environmental Science and Engineering

901 E. Evernia Street West Palm Beach, FL 33402 Pinelias County Department of Environmental Management 315 Court Street Clearwater, FL 34616 Sarasota County Environmen-

Lal Services Department
1301 Cattleman Road
Sarasota, FL 33582-9631
Orange County Environmental
Protection Department
2002 E. Michigan Avenue
Orlando, FL 32806
Any person may send written

comments of the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments malled within 14 days of the publication of this notice will be considered in the Department's fi

nal determination. PUB: Palm Beach Post July 2, 1990 901 792 013

ST. PETERSBURG TIMES

STATE OF FLORIDA S.S. **COUNTY OF PINELLAS**

Published Daily St. Petersburg, Pinellas County, Florida

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	ir
Friday, except legal holidays, at: Department of Environmental Regulation	
Bureau of Air Regulation	_
2600 Blair Stone Road Tallahassee, Florida 32399-2400	_
Department of Environmental Regulation	W
Northwest District 160 Governmental Center	
Pensacola, Florida 32501-5794	
Department of Environmental Regulation Southwest District	
4520 Oak Fair Boulevard	is
Tampa, Florida 33610-7347 Department of Environmental Regulation	tŀ
South District	•-
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Jacksonville, Florida 32207	-
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Resources Management Jose Marti Building	n
801 S.W. 3rd Avenue, 2nd Floor	-4
Miami, Florida 33130 Duval County Dept. of Health, Welfare	1
& Bio-Environmental Services	7
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Hillsborough County Environmental Protection Commission	
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Tampa, Florida 33605 Palm Beach County Health Dept.	
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Orlando, Florida 32806 Any person may send written comments on the proposed	
CHOIL TO MIT. Darry Andrews at the Denartment's Talla-	
hassee address. All comments mailed within 14 days of the publication of this notice will be considered in the De-	
Partment's final determination.	
301/92013) //07	

D.f. all and at a least a least a least a least a Poidor		
Before the undersigned authority personally appeared A. Reider who on oath says that he is Legal Clerk		
of the St. Petersburg Times		
a daily newspaper published at St. Petersburg, in Pinellas County, Florida: tha		
the attached copy of advertisement, being a Legal Notice		
in the matter RE: Notice of intent to issue		
in the Court		
was published in said newspaper in the issues of July 2, 1990		
Affiant further says the said St. Petersburg Times		
is a newspaper published at St. Petersburg, in said Pinellas County, Florida, and		
that the said newspaper has heretofore been continuously published in said		
Pinellas County, Florida, each day and has been entered as second class mail		
matter at the post office in St. Petersburg, in said Pinellas County, Florida, for a		
period of one year next preceding the first publication of the attached copy of		
advertisement, and affiant further says that he has neither paid nor promised		
any person, firm, or corporation any discount, rebate, commission or refund for		
the purpose of securing this advertisment for amplication in the said		
the purpose of securing this advertis the for publication in the said newspaper. A. Reider		
a. Reider		
0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
Sworn to and subscribed before 25 1990		
me this 2nd day of OTA PDFD DAG		
me this 2nd day of NOTA DER - BAQM		
(SEAL)/ Notary Public A		
NOTARY PUBLIC STATE OF FLORIDA		
My commission expires MY COMMISSION EXPIRES MAR. 9, 19919		
OF TUNDERWRITERS.		

in, amainment

State of Florida Department of Environmental Regulation Notice of Intent to Issue

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(d) A statement of the material facts disputed by Petition-

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The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through

RECEIVED

JUL 25 1990

Nº 3551

STATE OF FLORIDA **COUNTY OF ALACHUA**

DER-BAOM

THE GAINESVILLE SUN Published Daily and Sunday GAINESVILLE, FLORIDA

Galanos Sally Before the undersigned authority personally appeared

newspaper published at Gainesville in Alachua County, Florida, that the attached copy of advertisement, being a NOTICE OF INTENT TO ISSUE PERMIT PERMIT(AC 01-179694) July 2, 19 90

Affiant further says that the said THE GAINESVILLE SUN is a newspaper published at Gainesville, in said Alachua County, Florida, and that the said newspaper has heretofore been continuously published in said Alachua County, each day, and has been entered as second class mail matter at the post office in Gainesville, in said Alachua County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount for publication in the said newspaper.

Sworn to and subsectibed before me this

(Seal)

Notary Rublic

My Commission Expires May 20, 1992

STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL
REGULATION
NOTICE OF INTENT
TO ISSUE PERMIT
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gives notice of its intent to issue a permit (AC 01-179694) to
construct a 25 TPH soil remediation unit with air pollution
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(f) A statement of which rules or statutes petitioner contends require reversial or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate, agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons, whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition

must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Fallure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this procedings. Any subsequent intervention will only be at the approval of the presiding officer upon motion file pursuant fo Rule 28-5.207, F.A.C.

The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Regulation, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400.

Department of Environmental Regulation, Northwest District, 160 Governmental Center, Pensacola, Florida 32501-5794.

Department of Environmental Regulation, Southwest District, 4520 Oak Fair Boulevard,

trict, 4520 Oak Fair Boulevard, Tampa, Florida 33610-7347. Department of Environmen-

Department of Environmental Regulation, South District, 2269 Bay Street, Ft. Myers, Florida 33901-2896.
Department of Environmental Regulation, Northeast District, 3426 Bills Road, Jacksonville, Florida 32207.
Department of Environmental Regulation, Central District, 3319 Maguire Bivd., Suite 232, Orlando, Florida 32803-3757.

3737.

Department of Environmental Regulation, Southeast District, 1900 S. Congress Avenue, Suite A, West Palim Beach, Florida 33406.

Broward County Environmental Quality Control Board, 621 South Andrews Avenue, Ft. Lauderdale, Fiorida 33310.

Dade County Devit

Lauderdale, Florida 33310.

Dade County Dept. of Environmental Resources Management, Jose Marti Building, 801

S.W. 3rd Avenue, 2nd Floor, Miami, Florida 33130.

Duval County Dept. of Health, Welfare & Bio-Environmental Services, 421 West Church Street, Suite 412, Jacksonville, Florida 3220.

Hillsborough County Environmental Protection Commission

sion, 1410 North 21st Street,

sion, 1410 North 21st Street, Tampa, Florida 33605.
Palm Beach County Health Dept., Division of Environmental Science and Engineering, 901 E. Evernla Street, West Palm Beach, Florida 33402.
Pinellas County Department of Environmental Management, 315 Court Street, Clearwater, Florida 34616.
Sarasofa County Environmental Services Department, 1301 Cattleman Road, Sarasota, Florida 33820-631.
Orange County Environmental Protection Department, 2002 E. Michigan Avenue, Orlando, Florida 32806.
Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 14 days of the publication of tijus notice w.il be considered in the Department's final determination. nal determination. (3551) 7:2

The Orlando Sentinel

RECEIVED

Published Daily Orlando, Orange County, Florida

.1111 25 1990

ADVERTISING CHARGE

\$247.44

State of Florida (COUNTY OF ORANGE

DER - BAOM

Before the undersigned authority personally appeared	, who on oath says that
she is the Legal Advertising Representative of the Orlando Sen	tinel, a Daily newspaper
published at Orlando, in Orange County, Florida; that the vertisement, being a Notice of Intent to Issue Mobile Reclaim, Inc.	attached copy of ad- in the matter of
in th	eCourt,
was published in said newspaper in the issues of	<u> </u>

Affiant further says that the said Orlando Sentinel is a newspaper published at Orlando, in said Orange County, Florida, and that the said newspaper has heretofore been continuously published in said Orange County, Florida, each Week Day and has been entered as secondclass mail matter at the post office in Orlando, in said Orange County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

to and subscribed before me this.

3rd

A.D., 19_

Notary Public

Notary Public, State of Florida at Large My Commission Expires February 9, 1993

Bonded thru Brown & Brown, Inc.

FORM NO. AD-262

State of Florida Department of Environmental Regulation
Notice of Intent to Issue

The Department of Environmental Regulation hereby gives notice of its intent to issue a permit to (AC 01-179694) to construct a 25 TPH soil remediation unit with air pollution controlled by a baghouse and afterburner to Mobile Reclaim, Inc., 3120 NW 37th Street, Gainesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TYP VOC, 60.1 TPY SO2, and 17.6 TPY NOx. These emissions will not cause a violation of any ambient air qualify standard or Prevention of Significant De-tenoration (PSD) increment. The Department is issuing this Intent to Issue for the reasons stated in the Technical Evaluation and

Preliminary Determination.

A person whose substantial interests are affected by the Department's proposed permitteding decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The pe-120.37, Floring Statutes. The petition must contain the informa-tion set forth below and must be filed (received) in the Office of General Counsel of the Depart-ment at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. within fourteen (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the

following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in

which the project is proposed;
(b) A statement of how and when each petitioner received notice of the Department's action or proposed action:...

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
(d) A statement of the material

facts disputed by Petitioner, if

ny; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed

action; (f) A statement of which rules or statutes netitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating pre-cisely the action petitioner wants the Department to take with re-spect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is de-signed to formulate agency ac-tion. Accordingly, the Department's final action may be differ ent from the postition taken by it in this Notice. Persons whose substantial interests will be af fected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publi-cation of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207,

The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at: Department of Environmental

Regulation
Bureau of Air Regulation
2600 Blair Stone Road Tallahassee, Florida 32399-2400 Department of Environmental Regulation Northwest District

160 Governmental Center Pensacola, Florida 32501-5794 Department of Environmental Regulation Southwest District 4520 Oak Fair Boulevard Tampa, Florida 33610-7347 Department of Environmental Regulation South District 2269 Bay Street Ft. Myers, Florida 33901-2896 Department of Environmental Regulation Northeast District

3426 Bills Road Jacksonville, Florida 32207 Department of Environmental

Regulation

Suite A
West Palm Beach, Florida 33406
Broward County Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Flonda 33310
Dade County Dept. of
Environmental Resources

3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

Department of Environmental

Regulation
Southeast District
1900 S. Congress Avenue,

Cental District

Management Jose Marti Building 801 S.W. 3rd Avenue, 2nd Floor Miami, Florida 33130 Duval County Dept. of Health, Welfare & Bio-Environmental

Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202 Hillsborough County Environmental Protection

Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept. Division of and Engineering

901 E. Evernia Street West Palm Beach, Flonda 33402 Pinellas County Department of Environmental Management

315 Court Street Clearwater, Florida 34616 Sarasota County Environmental Services Department 1301 Cattleman Road Sarasota, Flórida 33582-9631

Orange County Environmental Protection Department
Protection Department
2002 E. Michigan Avenue
Orlando, Florida 32806
Any person may send written

comments on the proposed ac-tion to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination. CL-237

Jul.3.1990

FORT LAUDERDALE NEWS/SUN-SENTINEL PUBLISHED DAILY

MIAMI, DADE COUNTY, FLORIDA

FORT LAUDERDALE, BROWARD COUNTY, FLORIDA BCCA RATON, PALM BEACH COUNTY, FLORIDA

RECEIVED

JUL 25 1990

DER-BAQM

STATE OF FLORIDA

COUNTY OF BROWARD / PALO BEACH / DADE

BEFORE THE UNDERSIGNED AUTHORITY PERSONALLY PPEARED WHO ON OATH SAYS THAT HE/SAE IS A DULY AUTHORIZED REPRESENTATIVE OF THE CLASSIFIED DEPARTMENT OF THE FORT LAUDERDALE NEWS/SUN-SENTINEL, DAILY NEWSPAPERS PUBLISHED IN BROWARD/PALM BEACH/DADE COUNTY, FLORIDA THAT THE ATTACHED COPY OF ADVERTISEMENT, BEING A

NOTICE

IN THE MATTER OF

MOBILE RECLAIM, INC.

IN THE CIRCUIT COURT, WAS PUBLISHED IN SAID NEWSPAPER IN THE ISSUES OF C,7/2,1X

6\$490130

AFFIANT FURTHER SAYS THAT THE SAID FORT LAUDERDALE NEWS/SUN-SENTINEL ARE NEWSPAPERS PUBLISHED IN SAID BROWARD/PALM BEACH/DADE COUNTY, FLORIDA, AND THAT THE SAID NEWSPAPERS HAVE HERETOFORE BEEN CONTINUOUSLY PUBLISHED IN SAID BROWARD/PALM BEACH/DADE COUNTY, FLORIDA, EACH DAY, AND HAVE BEEN ENTERED AS SECOND CLASS MATTER AT THE POST OFFICE IN FORT LAUDERDALE, IN SAID BROWARD COUNTY, FLORIDA, FOR A PERIOD OF ONE YEAR NEXT PRECEDING THE FIRST PUBLICATION OF THE ATTACHED COPY OF ADVERTISEMENT; AND AFFIANT FURTHER SAYS THAT HE/SHE HAS NEITHER PAID NOR PROMISED ANY PERSON, FIRM OR CORPORATION ANY DISCOUNT, REBATE, COMMISSION OR REFUND FOR THE PURPOSE OF SECURING THIS ADVERTISEMENT FOR PUBLICATION IN SAID NEWSPAPERS.

AUTHORIZED REPRESENTATIVE

SWORN TO AND SUBSCRIBED BEFORE ME

THIS 02 DAY OF JULY ..;

A.D. 1990

FUBLIC Notary Public, Store of Florida My Commission Expires Aug. 22, 1992

Bonded Thru Froy Fain - Insurance Inc.

State of Florida Department of Environmental Regulation

Notice of Intent

The Department of Environmental Regulation hereby gives notice of its intent to issue a permit (AC 01-179694) to construct a 25 TPH soil remediation unit with six collution, controlled 25 TPH soil remediation unit with air pollution controlled by a baghouse and after-burner to Mobile Reclaim, Inc., 3120 NW 37th Street, Gainesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC. 60.1 TPY SO2, and 17.6 TPY NOX. These emissions will not cause a violation of any ambient air quality standard or Prevention of Significant Deterioration (PSD)

any ambient air quality standard or Prevention of Significant Deterioration (PSD) increment. The Department is issuing this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination. A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57. F.S. The petition must contain the information set forth below and must be filled (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within 14 days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall or the petition to the applicant at the address indicated above at the time of filing. Fallure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by the Petitioner, if any,

(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends warrant reversal or modification of the Department's action or proposed action;

(g) A statement of which rules or statutes petitioner contends require reversal or modification and

(g) A statement of the relief sought by petitioner

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If a petition is filed, the administrative hearing process is designed to formulate agency action. Accord-

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The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays.

at: Department of Environ-mental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Department of Environmental Regulation
Northwest District
160 Governmental Center Pensacola, Florida 32501-5794 32501-5794
Department of Environmental Regulation
Southwest District
4520 Oak Fair Boulevard Tampa, Florida 33610-7347 7347
Department of Environmental Regulation
South District
2269 Bay Street
Ft. Meyers, Florida
33901-2896 33901-2896
Department of Environmental Regulation
Northeast District
3426 Bills Road
Jacksonville, Florida
32207 Department of Environ-mental Regulation Central District 3319 Maguire Blvd., Sulta 232 Suite 232 Orlando, 32803-3767 Florida 32803-3767
Department of Environ-mental Regulation
Southeast District
1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

DER-BAOM

Broward County Environ-mental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Florida 33310 Sada County Dept. of En-Dade County Dept. of Environmental Resources
Management
Jose Marti Building
801 S.W. 3rd Avenue, 801 S.W. 310
2nd Floor
Miami, Florida 33130
Duval County Dept. of
Health, Welfare & Bio-Environmental Services
421 West Church
Street, Suite 412
Jacksonville, Florida 32202
Hillsborough County En-Hillsborough County Environmental Protection
Commission
1410 North 21st Street
Tampa, Florida 33605
Palm Beach County
Health Dept.
Division of Environmental Science and
Engineering
901 E. Evernia Street
West Palm Beach,
Florida 33402
Pinellas County Department of Environmental
Management
315 Court Street
Clearwater, Florida
34616
Sargesta County Environmental 34616 Sarasota County Environ-Services mental Services
Department 1301 Cattleman Road
1301 Cattleman Road
Sarasota, Florida
33582-9631
Orange County Environmental Protection Department 2002 E. Michigan Avenue
Orlando, Florida 32806
Any person may send
written comments on the
proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments malled
within 14 days of the publication of this notice will be
considered in the Department's final determination.
July 2, 1990

::: 1

RECEIVED

JUL 25 1990

DER - BAQM

FLORIDA PUBLISHING COMPANY Publisher

JACKSONVILLE, DUVAL COUNTY, FLORIDA

STATE OF FLORIDA COUNTY OF DUVAL	
Before the undersigned authority personally appeared	
Ronald Clark	who on oath says that he is
Legal Advertising Rep.	
a daily newspaper published at Jacksonville in Duv	al County, Florida; that the
attached copy of advertisement, being a	
	· · · · · · · · · · · · · · · · · · ·
in the matter of State of Flrodia	
·	<u></u>
in the	Court,
was published in THE FLORIDA TIMES-UNION in the	issues of
July 2, 1990	
	•
	_
	,
Affiant further says that the said The Florida Times-Union is a new said Duval County, Florida, and that the said newspaper has herete said Duval County, Florida, The Florida Times-Union each day, he matter at the postoffice in Jacksonville, in said Duval County, Florida Times Duva	ofore been continuously published in as been entered as second class mail orida, for a period of one year next ; and affiant further says that he has int. rebate. commission or refund for
Sworn to and subscribed before me this 19th day of July Notary Public, State of Florida at Large.	Clark

My Commission Expires
Notary Public, State of Florida

DA My Commission Expires Feb. 7, 1994
Condod Thru Troy Fain - Insurance Inc.

State of Florido

State of Florido

Department of Environmental Regulation

Notice of Intent to Issue

The Department of Environmental Regulation hereby gives notice of its intent to issue a permit (AC 01-179694) to construct at 25 TPH soil remediation unit with air pollution controlled by a baghouse and afterburner to Mobile Reclaim, Inc., 3120 NW 37th Street, Gainesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC, 60.1 TPY SO2, and 17.6 TPY NOx. These emissions will not cause a violation of any ambient air quality standard or Prevention of Significant Deterioration (PSD) increment. The Department is issuing this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in (the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this natice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes. The Petition shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(c) A statement of the material facts disputed by

proposed action;
(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
(d) A statement of the material facts disputed by Petitioner, if any;
(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and
(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action.

Accordingly, the Department's final action may be different from the position taken by it in this Notice.

Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and the filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Department of Environmental Regulation

S. 1. 7 19 19 19

Northwest District 160 Governmental Center Pensacola, Florida 32501-5794

Department of Environmental Regulation Southwest District \ 4520 Oak Fair Boulevard Tampa, Florida 33610-7347

Department of Environmental Regulation Southwest District 2269 Bay Street Ft. Myers, Florida 33901-2896

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation

tral District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

Broward County Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Florida 33310

Dade County Dept. of Environmental Resources Management Jose Marti Building 801 S. W. 3rd Avenue, 2nd Floor Miami, Florida 33130

Duval County Dept. of Health, Welfare & Bio-Environmental Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202

Hillsborough County Environmental Protection Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept. Division of Environmental Science and Engineering 901 E. Evernia Street West Palm Beach, Florida 33402

Pinelias County Department of Environmental Management 315 Court Street Clearwater, Florida 34616

Sarasota County Environmental Services Department 1301 Cattleman Road Sarasota, Florida 33582-9631

Orange County Environmental Protection Department 2002 E. Michigan Avenue Orlando, Florida 32806

Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahossee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

· i ; L ,

The Miami Herald A KNIGHT-RIDDER NEWSPAPER

PUBLISHED DAILY MIAMI — DADE — FLORIDA

STATE OF FLORIDA COUNTY OF DADE:

Before the undersigned authority personally appeared

ANN MARTULA

who on oath says that he/she is

CUSTODIAN OF RECORDS

of The Miami Herald, a daily newspaper published at Miami in Dade County, Florida; that the attached copy of advertisement was published in said newspaper in the issues of

JULY 3, 1990

Affiant further says that the said The Miami Herald is a newspaper published at Miami, in the said Dade County. Florida and that the said newspaper has heretofore been continuously published in said Dade County, Florida, each day and has been entered as second class mail matter at the post office in Miami, in said Dade County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount. rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and subscribed before me this 3rd

day of July A.D. 19.90

My commission expires......

RECEIVED

JUL 25 1990

DER - BAOM

Hillsborough County Environmental Protection Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept.
Division of
Environmental Science and Engineering 901 E. Evernia Street West Palm Beach, Florida 33402

Pirellas County Department of Environmental Management 315 Court Street Clearwater, Florida 34616

Sarasota County Environmental Services Department 1301 Cattleman Road Seresota, Florida 33582-9631

Orange County
Environmental Protection
Department
2002 E. Michigan Avenue
Orlando, Florida 32806

Any person may send writ-Any person may send written comments on the pro-posed action to Mr. Barry Andrews at the Department's Tallahassee address. All com-ments mailed within 14 days of the publication of this no-tice will be considered in the Department's final determi-nation.

petition must conform to the requirements specified above and be filed freceived, with 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a perty to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C. The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays,

petition must conform to the

Department of Environmental Regulation 2600 Blair Stone Road Tallaheasee, Florida 32399-2400

Department of Environmental Regulation Northwest District 160 Governmental Center Pensecola, Florida 32501-5794

Department of Environmental Regulation Southwest District 4520 Oak Fair Boulevard Tempa, Florida 33610-7437

Department of Environmental Regulation South District 2269 Bay Street Ft. Myers, 33901-2896 Florid Florida

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation Central District 33 19 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

Broward County
Environmental Quality
Control Board
62 1 South Andrews Avenue
Ft. Lauderdale, Florida
333 10

Dade County Dept. of Environmental Resources Management Jose Marti Building 801 S.W. 3rd Avenue, 2nd Floor Miami, Florida 33130

Duyal County Dept. of Health, Welfare & Bio-Environmental Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202

State of Florida Department of Environmental Regulation Notice of Intent to Issue

The Department of Environ-mental Regulation hereby gives notice of its intent to laste a permit (AC sue a permit (AC 1-179694) to construct a O1-179694) to construct a 25 TPH soil remediation unit with air pollution controlled by a baphouse and afterburner to Mobile Reclaim, Inc., 3120 NW 37th Strett, Gainesville, Florida 32805. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC, 60.1 TPY SO2 and 17.6 TPY NOX. These emissions will not TPY SO2 and 17.6 TPY NOX. These emissions will not cause a violation of any ambient air quality standard or Prevention of Significant Deterioration (PSD) increment. The Department is issuing this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57. Florida Statutes. The petition must contain the information must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32398-2400, within fourteen (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

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Department a action or proposed action;
(d) A statement of the material facts disputed by Petitioner, if any;
(e) A statement of facts

which petitioner contends warrant reversal or modifica-tion of the Department's ac-

tion or proposed action;
(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief

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NOTARY PUBLIC STATE OF FLORIDA MY COMMISSION EXP. MAR 15,1991 BONDED THRU GENERAL INS. UND.

Tallahassee Democrat PUBLISHED DAILY

TALLAHASSEE - LEON_- FLORIDA

STATE OF FLORIDA **COUNTY OF LEON:**

Before the undersigned authority personally appeared Carrie Coons who on oath says that she is Legal Advertising Representative of the Tallahassee Democrat, a daily newspaper published at Tallahassee in Leon County, Florida; that the attached copy of advertising being a Legal Ad in the matter of

STATE OF FLORIDA DEPARTMENT OF ENVIRONMETAL REGULATION Court, was published in said newspaper in the issues of:

JULY 2, 1990

Affiant further says that the said Tallahassee Democrat is a newspaper published at Tallahassee, in the said Leon County, Florida, and that the said newspaper has heretofore been continuously published in said Leon County, Florida, each day and has been entered as second class mail matter at the post office in Tallahassee, in said Leon County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this publication in the said newspaper. Affiant further says that the said Tallahassee said newspaper.

Carrie Coons,

Legal Advertising Representative

Sworn To And Subscribed Before Me

Day of July

A.D. 1990

Notary Public

Notary Public, State of Florida My Commission Expires Sept. 27, 1992

RECEIVED

JUL 25 1990

DER - BAQM

The Department of Environmental Regulation hereby gives notice of its intent to issue permit (AC 01-179694) to construct a 25 TPH soil remediation unit with air pollution controlled by a baghouse and afterburner to Mobile Reclaim, Inc., 3120 NW 37th Street, Gainesville, Florida 32605. Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC, 60.1 TPY SO2, and 17.6 TPY NOx. These emissions will not cause a violation of any ambient air quality standard or Prevention of Significant Deterioration (PSD) increment. The Department is issuing this Intent to Issue for th reasons stated in the Technical Evaluation and Preliminary Determination.

A person whose substantial interests are affected by he Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within 14 days of the publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated aby ve at the time of filing. Failure to file a petition within the stime period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The petition shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the County in which the project is proposed;
(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
(d) A statement of the material facts disputed by the Petitioner, if any;
(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and
(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in, the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes, and to participate as a party to this proceeding. Any subsequent intervention will be only at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays at:

Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400.

Department of Environmental Regulation Northwest District 160 Governmental Center Pensacola, Florida 32501-5794

Department of Environmental Regulation Southwest District 4520 Oak Fair Boulevard Tampa, Florida 33610-7347

Department of Environmental Regulation South District 2269 Bay Street Ft. Myers, Florida 33901-2896

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation Central District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767

Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

Broward County Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Florida 33310

Dade County Dept, of Environmental Resources Management Jose Marti Building 801 S.W. 3rd Avnue, 2nd Floor Miami, Florida 33130

Duval County Dept. of Health Welfare & Bio-Environmental Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202

Hillsborough County Environmental Protection Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept. Division of Environmental Science and Engineering 901 E. Evernia Street West Palm Beach, Florida 33402

Pinellas County Department of Environmental Management 315 Court Street Clearwater, Florida 34616

Sarasota County Environmental Services Department 1301 Cattleman Road Sarasota, Florida 33582-9631

Orange County Environmental Protection Department 2002 E. Michigan Avenue Orlando, Florida 32806

Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

July 2, 1990

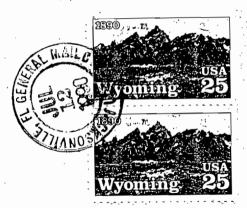
Ad No. 6S640090

-F2"

11748 336

Original Carried to OSC 7-16-90

John N. Austri 6356 Sundovon Drive Jacksonville, Fla. 32249



Mr. Barry Andrews Office of General Coursel Department of Environmental Regulation 2000 Blair Stone Road Tallahassee, Florida 32399-2400 RECEIVED

JUL 13 1990

DER-BAQM

John N. Austri 6356 Sundown Drive Jacksonville, Florida 32249 (904) 771-3098 July 12, 1990

Department of Environmental Regulation Office of General Coursel 2000 Blair Stone Road Twin Towers Office Building Tallahassee, Florida 32389 2400

Dear Sirs.

Pursuant to Section 120.57, Florida Statutes, I petition for an administrative proceeding on the permit application to construct a soil remediation unit by Mobile Reclaim, Inc., 3120 NW 37th Street, Gainesville, Florida 32605, Permit No.: AC 01-179694. This project is for a mobile unit, but apparently Duval County is one county in which the project will be located and operated.

Petitioners received notice of the Dept's proposed action by publication in the Florida Times Union.

Petitioner is a resident of Duval County, in a certified ashestos lung disease victim, breathes the air and drinks the water in Duval County, utilizes the natural environment of Duval County, and therefore has a substantial interest in the air and water quality of Duval County. DER's proposed intent to issue a permit to Mobile Reclaim to construct a soil remediation incinerator for operation in Duval County will

substantially, materially, and adversely affect, i.e. injur, the air and water quality and the environment of Dural Couply by allowing the introduction of an additional source of air pollution. The emissions from Mobile Reclaim's proposed soil remediation incunerator will contain heavy metals, dioxuns, furans, and volatile organic compounds, which will detrimentally affect, i.e. injur, the health of persons exposed, of which Petitioner is one. In fact, as a certified ashestos lung, disease victim Petitioner has a special interest, above that of the average citizen in the air quality of his environment and in the detrimental and injurious health consequences produced by Mobile Reclaim's increased air pollution.

Petitioner objects to the issuance of this permit because it is based on the false premis that the project will be equipped with a baghouse and afterburner. Mobil Reclaim has submitted no plans of a baghouse and lists its sole pollution control equipment as a Voc afterburner in Section II. (A.) of its permit application. Without the baghouse as pollution control equipment on this project, Mobile Reclaim did not provide reasonable assurance that the construction and operation of the soil incinerator will be in accord with all applicable emissions laws or rules, as required by Rule 17-4.070, F.AC.

with the indefinite language of the afterburner

shall be capable of operating above 1400°F..." when the language should be in the imperative, "the afterhurner must be operated at the required minimum temperature of ____ ° F et all times. Further, Petitioner objects to the 1400°F temperature and states that the temperature requirement must be minimally 1800 × to insure compliance with applicable emissions level as required by laws and rules. Petitioner also lobjects to the 0.5 second retention time on the same grounds and states that the retention time must be minimally 1 second Petitioner objects to specific Condition 5 and states that Benzene emissions must not exceed at the maximum 4.7 lbs/hr. Petitioner objects to specific condition 11 in that Mobile Reclaim is being permitted to operate these soil incinerators for continuous, non-stop operation when this is an impossibility due to its proposed mobility and when there has been no showing that there is a need for nor a demand for such endless operation. Petitioner objects to Specific Condition 14 in that the definition of what constitutes reasonable assurance that the soil is contaminated

with only virgin petroleum products is merely certification from the generator — not actual testing of the soil. Petitioner states that actual testing of the soil must be a requirement. Petitioner objects to specific Conflictionic 21 in that testing for particulate matter and visible emissions compliance will only occur

annually. Petitioner asserts that given the variable nature of the soil to be incinerated, the testing for particulate matter and visible emissions must be required on a per site basis.

Petitioner objects to specific Condition zz in that there is no timing variable for efficiency testing of the afterhumer for benzene and voc emissions.

Based on the above facts, Mobile Reclaims permit application fails to provide reasonable

permit application fails to provide reasonable assurance that construction of the proposed soil incinevator will be in according to proposed applicable rules and laws, as does the proposed permit, and must be denied in accordance with Rule 17-4.070 (2).

both Rule 17-4.070 (2).
Wherefore, I request an administrative proceeding on Mobile Reclaim's soil remediation inquerator permit application

John N. Austin

RECEIVED

JUL 11 1990

DER - BAQM

Mary L. Jelks, M.D. 1930 Clematis Street Sarasota, Florida 34239-3813 phone (813) 366-0446 July 6, 1990

Mr. Barry Andrews Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, FL 32399-5794

Dear Mr. Andrews:

Re: Intent to Issue Permit (AC 01-179694), a 25 TPH Soil remediation Unit with air pollution controlled by a baghouse and afterburner.

Incineration of any material is counter productive to the environmental stability of this state bordered on three sides with the sea. We have three regions with non-attainment of ambient air standards and to emit any materials into the atmosphere is irresponsible. Monitoring emissions from this mobile unit is probably very difficult and the toxicity of remaining ash with a problem of disposing of same is an added problem.

In that there is an alternate method of removing hydrocarbons that is safer for the environment, this permit should be given only in very extreme circumstances.

In our county oil spills are removed from contaminated soil by bacteria. This operation has been quite successful under the good guidance of Dr. Fred Farley, Biodyne, Ph 813-351-1558. The soil is removed and treated at the local Solid Waste Department and when the ppM of hydrocarbons reaches a safer level the soil is used for landfill cover.

I can not imagine it will be easy to site where the mobile unit will be acceptable and it is doubtful that transportation of the contaminated soil can be avoided.

Please make it necessary to consider this biological, safer method in all instances.

Sincerely,

My

Mary L. Jelks, M.D.

METROPOLITAN DADE COUNTY FLORIDA RECEIVED



JUL 6 1990



DER - BAQM

ENVIRONMENTAL RESOURCES MANAGEMENT SUITE 1310 111 N.W. 1st STREET MIAMI, FLORIDA 33128-1971 (305) 375-3376

June 28, 1990

CERTIFIED MAIL NO. P 289 538 240 RETURN RECEIPT REQUESTED

W. Arnold Dinkins, President MOBILE RECLAIM, INC. 3120 N.W. 37th Street Gainsville, Florida 32605

Dear Mr. Dinkins:

The Florida Administrative Code and the Metropolitan Dade County Environmental Protection Ordinance both require that major air pollution sources in Dade County satisfy the appropriate pollution control regulations and operate within the Code provisions of the governing regulatory agencies. Please be advised that the operation of soil remediation unit in Dade County requires permitting by the Department of Environmental Resources Management (DERM).

We have received notification from the Florida Department of Environmental Regulation, (FDER), that the FDER intends to issue permit AC-01-179694 to construct a 25 TPH portable soil remediation unit which could be operated in any county in the state. This facility cannot legally operate in Dade County without Dade County Pollution Control Permits.

Please submit to DERM Plan Review at 111 N.W. First Street, Suite 1010, Miami, Florida 33128 Attn: Vince Arrebola, Chief, two copies of the FDER permit application and two sets of the appropriate engineering drawings for the subject plant for DERM plan review.

For clarification of any of the above, please contact the DERM Air Section at telephone (305) 858-0601.

Sincerely,

Ewart L. Anderson, P.E.

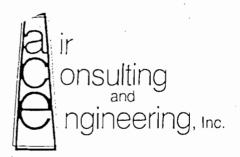
Air Permitting Engineer

Environmental Monitoring Division

ELA/aas

cc: C.H. Fancy, P.E.

File P-701



July 5, 1990 273 90 01

Mr. Steve Smallwood, P.E.
Northwest District Branch Office
Florida Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301

RE: AC 01-179694 Mobile Reclaim Systems
Soil Remediation Unit

Dear Mr. Smallwood:

I wish to request, on the behalf of Mr. Arnold Dinkins, that Specific Condition 22 be amended to allow EPA Method 25A test methodology. Recent testing of similar Soil Remediation Units indicate stack gas concentrations of 1 ppm VOC or less, making other test methods inappropriate.

EPA Method 25A has also been the compliance tool for the TPS Technologies, Inc. permits. VOC destruction efficiency, and VOC/benzene emission rates can be determined through use of EPA Method 25A outlet values and inlet soil analyses.

Respectfully,

AIR CONSULTING AND ENGINEERING, INC.

Stephen J. Deck

Stephen L. Neck, P.E.

SLN/cvt

cc: Mr. W. Arnold Dinkins, Mobile Reclaim, Inc.

DEPARTMENT OF HEALTH, WELFARE & BIO-ENVIRONMENTAL SERVICES

Bio-Environmental Services

July 2, 1990

Mr. Barry Andrews Bureau of Air Regulation Department of Environmental Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400

SUBJECT: MOBILE RECLAIM, INC. - ACO1-179694

Dear Mr. Andrews:

Bio-Environmental Services Division (BESD) has reviewed the above referenced permit and does not have any comments for consideration.

Very truly yours,

Ronald L. Roberson Associate Engineer

RLR/ea

cc: Mr. Andrew G. Kutyna, P.E., DER

BESD Air Permitting File

BESD File NP - Soil Remediation

رَّمُّرُ disc/rlr/20



SENDER: Complete items 1 and 2 when additional s	sarvices, are desired, and complete items
Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following services and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's additional service(s) requested.	you the name of the person delivered to and are available. Consult postmaster for fees
3. Article Addressed to:	4. Article Number
Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. 3120 N.W. 37th Street Gainesville, FL 32605	P 256 396 126 Type of Service: Registered Insured COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee · X	8. Addressee's Address (ONLY if requested and fee paid)
PS Form 3811, Apr. 1989	DOMESTIC RETURN RECEIPT

P 256 396 126

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

4	(See Reverse)				
, # U.S.G.P.O. 1989-234-555	Sent to Mr. W. Arnold Din Street and No. 3120 N.W. 37th St		Mobile cláim		
S.G.P.O	P.O., State and ZIP Code Gainesville, FL 32605				
. ¢¤	Postage	s	_		
	Certified Fee		7		
	Special Delivery Fee		7		
	Restricted Delivery Fee		7		
32	Return Receipt showing to whom and Date Delivered		7		
Je 19	Return Receipt showing to whom, Date, and Address of Delivery		7		
, S	TOTAL Postage and Fees	S	7		
PS Form 3800, June 1985	Postmark or Date Mailed: 6-19-90 Permit: AC 01-1796	94			



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

June 18, 1990

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605

Dear Mr. Dinkins:

Attached is one copy of the Technical Evaluation and Preliminary Determination and proposed permit to construct a soil remediation unit for operation throughout Florida.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Mr. Barry Andrews of the Bureau of Air Regulation.

Sincerely,

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

CHF/WH/plm

Attachments

C: Don Ehlenbeck, BWC District Air Program Directors County Program Air Sections Stephen L. Neck, P.E.

BEFORE THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of Application for Permit by:

Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605 DER File No. AC 01-179694

INTENT TO ISSUE

The Department of Environmental Regulation hereby gives notice of its intent to issue a permit (copy attached) for the proposed project as detailed in the application specified above. The Department is issuing this Intent to Issue for the reasons stated in the attached Technical Evaluation and Preliminary Determination.

The applicant, Mobile Reclaim, Inc., applied on April 26, 1990, to the Department of Environmental Regulation for a permit to construct a 25 TPH portable soil remediation unit for operation throughout Florida.

The Department has permitting jurisdiction under Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-2 and 17-4. The project is not exempt from permitting procedures: The Department has determined that an air construction permit is required for the proposed work.

Pursuant to Section 403.815, F.S. and DER Rule 17-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time only within 30 days, in the legal ad section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. The applicant shall provide proof of publication to the Department, at the address specified within seven days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

The Department will issue the permit with the attached conditions unless a petition for an administrative proceeding (hearing) is filed pursuant to the provisions of Section 120.57, F.S.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for administrative proceeding (hearing) in accordance with Section The petition Florida Statutes. must contain information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Petitions filed by permit applicant and the parties listed below must be filed within 14 days of receipt of this intent. Petitions filed by other persons must be filed within 14 days of publication of the public notice or within 14 days of receipt of this intent, whichever first occurs. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information;

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
- (d) A statement of the material facts disputed by Petitioner, if any;
- (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
- (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and
- (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is to formulate agency action. Accordingly, Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application(s) have the right to petition to become a party to the The petition must conform to the requirements specified above and be filed (received) within 14 days publication of this notice in the Office in General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such

person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

C. H. Fandy, P.E.

Chief

Bureau of Air Regulation

Copies furnished to:

1.

Don Ehlenbeck, BWC
District Air Program Directors
County Program Air Sections
Stephen L. Neck, P.E.

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this NOTICE OF INTENT TO ISSUE and all copies were mailed before the close of business on 6-19-90.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date

State of Florida Department of Environmental Regulation Notice of Intent to Issue

Department of Environmental Regulation hereby notice of its intent to issue a permit (AC 01-179694) to construct a 25 TPH soil remediation unit with air pollution controlled by a baghouse and afterburner to Mobile Reclaim, Inc., 3120 NW 37th Best Available Control Street, Gainesville, Florida 32605. Technology (BACT) and Lowest Achievable Emission Rate (LAER) determinations were not required. The unit may emit 22.5 TPY particulate matter, 87.6 TPY VOC, 60.1 TPY SO_2 , and 17.6 TPY NO_x . These emissions will not cause a violation of any ambient air quality standard or Prevention of Significant Deterioration (PSD) The Department is issuing this Intent to Issue for the increment. reasons stated in the Technical Evaluation and Preliminary Determination.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information:

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- (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
- (d) A statement of the material facts disputed by Petitioner, if any;
- (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
- (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

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The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Department of Environmental Regulation Northwest District 160 Governmental Center Pensacola, Florida 32501-5794

Department of Environmental Regulation Southwest District 4520 Oak Fair Boulevard Tampa, Florida 33610-7347

Department of Environmental Regulation South District 2269 Bay Street Ft. Myers, Florida 33901-2896

Department of Environmental Regulation Northeast District 3426 Bills Road Jacksonville, Florida 32207

Department of Environmental Regulation Central District 3319 Maguire Blvd., Suite 232 Orlando, Florida 32803-3767 Department of Environmental Regulation Southeast District 1900 S. Congress Avenue, Suite A West Palm Beach, Florida 33406

Broward County Environmental Quality Control Board 621 South Andrews Avenue Ft. Lauderdale, Florida 33310

Dade County Dept. of Environmental Resources Management Jose Marti Building 801 S.W. 3rd Avenue, 2nd Floor Miami, Florida 33130

Duval County Dept. of Health, Welfare & Bio-Environmental Services 421 West Church Street, Suite 412 Jacksonville, Florida 32202

Hillsborough County Environmental Protection Commission 1410 North 21st Street Tampa, Florida 33605

Palm Beach County Health Dept.
Division of Environmental Science
and Engineering
901 E. Evernia Street
West Palm Beach, Florida 33402

Pinellas County Department of Environmental Management 315 Court Street Clearwater, Florida 34616

Sarasota County Environmental Services Department 1301 Cattleman Road Sarasota, Florida 33582-9631

Orange County Environmental Protection Department 2002 E. Michigan Avenue Orlando, Florida 32806

Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

Technical Evaluation and Preliminary Determination

Mobile Reclaim, Inc. Gainesville, Alachua County, Florida

25 TPH Soil Remediation Units Statewide Operation File No. AC 01-179694

Department of Environmental Regulation Division of Air Resources Management Bureau of Air Regulation

I. General Information

A. Applicant

Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605

B. Request

On April 26, 1990, Mobile Reclaim, Inc. submitted an application for a permit to construct a 25 TPH portable soil remediation unit (rotary kiln/afterburner system) which could be operated in any county in the state. The application was considered complete on June 1, 1990, when additional information requested by the Department was received.

C. Project

The applicant is requesting permission to construct a 25 TPH portable rotary kiln/afterburner system (SIC 1629) for operation throughout the state. The unit will be mounted on trailers so that it can be transported to various sites. It will be equipped with a baghouse and afterburner. The unit is to be used to decontaminate soil containing virgin petroleum products and "on-spec" used oil.

D. Emissions

The unit will emit particulate matter (PM), including lead compounds, volatile organic compounds (VOC), and the products of combustion (SO_2 , NO_x , and CO).

A 99% efficient custom baghouse will be used to control PM The baghouse has been designed to meet particulate emissions standard 0.08 grain/dscf matter οf corrected to 50% excess air (F.A.C. Rule 17-2.600(1)(c)1.) that the Department will impose on this unit. Approximately 6963 dscfm flow through the baghouse and afterburner resulting in an estimated PM emission of up to 5.13 lbs/hr. As the unit will not be restricted by an annual operating hour limit, the maximum PM emissions can be 22.5 TPY.

The VOC evaporates from the contaminated soil and passes through the baghouse to the afterburner. The applicant estimates that up to 500 lbs/hr of VOC will enter the afterburner and, after incineration, 20 lbs/hr of VOC will be discharged to the atmosphere. Based on continuous operation, this is equivalent to 87.6 TPY VOC emissions.

No. 2 oil is the primary fuel. The maximum heat input to the rotary kiln/afterburner system is 27.8 MMBtu/hr (201 GPH) from No. 2 fuel oil. Maximum emissions from this fuel and the

hydrocarbons destroyed in the afterburner are estimated to be 13.7 lbs/hr (60.1 TPY) SO_2 , 4.0 lbs/hr (17.6 TPY) NO_X , and 1.0 lbs/hr (4.4 TPY) CO.

Reasonable precautions will be required to control the unconfined emissions from the decontaminated soil. This will involve wetting the dried material, covering storage piles, and hauling of the material in covered trucks.

At the low emission rates proposed, there should be no visible emissions from this source.

II. Rule Applicability

The proposed project, construction and operation of a 25 TPH portable rotary kiln/afterburner system, is subject to preconstruction review under the provisions of Chapter 403, Florida Statutes, and Chapter 17-2, Florida Administrative Code.

The source may be operated in areas designated nonattainment for particulate matter, ozone, and sulfur dioxide (F.A.C. Rule 17-2.410), unclassifiable for particulate matter and sulfur dioxide (F.A.C. Rule 17-2.430), attainment for all criteria pollutants (F.A.C. Rule 17-2.420), and maintenance for ozone (F.A.C. Rule 17-2.460).

The unit is a minor source (F.A.C Rule 17-2.100) because emissions of any single pollutant are less than 100 TPY. The proposed source is not subject to the preconstruction review requirements of F.A.C. Rule 17-2.500(5) and F.A.C. Rule 17-2.510(4) because permit restrictions will prohibit the unit from emitting 100 TPY of any pollutant. Should the unit violate this restriction, it could become retroactively subject to other regulations.

The source is subject to F.A.C. Rule 17-2.520, which pertains to sources not subject to PSD or nonattainment review. The unit is classified as an incinerator. Allowable particulate matter emissions are limited to 0.08 grains/dscf corrected to 50% excess air (F.A.C. Rule 17-2.600(1)(c)1.) and the emissions cannot cause objectionable odors (F.A.C. Rule 17-2.600(1)(c)2.). Chapter 17-2, F.A.C., does not have an applicable RACT standard particulate matter, sulfur dioxide or volatile organic compounds (VOC) that would apply to this source. Organic (VOC) emissions will be regulated under F.A.C. Rule 17-2.620, General Pollutant Emission Limiting Standards, which restricts emissions to control by systems deemed necessary by the Department. The Department deems 95% destruction of the VOC air pollutants is a minimum standard for these units. The discharge of pollutants shall not cause an objectionable odor or an exceedance of an acceptable ambient air concentration (AAC) or risk for toxic pollutants.

Prior to issuance of the proposed construction permit, the applicant must provide the Department's Bureau of Air Regulation with a list of all counties that the soil dryer will be operated in and certified proof of publication of the Notice of Intent from a newspaper of general circulation in each county on the list (F.A.C. Rule 17-2.220).

III. Technical Evaluation

Soil contaminated with petroleum products will be sampled and tested for the presence of PCB's (polychlorobiphenyls), BTEX (benzene, toluene, ethyl benzene, and xylene), and RCRA materials prior to decontamination. The PCB and RCRA tests may be waived if the applicant can provide the Department with reasonable assurance that the soil is contaminated only with "on-spec" and virgin petroleum products. The soil will be decontaminated in a No. 2 fuel oil fired rotary kiln/afterburner system. Up to 25 TPH of soil will be heated in the rotary kiln to evaporate the The gases from the rotary kiln will petroleum products (VOC). a baghouse that removes percent through 99 οf pass particulate matter and then through a 95% efficient afterburner (0.5 second retention time at 1400°F) to burn the VOC. temperatures and/or residence time than proposed for may be needed to this achieve destruction afterburner efficiency. Maximum heat input to the rotary kiln/afterburner system is 27.8 MMBtu/hr.

At an allowable particulate matter emission rate of 0.08 gr/dscf corrected to 50% excess air (EA) and a volumetric flow of 7,500 dscfm corrected to 50% EA, the process would emit 5.13 lbs/hr.

The guidance used by the Department to determine acceptable ambient concentrations (AAC) of hazardous pollutants is based on the following formula:

acceptable ambient = $\frac{40}{\text{(hrs per week operation)}}$ x $\frac{1 \text{ x (OEL)}}{\text{Safety factor}}$

The safety factors are 100 for category A substances and 50 for category B substances.

OEL - Occupational Exposure Level such as ACGHI, OSHA, and NIOSH published standards for toxic materials.

TWA-TLV values are published by the American Conference of Governmental Industrial Hygienists (ACGIH). The values for the pollutants expected to be encountered in the proposed operation are as follows:

· .	OEL_	AAC (24 hr/day_operation)
Pollutant	mg/m ³	<u>mg/m³</u>
Benzene	3 .	0.0071
Toluene	375	1.786
Ethyl Benzene	435	2.071
Xylene	435	2.071

Calculations, using the EPA approved Screen - 1.1 Model (updated PTPLU6 Model) and the stack parameters listed in the application, show that an emission rate of 1 gram/sec will have a maximum ambient air impact of $9.4 \times 10^{-3} \text{ mg/m}^3$ (8 hr. avg.).

The maximum emissions that can occur without exceeding the AAC can be determined by the following relationship:

AAC = Impact of Unit x Emissions.

With this relationship and data, the Department can estimate the maximum emissions of a pollutant from the proposed unit that can occur without exceeding the AAC. Also, by knowing the process weight for each unit (25 TPH), assuming all VOC in the contaminated soil is evaporated in the kiln, and that 95% of this VOC is destroyed by the afterburner, the maximum content of the pollutants in the soil that can exist without the potential to exceed the AAC can be determined. The Department has made these calculations for the BTEX compounds. The results are summarized in the following table.

Pollutant	Maximum Em		Maximum Soil Concentration PPM
Benzene	0.76	6.0	2,400
Toluene	190	1507	602,680
Ethyl Benzene	220	1747	698,852
Xylene	220	1747	698,852

Using a similar procedure, it can be shown that the maximum VOC content of the untreated soil cannot exceed 8,000 PPM when the emissions are 20 lbs/hr VOC.

The Department has chosen to regulate benzene and total VOC only for soils contaminated with virgin petroleum products and "on-spec" used oil. For soil contaminated with other petroleum product components and derivatives, the applicant will be required to submit calculations showing the AAC or other concentrations required to protect public health and safety will not be exceeded before the soil can be treated in this unit.

IV. Air Quality Analysis

By restricting the benzene and VOC content of the soil, the Department has reasonable assurance that the operation of the portable rotary kiln/afterburner system will not create a health hazard or cause/contribute to an ambient air quality violation.

V. Conclusion

Based on the information provided by Mobile Reclaim, Inc., the Department has reasonable assurance that the proposed construction/operation of the 25 TPH portable rotary kiln/afterburner system, as described in this evaluation, and subject to the conditions proposed herein, will not cause or contribute to a violation of any air quality standard, PSD increment, or any other technical provision of Chapter 17-2 of the Florida Administrative Code.

Bony D. AND P. Stinker.

H. 3602-1.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE: Mobile Reclaim, Inc. 3120 NW 37th Street Gainesville, Florida 32605

Permit Numbers: AC 01-179694 Expiration Date: December 31, 1990 County: Statewide Operation

Project: 25 TPH Portable Rotary Kiln/Afterburner Systems, Serial

Number SRU-202

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

Authorization to construct a portable rotary kiln/afterburner system. The unit consists of a contaminated soil hopper and feed system, a 25 TPH rotary dryer with a No. 2 fuel oil burner, a 99% efficient baghouse, a 95% efficient No. 2 fuel oil fired afterburner (0.5 second retention time at 1400°F) and stack (3.0 ft. dia. by 20 ft. ht.) handling approximately 35,040 acfm (7,500 dscfm at 50% EA), and associated equipment, all of which is mounted on a truck.

The unit may be used throughout the state (all counties) after receiving Department authorization to operate at a new location.

The source shall be constructed in accordance with the permit application, plans, documents, amendments and drawings, except as otherwise noted in the General and Specific Conditions.

Attachments are listed below:

- 1. Application received on April 26, 1990.
- 2. DER letter dated May 10, 1990
- Air Consulting and Engineering, Inc. letter dated May 30, 1990.



Permit Numbers: AC 01-179694 Expiration Date: December 31, 1990

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.



Permit Numbers: AC 01-179694 Expiration Date: December 31, 1990

GENERAL CONDITIONS:

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under the conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.



Permit Numbers: AC 01-179694

Expiration Date: December 31, 1990

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.120 and 17-30.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
- 13. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.



Permit Numbers: AC 01-179694
Expiration Date: December 31, 1990

GENERAL CONDITIONS:

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the dates analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SPECIFIC CONDITIONS:

Construction Requirements

- 1. The construction of this facility shall reasonably conform to the plans and schedule submitted in the application.
- 2. The stack sampling facilities must comply with F.A.C. Rule 17-2.700(4).
- 3. The afterburner shall be capable of operating above 1400°F with a 0.5 second retention time and have a minimum VOC destruction efficiency of 95%.



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Expiration Date: December 31, 1990

SPECIFIC CONDITIONS:

Emission Restrictions

4. Particulate matter emissions from this process shall neither exceed 0.08 grains/dscf corrected to 50% excess air nor 5.1 lbs/hr. Visible emissions from any part of the process shall not exceed 5% opacity.

- 5. Benzene emissions shall not exceed 6.0 lbs/hr. Total VOC emissions shall not exceed 20 lbs/hr. Compliance shall be determined from soil analysis, production rate, and the afterburner destruction efficiency.
- 6. The operation of this source shall not result in the emissions of air pollutants which cause or contribute to an objectionable odor pursuant to F.A.C. Rule 17-2.600(c)2.

Operation Requirements

- 7. The system shall be properly operated and maintained (F.A.C. Rule 17-2.210(2)). No person shall circumvent any pollution control device or allow the emissions of air pollutants without the applicable air pollution control device operating properly (F.A.C. Rule 17-2.240).
- 8. Reasonable precautions shall be used to minimize unconfined emissions of particulate matter generated by this operation (F.A.C. Rule 17-2.610(3)). This includes hauling the soil in covered trucks and keeping the work areas wet where the soil is being removed and treated.
- 9. The unit shall not be operated at a location or in a manner that may create a nuisance.
- 10. Untreated soil removed from the ground shall be stored under waterproof covers and on an impermeable surface to minimize unconfined emissions.
- 11. This unit shall be allowed to operate continuously, 24 hours per day, 7 days per week, and 52 weeks per year. The permittee shall maintain a log that shows the location, time and dates the unit was operated.



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SPECIFIC CONDITIONS:

12. Maximum soil charging rate to the unit shall not exceed 25 TPH. The permittee shall have means to determine the feed or production rate on site.

- 13. Only No. 2 fuel oil containing a maximum of 0.5% sulfur shall be used as fuel for this unit. Maximum permitted fuel consumption is 27.8 MMBtu/hr (201 GPH No. 2 fuel oil).
- 14. Only soils contaminated with virgin (non-recycled) petroleum products and "on-spec" used oil (see Specific Condition No. 15) shall be treated in this unit unless otherwise approved by the οf Air Regulation (BAR). The portable kiln'afterburner system shall neither be used to thermally process materials that are listed in 40 CFR 261.31, 261.32, 261.33 (revised as of July 1, 1988) nor materials that have the hazardous characteristics of corrosivity, reactivity, EP toxicity, ignitability. Prior to the acceptance of contaminated materials for processing, the permittee shall provide the Department with reasonable assurance that the soil is contaminated with only virgin petroleum products, i.e., certification from the generator that the material is not classified as a hazardous waste pursuant to the federal regulations cited in this specific condition. obtain approval to treat soils contaminated with other materials, the permittee shall submit soil analysis results and calculations to the BAR which show the impact of the emissions will not exceed the acceptable ambient air concentration (AAC) or violate any permit condition or regulation.
 - 15. The following constituents of the "on-spec" petroleum products that contaminated the soil shall not be exceeded:

Constituent	Allowable Level	(max.	ppm in oil)
Arsenic	5		
Cadmium	2	•	
Chromium	10		
Lead	100		
Total Halogens	1000		

To demonstrate compliance with Specific Condition No. 15, the petroleum product(s) responsible for contamination of the soil shall be tested for the listed contaminants. Test results shall be sent to the BAR at least 15 days prior to any soil remediation. This test may be waived if the owner or operator of the site can demonstrate that only virgin petroleum products are responsible for contamination of the site.



PERMITTEE:

Mobile Reclaim, Inc.

Permit Numbers: AC 01-179694

Expiration Date: December 31, 1990

SPECIFIC CONDITIONS:

16. Sampling and analysis of the contaminated soil at each site, based on the procedures prescribed in SW-846, shall be conducted prior to remediation. Minimum number of composite samples for analysis for benzene and volatile organic compounds (VOC) at each site prior to remediation shall be as follows:

Soil Quantity (yards3)	No. of Composite Samples
	•
Less than 100	1
100 to 500	3
500 to 1000	5
Each additional 250 vds	l additional sample

The degree of treatment of the soil and its disposal must comply with the Bureau of Waste Cleanup policy. Presently, this requires that the soil exiting the dryer be sampled on an hourly basis during operation and an analysis of a daily composite sample made up of the hourly samples shall be performed for benzene, toluene, ethyl benzene, and xylene concentration using EPA Method 5030/8020, and total recoverable petroleum hydrocarbon concentration using EPA Method 418.1.

17. Unless the Department has determined other concentrations are required to protect public health and safety, predicted ambient air impact of any toxic pollutant, as determined by the PTPLU 6 model or other DARM approved models, shall not exceed the concentration calculated by the following formula:

$$AAC = \underbrace{40}_{X} . \underbrace{1}_{Safety factor} . (OEL)$$

where,

AAC = acceptable ambient concentration

Safety Factor = 100 for category A substances and 50 for category B substances

X = 40 or the hours/week or actual operation, whichever is larger

OEL - Occupational exposure level such as ACGIH, OSHA, and NIOSH published standards for toxic materials.



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SPECIFIC CONDITIONS:

(TWA-TLV) is the threshold limit value (8 hrs/day, 40 hrs/wk) maximum exposure concentration considered safe for workers by the ACGIH.

Data in the application shows that, for continuous operation, an emission of 1 gram/sec will have a maximum ambient impact of 9.4 x 10^{-3} mg/m³ (8 hr. avg). If the stack parameters are different than the valued listed in the application, the applicant must determine and use the actual impact factor.

Maximum Allowable = $\frac{AAC}{g/sec}$ = $\frac{mg/m^3}{9.4 \times 10^{-3}}$

18. Pressure drop across the baghouse and temperature of the afterburner shall be recorded continuously during operations. The instruments used to obtain these measurements shall be properly calibrated, maintained, and in operation any time the unit is in service.

Compliance Requirements

- 19. This source must be tested at the maximum process weight rate at which the permittee intends to operate. All compliance tests shall meet the requirements listed in F.A.C. Rule 17-2.700. Operation at rates that are more than 10 percent above the tested rate will require the Department to be notified and, within 15 days, the source must be tested for compliance at this higher rate by appropriate test methods. The unit shall not operate above the maximum permitted rate of 40 TPH.
- 20. When the Department, after investigation, has good reason (such as complaints, increased visible emissions, or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Chapter 17-2, F.A.C., or in this permit is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the Department.
- 21. The exhaust stack for this process must be tested concurrently for particulate matter and visible emissions by EPA Methods 5 and 9 pursuant to 40 CFR 60, Appendix A, revised as of July 1, 1988, within 5 days after placing the unit in commercial



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SPECIFIC CONDITIONS:

operation under this permit and annually thereafter. Operation at each subsequent site requires an EPA Method 9 test to be performed within 3 days of placing the unit in service.

22. The afterburner destruction efficiency, benzene, and VOC emissions shall be established by a Method 18, or 25 test (40 CFR 60, Appendix A, revised as of July 1, 1988) or other test method as approved by the Department.

Administrative Requirements

- 23. The permittee shall furnish the available information listed in Specific Condition No. 24 prior to operating the portable rotary kiln/afterburner system at its initial site. This permit requires compliance with any applicable local (county) regulations.
- 24. This unit shall not be operated at any other site until the applicant has requested authorization at the new site. Whenever feasible, the request shall be at least 15 days prior to operation at the new site. The permittee shall notify the BAR by phone (confirm in writing at least 3 days prior to operation) that the unit is being relocated. The comfirmation shall provide the permit number of the unit, a copy of the last stack test report, the date of the proposed move, the new site for the unit, and the locations and contamination levels of the soils to be treated. The Department shall notify the permittee of any new conditions the unit must meet within 15 days of the receipt of the relocation notice. This may include requirements for county operation permits and additional restrictions on the operation of this unit.
- 25. The permittee shall maintain a log that shows the unit's operation time during the preceding 12 months. All required records must be available for inspection at the job site for the unit within 3 working days of a request by the Department.
- 26. The BAR shall be notified by phone (confirm in writing) at least 15 days in advance of any compliance test to be conducted on this source.
- 27. Any analysis required by Specific Condition No. 16 which indicates a potential violation of any condition in this permit shall be reported as soon as feasible to the BAR. An average concentration of benzene above 2,400 ppm in the soil or total hydrocarbons above 8,000 ppm indicate a potential violation of this permit. The soil may be decontaminated provided no condition of this permit is violated. This can be accomplished by operating



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SPECIFIC CONDITIONS:

at less than the 25 TPH production rate, or other means with prior approval of the Department. The permittee must propose the method of compliance with this permit.

- 28. Records shall be kept on the location, date, time, and number of samples taken for each composite sample. Soil analysis results shall be sent to the BAR within 15 working days of such testing. All soil samples taken at the remediation site and exiting the dryer shall be stored in a sealed glass container immediately upon sampling.
- 29. All required test reports, except stack tests for PM and VOC, shall be filed with the Department as soon as practical but no later than 15 working days after the last sampling run of each test is completed (F.A.C. Rule 17-2.700 (7)(a), (b) and (c)). Stack test results from PM and VOC shall be submitted within 45 days of the test.
- 30. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the BAR prior to 60 days before the expiration of the permit (F.A.C. Rule 17-4.090).
- 31. An application for an operation permit must be submitted to the BAR at least 90 days prior to the expiration date of this construction permit or within 45 days after completion of compliance testing, whichever occurs first. To properly apply for an operation permit, the applicant shall submit the appropriate application form, fee, certification that construction was completed noting any deviations from the conditions in the construction permit, and compliance test reports as required by this permit (F.A.C. Rule 17-4.220).

Issued	this	 day
o f		 1990

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

STEVE SMALLWOOD, P.E. Director Division of Air Resources Management



DER-BAQM

May 31, 1990

Mr. C. H. Fancy, P.E.
Florida Department of Environmental
Regulation
Southwest District
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399 - 2400

Dear Mr. Fancy:

After review permit ACO1-179694 for Mobile Reclaim, Inc. of Gainesville, FL, the following has been determined:

That all information and calculations meet the minimum requirements of Manatee County Article I_{\star}

Please accept this letter as approval from this office for permit ACO1-179694.

Thank you, I Am S-Brue

John A. Bruens

Engineer

xc: Mr. Bill Thomas, P.E., DER/Tampa

DISTRICT SIX

MANATEE COUNTY PUBLIC HEALTH UNIT 410 SIXTH AVENUE EAST, BRADENTON, FLORIDA 34208-1986 (813) 748-0666

RECEIVED

ir onsulting and ngineering, Inc.

JUN 01 1990

DER-BAOM

May 30, 1990 273 90 01

Mr. Willard Hanks
Florida Department of
Environmental Regulation
2600 Blair Stone Road
Tallahassee, Florida 32301

RE: MOBILE RECLAIM, INC. (FDER PERMIT NUMBER AC01-179694)

Dear Mr. Hanks:

I wish to answer points addressed in your May 10, 1990, letter concerning the referenced permit (copy attached).

- Two process diagrams are provided. Neither diagram is completely representative, however. An I.D. fan is located at the dryer exit that directs exhaust gases to the baghouse and afterburner. A large excess air blower is located at the afterburner entrance. This blower has two ducts which provide air for both the primary burner and the afterburner.
- 2. The afterburner dimensions are provided. Retention time is calculated as:

 $(20.67 \times 14 \text{ ft}^3) \div (35042 \text{ ft}^3/\text{min } @ 1400^\circ\text{F}) (60 \text{ sec/min}) = 0.5 \text{ seconds}$

- 3. See 2.
- 4. The maximum soil temperature is 600°F. Normal soil temperature will be 450°F. Retention time will be about seven minutes. This time is adjustable by varying the dryer RPM from 1-10 and by an increase or decrease of the dryer slope.
- 5. I have attached a page from the SRU operation manual addressing fugitive dust. This SRU has two discharge augers. One handles the product soil while the second handles baghouse dust. Both augers are wetted at the entrance. The baghouse auger is responsible for most of the fugitive dust. In addition to wetting this auger, the discharge is fitted with a cloth, inverted funnel reaching to the ground. Periodically a front end loader scoops dust by reaching beneath the bag and backing up. If the amount of

Page 2 Mr. Willard Hanks May 30, 1990

> water necessary to control dust should cause a steam dust entrainment problem, the augers will be placed under a 2" water column negative pressure for venting to the baghouse.

> > Respectfully,

AIR CONSULTING AND ENGINEERING, INC.

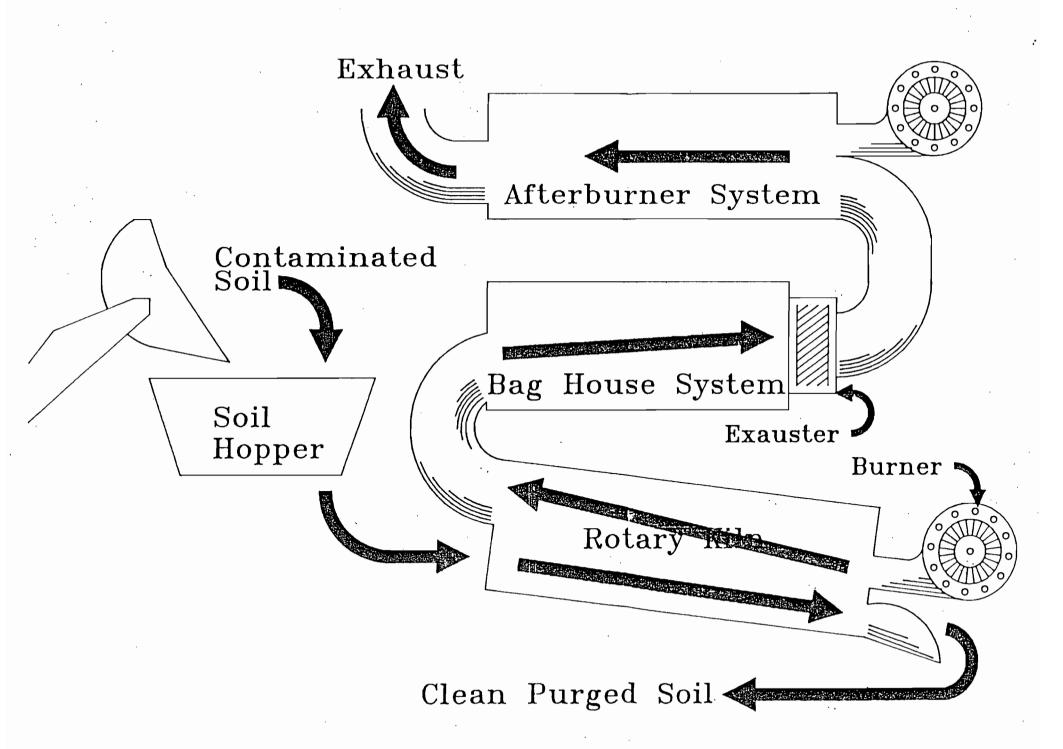
Stephen Z. Dack Stephen L. Neck, P.E.

SLN:klp

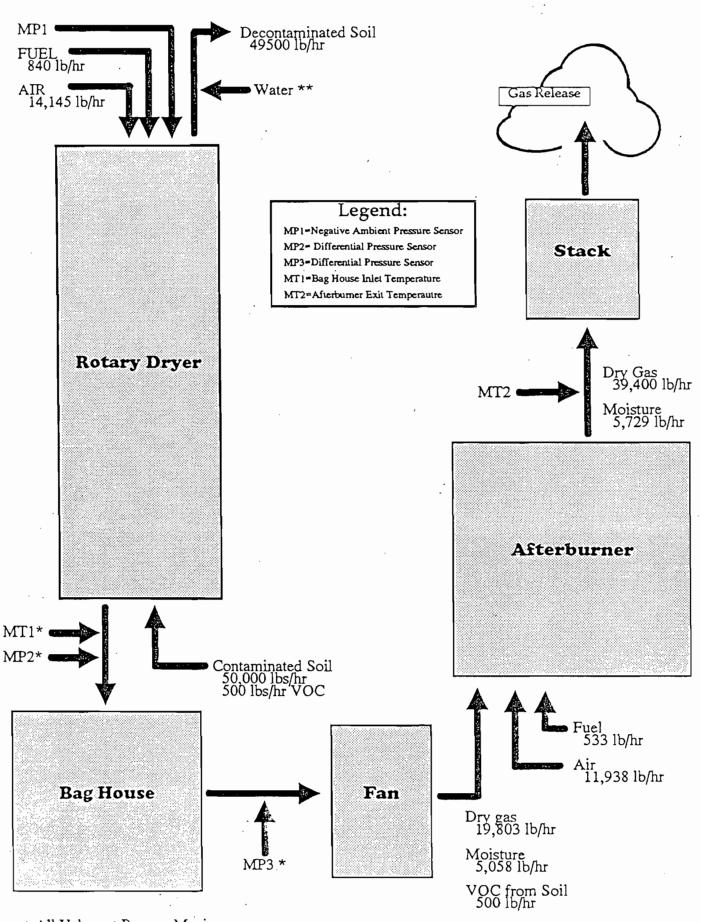
enclosures

cc: Mr. Arnold Dinkins (Mobile Reclaim, Inc.)

Sr. Hanks



PROCESS FLOW DIAGRAM



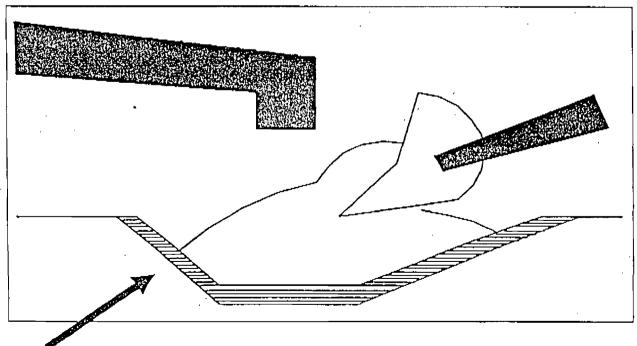
⁺ All Values at Process Maximum
*These devices linked by P.I.D. Logic Device
** Particulate Control with Water Mist (No Leachate)

454. 241. 44 24 Cross Section Stack 8' 36" Dia. Right Side View PROCESS GASSES 2018" · After busner Retractory

FUGITIVE DUST CONTROL

Mobile Soil Reclamation Units (M-SRU's) process 25 tons of soil an hour. Because of the large quantities tons of soil being dug, moved, dried, and moved again in this process of soil decontamination, dust is an unfortunate byproduct, particularly after the soils have been dried. It is important to keep in mind the temporary nature of these remediation operations and their similarity to other "dusty businesses." Dust is a familiar problem for most construction sites which move soils, producing dust, and finish their work in a few weeks or months. Just as do construction sites, M-SRU's control dust using water sprays to "wet down" soils. Proper use of wetting will not produce any run off or leachate because of the huge capacity of the dry soils to soak up eight to thirty-five percent water (8% - 35%).

Application of water to the hot dry soils at the discharge augers may produce steam (to which fine dust may hitch-hike a ride). Proper application can minimize the steam without creating a run-off or leachate. Proper construction of a depression below the discharge augers lined with clay material creates a convenient catch basin for waters which can soak into the super dry soils. This method of handling the dry, dusty, clean material is simple and effective.



Soil discharge Containment

. AA							
SENDER: Complete items 1 and 2 when additional 3 and 4.							
Put your address in the "RETURN TO" Space on the reve	rse side. Failure to do this will prevent this						
card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following	services are available. Consult postmaster						
for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery							
(Extra charge)	(Extra charge)						
3. Article Addressed to:	4. Article Number						
m. w. arnold Dirkins Pros.	1P052 482 855						
Mobile Reclaim, Anc.	Type of Service:						
3120 NW 37th St.	Registered Insured						
	Fyproce Mail Return Receipt						
Garnésville, F1 32605	Tot Wetchandise						
	Always obtain signature of addressee						
	or agent and DATE DELIVERED.						
5. Signature - Address	8. Addressee's Address (ONLY if						
(W College W X	requested and fee paid)						
6. Signature - Agent]						
x //							
7. Date of Delivery 5/12							
PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212	-865 DOMESTIC RETURN RECEIPT						

P 052 482 255

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

Sento Arrada Dinkins
Signification and No. 37th 5th.

Plan. State and ZIP Jode
Fostage

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt showing to whom and Date Delivery

Return Receipt showing to whom.
Date, and Address of Delivery

TOTAL Postage and Fees

S

Postmark or Date

5 - 10 - 90

AC 01 - 17969 4



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

May 10, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. Arnold Dinkins, President Mobile Reclaim, Inc. 3120 N.W. 37th Street Gainesville, Florida 32605

Dear Mr. Dinkins:

Re: File No. AC 01-179694, Mobile Reclaim, Inc.

The Department has made a preliminary review of your application for permit to construct a soil remediation unit for operation throughout Florida. Before this application can be processed, we need the following information:

- A process diagram that clarifies how the gas flows through the rotary kiln dryer, baghouse, afterburner, and stack.
- 2. A general drawing of the afterburner giving actual dimensions that can be used to determine its volume.
- 3. The normal and maximum retention time and temperature of the gas in the afterburner.
- 4. Normal and maximum temperature and retention time of the soil in the rotary kiln.
- 5. Precautions to be used to minimize fugitive dust emissions from the treated soil.

We will resume processing the application after receipt of the requested information. If you have any questions on this matter, please call Willard Hanks at (904)488-1344.

Sincerely,

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

CHF/plm

c: Don Ehlenbech, BWC District Air Program Administrators County Air Program Administrators Stephen Neck, P.E.

```
*** SCREEN-1.1 MODEL RUN ***

*** DRAFT VERSION XXXXX ***
```

mobile reclaim, inc.

```
SIMPLE TERRAIN INPUTS:
```

SOURCE TYPE =	POINT
EMISSION RATE $(G/S) =$	1.000
STACK HEIGHT (M) =	6.10
STK INSIDE DIAM (M) =	.91
STK EXIT VELOCITY (M/S)=	25.20
STK GAS EXIT TEMP $(K) =$	1033.00
AMBIENT AIR TEMP $(K) =$	293.00
RECEPTOR HEIGHT (M) =	.00
IOPT $(1=URB, 2=RUR) =$	2
BUILDING HEIGHT (M) =	.00
MIN HORIZ BLDG DIM (M) =	.00
MAX HORIZ BIDG DIM (M) =	- 00

BUOY. FLUX = 36.65 M**4/S**3; MOM. FLUX = 37.29 M**4/S**2.

*** FULL METEOROLOGY ***

*** TERRAIN HEIGHT OF 0. M ABOVE STACK BASE USED FOR FOLLOWING DISTANCES ***

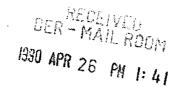
DIST	CONC		U10M	USTK	MIX HT	PLUME	SIGMA	SIGMA	
(M)	(UG/M**3)	STAB	(M/S)	(M/S)	(M)	HT (M)	Y (M)	Z (M)	DWASH
10.	.0000	. 0	.0	. 0	.0	.0	.0	.0	
100.	.5184	6	1.0	1.0	5000.0	88.0	23.8	23.5	NO
200.	5.888	4	20.0	20.0	5000.0	21.6	15.8	8.9	NO
300.	12.60	4	20.0	20.0	5000.0	21.6	22.9	12.6	NO
400.	13.29	4	20.0	20.0	5000.0	21.6	29.7	15.8	NO
500.	12.01	4	20.0	20.0	5000.0	21.6	36.4	18.9	NO
600.	10.39	4	20.0	20.0	5000.0	21.6	43.0	21.7	NO
700.	9.387	4	15.0	15.0	4800.0	27.4	49.6	24.8	NO
800.	8.410	4	15.0	15.02	4800.0	27.4	55.9	27.5	NO
900.	7.720	4	10.0	10.0	3200.0	38.0	62.6	30.8	NO
1000.	7.253	4	10.0	10.0	3200.0	38.0	68.7	33.4	NO
MAXIMUM	1-HR CONCENT	TRATION	AT OR	BEYOND	10. M:	.			
367	13.42	4	20.0	20.0		21.6	27.6	14.8	NO

DWASH= MEANS NO CALC MADE (CONC = 0.0)
DWASH=NO MEANS NO BUILDING DOWNWASH USED
DWASH=HS MEANS HUBER-SNYDER DOWNWASH USED
DWASH=SS MEANS SCHULMAN-SCIRE DOWNWASH USED
DWASH=NA MEANS DOWNWASH NOT APPLICABLE, X<3*LB

CALCULATION	MAX CONC	DIST TO	TERRAIN
PROCEDURE	(UG/M**3)	MAX (M)	HT (M)
SIMPLE TERRAIN	13.42	.367.	0.

W. Arnold Dinkins

Business Consulting & Investments 3120 N.W. 37th Street Gainesville, FL 32605



4/24/90

Mr. Willard Hanks
Florida Department of Environmental
Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Dear Mr. Hanks:

I am enclosing for your processing the following items:

 \circ

DER Form 17-1.202(1) - Application To Operate/Construct Air Pollution Sources for Mobile Reclaim, Inc., Gainesville, Florida.

Letter of Authorization which shows my authority to sign the application.

A check payable to the Florida Department of Environmental Regulation in the amount of \$ 1,000.00.

If I can furnish any additional information, I will be happy to do so on request.

Very truly yours,

W. Arnold Dinkins

1801,00

MOBILE RECLAIM, INC.

3120 NW. 37TH ST. PH. 904-378-7377
GAINESVILLE, FL. 32605

PAY
TO THE
ORDER OF Ibraia Department Invironmental figuration

S 1000.00

DOLLARS

GAINESVILLE, FLORIDA 32602 Member FOIC

TO WHOM IT MAY CONCERN:

Mobile Reclaim, Inc., a Florida corporation, hereby appoints its President, W. Arnold Dinkins, of 3720 NW 37 Street, Gainesville, Florida 32605, as its authorized agent to execute any and all documents as shall be reasonably necessary and appropriate on behalf of Mobile Reclaim, Inc. This authorization shall remain in full force and effect, and may be relied upon by any entity to whom it is submitted, unless and until such entity receives notice of the expiration of the authority herein given.

Dated this 23 day of April, 1990.

MOBILE RECLAIM, INC.

 $\lambda : \overline{MM}$

W. Arnold Dinkins, President

STATE OF FLORIDA COUNTY OF ALACHUA

Before me, the undersigned authority, personally appeared W. Arnold Dinkins, well known by me to be the President of Mobile Reclaim, Inc., by me being first duly sworn, deposes and says that he executed the foregoing document for the uses and purposes therein expressed, with particularity.

Witness my hand and official seal this 1990.

day of April

Notary Pu

at Large

Notary Public, State of Florida

My Commission Expires Fob. 11, 1992

Bonded Thru Troy Fain - Insurance Inc.

My Commission expires:



DER - MAIL ROOM 1930 APR 26 PM 1: 41

on and a

Business Consulting & Investments 3120 N.W. 37th Street Gainesville, FL 32605

4/24/90

Mr. Willard Hanks
Florida Department of Environmental
Regulation
Twin Towers Office Building
2600 Blair Stone Road
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Dear Mr. Hanks:

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If I can furnish any additional information, I will be happy to do so on request.

Very truly yours,

W. Arnold Dinkins

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

AC01-179694

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



RECEIVE

APR 2 6 1990

BOB MARTINEZ GOVERNOR

DALE TWACHTMANN SECRETARY

DER - BAY

APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

,		
SOURCE TYPE: Soil Remediation Unit (SRU)	[X] New ^l	[X] Existing ¹
APPLICATION TYPE: [X] Construction [] O	peration [] M	odification
COMPANY NAME: Mobile Reclaim, Inc.	1	COUNTY: Alachua
Identify the specific emission point sourc	e(s) addressed	in this application (i.e. Lime
Kiln No. 4 with Venturi Scrubber; Peaking	Unit No. 2, Gas	
SOURCE LOCATION: Street Statewide operati	.on	afterburner City
UTM: East		North
Latitude ° '		Longitude ' 'W
APPLICANT NAME AND TITLE: Mr. W. Arnol	d Dinkins, Presi	ident
APPLICANT ADDRESS: 3120 N.W. 37	th Street Gaine	esville, Florida 32605
SECTION I: STATEMENT	S BY APPLICANT	AND ENGINEER
A. APPLICANT		
I am the undersigned owner or authoriz	ed representati	ve* of Mobile Reclaim, Inc.
I certify that the statements made in permit are true, correct and complete I agree to maintain and operate the facilities in such a manner as to co Statutes, and all the rules and regula also understand that a permit, if grand I will promptly notify the departmentablishment.	to the best of a pollution cont mply with the attions of the described by the dep	my knowledge and belief. Further, rol source and pollution control provision of Chapter 403, Florida partment and revisions thereof. I partment, will be non-transferable
*Attach letter of authorization	Signad:	and and
**		_ _
		Title (Please Type)
•	Date:	Telephone No. (904) 378-7377
B. PROFESSIONAL ENGINEER REGISTERED IN FL	ORIDA (where re	quired by Chapter 471, F.S.)
This is to certify that the engineerin been descioused/examined by me and fou principles applicable to the treatment permit application. There is reasonal	and to be in co	onformity with modern engineering of pollutants characterized in the

1 See Florida Administrative Code Rule 17-2.100(57) and (104)

DER Form 17-1.202(1) Effective October 31, 1982

the pollution control facilities, when properly maintained and operated, will discharge an effluent that complies with all applicable statutes of the State of Florida and the rules and regulations of the department. It is also agreed that the undersigned will furnish, if authorized by the owner, the applicant a set of instructions for the proper maintenance and operation of the pollution control facilities and, if applicable, pollution sources. CARTER STATE OF THE STATE OF TH Stephen L. Neck, Air Consulting and Engineering, Inc. Company Name (Please Type) 2106 N.W. 67th Place, Suite 4, Gainesville, FL 32606 Mailing Address (Please Type) Florida Registration No. 20020 Date: 4/20/90 Telephone No. (904).335-1889 SECTION II: GENERAL PROJECT INFORMATION Describe the nature and extent of the project. Refer to pollution control equipment, and expected improvements in source performance as a result of installation. State whether the project will result in full compliance. Attach additional sheet if Existing SRU #202 (FDER Permit Number AC35-149332 expired) is retrofitted with a VOC afterburner to meet current FDER policy requirements. Schedule of project covered in this application (Construction Permit Application Only) Completion of Construction <u>completed</u> Start of Construction Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual components/units of the project serving pollution control purposes. Information on actual costs shall be furnished with the application for operation permit.)

DER Form 17-1.202(1) Effective October 31, 1982

Indicate any previous DER permits, orders and notices associated with the emission

FDER Permit Number AC35-149332 expiration July 1, 1989

point, including permit issuance and expiration dates.

	8760 hours per year	
	•	
	this is a new source or major modification, answer the following queses or No) $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	tions.
1.	Is this source in a non-attainment area for a particular pollutant? a. If yes, has "offset" been applied?	yes (statewide No
	b. If yes, has "Lowest Achievable Emission Rate" been applied?	Yes
	c. If yes, list non-attainment pollutants. VOC, Particulate matte	er
2.	Does best available control technology (BACT) apply to this source? If yes, see Section VI.	No
3.	Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII.	No
4.	Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	<u>Yes</u>
5.	Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	No
	"Reasonably Available Control Technology" (RACT) requirements apply this source?	No

Attach all supportive information related to any answer of "Yes". Attach any justification for any answer of "No" that might be considered questionable.

b. If yes, in addition to the information required in this form, any information requested in Rule 17-2.650 must be submitted.

Current FDER policy regulates SRU's to 0.8 gr/SCF @ 50% excess air for particulate matter and 95% destruction of VOC.

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contami	nants	Utilization			
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
VOC contaminated	Particulate	1.0	50,000			
soil	VOC	1.0				
		·				
				,		

- B. Process Rate, if applicable: (See Section V, Item 1)
 - 1. Total Process Input Rate (lbs/hr): 50,000
 - 2. Product Weight (1bs/hr): ≥ 50,000
- C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emiss	ion ^l	Allowed ² Emission Rate per	Allowable ³ Emission	Potent Emiss	i i	Relate to Flow
Contaminant	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/Hr	T/yr	Diagram
particulate	5.13	22.5	0.08 gr/SCF @50% excess a	ir 5.13	500	2190	
VOC	20.0	87.6	95% destruct		500	2190	
NO _x	4.02	17.6		N/A	4.02	17.6	
CO	1.005	4.4		N/A	1.005	4.4	
S0 ₂	13.73	60.1		N/A	13.73	60.1	

¹ See Section V, Item 2.

Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard. See Attachment A

⁴Emission, if source operated without control (See Section V, Item 3).

Ν.	Control Devices:	(See Section V.	. Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
CustomSee Figure 1	Particulate	99%		engineering
!				

E. Fuels $\xi = \frac{500 - 5.13}{500} \times 100 = 99\%$

	Consu	mption*	
Type (Be Specific)	svg/hr	max./hr	Maximum Heat Input (MMBTU/hr)
Number 2 fuel oil	201 GPH	· 201 GPH	27.764

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

Fuel Analysis:	Ŧ	ue	1	Α	n-a	1	٧	s	isa
----------------	---	----	---	---	-----	---	---	---	-----

Percent Sulfur: 0.5	·	Percent Ash:			
Density: 6.83	lbs/gal	Typical Percent Nitrogen:			
Heat Capacity:	BTU/1b	138,000	BTU/gal		
Other Fuel Contaminants (which may ca	use air p	ollution):			

F. If applicable, indicate the percent of fuel used for space heating.

Annual Average _____ Maximum ____

G. Indicate liquid or solid wastes generated and method of disposal.

N/A

H. Emissi	ion Stack G	eometry and	Flow Cha	racteris	tics (Pr	ovide	data for	each stack	:):			
Stack Heig	ght: <u>20</u> 1	,		ft.	ft. Stack Diameter:3_0							
Gas Flow R	Rate:350	40ACFH	6963	_DSCFM	Gas Exit	Temp	erature:	1400	•F.			
Water Vapo	or Content:	30		*	Velocity	/:	82,6		FPS			
S	Stack gas @	6% 02 by v SECT	olume	INCINERA	TOR INFO	ORMAT I	DN					
Type of Waste		Type I) (Rubbish)			e) (Patr			(Solid E				
Actual lb/hr Inciner~ ated		,						,				
Uncon- trolled (lbs/hr)		,						,				
Approximat Manufactur	te Number o	ated (lbs/h f Hours of	Operation	per day		day/	wk	wks/yr				
Date Const	tructed			Mode	1 No	•						
		Volume (ft) ³		elease _	Type	Fuel	BTU/hr	Tempera (°F				
Primary (Chamber											
Secondary	v Chamber											
Stack Heig	ght:	ft.	Stack Dia	mter:			Stack	Temp.				
Gas Flow F	Rate:		ACFM		Ds	CFM*	Velocity:		FPS			
		per day des gas correct				em.iss	ions rate	in grains	per stan-			
Type of po	ollution co	ontrol devic	e: [] C	yclone	[] Wet	Scrub	ber [] A	fterburnes	•			
			0 []	ther (sp	ecify)_				 			
	17-1.202(1) November 3			Page 6 o	f 12							

						<u> </u>					
		· ·									
ltimate disposal o sh, etc.):	f any	effluent	other	than	that	emitted	from	the	stack	(scrubber	water
											
								_		-	
									•		

SECTION V: SUPPLEMENTAL REQUIREMENTS

NOTE: Items 2, 3, 4, 6, 7, 8, and 10 in Section V must be included where applicable.

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight -- show derivation [Rule 17-2.100(127)]
- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, design pressure drop, etc.)
- 5. With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3 and 5 ahould be consistent: actual emissions = potential (l-efficiency).
- 6. An 8 1/2" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
- 7. An 8 1/2" x 11" plot plan showing the location of the establishment, and points of air-borne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
- 8. An 8 1/2" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

9.	The appropriate application fee in accordance payable to the Department of Environ	dance with Rule 17-4.05. The check should be mental Regulation.							
10.	. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.								
	SECTION VI: BEST AVAIL	ABLE CONTROL TECHNOLOGY							
Α.	Are standards of performance for new state applicable to the source?	tionary sources pursuant to 4D C.F.R. Part 60							
	[] Yes [] No	t							
	Contaminant	Rate or Concentration							
		· · · · · · · · · · · · · · · · · · ·							
	 								
	·;								
В.	Has EPA declared the best available cont yes, attach copy)	rol technology for this class of sources (I							
	[] Yes [] No								
	Contaminant	Rate or Concentration							
		· · · · · · · · · · · · · · · · · · ·							
c.	What emission levels do you propose as be	st available control technology?							
•	Contaminant	Rate or Concentration							
	· · · · · · · · · · · · · · · · · · ·								
	· · · · · · · · · · · · · · · · · · ·								
		<u> </u>							
D.	Describe the existing control and treatme	nt technology (if any).							
	1. Control Device/System:	2. Operating Principles:							
	3. Efficiency:*	4. Capital Costs:							
*Ex	plain method of determining								
DER	Form 17-1.202(1)								

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	5.	Useful Life:		6.	6. Operating Costs:						
	7.	Energy:		8.	8. Maintenance Cost:						
	9.	Emissions:				•					
,		Conteminant			Rate or Concentration						
		· ·									
		<u> </u>		_							
					·						
	10.	Stack Parameters									
	a.	Height:	ft.	b.	Diameter:	ft.					
	c.	Flow Rate:	ACFM	d.	Temperature:	° F.					
	е.	Velocity:	FPS								
ε.		cribe the control and treatment additional pages if necessary).		olog	y available (As many types as a	pplicable					
	1.	·									
	a.	Control Device:		ь.	Operating Principles:						
	с.	Efficiency: 1		d.	Capital Cost:						
	е.	Useful Life: _		f.	Operating Cost:						
	g .	Energy: 2		h.	Maintenance Cost:						
	i.	Availability of construction ma	terial	ls .an	d process chemicals:						
	j.	Applicability to manufacturing	proces	ses:	•						
	k.	Ability to construct with contract within proposed levels:	rol de	vice	, install in available space, a	nd operat					
	2.										
•	a . ·	Control Device:		ь.	Operating Principles:						
	c.	Efficiency:1		d.	Capital Cost:						
	е.	Useful Life:		f.	Operating Cost:						
	g •	Energy: ²		h.	Maintenance Cost:						
	i.	Availability of construction ma	terial	ls an	d process chemicals:						
lex 2En	plsi ergy	n method of determining efficien to be reported in units of elec	cy.								

DER Form 17-1.202(1) Effective November 30, 1982 Page 9 of 12

j٠ Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: 3. Control Device: b. Operating Principles: a. Efficiency: 1 d. Capital Cost: f. Operating Cost: Useful Life: Energy: 2 Maintenance Cost: ٥. Availability of construction materials and process chemicals: Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: 4. Control Device: **b**: Operating Principles: Efficiency: 1 d. Capital Costs: С. Useful Life: f. Operating Cost: Energy: 2 h. Maintenance Cost: q. Availability of construction materials and process chemicals: Applicability to manufacturing processes: j. Ability to construct with control device, install in available space, and operate within proposed levels: F. Describe the control technology selected: 2. Efficiency: 1 1. Control Device: 3. Capital Cost: Useful Life: 5. Operating Cost: Energy: 2 6. Maintenance Cost: 8. Manufacturer: Other locations where employed on similar processes: a. (1) Company: (2) Mailing Address: (3) City: (4) State: $^{
m l}$ Explain method of determining efficiency. 2 Energy to be reported in units of electrical power – KWH design rate. DER Form 17-1.202(1)

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Effective November 30, 1982

(5) Environmental Manager:(6) Telephone No.:	•
•	
(6) Telephone No.:	
	•
(7) Emissions: 1	
Contaminant	Rate or Concentration
<u> </u>	
. (
(8) Process Rate: 1	
b. (1) Company:	
(2) Mailing Address: ,	•
(3) City: (4)	State:
(5) Environmental Manager:	
(6) Telephone No.:	
(7) Emissions: 1	
Contaminant	Rate or Concentration
	
(8) Process Rate:1	-
10. Reason for selection and description of s	stems:
Applicant must provide this information when available, applicant must state the reason(s) why SECTION VII - PREVENTION OF SIGN	
Company Monitored Data	AIFICANI DEIERIDRAIIDN
1no. sites TSP	() en2+ Wind and/din
month day	rear to / /
Other data recorded	
Attach all data or statistical summaries to the	s application.
Specify bubbler (B) or continuous (C).	
DER Form 17-1.202(1)	

	۷.	instrumentation, rield and tabo	racory									
	a .	Was instrumentation EPA referen	aced or its equivalent? [] Yes [] No									
	b.	Was instrumentation calibrated	in accordance with Department procedures?									
		[] Yes [] No [] Unknown	·									
В.	Met	eorological Data Used for Air Qu	ality Modeling									
	1.	Year(s) of data frommont	/ / to / / th day year month day year									
	2.	Surface data obtained from (loc	eation)	_								
	3.	Upper air (mixing height) data	obtained from (location)									
	4.	Stability wind rose (STAR) data	a obtained from (location)									
с.	Com	omputer Models Used										
	1.	,	Modified? If yes, attach descriptio	n.								
	2.		Modified? If yes, attach descriptio									
	3.	·	Modified? If yes, attach description	n.								
	4.		Modified? If yes, attach descriptio	n.								
		each copies of all final model ruble output tables.	uns showing input data, receptor locations, and pr	in.								
D.	App	olicants Maximum Allowable Emissi	on Data									
	Pol	.lutant Emissi	on Rate									
			grams/sec									
		so ²	grams/sec									
Ε.	Emi	ssion Data Used in Modeling		•								

Attach list of emission sources. Emission data required is source name, description of point source (on NEDS point number), UTM coordinates, stack data, allowable emissions, and normal operating time.

- F. Attach all other information supportive to the PSD review.
- Discuss the social and economic impact of the selected technology versus other applicable technologies (i.e., jobs, payroll, production, taxes, energy, etc.). Include assessment of the environmental impact of the sources.
- Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

ATTACHMENT A

PROCESS PARAMETERS

Number 2 Fuel Oil

Dryer Burner 17 x 10° BTUH @ 13800 BTU/GAL = 123 GAL/HR

Afterburner $10.764 \times 10^{-6} BTUH = 78 GAL/HR$

Total Dryer Off-Gases = 8904 ACFM @ 300°F

Total Stack Gases:

35042 ACFM @ 1400°F, 30% H₂0

Allowable Particulate Emissions

0.08 gr/SCF @ 50% excess air = 0.08 [150/139.7] = 0.086 gr/SCF @ 39.7% excess air

 $(0.086 \text{ gr/SCF}) \div (7000 \text{ gr/lb}) \times 6963 \text{ ft}^{\text{g}}/\text{Hr} \times 60 \text{ min/Hr}$ = 5.13 lb/Hr particulate matter

Allowable VOC Emissions

At maximum soil contamination of 1% by weight = 500 lb/Hr VOC as carbon potential emission

Afterburner exhaust = (500) (0.04) @ 96% conservative destruction efficiency = 20 lb/Hr as carbon

maximum allowable ppm C = 1538 @ maximum soil contamination rate

However, average soil contaminations are expected to be much less than this and outlet concentrations much less, therefore, EPA Method 25A is desired for compliance demonstration.

NO_{∞} , SO_{2} , and CO Emissions

AP42, Table 1.3-1 Distillate 0.1

 $NO_{\infty} = 201 \text{ GAL/HR} \times 0.02 \text{ lb } NO_{\infty}/\text{GAL} = 4.02 \text{ lb/Hr}$

 $SO_2 = 201 \text{ GAL/HR } \times 0.5 \text{ (0.142) lb } SO_2/\text{GAL} = 14.27 \text{ lb/Hr}$

 $CO = 201 \text{ GAL/HR} \times 0.005 \text{ lb } CO/GAL = 1.005 \text{ lb/Hr}$

ATTACHMENT B

COMPLIANCE DEMONSTRATION

Particulate Emissions = 0.08 gr/SCF @ 50% excess air EPA Method 5, EPA Method 3

VOC Emissions = 20 lb/Hr maximum and minimum of 95% destruction efficiency

Visible emissions = $\le 5\%$ opacity EPA Method 9

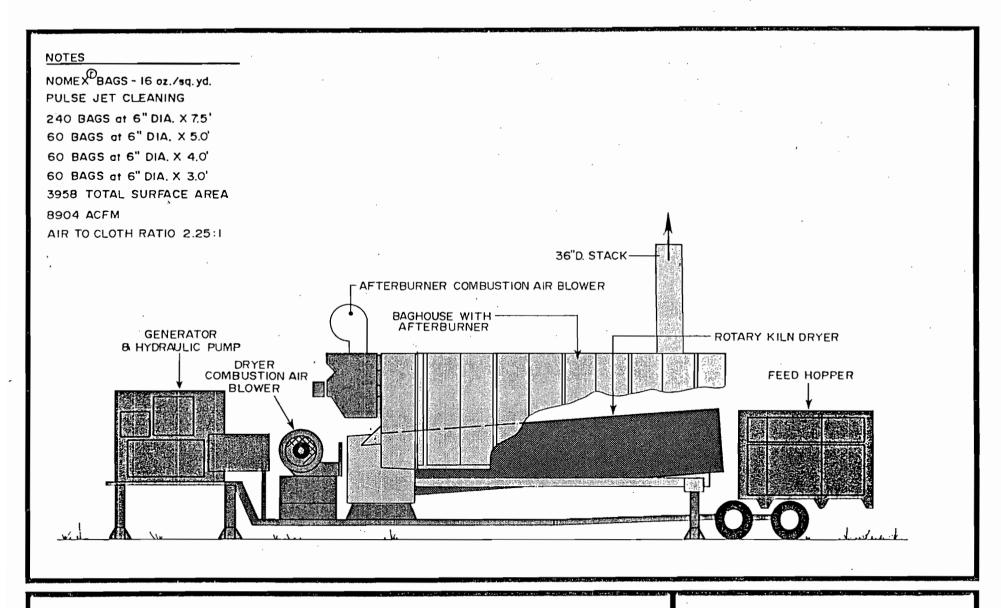


FIGURE I.
REMEDIATION UNIT WITH BAGHOUSE DETAIL.
MOBILE RECLAIM, INC.

AIR CONSULTING and ENGINEERING



SRS MOBILE SOIL TREATMENT UNIT WITH AFTERBURNER SYSTEM

Calculation #1: Fuel Consumption

	ssume:#2 Fuel, Mid Continent @ssume:Burner Efficience at 96%	143925 0.96	BTU/Gal
Ne	et BTU from fuel:	138000	BTU/Gal
	ssume:Process Burner at:	17000000	BTU/hr
	nel Consumption from Process Burner:	123	Gal/hr
	ssume:Max Afterburner at:	22000000	BTU/hr
	nel Consumption from Afterburner:	159	Gal/hr

WHB

4760 helyen

Calculation #2: Process Combustion Air Requirements

Air Requirements for Main Burner (at 10% over theoretical):

123 Gal/hr X 115 lb/Gal =

14145 lb/hr

Oxygen for Main Burner:

14145 lb/hr X

385 ft3 ----(Air) X 29 lb

21%

32 lb X -----(02) = 3278 lb/hr385 ft3

Air Requirements @50% Excess Air:

14145 lb/hr X

140%

19803 lb/hr

Calculation #3: Volume of Process Gas

Volume Dry Gas: 300 F = 19803 lb/hr X

385 ft3 1 hr 760 R -----(Air) X ------ X ----- = 105.1 ft3/sec 29 lb 3600 sec 528 R

Volume of Moisture formed during Combustion:

123 gal/hr X 8.6 lb/gal = 1058 lb/hr

Weight of Moisture from Soil: Assume: 8 percent

25 ton/hr X 2000 lb/ton X 8.00% = 4000 lb/hr
Total Process Moisture: 5058 lb/hr

Volume of Process Moisture: 5058 lb/hr X

Total Volume: From Dry Gas Volume 105.1 ft3/s
From Mositure Volume + 43.3 ft3/s

148.4 ft3/sec X 60 min/hr

8904 ft3/min

Process acfm:

Calculation #4: Key Parameter Concentrations in Process Gas
Oxygen Concentration in Combustion Gasses:

Available O2 from incoming Air: 19803 lb/hr X

Less that used for Combustion: Calculation #2: -3278 lbs/hr

Leaves residual oxygen in gas stream: 1311 lbs/hr

"Inert" Gas (CO2,N2 ..) = Calculation #2: 19803 lb/hr From previous line -1311 lb/hr

Convert lbs of O2 to volume: 1311 lbs/hr X

6.3 ft3/sec Concentration of O2 in Dry Gas = ----- = 5.99% O2 105.1 ft3 (fm Calc #3)

Moisture Concentration in Combustion Gasses =

43.3 ft3/sec Calculation #3: ----- = 29.18% H20 148.4 ft3/sec Total Moisture Vol.

18492 lb/hr

Calculation #5: Afterburner Requirements

Heat in Process Gas: 32 F to 300 F

Dry Gas: 19803 lb/hr X 64 BTU/lb = 1.27E+06 MBTU Water: 5058 lb/hr X 1240 BTU/lb = 6.27E+06 MBTU

Total Heat in Process Gas: 7.54E+06 MBTU

Afterburner Heat Requirements: 300 F to 1400 F

Dry Gas: 19803 lb/hr X 265.1 BTU/lb = 5.25E+06 MBTU Water: 5058 lb/hr X 1100 BTU/lb = 5.56E+06 MBTU

Total Heat Required of Afterburner: 1.08E+07 MBTU

10813575 BTU

Fuel for Afterburner: ----- = 78 gal/hr

138000 BTU/gal

10000 ppm Contamination in Soil Assume: VOC loading from Process = (Assuming 25 tons/hr) 25 t/hr X 2000 lb/t X 0.01 % = 500 lb/hr 500 lb/hr VOC = gasoline -----= 75 gal/hr 6.63 lb/gal gasoline Air Required for Voc Combustion = 75 gal/hr X 115 lb air/gal of fuel = 8625 lb/hr Oxygen for VOC Combustion = 8625 lb/hr X 385 ft3 32 lb = 1999 lb/hr -----X 21.00% O2 X -----29 lb 385 ft3 Air Required for Afterburner = Max or Used? Used = 78 gal/hr (Calc. #5) X 115 lb/hr = 8970 lb/hr 50 % Ex Air = 8970 lb/hr X 140.00% = 12558 lb/hr Weight of Excess air = 12558 lb/hr -8970 lb/hr 3588 lb/hr Oxygen for Afterburner = 8970 lb/hr X 385 ft3 32 lb ----(AIR) X 21.00% X -----(02) = 2079 lb/hr29 lb 385 ft3 Afterburner System Oxygen = from VOC 1999 lb/hr 2079 lb/hr for Afterburner 4078 lb/hr Air fm Atom Air= 2079 lb/hr X 40.00% = -831.6 lb/hr 3246 lb/hr Oxygen carryover from Bag house = -1311 lb/hr Oxygen Needed as Make up = 1935 lb/hr Expressed as Needed Make up Air = 1935 lb/hr X 385 ft3 29 lb -----(02) / 21.00% X -----(Air) = 8350 lb/hr 32 lb 385 ft3 Plus Excess air @ 3588 lb/hr Total Make up air = 11938 lb/hr

Calculation #7: Exaust Gas Composition

Assume: 115 lb/gal of fuel is Dry Gas Assume: 8.6 lb/gal of fuel is Moisture

AB Moisture = 78 gal/hr X 8.6 lb/hr = 671 lb/hrPlus Moisture from Process = 5058 lb/hrTotal System Moisture = 5729 lb/hr

AB Dry Gas = 78 gal/hr X 115 lb/gal = 8970 lb/hr Plus Inert Gas from Process (calc. 4) = 18492 lb/hr Plus Make up Air for Voc's (Calc. 6) = 11938 lb/hr

Total System Dry Gas = 39400 lb/hr

Volume Dry Gas = 39400 lb/hr X

Volume Moisture = 5729 lb/hr X

Total Volume = 584 ft3/sec

acfm = 584 ft3/s X 60 s/min = 35040 ft3/min

Calculation #8: Afterburner RT and Stack Velocities

Assume: 14 ft2 AB Cross Sectional Area

Assume: 20.667 ft AB effective length

Assume: 7.069 ft2 Stack Cross Sectional Area (36" dia.)

Retention time =

20.667 ft X ------ X 14 ft2 = 0.5 sec 584 ft3/sec

Stack Velocity = 584 ft3/s
----- = 83 ft/sec
7.069 ft2

WHB

35204

PROCESS EMISSIONS SUMMARY

	Main Burner:				
17000000 BTU/hr @	138000 BTU/gal		=	123	Gal/hr
	Afterburner:				
10764000 BTU/hr	Afterburner Requiremen	nts	=	78	Gal/hr
	Gas Volumes:				
35042 acfm for		300	deg. F (148.89	c)
	Fuel and Ash Paramete	rs:			
5 lb CO/10	culates/1000 gal	300 1400	P. Temp AB Temp	422 1033	K K
	Process Parameters:				
25 tons/hr 10000 ppm Co	ntamination in process	mate:	rials	98.00	%Control
	Conversions:				
··	273 K = 0 C 453.59 g/lb 46 g/mol NO2 64 g/mol SO2 28 g/mol CO 0.0283 m3/ft3	78 180	g/mol C6H6 g/mol C12H3	86	

Allowable particulates at

0.03 gr/cmf dry

0.03 gr

 $X = 7900 \text{ scfm} \quad X = 60 \text{ min/hr} = 2.03 \text{ lb/hr}$

7000 gr/lb

from fuel combustion (above) = -1.4E-07 lb/hr

Total Allowable Uncontroled Particulate from Soils =

2.03 lb/hr

Evaluation of VOC in Gasses:

Uncontroled VOC from Soil Contaminants =

Controlled VOC from Soil Contaminants = (at 98.00% Contol)

500 lb/hr X 2.00% uncontroled = 10 lb/hr VOC

10 lb/hr X 453.59 g/lb = 4536 g/hr

9261 scfm X 0.0283 m3/ft3 X 60 min/hr = 15725 m3/hr

4.5E+09 ug/hr 1033.00 K ----- X 22.414 (G.C.) X ------180 g/mole S 273 K

-----= 135.91 ppm 15725.18 m3/hr X 1000 l/m3

Overall Efficiency = 135.91 ppm ----- = 98.31% 8039.22 ppm

Concentration of SO2 in Stack Gas = Afterburner SO2 = 78 gal/hr X 0.50%S X 64 SO2 6.83 lb/gal X -----= 5.33 lb/hr 8.4 lb/hr Plus SO2 from Process Burner 13.73 lb/hr Total SO2 = = 6228 g/hr 13.73 lb/hr X 453.59 g/lb 9261 scfm X 0.0283 m3/ft3 X 60 min/hr = 15725 m3/hr 6.2E+09 ug/hr 1033.00 K ----X 22.414 (G.C.) X ---64 g/mole S 273 K ---- = 524.83 ppm 15725.18 m3/hr X 1000 l/m3

```
Concentration of NOx in Stack Gas =
Afterbuner NOx (as NO2) =
    78 gal/hr X 0.02 lb NOx/gal fuel
                                         = 1.56 lb/hr
Plus NOx from Process
                                             2.46 lb/hr
                                              4.02 lb/hr
   4.02 lb/hr X 453.59 g/lb
                                             1823 g/hr
   9261 scfm X 0.0283 m3/ft3 X 60 min/hr = 15725 m3/hr
1.8E+09 ug/hr
                             1033.00 K
 1.8E+09 ug/hr 1033.00 H
    46 g/mole N
                                273 K
                -----= 213.79 ppm
15725.18 m3/hr X 1000 l/m3
```

Concentration of CO in Stack Gas =

Afterburner CO =

78 gal/hr	X	0.005	lb co	/gal	fuel		=	0.39	lb/hr
Plus CO from Pro	oces	S					+	0.615	•
Total Process NO)x =								lb/hr
0.39 lb/hr	x	453.59	g/lb				=	177	g/hr
9261 scfm	х	0.0283	m3/ft	3 X	60	min/hr	=	15725	m3/hr
1.8E+08 ug/hr	v	22 414	(G, C	۱ v .	1033.00				
28 g/mole			(6.0.	<i>,</i> , ,	273		_	24 07	n n
15725.18 m3/hr	X	1000	1/m3				_	34.07	րբա

Uncontroled Concentration of Benzene if Contaminant is Gasoline = 2.90% X 500 14.5 lb/hr 14.5 lb/hr X 0.98 (CONTROL WITH AB) 0.29 lb/hr 0.29 lb/hr X 453.59 g/lb 132 g/hr 9261 scfm X 0.0283 m3/ft3 X 60 min/hr = 15725 m3/hr 1.3E+08 ug/hr 1033.00 K ----- X 22.414 (G.C.) X -----78 g/mole Benz 273 K 9.1 ppm 15725.18 m3/hr X 1000 l/m3