



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

May 21, 1996

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Bob Jamison, President
Sunbelt Resources, Inc.
5453 Jug Factory Road
Tuscaloosa, Alabama 35405

Dear Mr. Jamison:

Re: Application for Permit to Operate
File No. 7770068-004-AO

The Department has reviewed your May 14 application for a permit to operate a mobile soil thermal treatment unit in Florida. Additional information is needed to process this application. Please provide this office with the following:

1. A recent emission tests report as required by Permit No. AC37-216863B for this unit. Until acceptable emission tests are performed on this unit, the Department will be unable to issue operating permit.
2. A request to extend construction permit No. AC 37-216863B to allow time for Sunbelt to obtain a job in Florida, conduct the required tests, and submit a test report to the Bureau of Air Regulation.

The Department will resume processing your application after receipt of the requested information. If you have any questions on this matter, please call Willard Hanks at (904) 488-1344.

Sincerely,

A. A. Linero, P.E.
Administrator
New Source Review Section

AAL/wh/h

cc: District Air Program Administrators
County Air Program Administrators
Mark Hagmann, Koogler & Assoc.

Z 127 633 211



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sender	
Bob Garrison	
Street and No.	
Sunbelt Res	
P.O., State and ZIP Code	
Tuscaloosa, AL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	5-21-96
7770068-004-A0	

PS Form 3800, March 1993

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
 - Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Bob Garrison, Pres
Sunbelt Resources
5453 Gus Factory Rd
Tuscaloosa, AL
35405

4a. Article Number

Z 127 633 211

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

5/23/96

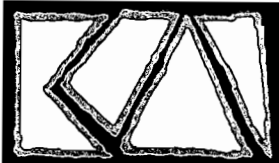
5. Signature (Addressee)

Debra B. [Signature]

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.



KOOGLER & ASSOCIATES
ENVIRONMENTAL SERVICES
4014 NW THIRTEENTH STREET
GAINESVILLE, FLORIDA 32609
904/377-5822 ■ FAX 377-7158

KA532-96-01
May 7, 1996

Willard Hanks
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED
MAY 14 1996
BUREAU OF
AIR REGULATION

Subject: Sunbelt Resources, Inc. (AC37-216863B)
Mobile Soil Remediation Unit
Air Operation Permit Application

Dear Mr. Hanks:

This enclosed permit application is a request for an initial operation permit for the subject unit. The application is accompanied by a check for \$1,500.00 as the appropriate fee.

If you have any questions, please feel free to contact me. Thank you for your consideration and assistance in reviewing this application.

Sincerely,

Mark A. Hagmann
KOOGLER & ASSOCIATES

SUNBELT RESOURCES, INC.
Ph 205-758-3657
P.O. Box 2703
Tuscaloosa, Al 35403

2440


61-01/620
BRANCH 194

5-13 1996

PAY
TO THE
ORDER OF

Florida Department of Environmental Protection \$ 1,500.00

One Thousand Five Hundred and 00/100

DOLLARS  Security features include details on back

AMSOUTH
AmSouth Bank of Alabama
Tuscaloosa, Alabama 35401

SUNBELT RESOURCES INC.

FOR

Fl. Permit (AC37-216863B)

Roberto Jimenez

MP



Department of Environmental Protection

DIVISION OF AIR RESOURCES MANAGEMENT

APPLICATION FOR AIR PERMIT - SHORT FORM

See Instructions for Form No. 62-210.900(2)

I. APPLICATION INFORMATION

This section of the Application for Air Permit form identifies the facility and provides general information on the scope of this application and the purpose for which this application is being submitted. This section also includes information on the owner or authorized representative of the facility and the necessary statements for the applicant and professional engineer, where required, to sign and date for formal submittal of the Application for Air Permit to the Department. If the application form is submitted to the Department using ELSA, this section of the Application for Air Permit must also be submitted in hard-copy.

Identification of Facility Addressed in This Application

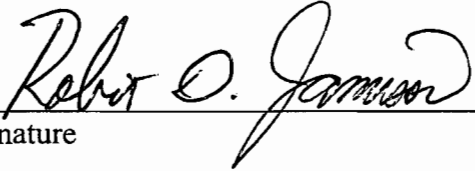
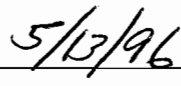
Enter the name of the corporation, business, governmental entity, or individual that has ownership or control of the facility; the facility site name, if any; and the facility's physical location. If known, also enter the facility identification number.

1. Facility Owner/Company Name: <p style="text-align: center;">Sunbelt Resources, Inc.</p>	
2. Site Name: <p style="text-align: center;">Mobile Soil Thermal Treatment Unit</p>	
3. Facility Identification Number: [X] Unknown	
4. Facility Location: (Mobile Unit) Street Address or Other Locator: City: County: Zip Code:	
5. Relocatable Facility? [X] Yes [] No	6. Existing Permitted Facility? [X] Yes [] No

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	5-14-96
2. Permit Number:	7770068-004-A0

Owner/Authorized Representative

1. Name and Title of Owner/Authorized Representative: Bob Jamison, President
2. Owner/Authorized Representative Mailing Address: Organization/Firm: Sunbelt Resources, Inc. Street Address: 5453 Jug Factory Road City: Tuscaloosa State: AL Zip Code: 35405
3. Owner/Authorized Representative Telephone Numbers: Telephone: (205) 758-3657 Fax: (205) 349-4288
4. Owner/Authorized Representative Statement: <i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this Application for Air Permit. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. Further, I agree to operate and maintain the air pollutant emissions units and air pollution control equipment described in this application so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  _____ Signature  _____ Date

* Attach letter of authorization if not currently on file.

Scope of Application

This Application for Air Permit addresses the following emissions unit(s) at the facility. An Emissions Unit Information Section (a Section III of the form) must be included for each emissions unit listed.

Emissions Unit ID	Description of Emissions Unit	Permit Type
001	Mobile Thermal Soil Remediation Plant with a Baghouse and an Afterburner	AC1E

Purpose of Application

This Application for Air Permit is submitted to obtain (check one):

Initial air operation permit for one or more existing, but previously unpermitted, emissions units.

Initial air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: AC37-216863B

Air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: _____

Operation permit to be revised: _____

Air operation permit renewal.

Operation permit to be renewed: _____

Application Processing Fee

Check one:

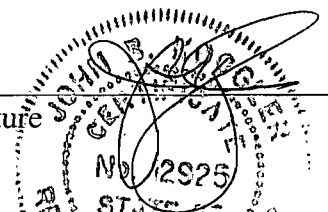
[**X**] Attached - Amount: \$ 1,500.00 [] Not Applicable.

Construction/Modification Information

1. Description of Alterations: **NA**

2. Date of Commencement of Construction: **NA**

Professional Engineer Certification

1. Professional Engineer Name: John B. Koogler, PhD., P.E. Registration Number: 12925
2. Professional Engineer Mailing Address: Organization/Firm: Koogler & Associates Street Address: 4014 N.W. 13th Street City: Gainesville State: FL Zip Code: 32609
3. Professional Engineer Telephone Numbers: Telephone: (352) 377-5822 Fax: (352) 377-7158
4. Professional Engineer Statement: <i>I, the undersigned, hereby certify, except as particularly noted herein*, that:</i> <i>(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and</i> <i>(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.</i> <i>If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [X] if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.</i> Signature _____ Date <u>5/8/96</u> (seal) 

* Attach any exception to certification statement.

Application Contact

1. Name and Title of Application Contact: Mark A. Hagmann-Envirnomenta Consultant
2. Application Contact Mailing Address: Organization/Firm: Koogler & Associates Street Address: 4014 NW 13th Street City: Gainesville State: FL Zip Code: 32609
3. Application Contact Telephone Numbers: Telephone: (352) 377 - 5822 Fax: (352) 377 - 7158

Application Comment

NA

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates: NA Zone: _____ East (km): _____ North (km): _____			
2. Facility Latitude/Longitude: NA Latitude (DD/MM/SS): _____ Longitude (DD/MM/SS): _____			
3. Governmental Facility Code: 0	4. Facility Status Code: C	5. Facility Major Group SIC Code: 16	6. Facility SIC(s): 1622
7. Facility Comment (limit to 500 characters): <p>Sunbelt Resources, Inc. plans on using this unit state wide as a mobile soil thermal treatment unit. Currently, the facility may operate in Polk, Gulf, Okaloosa, Duval, Orange, Dade, Monroe, Wakulla and Escambia Counties. The facility may operate in any other county within Florida after completing the public notice requirement and receiving Department authorization to operate in the county.</p>			

Facility Contact

1. Name and Title of Facility Contact: David Peterson, Vice President
2. Facility Contact Mailing Address: Organization/Firm: Sunbelt Resources, Inc. Street Address: 5453 Jug Factory Road City: Tuscaloosa State: AL Zip Code: 35405
3. Facility Contact Telephone Numbers: Telephone: (205) 758-3657 Fax: (205) 349-4288

Facility Regulatory Classifications

1. Small Business Stationary Source? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown
2. Title V Source? <input checked="" type="checkbox"/> No
3. Synthetic Non-Title V Source by Virtue of Previous Air Construction Permit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Construction Permit Number/Issue Date: _____ November 22, 1995
4. One or More Emission Units Subject to NSPS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5. Facility Regulatory Classifications Comment (limit to 200 characters) NA

B. FACILITY SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the facility as a whole. (Supplemental information related to individual emissions units within the facility is provided in Subsection III-B of the form.) Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

1. Area Map Showing Facility Location: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Facility Plot Plan: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Process Flow Diagram(s): <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A and B) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Type of Emissions Unit Addressed in This Section

Check one:

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a collectively-regulated group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

Emissions Unit Description and Status

1. Description of Emissions Unit Addressed in This Section (limit to 60 characters): 50 TPH mobile soil thermal treatment unit with air pollution controlled by an afterburner and baghouse.	
2. Emissions Unit Identification Number: <input type="checkbox"/> No Corresponding ID <input checked="" type="checkbox"/> Unknown	
3. Emissions Unit Status Code: C	4. Emissions Unit Major Group SIC Code: 16
5. Emissions Unit Comment (limit to 500 characters): Major components of the emissions unit consist of a contaminated soil feed bin, bin to dryer belt conveyor, dryer, baghouse, and an afterburner.	

Emissions Unit Information Section (1 of 1)

Emissions Unit Control Equipment

A.

1. Description (limit to 200 characters): Fabric Filters-High Temperature (T>250F)
2. Control Device or Method Code: 016

B.

1. Description (limit to 200 characters): Direct-Flame Afterburner
2. Control Device or Method Code: 019

C.

1. Description (limit to 200 characters): NA
2. Control Device or Method Code: NA

Emissions Unit Information Section (1 of 1)

Emissions Unit Details

1. Initial Startup Date: NA
2. Long-term Reserve Shutdown Date: NA
3. Package Unit: Manufacturer: Tarmac Equipment Company, Inc. Model Number:
4. Generator Nameplate Rating: MW
5. Incinerator Information: Dwell Temperature: 1500 °F Dwell Time: 1.0 seconds Incinerator Afterburner Temperature: 1500 °F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: 30 mmBtu/hr to dryer / 14 mmBtu/hr to afterburner
2. Maximum Incineration Rate: NA lb/hr tons/day
3. Maximum Process or Throughput Rate: 50 TPH contaminated soil 220,000 TPY contaminated soil
4. Maximum Production Rate: NA
5. Operating Capacity Comment (limit to 200 characters): This emissions unit will be synthetically limited based on limiting the annual process rate of contaminated soil and the annual fuel usage rate. The heat input to the dryer is 30 MMBtu/hr and to the afterburner is 14 MMBtur/hr.

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	24 hours/day	7 days/week
	52 weeks/year	4400 hours/year

Emissions Unit Information Section (1 of 1)

B. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

This subsection of the Application for Air Permit form provides supplemental information related to the emissions unit addressed in this Emissions Unit Information Section. Supplemental information must be submitted as an attachment to each copy of the form, in hard-copy or computer-readable form.

Supplemental Requirements for All Applications

<p>1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file</p>
<p>2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file</p>
<p>3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file</p>
<p>4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file</p>
<p>5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u> 001 </u> <input type="checkbox"/> Previously submitted, Date: _____ <input type="checkbox"/> Not Applicable</p>
<p>6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>8. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable</p>

DOCUMENT 001

Sunbelt Resources did not operate the mobile soil thermal treatment unit in Florida during 1995. Therefore, demonstration of compliance for an initial operating permit is not applicable.

The attached compliance report was originally submitted in March of 1994. Sunbelt Resources is resubmitting this report in lieu of a current compliance test report. As a condition of the operating permit we are suggesting that compliance be demonstrated upon operating in Florida.

**EMISSION STUDIES
PARTICULATE , OPACITY,
AND CARBON MONOXIDE**

BAGHOUSE STACK

**SUNBELT RESOURCES
PORT ST. JOE, FLORIDA**

MARCH, 1994

TTL, Inc. PRACTICING IN THE GEOSCIENCES

SUMMARY OF TEST RESULTS

Table 1 is a summary of the results of the tests performed March 10, 1994, on the baghouse stack effluent gas from Sunbelt Resources located in Port St. Joe, Florida.

The particulate concentrations were 0.0095, 0.0125 and 0.0108 gr/dscf during the test, for an average concentration of 0.0109 gr/dscf. -

The particulate mass emission rates were 1.12, 1.54 and 1.26 lb/hr during the test, for an average mass emission rate of 1.31 lb/hr.

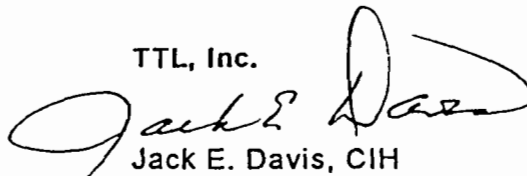
Table 2 is a summary of the visible emission monitoring performed on the baghouse stack. During these test, no set of 24 points of monitoring exceed 5% opacity limit for this discharge stack. Results of each set of data is enclosed in the appendix along with a statistical evaluation of the raw data.

Table 3 is summary of the carbon monoxide (CO) monitoring during the method 5 sampling of the effluent gas. The results showed the average concentration of CO was 13.1 ppm. The carbon monoxide concentration never exceeded the permit standard of 100 ppm at any time during the 3 hours of particulate sampling.

During the test, the average characteristic of the discharge stack were as follows:

Temperature	254.7°F
Moisture	14.79%
Velocity	88.393 fps
Flow	22,098 ACFM

TTL, Inc.


Jack E. Davis, CIH
Vice President

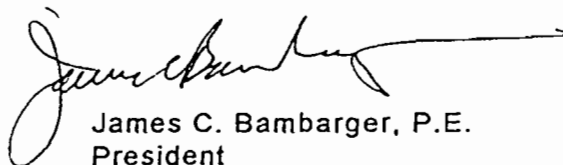

James C. Bamberger, P.E.
President

Table 1: Summary of Particulate Test

Run No.	#1	#2	#3	Average
Stack Gas Temperature (F)	262.7	246.6	248.4	254.7
Moisture Content (% by Volume)	15.16	14.43	15.66	14.79
Stack Gas Velocity (actual ft/sec)	88.360	89.998	86.819	88.393
Volume Flow Rate (actual cfm)	22090	22500	21705	22098
Volumetric Flow Rate (dscfm)	13721	14417	13673	13937
Particulate Concentration (gr/dscf)	0.0095	0.0125	0.0108	0.0109
Particulate Concentration Adjusted to 12% CO ₂ (gr/dscf)	0.0162	0.0408	0.0167	0.0245
Particulate Concentration Adjusted to 50% Excess Air (gr/dscf)	0.0159	0.0452	0.0186	0.0266
Particulate Emission Rate (lb/h)	1.12	1.54	1.26	1.31
% Isokinetic	100.25	98.31	99.31	99.29

Table 2: Summary of Average Opacity

Set Number	Run #1	Run #2	Run #3
1	0.00	0.00	1.46
2	0.00	0.00	2.29
3	0.00	0.00	2.92
4	0.00	0.00	3.13
5	0.00	0.00	1.67
6	0.00	0.00	1.25
7	0.00	0.00	1.67
8	0.00	0.00	3.54
9	0.00	0.00	3.13
10	0.00	0.00	2.71
Average	0.00	0.00	2.38
Maximum	0.00	0.00	3.54
Minimum	0.00	0.00	1.25

**Table 3: SUMMARY CARBON MONOXIDE
MONITORING**

10:20 AM	13 ppm
10:30 AM	15 ppm
10:40 AM	8 ppm
10:50 AM	16 ppm
11:00 AM	12 ppm
11:10 AM	9 ppm
11:20 AM	13 ppm
11:30 AM	17 ppm
11:40 AM	11 ppm
11:50 AM	9 ppm
12:00 PM	9 ppm
12:10 PM	8 ppm
12:20 PM	8 ppm
12:30 PM	8 ppm
12:40 PM	8 ppm
12:50 PM	8 ppm
1:00 PM	12 ppm
1:10 PM	13 ppm
1:20 PM	16 ppm
1:30 PM	20 ppm
1:40 PM	24 ppm
1:50 PM	18 ppm
2:00 PM	18 ppm
2:10 PM	11 ppm
2:20 PM	13 ppm
2:30 PM	12 ppm
2:40 PM	12 ppm
2:50 PM	19 ppm
3:00 PM	15 ppm
3:10 PM	18 ppm
3:20 PM	13 ppm
Average	13.1 ppm
Standard Deviation	4.14 ppm
Variance	17.2 ppm
Maximum	24 ppm
Minimum	8 ppm



RECEIVED

FEB 15 1994

5453 Jug Factory Road Tuscaloosa, Alabama 35405 (205) 758-3600 Bureau of Air Regulation (205) 349-4288

February 8, 1994

Mr. Willard Hanks
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Dear Mr. Hanks,

Sunbelt Resources, Inc. hereby notifies you in writing that, under our state of Florida Mobile Soil Remediation Unit Permit No. AC37-216863, we will be conducting our formal compliance test on this facility. The test will be conducted at 8:00 a.m. EST on Wednesday, March 2, 1994 at the Apalachicola Northern Railroad Co. property on avenue "A" in Port St. Joe, FL. The contact person for the test is Mr. Gary Pearson with TTL, Inc. in Tuscaloosa, AL. His phone number is 205-345-0816.

If you have any questions regarding this test, please do not hesitate to give us a call.

Very Truly Yours,

Robert D. Jamison
Vice President

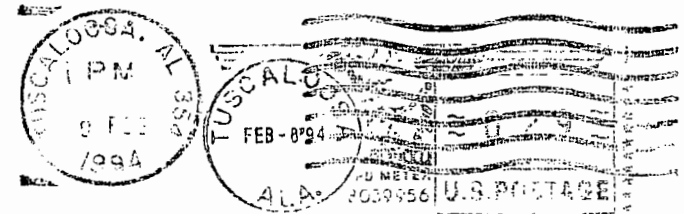
CC: Mr. Henry Hernandez
Mr. Clair Fancy

Gary Pearson, TTL, Inc.
Wayne Murphy, Alvarez, Lehman, & Associates, Inc.



5453 Jug Factory Road
Tuscaloosa, Alabama 35405

Mr. Willard Hanks
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400



32399-2400



STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF FINAL PERMIT (REISSUE)

In the Matter of an
Application for Permit


Mr. Bob Jamison, Vice President
Sunbelt Resources, Inc.
5453 Jug Factory Road
Tuscaloosa, Alabama 35405

DEP File No. 7770068-006-AC
AC 37-216863B

Enclosed is the FINAL Permit Number 7770068-006-AC. This permit is issued for a 50 TPH mobile soil thermal treatment facility pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.


C.H. Fancy, P.E., Chief
Bureau of Air Regulation

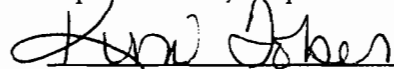
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 3-10-98 to the person(s) listed:

Mr. Robert Jamison, Sunbelt Resources, Inc. *
District Air Program Administrators
County Air Program Administrators

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

 3-10-98
(Clerk) (Date)

FINAL DETERMINATION

Sunbelt Resources Inc.
Permit No. 7770068-006-AC
50 TPH Mobile Soil Thermal Treatment Facility

The original Intent to Issue an air construction permit for Sunbelt Resources, Inc. mobile soil thermal treatment facility was distributed on December 23, 1992. The Public Notice of Intent to Issue the original air construction permit and modifications to authorize operations in additional areas were published in the News Journal on January 27, 1993, the Ft. Walton Beach Daily News on January 28, 1993, the Panama City Journal on January 28, 1993, the Miami Herald on July 12, 1995, the Orlando Sentinel on July 11, 1995, the Citizen on July 12, 1995, the Wakulla News on July 13, 1995, and the Florida Times-Union on July 10, 1995, the Polk Democrat on October 30, 1995, and the Tallahassee Democrat on September 20, 1996. The only comments submitted in response to all the public notices was that a county license may be required by some counties.

The applicant built this unit, operated it at a site in the Northwest District, had compliance tests conducted on the unit, and submitted a certificate of completion for an operation permit. There were minor technical problems with the compliance tests. The application for an operation permit was held incomplete until the permittee could obtain another job in Florida and repeat the tests. Although the permittee has amended the construction permit several times to authorize operation at sites he was bidding on, he has been unsuccessful to date in obtaining another project in Florida. As a result of this situation, the ARMS entry shows we have been waiting for additional information to complete the application for permit to operate for nearly 2 years.

The permittee has agreed to withdraw the application for permit to operate provided the construction permit is extended to allow him to operate at a site in Florida long enough to repeat the compliance tests. Reissuing and extending the construction permit seems to be a better procedure to handle this situation.

The final action of the Department will be to reissue the permit as noted above.



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

PERMITTEE:

Sunbelt Resources, Inc.
5453 Jug Factory Road
Tuscaloosa, Alabama 35405

Permit No.	7770068-006-AC
Expires:	March 1, 1999
Facility:	Soil Thermal Treatment Facility

Authorized Representative:
Mr. Robert D. Jamison
Vice President

LOCATED AT:

Relocatable Facility
50 TPH Mobile Soil. Thermal Treatment Facility
Standard Industrial Classification Code (SIC): 1629

Name of Counties this Permit is Valid:

Bay, Calhoun, Dade, Duval, Escambia, Franklin, Gadsden, Gulf, Jackson, Jefferson, Leon, Liberty, Madison, Monroe, Okaloosa, Orange, Polk, Taylor, and Wakulla.

The valid counties are based on the public notices advertised in the following newspapers on the date noted:

News Journal on January 27, 1993, the Ft. Walton Beach Daily News on January 28, 1993, the Panama City Journal on January 28, 1993, the Miami Herald on July 12, 1995, the Orlando Sentinel on July 11, 1995, the Citizen on July 12, 1995, the Wakulla News on July 13, 1995, and the Florida Times-Union on July 10, 1995, the Polk Democrat on October 30, 1995, and the Tallahassee Democrat on September 20, 1996.

This facility may operate in any county covered by a notice of intent to issue air permit published within 5 years of the proposed relocation and at any construction or industrial sites listed on the Notification of Intent to Relocate Air Pollutant Emitting Facility provided a permit for this facility has been issued or amended to authorize operation in the county. It may operate in other counties within the state provided that the public notice requirements have been met in the counties and the unit's permit has been amended to authorize operation in the other counties.

STATEMENT OF BASIS:

This construction permit is reissued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. This action reissues the construction permit which expired on July 1, 1997. The above named permittee is authorized to operate the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

Attached appendices and Tables made a part of this permit:

Appendix GC
Appendix CSC

Construction Permit General Conditions
Emission Unit(s) Common Specific Conditions



Howard L. Rhodes, Director
Division of Air Resources
Management

AIR CONSTRUCTION PERMIT 7770068-006-AC
SECTION I. SPECIFIC CONDITIONS

1. This permit supersedes permit AC 37-216863 dated February 26, 1993 and its revisions dated November 8, 1993, February 17, 1994, March 8, 1995, September 11, 1995, November 27, 1995, June 21, 1996, and October 14, 1996.
2. The provisions of the air construction permit AC 37-216863 dated February 26, 1993 and the revisions to that permit listed above are incorporated into this air construction permit except for the changes to the expiration date.
3. The expiration date of the construction permit is changed from July 1, 1997 to July 1, 1999.

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

SUBSECTION 1.0 CONSTRUCTION REQUIREMENTS

1.1 Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emission unit(s) shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S and Florida Administrative Code Chapters 62-4, 62-103, 62-204, 62-210, 62-212, 62-213, 62-296, 62-297; and the applicable requirements of the Code of Federal Regulations Section 40, Part 60, adopted by reference in the Florida Administrative Code regulation [Rule 62-204.800 F.A.C.]. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

SUBSECTION 2.0 EMISSION LIMITING STANDARDS

2.1 General Particulate Emission Limiting Standards. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). [Rule 62-296-320(4)(b)1, F.A.C.]

2.2 Unconfined Emissions of Particulate Matter [Rule 62-296.320(4)(c), F.A.C.]

- (a) The owner or operators shall not cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any source whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emission.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions include the following:
 - Paving and maintenance of roads, parking areas and yards.
 - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
 - Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
 - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.

APPENDIX CSC

EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

- Landscaping or planting of vegetation.
- Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
- Confining abrasive blasting where possible.
- Enclosure or covering of conveyor systems.

NOTE: Facilities that cause frequent, valid complaints may be required by the Regulating Authority to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

2.3 General Pollutant Emission Limiting Standards: [Rule 62-296.320, F.A.C.]

- (a) The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

NOTE: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [F.A.C. 62-210.200(198)]

SUBSECTION 3.0 OPERATION AND MAINTENANCE

- 3.1 Changes/Modifications: The owner or operator shall submit to the Regulating Authority(s), for review any changes in, or modifications to: the method of operation; process or pollution control equipment; increase in hours of operation; equipment capacities; or any change which would result in an increase in potential/actual emissions. Depending on the size and scope of the modification, it may be necessary to submit an application for, and obtain, an air construction permit prior to making the desired change. *Routine maintenance of equipment will not constitute a modification of this permit.* [Rule 62-4.030, 62-210.300 and 62-4.070(3), F.A.C.]
- 3.2 Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the owner or operator shall notify the Regulating Authority as soon as possible, but at least within (1) working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; the steps being taken to correct the problem and prevent future recurrence; and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any

APPENDIX CSC

EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

liability for failure to comply with the conditions of this permit and the regulations. [Rule 62-4.130, F.A.C.]

- 3.3 Circumvention: The owner or operator shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rules 62-210.650, F.A.C.]
- 3.4 Excess Emissions Requirements [Rule 62-210.700, F.A.C.]
- (a) Excess emissions resulting from start-up, shutdown or malfunction of these emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Regulating Authority office for longer duration. [Rule 62-210.700(1), F.A.C.]
 - (b) Excess emissions that are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
 - (c) In case of excess emissions resulting from malfunctions, the owner or operator shall notify Regulating Authority within one (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the problem; and the corrective actions being taken to prevent recurrence. [Rule 62-210.700(6), F.A.C.]
- 3.5 Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment. [Rule 62-4.070(3), F.A.C.]

SUBSECTION 4.0 MONITORING OF OPERATIONS

4.1 Determination of Process Variables

- (a) The permittee shall operate and maintain equipment and/or instruments necessary to determine process variables, such as process weight input or heat input, when such data is needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
- (b) Equipment and/or instruments used to directly or indirectly determine such process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]

APPENDIX CSC

EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

SUBSECTION 5.0 TEST REQUIREMENTS

- 5.1 Test Performance Within 60 days after achieving the maximum production rate at which these emission units will be operated, but not later than 180 days after initial startup and annually thereafter, the owner or operator of this facility shall conduct performance test(s) pursuant to 40 CFR 60.8, Subpart A, General Provisions and 40 CFR 60, Appendix A. No other test method shall be used unless approval from the Department has been received in writing. Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emission unit(s) operating at permitted capacity pursuant to Rule 62-297.310(2), F.A.C. [Rules 62-204.800, 62-297.310, 62-297.400, 62-297.401, F.A.C.]
- 5.2 Test Procedures shall meet all applicable requirements of the Florida Administrative Code Chapter 62-297. [Rule 62-297.310, F.A.C.]
- 5.3 Test Notification: The owner or operator shall notify the Regulating Authority in writing at least (30) days (initial) and 15 days (annual) prior to each scheduled compliance test to allow witnessing. The notification shall include the compliance test date, place of such test, the expected test time, the facility contact person for the test, and the person or company conducting the test. The (30) or (15) day notification requirement may be waived at the discretion of the Department. Likewise, if circumstances prevent testing during the test window specified for the emission unit, the owner or operator may request an alternate test date before the expiration of this window. [Rule 62-297.310 and 40 CFR 60.8, F.A.C.]
- 5.4 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rule 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Regulating Authority. [Rule 62-297.310(7)(b), F.A.C.]
- 5.5 Stack Testing Facilities: The owner or operator shall install stack testing facilities in accordance with Rule 62-297.310(6), F.A.C..
- 5.6 Exceptions and Approval of Alternate Procedures and Requirements: An Alternate Sampling Procedure (ASP) may be requested from the Bureau of Air Monitoring and Mobile Sources of the Florida Department of Environmental Protection in accordance with the procedures specified in Rule 62-297.620, F.A.C.
- 5.7 Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new

APPENDIX CSC
EMISSION UNIT(S) COMMON SPECIFIC CONDITIONS

test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2) and (3), F.A.C.]

SUBSECTION 6.0 REPORTS AND RECORDS

- 6.1 Duration: All reports and records required by this permit shall be kept for at least (5) years from the date the information was recorded. [Rule 62-4.160(14)(b), F.A.C.]
- 6.2 Emission Compliance Stack Test Reports:
- (a) A *test report* indicating the results of the required compliance tests shall be filed with the Regulating Authority and the appropriate regulating agency as soon as practical, but no later than 45 days after the last sampling run is completed. [Rule 62-297.310(8), F.A.C.]
 - (b) The *test report* shall provide sufficient detail on the tested emission unit and the procedures used to allow the Department and the appropriate regulating agency to determine if the test was properly conducted and if the test results were properly computed. At a minimum, the test report shall provide the applicable information listed in **Rule 62-297.310(8), F.A.C.**
- 6.3 Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Regulating Authority and the appropriate regulating agency within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rules 62-4.130 and 62-210.700(6), F.A.C.]
- 6.4 Annual Operating Report for Air Pollutant Emitting Facility: Before March 1st of each year, the owner or operator shall submit to the Permitting Authority this required report [DEP Form No. 62-210.900(5)], which summarizes operations for the previous calendar year. [Rule 62-210.370(3), F.A.C.]

SUBSECTION 7.0 OTHER REQUIREMENTS

- 7.1 Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications.

Memorandum

Florida Department of
Environmental Protection

TO: Howard L. Rhodes

THRU: Clair Fancy *CF*
Al Linero

FROM: Willard Hanks *wmh*

DATE: March 5, 1998

SUBJECT: Sunbelt Resources, Inc.
Mobile Soil Thermal Treatment Facility
Air ID: 7770068-006-AC

Kim

RECEIVED

MAR 09 1998

BUREAU OF
AIR REGULATION

Attached for your approval and signature are documents that will reissue construction permit number AC37-216863 for a mobile soil thermal treatment facility.

The applicant built this unit, operated it at a site in the Northwest District, had compliance tests conducted on the unit, and submitted a certificate of completion for an operation permit. There were *minor* technical problems with the compliance tests. The application for the operation permit was held incomplete until the permittee could obtain another job in Florida and repeat the tests. Although the permittee has amended the construction permit several times to authorize operation at sites he was bidding on, he has been unsuccessful to date in obtaining another project in Florida. As a result of this situation, the ARMS entry shows the Bureau has been waiting for additional information to complete the application for permit to operate for nearly 2 years.

The permittee has agreed to withdraw the application for permit to operate provided the construction permit is extended to allow him to operate at a site in Florida long enough to repeat the compliance tests. Reissuing and extending the construction permit seems to be a better procedure to handle this situation.

I recommend your approval and signature of the reissued construction permit.

Attachments

/wh

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Bob Garrison, VP
Sunbelt Resources, Inc
5453 Jug Factory Rd
Tuscaloosa, AL
35405

4a. Article Number

P 265 659 303

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

3/12/98

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Bob Garrison*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 265 659 303

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	<i>Bob Garrison</i>
Street & Number	<i>Sunbelt Res.</i>
Post Office, State, & ZIP Code	<i>Tuscaloosa AL</i>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	<i>3-10-98</i>
	<i>7770068-006-AL</i>

PS Form 3800 April 1995



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

December 19, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Mark A. Hagmann
Koogler & Associates
4014 NW Thirteenth Street
Gainesville, Florida 32609

7770068-006

Re: Sunbelt Resources, Inc.
Reissuance of Permit No. AC 37-216863

In response to your December 16 letter, the processing fee for the reissuance and extension of the referenced construction permit for Sunbelt's mobile soil thermal treatment facility is \$250. The previously submitted processing fee for the application for permit to operate this unit, which is being withdrawn, is not refundable.

Please submit the \$250 fee required for the reissuance of this construction permit. The Department will begin processing this request on receipt of the fee.

Sincerely,

A. A. Linero, P.E.
Administrator
New Source Review Section

cc: Mr. Bob Jamison, Sunbelt

RECEIVED

JAN 26 1998

BUREAU OF
AIR REGULATION

SUNBELT RESOURCES, INC.

Ph 205-758-3657
P.O. Box 2703
Tuscaloosa, Al 35403

3700

61-01/620
BRANCH 194


1-22 19 98

PAY
TO THE
ORDER OF

Department of Environmental Protection

\$ 250.00

Two Hundred Fifty Dollars no/100

DOLLARS  Security features included. Details on back.

AMSOUTH

AmSouth Bank of Alabama
Tuscaloosa, Alabama 35401

SUNBELT RESOURCES INC.

FOR

Reissuance of Permit # AC-37-216863

Robert E. Jamieson

CHARLAND STYLE 2



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

December 5, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Bob Jamison, Vice President
Sunbelt Resources, Inc.
5453 Jug Factory Road
Tuscaloosa, Alabama 35405

Dear Mr. Jamison:

Re: Air Construction/Operation Permit
Facility ID 7770068

The Department records show your Florida air permit to construct a 50 TPH mobile soil thermal treatment facility expired on July 1, 1997. Your application for a permit to operate this facility remains incomplete.

Your construction permit will need to be reissued and updated to comply with current air regulations before this facility can be operated in Florida. Florida regulations now limit operation of permitted relocatable facilities to areas that have been covered by a public notice for the facility within the preceding 5 years of moving the facility to the area. A discretionary public notice can be required by the District or County each time the facility is move to a new site in Florida.

To complete the application for the permit to operate, the Department needs the test data required by the original construction permit to confirm the facility can operate in compliance with the rules and permit. If you are unable to provide this data by February 1, 1998, we request you withdraw this application for permit to operate. Otherwise, the Department may deny the operation permit.

Please advise the Department of the plans and status of this facility. If you have any questions on this matter, please write or call Willard Hanks at 850/488-1344.

Sincerely,

A. A. Linero, P.E.
Administrator
New Source Review Section

AAL/WH/t

is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to: Bob Jamison, VP Sunbelt Resources 5453 Jug Factory Tuscaloosa, AL 35405	4a. Article Number P 265 659 262
5. Received By: (Print Name) Jeanne Campbell	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
6. Signature: (Addressee or Agent) X Jeanne Campbell	7. Date of Delivery 12-8-97
PS Form 3811, December 1994	8. Addressee's Address (Only if requested and fee is paid)

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 265 659 262

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	Bob Jamison
Street & Number	Sunbelt
Post Office, State, & ZIP Code	Tuscaloosa, AL
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	12-5-97
7770068	

PS Form 3800, April 1995