



Progress Energy

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AUG 27 2004

BUREAU OF AIR REGULATION

August 25, 2004

Mr. Syed Arif
DEP/DARM
North Permitting Section
Division of Air Resource Management
2600 Blair Stone Road MS 5500
Tallahassee, Florida 32399-2400

Re: Turner Power Plant – Title V Permit - Affidavit of Publication

Dear Mr. Arif:

In accordance with Ms. Trina Vielhauer's letter to Mr. Marty Drango dated August 3, 2004, we have published the public notice in the Orlando Sentinel on August 15, 2004. Attached is the Affidavit of Publication.

If you have any questions, please contact me at (727) 826-4187. Thank you for processing the Title V application.

Best Regards,

Dave Meyer, P.E.
Senior Environmental Specialist

XC: Marty Drango

Attachment



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit by:

Mr. Martin Drango
Responsible Official
Progress Energy Florida, Inc.
P.O. Box 14042
MAC: DB44
St. Petersburg, FL 33733

Title V Permit Renewal No. **1270020-002-AV**
Turner Power Plant
Volusia County
Facility ID No. **1270020**

Enclosed is FINAL Title V Permit Renewal Number **1270020-002-AV** for the Turner Power Plant, located at 201 Debarry Avenue, Deltona, Volusia County, issued pursuant to Chapter 403, Florida Statutes (F.S.).

An electronic version of this permit has been posted on the Division of Air Resource Management's world wide web site for the United States Environmental Protection Agency (U.S. EPA) Region 4 office's review. The web site address is:

<http://www.dep.state.fl.us/air/permitting.htm>

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office, and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the permitting authority.

Executed in Tallahassee, Florida.

A handwritten signature in cursive script, appearing to read "Trina L. Vielhauer".

Trina L. Vielhauer, Chief
Bureau of Air Regulation

"More Protection, Less Process"

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CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT RENEWAL (including the FINAL permit renewal) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 12/27/04 to the person(s) listed or as otherwise noted:

Martin Drango, Progress Energy Florida, Inc.*
Scott Osbourn, P.E., Golder Associates, 5100 West Lemon Street, Suite 114, Tampa, FL 33609
Len Kozlov, DEP-CD
U.S. EPA, Region 4 (INTERNET E-mail Memorandum)

12/27/04 cc: *Syed Arafat*
Reading File

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency Clerk, receipt of which is hereby acknowledged.

Barbara J. Sunday 12/27/04
(Clerk) (Date)

FINAL PERMIT DETERMINATION

I. Comment(s).

The PROPOSED Title V Permit Renewal was posted on the Department's web site on November 10, 2004, for review by U.S. EPA's Region 4 Office in Atlanta. As of close of business on December 23, 2004, *no comments had been received from EPA.*

II. Conclusion.

The permitting authority hereby issues the FINAL Permit Renewal No. 1270020-002-AV as proposed.

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Mr. Martin Drango, Responsible Official

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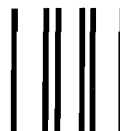
Sent To
 Mr. Martin Drango, Responsible Official
*Street, Apt. No.,
 or PO Box No.* P.O. Box 14042, MAC:DB44
City, State, ZIP+4
 St. Petersburg, Florida 33733

PS Form 3800, June 2002 See Reverse for Instructions

7004 1350 0000 1910 2980

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>x DC</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>DC</i> DEC 29 2004</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Mr. Martin Drango Responsible Official Progress Energy Florida, Inc. P.O. Box 14042 MAC: DB44 St. Petersburg, Florida 33733</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number <i>(Transfer from service label)</i></p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
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DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR RESOURCES MANAGEMENT
BUREAU OF AIR REGULATION - TITLE V
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

ms 5505

RECEIVED

JAN 03 2005

BUREAU OF AIR REGULATION



STATEMENT OF BASIS

Progress Energy Florida, Inc.
Turner Power Plant
Facility ID No.: 1270020
Volusia County

Title V Air Operation Permit Renewal
FINAL Permit No.: 1270020-002-AV

This Title V air operation permit renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, and 62-214. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

This facility consists of four simple cycle combustion turbine peaking units (CTP), all of which are pre-NSPS sources. Each CT exhausts through a separate stack. Emissions from the CT are uncontrolled. Because these emission units have no add-on control devices, they are not subject to CAM. Also included in this permit are miscellaneous unregulated/insignificant emissions units and/or activities.

The Initial Title V permit contained three (3) existing steam generating emissions units, which were SG 2, SG 3, and SG 4. On January 1, 1998, they were permanently retired. All references made to these emissions units have been deleted from the text and tables. However, they are still referenced in the Acid Rain Part, which is Section IV of the permit.

The combustion turbine peaking units (CTP) may only fire new No. 2 fuel oil having a maximum sulfur content of 0.5 percent, by weight. CTP 1 and CTP 2 each have a maximum heat input of 286 MMBtu/hour at 59° F and each power a generator rated at 18.0 MW (megawatts of electricity); and, the maximum heat input was changed from 278 to 286 due to the heat input curve. CTP 3 and CTP 4 each have a maximum heat input of 930 MMBtu/hour at 59° F and each power a generator rated at 82.0 MW. The heat input limitations have been placed in each permit to identify the capacity of each unit for the purpose of confirming that emissions testing is conducted within 90 to 100 percent of the unit's rated capacity (or to limit future operation to 110 percent of the test load), to establish appropriate limits and to aid in determining future rule applicability. Regular record keeping is not required for heat input. Instead, the owner or operator is expected to determine heat input whenever emission testing is required, to demonstrate at what percentage of the rated capacity that the unit was tested. Rule 62-297.310(5), F.A.C., included in the permit, requires measurement of the process variables for emission tests. Such heat input determination may be based on measurements of fuel consumption by various methods including but not limited to fuel flow metering or tank drop measurements, using the heat value of the fuel determined by the fuel vendor or the owner or operator, to calculate average hourly heat input during the test.

Emissions are not controlled and each turbine exhausts through a separate stack. These emissions units are pre-NSPS and not subject to the Acid Rain Program. CTP 1 and CTP 2 began commercial service on October 9, 1970. CTP 3 and CTP 4 began commercial service on June 14, 1974. The emissions units are regulated under Rule 62-210.300, F.A.C., Permits Required and 62-213, F.A.C., Operation Permits for Major Sources of Air Pollution.

The Department has determined that the appropriate visible emissions (VE) testing frequency for the four combustion turbines is a VE test upon exceeding 400 hours of operation on fuel oil in any given federal fiscal year (October 1 through September 30). This frequency is justified by the low historical operational use of fuel oil for these units and the previous VE tests which documented compliance while firing fuel oil.

This permit renewal includes some changes to the Initial Title V permit as described below.

- The applicant requested the following changes to Specific Conditions **A.1** and **A.13**:

A.1. Permitted Capacity. CTP 1 and CTP 2 each have a maximum heat input of 286 MMBtu/hour at 59° F and each power a generator rated at 18.0 MW (megawatts of electricity). CTP 3 and CTP 4 each have a maximum heat input of 930 MMBtu/hour at 59° F and each power a generator rated at 82.0 MW. At other ambient temperatures, the units shall be

STATEMENT OF BASIS cont.

Progress Energy Florida, Inc.: Turner Power Plant

Title V Air Operation Permit Renewal

Facility ID No.: 1270020

FINAL Permit No.: 1270020-002-AV

Page 2 of 3

operated in accordance with established performance curves, which will be made available at the site during compliance testing.

{Permitting note: The heat input limitations have been placed in the permit to identify the capacity of each emissions unit for purposes of confirming that emissions testing is conducted within 9095-100 percent of the emissions unit's rated capacity (or to limit future operation to 110105 percent of the test load), to establish appropriate limits and to aid in determining future rule applicability.}

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; and, AO 64-176745A]

A.13. Operating Rate During Testing

Testing of emissions shall be conducted with the emissions unit operating at capacity. Capacity is defined as~~90~~95 - 100 percent of the manufacturer's rated heat input achievable for the average ambient (or conditioned) air temperature during the test. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than capacity. In such cases, the entire heat input vs. inlet temperature curve will be adjusted by the increment equal to the difference between the design heat input value and 110105 percent of the value reached during the test, ~~provided however, operations do not exceed 100 percent of the maximum operation rate allowed by this permit.~~ Data, curves, and calculations necessary to demonstrate the heat input rate correction at both design and test conditions shall be submitted to the Department's local office with the compliance test report.

[Rules 62-297.310(2) & (2)(a), F.A.C.; and, requested by the applicant on September 25, 1997]

Comment: The change for Specific Condition A.1 is acceptable to the Department as most of the recent permits issued for Combustion Turbines require emission testing within 90-100 percent of the emissions unit's rated capacity. Additionally, the State Operating Permit under which this facility was operating indicates emission testing within 90-100 percent of the emissions unit's rated capacity. For Specific Condition A.13, the Department will not delete the requirement that operations do not exceed 100 percent of the maximum operation rate allowed by this permit. Therefore, Specific Condition A.13 shall read as follows:

A.13. Operating Rate During Testing

Testing of emissions shall be conducted with the emissions unit operating at capacity. Capacity is defined as~~90~~95 - 100 percent of the manufacturer's rated heat input achievable for the average ambient (or conditioned) air temperature during the test. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than capacity. In such cases, the entire heat input vs. inlet temperature curve will be adjusted by the increment equal to the difference between the design heat input value and 110105 percent of the value reached during the test, provided however, operations do not exceed 100 percent of the maximum operation rate allowed by this permit. Data, curves, and calculations necessary to demonstrate the heat input rate correction at both design and test conditions shall be submitted to the Department's local office with the compliance test report.

[Rules 62-297.310(2) & (2)(a), F.A.C.; and, requested by the applicant on September 25, 1997]

- The applicant requested the following change to Specific Condition A.12:

A.12. The fuel sulfur content, percent by weight, provided by the vendor or permittee for each delivery of liquid fuels shall be evaluated using either ASTM D2622-94, ASTM D4294-90, both ASTM D4057-88 and ASTM D129-91, or the latest edition, or ASTM D1552-90, or an equivalent method.

Comment: The change is acceptable to the Department with the following caveat that the equivalent method should be approved by the Department prior to its use. Therefore, the language should read as follows:

STATEMENT OF BASIS cont.

Progress Energy Florida, Inc.: Turner Power Plant

Title V Air Operation Permit Renewal

Facility ID No.: 1270020

FINAL Permit No.: 1270020-002-AV

Page 3 of 3

A.12. The fuel sulfur content, percent by weight, provided by the vendor or permittee for each delivery of liquid fuels shall be evaluated using either ASTM D2622-94, ASTM D4294-90, both ASTM D4057-88 and ASTM D129-91, or the latest edition, or ASTM D1552-90, or an equivalent method after Department approval.

Also included in the permit (appendices) are unregulated and insignificant emissions units and/or activities.

Based on the Title V permit renewal application received May 21, 2004, this facility is not a major source of hazardous air pollutants (HAPs).

Progress Energy Florida, Inc.
Turner Power Plant
Facility ID No.: 1270020
Volusia County

Title V Air Operation Permit Renewal
FINAL Permit No.: 1270020-002-AV

Permitting Authority:
State of Florida
Department of Environmental Protection
Division of Air Resource Management
Bureau of Air Regulation
Permitting South Section

Mail Station #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Telephone: 850/488-0114
Fax: 850/922-6979

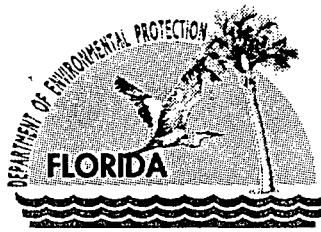
Compliance Authority:
Department of Environmental Protection
Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Telephone: 407/894-7555
Fax: 407/897-2966

Title V Air Operation Permit Renewal
Progress Energy Florida, Inc. - Turner Power Plant
FINAL Permit No.: 1270020-002-AV

Table of Contents

Section	Page Number(s)
<u>Placard Page</u>	1
<u>I. Facility Information</u>	2
A. Facility Description.	
B. Summary of Emissions unit(s) with ID No(s).	
C. Relevant Documents	
<u>II. Facility-wide Conditions</u>	3 - 4
<u>III. Emissions Unit(s) and Conditions</u>	
A. Combustion Turbine Peaking Units (Pre-NSPS Sources).....	5 - 8
<u>IV. Acid Rain Program</u>	
A. Acid Rain, Phase II.....	9 - 10



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

Permittee:

Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, Florida 33733

FINAL Permit No.: 1270020-002-AV

Facility ID No.: 1270020

SIC Nos.: 49, 4911

Project: Title V Air Operation Permit Renewal

This permit renewal is for the operation of the Turner Power Plant. This facility is located at 201 Debarry Avenue, Deltona, Volusia County; UTM Coordinates: Zone 17, 473.4 km East and 3193.3 km North; Latitude: 28° 51' 08" North and Longitude: 81° 16' 22" West.

This Title V air operation permit renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, and 62-214. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:

Appendix U-1, List of Unregulated Emissions Units and/or Activities.
Appendix I-1, List of Insignificant Emissions Units and/or Activities.
APPENDIX TV-4, TITLE V CONDITIONS (version dated 2/12/02).
OGC Order TFR-92-A-01 dated March 11, 1993.
Phase II Acid Rain Application/Compliance Plan received May 21, 2004.

Effective Date: January 1, 2005
Renewal Application Due Date: July 5, 2009
Expiration Date: December 31, 2009

Michael G. Cooke, Director
Division of Air Resource Management

MGC/sa

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Section I. Facility Information.

Subsection A. Facility Description.

This facility consists of four simple cycle combustion turbine peaking units (CTP), all of which are pre-NSPS emissions units. The three steam generators, Nos. SG 2, SG 3 and SG 4, were permanently retired on January 1, 1998. Each CT exhausts through a separate stack. Also included in this permit are miscellaneous unregulated/insignificant emissions units and/or activities.

Based on the Title V permit renewal application received on May 21, 2004, this facility is not a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID Nos.	Brief Description
-002	Fossil Fuel Fired Steam Generator No. SG 2 (Permanently Retired 1/1/98)
-003 - -004	Fossil Fuel Fired Steam Generator No. SG 3 (Permanently Retired 1/1/98)
-005 - -006	Fossil Fuel Fired Steam Generator No. SG 4 (Permanently Retired 1/1/98)
-011	Combustion Turbine Peaking Unit (Pre-NSPS) No. CTP 1
-012	Combustion Turbine Peaking Unit (Pre-NSPS) No. CTP 2
-009	Combustion Turbine Peaking Unit (Pre-NSPS) No. CTP 3
-010	Combustion Turbine Peaking Unit (Pre-NSPS) No. CTP 4

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are provided to the permittee for information purposes only:

- Table 1-1, Summary of Air Pollutant Standards and Terms
- Table 2-1, Summary of Compliance Requirements
- Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers
- Appendix H-1, Permit History/ID Number Changes
- Statement of Basis

These documents are on file with the permitting authority:

- Initial Title V Permit Application received June 14, 1996
- FINAL Title V Permit issued with effective date of January 1, 2000
- Title V Permit Renewal Application received on May 21, 2004
- DRAFT Title V Permit Renewal clerked on August 5, 2004
- PROPOSED Title V Permit Renewal was posted on November 10, 2004

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. APPENDIX TV-4, TITLE V CONDITIONS, is a part of this permit.
{Permitting note: APPENDIX TV-4, TITLE V CONDITIONS, is distributed to the permittee only. Other persons requesting copies of these conditions shall be provided a copy when requested or otherwise appropriate.}

2. **Not federally enforceable.** General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. No person shall cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.
[Rule 62-296.320(2), F.A.C.]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C., shall be used to determine compliance with this condition.
[Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. Prevention of Accidental Releases (Section 112(r) of CAA).
a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

RMP Reporting Center
Post Office Box 1515
Lanham-Seabrook, Maryland 20703-1515
Telephone: 301/429-5018

and,

b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.
[40 CFR 68 and Rule 62-213.440(2), F.A.C.]

5. Unregulated Emissions Units and/or Activities. Appendix U-1, List of Unregulated Emissions Units and/or Activities, is a part of this permit.
[Rule 62-213.440(1), F.A.C.]

6. Insignificant Emissions Units and/or Activities. Appendix I-1, List of Insignificant Emissions Units and/or Activities, is a part of this permit.
[Rules 62-213.440(1), 62-213.430(6) and 62-4.040(1)(b), F.A.C.]

7. General Pollutant Emission Limiting Standards. Volatile Organic Compounds Emissions or Organic Solvents Emissions. No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

{Permitting note: Nothing has been deemed or ordered necessary by the Department to date.}

[Rule 62-296.320(1)(a), F.A.C.]

8. **Not federally enforceable.** Reasonable precautions should be taken to prevent emissions of unconfined particulate matter at this facility. Steps presently taken at the facility to minimize particulate emissions are as follows:

- ◆ Maintenance of paved areas as needed,
 - ◆ Regular mowing of grass and care of vegetation,
 - ◆ Limiting access to plant property by unnecessary vehicles; and,
 - ◆ Additional or alternative activities may be utilized to minimize unconfined particulate emissions.
- [Rule 62-296.320(4)(c)2., F.A.C.; and, proposed by applicant in the initial Title V permit application received June 14, 1996.]

9. When appropriate, any recording, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.

[Rule 62-213.440, F.A.C.]

10. The permittee shall submit all compliance related notifications and reports required of this permit to the Department's Central District office:

Department of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767
Telephone: 407/894-7555
Fax: 407/897-2966

11. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency
Region 4
Air, Pesticides & Toxics Management Division
Air & EPCRA Enforcement Branch
Air Compliance Section
61 Forsyth Street
Atlanta, Georgia 30303
Telephone: 404/562-9099
Fax: 404/562-9095

12. Statement of Compliance. The annual statement of compliance pursuant to Rule 62-213.440(3), F.A.C., shall be submitted within sixty (60) days after the end of the calendar year.

{See condition No. 52., Appendix TV-2, Title V Conditions}

[Rule 62-214.420(11), F.A.C.]

13. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.

[Rule 62-213.420(4), F.A.C.]

Section III. Emissions Unit(s) and Conditions.

Subsection A. This section addresses the following emissions unit(s).

E.U.

<u>ID Nos.</u>	<u>Brief Description</u>
-011	Combustion Turbine Peaking Unit CTP 1
-012	Combustion Turbine Peaking Unit CTP 2
-009	Combustion Turbine Peaking Unit CTP 3
-010	Combustion Turbine Peaking Unit CTP 4

The above referenced combustion turbine peaking units (CTP) can only fire new No. 2 fuel oil having a maximum sulfur content of 0.5 percent, by weight. CTP 1 and CTP 2 each have a maximum heat input of 286 MMBtu/hour at 59° F and each power a generator rated at 18.0 MW (megawatts of electricity). CTP 3 and CTP 4 each have a maximum heat input of 930 MMBtu/hour at 59° F and each power a generator rated at 82.0 MW. Pollutant emissions are not controlled and each turbine exhausts through a separate stack. These emissions units are pre-NSPS and not subject to the Acid Rain Program. CTP 1 and CTP 2 began commercial service on October 9, 1970. CTP 3 and CTP 4 began commercial service on June 14, 1974.

{Permitting Note: The emissions units are regulated under Rule 62-210.300, F.A.C., Permits Required.}

The following specific conditions apply to the above referenced emissions units:

Essential Potential to Emit (PTE) Parameters

A.1. Permitted Capacity. CTP 1 and CTP 2 each have a maximum heat input of 278 MMBtu/hour at 59° F and each power a generator rated at 18.0 MW (megawatts of electricity). CTP 3 and CTP 4 each have a maximum heat input of 930 MMBtu/hour at 59° F and each power a generator rated at 82.0 MW. At other ambient temperatures, the units shall be operated in accordance with established performance curves, which will be made available at the site during compliance testing.

{Permitting note: The heat input limitations have been placed in the permit to identify the capacity of each emissions unit for purposes of confirming that emissions testing is conducted within 90-100 percent of the emissions unit's rated capacity (or to limit future operation to 110 percent of the test load), to establish appropriate limits and to aid in determining future rule applicability.}

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; and, AO 64-176745A]

A.2. Emissions Unit Operating Rate Limitation After Testing. See specific condition **A.13**.

A.3. Methods of Operation - Fuels. Only new No. 2 fuel oil shall be fired in these turbines.
[Rules 62-4.160(2) and 62-213.440(1), F.A.C.; and, AO 64-176745A]

A.4. Hours of Operation. Each emissions unit may operate continuously, i.e., 8,760 hours/year/CT.
[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

{Permitting note: Table 1-3, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

{Permitting note: Unless otherwise specified, the averaging times for Specific Condition **A.5.** is based on the specified averaging time of the applicable test method.}

A.5. Visible Emissions. Visible emissions from each turbine shall not be equal to or greater than 20 percent opacity.

[Rule 62-296.320(4)(b)1., F.A.C.; and, AO 64-176745.]

A.6. Sulfur Content. The sulfur content of the new No. 2 fuel oil shall not exceed 0.5 percent, by weight.

[Rule 62-213.440, F.A.C.; and AO 64-176745.]

Excess Emissions

A.7. Excess emissions from these emissions units resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

A.8. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

Monitoring of Operations

A.9. The permittee shall demonstrate compliance with the sulfur content limit with a fuel analysis provided by the vendor or the permittee for each liquid fuel delivery. See specific condition **A.12.**

[Rule 62-213.440, F.A.C.; and, AO 64-176745.]

A.10. Determination of Process Variables

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

Test Methods and Procedures

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

A.11. The test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C.

[Rules 62-204.800, 62-296.320(4)(b)4.a. and 62-297.401, F.A.C.]

A.12. The fuel sulfur content, percent by weight, provided by the vendor or permittee for each delivery of liquid fuels shall be evaluated using either ASTM D2622-94, ASTM D4294-90, both ASTM D4057-88 and ASTM D129-91, or the latest edition, or ASTM D1552-90, or an equivalent method after Department approval,

[Rules 62-213.440 and 62-297.440, F.A.C.]

A.13. Operating Rate During Testing

Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operating at permitted capacity as defined below. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the maximum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test rate until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit.

[Rules 62-297.310(2), F.A.C.; and, requested by the applicant on November 8, 2004]

A.14. Applicable Test Procedures

(a) Required Sampling Time.

2. Opacity Compliance Tests. When EPA Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

- c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

[Rule 62-297.310(4)(a)2.c., F.A.C.]

A.15. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department

shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

- a. Did not operate; or,
 - b. In the case of a fuel burning emissions unit, burned liquid fuel for a total of no more than 400 hours.
4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:
- a. Visible emissions, if there is an applicable standard;
8. Any combustion turbine that does not operate for more than 400 hours per year shall conduct a visible emissions compliance test once per each five-year period, coinciding with the term of its air operation permit.
9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

A.16. Visible Emissions Testing - Annual. By this permit, annual emissions compliance testing for visible emissions is not required for these emissions units while burning only liquid fuels for less than 400 hours per year.

[Rules 62-297.310(7)(a)4. and 8., F.A.C.]

Record keeping and Reporting Requirements

A.17. Malfunction Reporting. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

A.18. Test Reports

(a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.

(b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.

[Rule 62-297.310(8), F.A.C.]

Section IV. This section is the Acid Rain Program

Operated by: Progress Energy Florida, Inc.
ORIS code: 0629

Subsection A. This subsection addresses the Acid Rain Program, Phase II.

The emissions units listed below are regulated under Acid Rain Program, Phase II.

E.U. ID Nos. Description

- 002 Fossil Fuel Fired Steam Generator - SG 2 (Permanently Retired 1/1/98)
- 003 & -004 Fossil Fuel Fired Steam Generator - SG 3 (Permanently Retired 1/1/98)
- 005 & -006 Fossil Fuel Fired Steam Generator - SG 4 (Permanently Retired 1/1/98)

A.1. The “Retired Unit Exemption” form submitted for this facility constitutes the Acid Rain Part application pursuant to 40 CFR 72.8 and is a part of this permit. The owners and operators of these acid rain units shall comply with the standard requirements and special provisions set forth in DEP Form No. 62-210.900(1)(a)3., dated June 16, 2003, and signed by the designated representative on April 26, 2004. These units are subject to the following: 40 CFR 72.1, which requires the units to have an Acid Rain Part as part of its Title V permit; 40 CFR 72.2, which provides associated definitions; 40 CFR 72.3, which provides measurements, abbreviations, and acronyms; 40 CFR 72.4, which provides the federal authority of the Administrator; 40 CFR 72.5, which provides the authority of the states; 40 CFR 72.6, which makes the boilers Phase II units; 40 CFR 72.10, which gives the public access to information about these units; and, 40 CFR 72.13, which incorporates certain ASTM methods into 40 CFR Part 72.

[Chapter 62-213 and Rule 62-214.340, F.A.C.]

A.2. Sulfur dioxide (SO₂) allowance allocations for each Acid Rain unit are as follows:

E.U. ID Nos.	EPA ID	Year	2005	2006	2007	2008	2009
-002	2	SO2 allowances, under Table 2 of 40 CFR Part 73	543*	543*	543*	543*	543*
-003 & -004	3	SO2 allowances, under Table 2 of 40 CFR Part 73	718*	718*	718*	718*	718*
-005 & -006	4	SO2 allowances, under Table 2 of 40 CFR Part 73	611*	611*	611*	611*	611*

*The number of allowances held by an Acid Rain source in a unit account may differ from the number allocated by the USEPA under Table 2 of 40 CFR 73.

A.3. Emission Allowances. Emissions from sources subject to the Federal Acid Rain Program (Title IV) shall not exceed any allowances that the source lawfully holds under the Federal Acid Rain Program. Allowances shall not be used to demonstrate compliance with a non-Title IV applicable requirement of the Act.

a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the Federal Acid Rain Program, provided that such increases do not require a permit revision pursuant to Rule 62-213.440(3), F.A.C.

b. No limit shall be placed on the number of allowances held by the source under the Federal Acid Rain program.

c. Allowances shall be accounted for under the Federal Acid Rain Program.

[Rule 62-213.440(1)(c), F.A.C.]

A.4. Fast-Track Revisions of Acid Rain Parts. Those Acid Rain sources making a change described at Rule 62-214.370(4), F.A.C., may request such change as provided in Rule 62-213.413, F.A.C.

[Rules 62-213.413 and 62-214.370(4), F.A.C.]

A.5. Comments, notes, and justifications: None.

Table 2-1, Compliance Testing Requirements

<u>E.U. ID Nos.</u>		<u>Brief Description</u>					
-011:		CTP 1					
-012:		CTP 2					
-009:		CTP 3					
-010:		CTP 4					
Pollutant Name or parameter	Fuel(s)	EPA/Reference Method	Testing Time or Frequency	Frequency Base Date ²	Min. Compl. Test Time	CMS	Permit Condition(s)
SO ₂	Oil	F.O. Analysis ¹	Per Delivery ¹		NA		A.12
VE	Oil	EPA Meth. 9	Annual ³		1 Hour		A. 11,14,15 & 16

¹ Sulfur content of the fuel oil shall be provided by the supplier or permittee for every delivery.

² Frequency base date established for planning purposes only; see Rule 62-297.310, F.A.C.

³ Test not required in years that fuel oil is fired less than 400 hours. If a combustion turbine is operated less than 400 hours per year, test is only required once every 5 years, during the year prior to renewal.

Note: This table summarizes information for convenience purposes only and does not supersede any of the terms or conditions of this permit.

Table 1-1, Air Pollutant Emission Allowables and Terms

E.U. ID Nos.		Brief Description							
-011		Combustion Turbine Peaking Unit CTP 1							
-012		Combustion Turbine Peaking Unit CTP 2							
		Allowable Emissions				Equivalent Emission ¹			
Pollutant Name	Fuel(s)	Hours/Year	Standards	lbs/hour	TPY	lb/hour	TPY	Regulatory Citation(s)	See Permit Condition(s)
Visible Emissions	New No. 2 F.O.	8760	< 20% Opacity					Rule 62-296.320(4)(b)1., F.A.C.	A.5
Sulfur Dioxide	New No. 2 F.O.	8760	max. 0.50% S by wt.			142.56 ²	624.43 ²	Rule 62-213.440, F.A.C.	A.6
-009		Combustion Turbine Peaking Unit CTP 3							
-010		Combustion Turbine Peaking Unit CTP 4							
		Allowable Emissions				Equivalent Emission ¹			
Pollutant Name	Fuel(s) *	Hours/Year *	Standards	lbs/hour	TPY	lb/hour	TPY	Regulatory Citation(s)	See Permit Condition(s)
Visible Emissions	New No. 2 F.O.	8760	< 20% Opacity					Rule 62-296.320(4)(b)1., F.A.C.	A.5
Sulfur Dioxide	New No. 2 F.O.	8760	max. 0.50% S by wt.			476.92 ³	2088.92 ³	Rule 62-213.440, F.A.C.	A.6

¹ The "Equivalent Emissions" listed are for informational purposes only.

² Emissions based on a maximum heat input of 286 MMBtu/hr. at 59°F, operating 8760 hr/yr., and maximum F.O. sulfur content of 0.50 %, by wt.

³ Emissions based on a maximum heat input of 930 MMBtu/hr. at 59°F, operating 8760 hr/yr., and maximum F.O. sulfur content of 0.50 %, by wt.

Note: This table summarizes information for convenience purposes only and does not supersede any of the terms or conditions of this permit.

Appendix I-1. List of Insignificant Emissions Units and/or Activities.

The facilities, emissions units, or pollutant-emitting activities listed in Rule 62-210.300(3)(a), F.A.C., Categorical Exemptions, are exempt from the permitting requirements of Chapters 62-210 and 62-4, F.A.C.; provided, however, that exempt emissions units shall be subject to any applicable emission limiting standards and the emissions from exempt emissions units or activities shall be considered in determining the potential emissions of the facility containing such emissions units. Emissions units and pollutant-emitting activities exempt from permitting under Rule 62-210.300(3)(a), F.A.C., shall not be exempt from the permitting requirements of Chapter 62-213, F.A.C., if they are contained within a Title V source; however, such emissions units and activities shall be considered insignificant for Title V purposes provided they also meet the criteria of Rule 62-213.430(6)(b), F.A.C. No emissions unit shall be entitled to an exemption from permitting under Rule 62.210.300(3)(a), F.A.C., if its emissions, in combination with the emissions of other units and activities at the facility, would cause the facility to emit or have the potential to emit any pollutant in such amount as to make the facility a Title V source.

The below listed emissions units and/or activities are considered insignificant pursuant to Rule 62-213.430(6), F.A.C.

1	Lube Oil System Vents
2	Lube Oil Reservoir Tank
3	Oil Water Separators
4	Hazardous Waste Building
5	Parts Washers/Degreasers
6	Waste Oil Storage Tanks
7	Lube Oil Storage Building
8	Portable Unleaded Gasoline Tank
9	No. 2 Diesel Fuel Tank
10	Surface Coating and Solvent Cleaning

Appendix H-1, Permit History/ID Number Changes

Progress Energy Florida
Turner Power Plant

FINAL Permit No.: 1270020-002-AV
Facility ID No.: 1270020

Permit History (for tracking purposes):

E.U.

<u>ID No</u>	<u>Description</u>	<u>Permit No.</u>	<u>Issue Date</u>	<u>Expiration Date</u>	<u>Extended Date</u>	<u>Revised Date(s)</u>
-003	FFSG Unit #3 Stack "A"	AO64-185095	10/31/90	09/25/95	8/14/96	
-004	FFSG Unit #3 Stack "B"	AO64-185095	10/31/90	09/25/95	8/14/96	
-005	Unit #4 - Stack "A"	AO64-185095	10/31/90	09/25/95	8/14/96	
-006	Unit #4 - Stack "B"	AO64-185095	10/31/90	09/25/95	8/14/96	
-009	Peaking Unit #3 Oil Fired Gas Turbine	AO64-176745	07/03/90	01/15/96		
-010	Peaking Unit #4 Oil Fired	AO64-176745	07/03/90	01/15/96		
-011	Peaking Gen. Turbine P1	AO64-176745	07/03/90	01/15/96		
-012	Peaking Gen. Turbine P2	AO64-176745	07/03/90	01/15/96		
	Initial Title V Permit	1270020-001- AV	01/01/00	12/31/04		

(if applicable) ID Number Changes (for tracking purposes):

From: Facility ID No.: 30ORL640020

To: Facility ID No.: 1270020

Notes:

1 - AO permit(s) automatic extension(s) in Rule 62-210.300(2)(a)3.a., F.A.C., effective 03/21/96.

2 - AC permit(s) automatic extension(s) in Rule 62-213.420(1)(a)4., F.A.C., effective 03/20/96.

{Rule 62-213.420(1)(b)2., F.A.C., effective 03/20/96, allows Title V Sources to operate under existing valid permits}

Progress Energy Florida, Inc.
Turner Power Plant

FINAL Permit No.: 1270020-002-AV
Facility ID No.: 1270020

Appendix U-1. List of Unregulated Emissions Units and/or Activities.

Unregulated Emissions Units and/or Activities. An emissions unit which emits no “emissions-limited pollutant” and which is subject to no unit-specific work practice standard, though it may be subject to regulations applied on a facility-wide basis (e.g., unconfined emissions, odor, general opacity) or to regulations that require only that it be able to prove exemption from unit-specific emissions or work practice standards.

Brief Description of Emissions Units and/or Activities:

Emissions Unit	Description
-xxx	General Purpose Engines
-xxx	Fuel Storage Tanks
-xxx	Emergency Generators

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the matter of:) Permit No. AO 64-185095
Florida Power Corporation) TFR-92-A-01
Turner Unit No. 4,)
Petitioner.)
_____)

RECEIVED

MAR 15 1993

Environmental Svcs
Department

ORDER ON REQUEST
FOR
REDUCTION IN SEMIANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to Rule 17-296.405(1)(a), Florida Administrative Code (F.A.C.), Florida Power Corporation, petitioned for approval to reduce the frequency of particulate emissions compliance testing from a semiannual cycle to an annual cycle for Petitioner's Turner Unit No. 4, operation permit number AO 64-185095, located in Volusia County.

Having considered Petitioner's written request and all supporting documentation, the following Findings of Fact, Conclusions of Law, and Order are entered:

FINDINGS OF FACT

1. On April 2, 1992, Petitioner requested a reduction in the frequency of particulate emission compliance testing for the fossil fuel-fired steam generator known as Turner Unit No. 4. [Exhibit 1]
2. Petitioner asked that the frequency of particulate emission compliance testing be reduced from the semiannual cycle required by the Notice of Revocation Order, OGC File No. 86-1579, to an annual cycle. [Exhibit 1]
3. The petition and supporting documentation indicate that Petitioner has conducted the required semiannual particulate emission compliance tests. [Exhibits 1 & 2]
4. Petitioner's submissions included the results of fourteen particulate emission tests that were performed while Turner Unit No. 4 was operating at steady state conditions and ten particulate emission tests that were performed while soot blowing operations were being conducted. [Exhibits 1 & 2]
5. The results of the particulate emission tests indicate

that Turner Unit No. 4 was in compliance with the applicable emission limiting standard for particulate matter from February 1990 through February 1992. [Exhibits 1 & 2]

CONCLUSIONS OF LAW

1. The Department has jurisdiction to consider Petitioner's request pursuant to Section 403.061, Florida Statutes, and Rule 17-296.405(1)(a), F.A.C..

2. Pursuant to Rule 17-296.405(1)(a), F.A.C., the Department may reduce the required frequency of particulate matter compliance testing from a semiannual cycle to an annual cycle based upon showing that the affected source has regularly complied with the mass emission limiting standard for particulate matter.

3. Pursuant to Rule 17-4.080, F.A.C., Petitioner may apply for changes to permit conditions and the Department may grant the request by requiring Petitioner to conform to new or additional requirements.

4. Pursuant to Rule 17-297.340(2), F.A.C., the Department may require the owner or operator of an air pollution source to conduct compliance testing whenever the Department has good reason to believe an applicable emission limiting standard is being violated.

5. Pursuant to Rules 17-4.070(3), 17-4.070(5), and 17-4.080(1), F.A.C., the Department may require Petitioner to return to the more frequent testing schedule in Rule 17-296.405(1)(a), F.A.C., if the emission limiting standard for particulate matter is not regularly complied with.

ORDER

Having considered Petitioner's written request and supporting documentation, it is hereby ordered that:

1. Petitioner's request for a reduction in the frequency of particulate matter compliance testing is granted;

2. During each federal fiscal year (October 1 - September 30), Petitioner shall conduct one steady-state particulate emission compliance test of Turner Unit No. 4 and one particulate emission compliance test of Turner Unit No. 4 while it is being operated under soot blowing conditions;

3. Visible emissions from Turner Unit No. 4 shall not exceed forty (40) percent opacity, except as allowed by Rule 17-210.700, F.A.C.;

4. The annual particulate compliance test frequency specified in this order shall supersede the semiannual particulate compliance testing frequency specified for Turner Unit No. 4 in operation permit AO 64-185095;

5. Pursuant to Rule 17-297.340(2), F.A.C., the Department reserves the right to require particulate matter compliance testing whenever the Department has good reason to believe the emission limiting standard for particulate is being violated; and,

6. Pursuant to Rules 17-4.070(3), 17-4.070(5), and 17-4.080(1), F.A.C., the Department reserves the right to require Petitioner to return to the more frequent testing schedule in Rule 17-296.405(1)(a), F.A.C., if the emission limiting standard for particulate matter is not regularly complied with.

PETITION FOR ADMINISTRATIVE REVIEW

1. A person whose substantial interests are affected by the Department's decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within 21 days of receipt of this Order. Petitioner shall mail a copy of the petition to the applicant at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

2. The petition shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, and the Department File Number;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by petitioner, if any;

(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's actions or proposed action.

3. If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Order. Persons whose substantial interests will be affected by any decision of the Department with regard to the applicant have the right to petition to become a party to the proceeding. The petition must conform with the requirements specified above and be filed (received) within 21 days of receipt of this notice in the Office of General Counsel at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes, and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C..

4. This Order constitutes final agency action unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 17-103.070, F.A.C. Upon timely filing of a petition or a request for an extension of time this Order will not be effective until further Order of the Department.

RIGHT TO APPEAL

Any party to this Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Notice of Agency Action is filed with the Clerk of the Department.

DONE AND ORDERED this 11 day of March, 1993 in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

Virginia B. Wetherell
VIRGINIA B. WETHERELL
Secretary
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

(904) 488-4805

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Order has been mailed, postage prepaid, to W. Jeffrey Pardue, Manager, Environmental Programs, Florida Power Corporation, P.O. Box 14042, St. Petersburg, Florida 33733, this 12th day of March, 1993.



E. G. ESTEVEZ
Assistant General Counsel

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Telephone (904) 488-9730

Acid Rain Part Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: **Renewal**

STEP 1

Identify the source by plant name, State, and ORIS code

Plant Name	G. E. Turner	State	Fl.	ORIS Code	629
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STEP 2

Enter the unit ID# for every Acid Rain unit at the Acid Rain source in column "a." For new units, enter the requested information in columns "c" and "d."

a Unit ID#	b Unit will hold allowances in accordance with 40 CFR 72.90(1)	c New Units Commence Operation Date	d New Units Monitor Certification Deadline
2	Yes	No	
3	Yes	No	
4	Yes	No	
	Yes		
	Yes		
	Yes		
	Yes		
	Yes		
	Yes		
	Yes		
	Yes		
	Yes		
	Yes		

G. E. Turner

Plant Name (from Step 1)

STEP 3
Read the standard requirements

Acid Rain Part Requirements

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72 and Rules 62-214.320 and 330, F.A.C., in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the Department determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain part;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the Department; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)), or in the compliance subaccount of another Acid Rain unit at the same source to the extent provided in 40 CFR 73.35(b)(3), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain part application, the Acid Rain part, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the EPA or the Department:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and

G. E. Turner
Plant Name (from Step 1)

STEP 3,
Cont'd.

Recordkeeping and Reporting Requirements (cont)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NO_x averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 76, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities.

No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

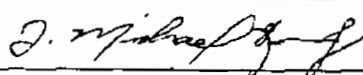
- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

STEP 4

Certification


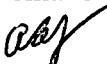
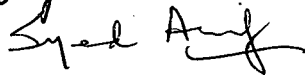
Read the certification statement, sign, and date

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	J. Michael Kennedy Q.E.P.	
Signature		Date 4/26/04

Florida Department of
Environmental Protection

Memorandum

TO: Michael G. Cooke
THRU: Trina L. Vielhauer 
Al Linero 
FROM: Syed Arif 
DATE: December 27, 2004
SUBJECT: FINAL Permit Project No.: 1270020-002-AV
Progress Energy Florida, Inc.
Turner Power Plant
Volusia County

Attached is the final permit package for the Title V Permit Renewal for this facility. As of close of business on December 23, 2004, *no comments had been received from EPA.*

We recommend your approval of the attached final Title V Permit Renewal.

AAL/sa

Attachments

Friday, Barbara

To: 'sosbourn@golder.com'; Kozlov, Leonard

Cc: Arif, Syed

Subject: FINAL Title V Permit Renewal No.: 1270020-002-AV - Progress Energy Florida, Inc. - Turner Power Plant

Attached for your records is a zip file which contains the FINAL Title V Permit Renewal and associated documents.

If I may be of further assistance, please feel free to contact me.

Barbara J. Friday
Planner II
Bureau of Air Regulation
(850)921-9524
Barbara.Friday@dep.state.fl.us