

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 2870 0000 0801

OFFICIAL USE
 Ms. Roxane Kennedy, Plant General Manager

| | |
|---|-----------|
| Postage | \$ |
| Certified Fee | |
| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ |

Postmark
Here

Sent To
 Ms. Roxane Kennedy, Plant General Manager
Street, Apt. No.; or PO Box No.
 P.O. Box 14000
City, State, ZIP+4
 Juno Beach, Florida 33408

PS Form 3800, May 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Ms. Roxane Kennedy
 Plant General Manager and Responsible
 Official
 FPL's Sanford Power Plant
 Environmental Services Department
 P.O. Box 14000
 Juno Beach, Florida 33408

2. Article Number
(Transfer from service label) 7000 2870 0000 0801

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (*Printed Name*)
 Roxane Kennedy

C. Date of Delivery
 MAR 21 2003

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (*Extra Fee*) Yes

NOTICE OF FINAL AIR CONSTRUCTION PERMIT

In the Matter of an
Application for Permit by:

Ms. Roxane Kennedy
Plant General Manager and Responsible Official
FPL's Sanford Power Plant
Environmental Services Department
P.O. Box 14000
Juno Beach, Florida 33408

DEP File No.: 1270009-008-AC/PSD-FL-270(A)
Sanford Power Plant
Volusia County

Enclosed is the Final Air Construction Permit (letter), No. 1270009-008-AC/PSD-FL-270(A), for the Sanford Power Plant located at 950 Highway 17-92, on the St. John's River, approximately 7 miles northwest of Sanford, Volusia County. This permit is issued pursuant to Chapter 403, Florida Statutes (F.S.). The subject of the Air Construction Permit is: 1) for the facility-wide cap for particulate matter and the associated equation, to correct an equation term due to a transcription error; 2) for performance testing, to redefine the operating capacity requirement that would be imposed during a performance test to comport with Rule 62-297.310(2), F.A.C.; and, 3) under excess emissions for combine cycle operation, to redefine what cold startup is in terms of the high-pressure drum of the heat recovery steam generator.

No comments were received during the Public Notice period.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

Trina L. Vielhauer
for Trina L. Vielhauer
Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL AIR CONSTRUCTION PERMIT (including the Final permit (letter)) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 3/18/03 to the person(s) listed or as otherwise noted:

Ms. Roxane Kennedy, FPL*
Mr. Kennard F. Kosky, P.E., GAI.
Ms. Mary Archer, FPL
Mr. Leonard T. Kozlov, CD
Ms. Jeaneanne Gettle, Chief, Air Permits Section, U.S. EPA, Region 4

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Barbara J. Friday
(Clerk) Friday 3/18/03 (Date)

Final Determination

FPL

Sanford Power Plant

Facility ID No.: 1270009

Volusia County

Air Construction Permit

Permit Project No.: 1270009-008-AC/PSD-FL-270(A)

Amendment to Air Construction Permit No.: 1270009-004-AC/PSD-FL-270

I. Public Notice.

An "INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT" to FPL for the Sanford Power Plant located at 950 Highway 17-92, which is on the St. Johns River, approximately 7 miles northwest of Sanford, Volusia County, was clerked on January 24, 2002. The "PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT" was published in The News-Journal on February 26, 2003. The Draft Permit was available for public inspection at the Department's Central District office and the permitting authority's office in Tallahassee. Proof of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT" was received on March 3, 2003.

II. Public Comment(s).

There were no comments received during the Public Notice period.

III. Conclusion.

Since there were no comments received during the Public Notice period, it is recommended that the Air Construction Permit, No. 1270009-008-AC/PSD-FL-270(A), be issued as drafted and noticed.

INTEROFFICE MEMORANDUM

TO: ~~Howard Rhodes~~
THRU: Trina L. Vielhauer *aw* *TSB*
FROM: Bruce Mitchell *Bow*
DATE: March 17, 2003
SUBJECT: FPL – Sanford Power Plant
Final Air Construction Permit (letter)
Permit Project No.: 1270009-008-AC/PSD-FL-270(A)

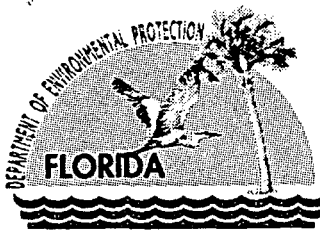
Attached is a Final Air Construction Permit (letter) for the Sanford Power Plant located at 950 Highway 17-92, on the St. John's River, approximately 7 miles northwest of Sanford, Volusia County. The subject of the Air Construction Permit is: 1) for the facility-wide cap for particulate matter and the associated equation, to correct an equation term due to a transcription error; 2) for performance testing, to redefine the operating capacity requirement that would be imposed during a performance test to comport with Rule 62-297.310(2), F.A.C.; and, 3) under excess emissions for combine cycle operation, to redefine what cold startup is in terms of the high-pressure drum of the heat recovery steam generator.

There were no comments received during the Public Notice period. Therefore, it is recommended to issue the Final Permit as drafted and noticed.

cc: Scott Sheplak

Attachments

HLR/tlv/bm



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

March 17, 2003

CERTIFIED MAIL – Return Receipt Requested

Ms. Roxane Kennedy
General Plant Manager
FPL
Sanford Power Plant
950 South Highway 17-92
Debary, Florida 32713

Re: Air Construction Permit Project No.: 1270009-008-AC/PSD-FL-270(A)
Amendment to Air Construction Permit No.: 1270009-004-AC/PSD-FL-270
FPL's Sanford Power Plant

Dear Ms. Kennedy:

This letter modification addresses changes and corrections made to air construction permit, No. 1270009-004-AC/PSD-FL-270, issued/clerked on September 14, 1999. The changes and corrections are being incorporated into the Title V Air Operation Permit under revision No. 1270009-007-AV. Therefore, the following are changed or corrected:

1. Specific Condition 24. Excess Emissions Requirements. (Changes based on a similar change granted to the FPL's Fort Myers Repowering Project)

FROM:

Excess emissions resulting from startup, shutdown, or malfunction of the *combustion turbines and heat recovery steam generators* shall be permitted provided that best operational practices are adhered to and the duration of excess emissions shall be minimized. Excess emissions occurrences shall in no case exceed two hours in any 24-hour period except during both "cold start-up" to or shutdowns from combined cycle operation. During cold start-up to combined cycle operation, up to four hours of excess emissions are allowed. During shutdowns from combined cycle operation, up to three hours of excess emissions are allowed. Cold start-up is defined as a startup to combined cycle operation following a complete shutdown lasting at least 48 hours.

Excess emissions from the combustion turbines resulting from startup of the *steam turbines system* shall be permitted provided that best operational practices are adhered to and the duration of excess emissions shall be minimized. Excess emissions occurrences shall in no case exceed 12 hours per cold startup of the steam turbine system.

[Rule 62-297.310(2), F.A.C.; and, 1270009-004-AC/PSD-FL-270]

TO:

Excess emissions resulting from startup, shutdown, or malfunction of the *combustion turbines (CTs) and associated heat recovery steam generators (HRSGs)* shall be permitted provided that best operational practices are adhered to and the duration of excess emissions shall be minimized. Excess emissions occurrences shall in no case exceed two (2) hours in any 24-hour period except during both "cold startup" to or "shutdowns" from combined cycle operation [CT and associated HRSG]. During cold startup to combined cycle operation, up to four (4) hours of excess emissions are allowed. During shutdowns from combined cycle operation, up to three (3) hours of excess emissions are allowed. Cold startup is defined as a startup to combined cycle operation when the heat recovery steam generator high-pressure drum is below 450 psig for at least one (1) hour.

"More Protection, Less Process"

Printed on recycled paper.

Excess emissions from the CTs resulting from startup of the *steam turbine system* shall be permitted provided that best operational practices are adhered to and the duration of excess emissions shall be minimized. Excess emissions occurrences shall in no case exceed 12 hours per CT per cold startup of the steam turbine system [CT(s) and associated HRSG(s), Steam Turbine and Generator]. Cold startup of the steam turbine system shall be completed within twelve (12) hours.

[Rule 62-297.310(2), F.A.C.; and, 1270009-008-AC/PSD-FL-270(A)]

2. Specific Condition 33. Testing Procedures. (Change based on Rule 62-297.310(2), F.A.C., and Guidance Memorandum: DARM-OGG-07, dated March 1, 2000)

FROM:

Operating Rate During Testing. Testing of emissions shall be conducted with the CT operating at permitted capacity. Permitted capacity is defined as 95-100 percent of the maximum heat input rate allowed by the permit, corrected for the average compressor inlet temperature during the test (with 100 percent represented by a curve depicting heat input vs. compressor inlet temperature). If it is impracticable to test at permitted capacity, the source may be tested at less than permitted capacity. In this case, subsequent operation is limited by adjusting the entire heat input vs. compressor inlet temperature curve downward by an increment equal to the difference between the maximum permitted heat input (corrected for compressor inlet temperature) and 105 percent of the value reached during the test until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purposes of additional compliance testing to regain the permitted capacity. Test procedures shall meet all applicable requirements (i.e., testing time frequency, minimum compliance duration, etc.) of Chapters 62-204 and 62-297, F.A.C.

[Rule 62-297.310(2), F.A.C.; and, 1270009-004-AC/PSD-FL-270]

TO:

Operating Rate During Testing. Testing of emissions shall be conducted with the CT operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum heat input rate allowed by the permit, corrected for the average compressor inlet temperature during the test (with 100 percent represented by a curve depicting heat input vs. compressor inlet temperature). If it is impracticable to test at permitted capacity, the source may be tested at less than permitted capacity. In this case, subsequent operation is limited by adjusting the entire heat input vs. compressor inlet temperature curve downward by an increment equal to the difference between the maximum permitted heat input (corrected for compressor inlet temperature) and 110 percent of the value reached during the test until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purposes of additional compliance testing to regain the permitted capacity. Test procedures shall meet all applicable requirements (i.e., testing time frequency, minimum compliance duration, etc.) of Chapters 62-204 and 62-297, F.A.C.

[Rule 62-297.310(2), F.A.C.; and, 1270009-008-AC/PSD-FL-270(A)]

3. Specific Condition 46. Facility-wide Emission Cap. (Correction to the formula due to a transcription error)

FROM:

Facility-wide Emission Caps. The entire facility including Repowered Units 4 and 5 and existing Unit 3, shall be limited to emission caps of 500 TPY of particulate matter (PM/PM₁₀), 4,500 TPY of nitrogen oxides (NO_x), and 4,000 TPY of sulfur dioxide (SO₂). This limitation shall not become effective until 2003, following the initial startup testing and placing into commercial operation of Repowered Units 4 and 5.

a. For the purpose of complying with the facility-wide emission cap, particulate matter emissions shall be calculated as follows:

Facility-wide Particulate Matter Emissions (PM_{Total}) = Unit 3 PM emissions (PM₃) + Unit 4 PM emissions (PM₄) + Unit 5 PM emissions (PM₅) where:

PM₄ = annual heat input (MMBtu) x 0.0006 lb/MMBtu

PM₅ = PM_{5gas} + PM_{5oil}

PM_{5gas} = annual gas operation heat input (MMBtu) x 0.006 lb/MMBtu

PM_{5oil} = annual oil operation heat input (MMBtu) x 0.01 lb/MMBtu

PM₃ = PM_{3oil} + PM_{3gas}

PM_{3oil} = Annual oil heat input (MMBtu) x normalized annual stack test results (Fp), where

Fp = [(steady state PM test result x 16 hours) + (soot blowing PM test result x 8 hours)]/24 hrs

PM_{3gas} = Annual gas operation heat input x 0.0076 lb/MMBtu

b. For the purpose of complying with the facility-wide emission cap, nitrogen oxide emissions shall be calculated by annually summing the data collected in the continuous emissions monitoring system required by Title IV of the Clean Air Act.

c. For the purpose of complying with the facility-wide emission cap, sulfur dioxide emissions shall be calculated by annually summing the data collected in the continuous emissions monitoring system required by Title IV of the Clean Air Act.

[1270009-004-AC/PSD-FL-270]

TO:

Facility-wide Emission Caps. The entire facility including Repowered Units 4 and 5 and existing Unit 3, shall be limited to emission caps of 500 TPY of particulate matter (PM/PM₁₀), 4,500 TPY of nitrogen oxides (NO_x), and 4,000 TPY of sulfur dioxide (SO₂). This limitation shall not become effective until 2003, following the initial startup testing and placing into commercial operation of Repowered Units 4 and 5.

a. For the purpose of complying with the facility-wide emission cap, particulate matter emissions shall be calculated as follows:

Facility-wide Particulate Matter Emissions (PM_{Total}) = Unit 3 PM emissions (PM₃) + Unit 4 PM emissions (PM₄) + Unit 5 PM emissions (PM₅) where:

PM₄ = annual heat input (MMBtu) x 0.006 lb/MMBtu

PM₅ = PM_{5gas} + PM_{5oil}

PM_{5gas} = annual gas operation heat input (MMBtu) x 0.006 lb/MMBtu

PM_{5oil} = annual oil operation heat input (MMBtu) x 0.01 lb/MMBtu

PM₃ = PM_{3oil} + PM_{3gas}

PM_{3oil} = Annual oil heat input (MMBtu) x normalized annual stack test results (Fp), where

Fp = [(steady state PM test result x 16 hours) + (soot blowing PM test result x 8 hours)]/24 hrs

PM_{3gas} = Annual gas operation heat input x 0.0076 lb/MMBtu

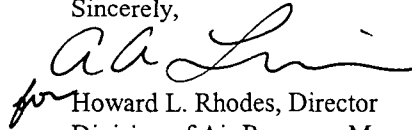
Air Construction Permit Project No.: 1270009-008-AC/PSD-FL-270(A)
Amendment to Air Construction Permit No.: 1270009-004-AC/PSD-FL-270
FPL's Sanford Power Plant
Page 4 of 4

- b. For the purpose of complying with the facility-wide emission cap, nitrogen oxide emissions shall be calculated by annually summing the data collected in the continuous emissions monitoring system required by Title IV of the Clean Air Act.
- c. For the purpose of complying with the facility-wide emission cap, sulfur dioxide emissions shall be calculated by annually summing the data collected in the continuous emissions monitoring system required by Title IV of the Clean Air Act.
- [1270009-008-AC/PSD-FL-270(A)]

This permit (letter) is issued pursuant to Chapter 403, Florida Statutes (F.S.). Any party to this order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

Sincerely,



Howard L. Rhodes, Director
Division of Air Resource Management

HLR/rbm

cc: Mr. Len Kozlov, P.E., CD
Mr. Kennard F. Kosky, P.E., GAI
Ms. Mary Archer, Application Contact, FPL
Ms. Jeaneanne Gettle, Chief, Air Permits Section, U.S. EPA, Region 4

Bruce Mitchell

The News-Journal

Published Daily and Sunday
Daytona Beach, Volusia County, Florida

**State of Florida,
County of Volusia:**

Before the undersigned authority personally appeared

Kathleen Mayes

Who, on oath says that she is

Classified Sales Manager

of The News-Journal, a daily and Sunday newspaper,
published at Daytona Beach in Volusia County, Florida;
that the attached copy of advertisement, being a

Public Notice of Intent to Issue an Air Construction
Permit and a Title V Air Operation Permit Revision

in the matter of FPL Sanford Power Plant

in the

Court

50376

was published in said newspaper in the issues
February 26, 2003

Affiant further says that The News-Journal is a
newspaper published at Daytona Beach, in said Volusia
County, Florida, and that the said newspaper has
heretofore been continuously published in said Volusia
County, Florida, each day and Sunday and has been
entered as second-class mail matter at the post office in
Daytona Beach, in said Volusia County, Florida, for a
period of one year next preceding the first publication of
the attached copy of advertisement; and affiant further
says that she has neither paid nor promised any
person, firm or corporation any discount, rebate,
commission or refund for the purpose of securing this
advertisement for publication in the said newspaper.

Kathleen Mayes

Sworn to and subscribed before me

this 26th day of February

A.D. 2003

Anita Marie Saunders



ANITA MARIE SAUNDERS
Notary Public, State of Florida
My Comm. Exp. Aug. 30, 2003
Comm. No. CC 837846

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MAR 03 2003

BUREAU OF AIR REGULATION

RECEIVED

MAR 03 2003

BUREAU OF AIR REGULATION

LEGAL ADVERTISEMENT

PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT AND A TITLE V AIR OPERATION PERMIT REVISION STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION Draft Air Construction Permit No.: 1270009-008-AC/PSD-FL-270(A) Amendment to Air Construction Permit No.: 1270009-004-AC/PSD-FL-270 DRAFT Title V Operation Permit Revision No.: 1270009-007-AV FPL

Sanford Power Plant Volusia County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue an Air Construction Permit (Amendment) and a Title V Air Operation Permit Revision (copies of the Draft Air Construction Permit and DRAFT Title V Air Operation Permit Revision attached) for the Title V source detailed in the application specified above, for the reasons stated below. The applicant's name and address are: Ms. Roxane Kennedy, General Plant Manager/Responsible Official, FPL - Sanford Power Plant, 950 South Highway 17-92, DeBary, Florida 32713.

The subject of the Air Construction Permit amendment is: 1) for the facility-wide cap for particulate matter and the associated equation, to correct an equation term due to a transcription error; 2) for performance testing, to redefine the operating capacity requirement that would be imposed during a performance test to comport with Rule 62-297.31(2), F.A.C.; and, 3) under excess emissions for combine cycle operation, to redefine what cold startup is in terms of the high-pressure drum of the heat recovery steam generator.

The subject of the Title V Air Operation Permit Revision is to incorporate the terms and conditions of air construction permits, Nos. 1270009-004-AC/PSD-FL-270 and 1270009-008-AC/PSD-FL-270(A), for four (4) newly constructed combined cycle combustion turbines with unfired heat recovery steam generators (Repower Unit 5). The emissions units have been built and the initial performance tests have been conducted and compliance demonstrated on natural gas only. A Compliance Plan has been created to address the firing of fuel oil. In addition and due to the repowering of existing Units 4 and 5, which were residual fuel oil-fired and natural gas-fired steam boiler generating units, references to the previously designated Units 4 and 5 have been deleted from Section III, Subsection A.'s text.

The permitting authority will issue the Air Construction Permit and the PROPOSED Title V Air Operation Permit Revision, and subsequent FINAL Title V Air Operation Permit Revision, in accordance with the conditions of the Draft Air Construction Permit and the DRAFT Title V Air Operation Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed Draft Air Construction Permit issuance action for a period of 14 (fourteen) days from the date of publication of this

Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this Draft Air Construction permit, the permitting authority shall issue a Revised Draft Air Construction Permit and require, if applicable, another Public Notice.

The permitting authority will accept written comments concerning the proposed DRAFT Title V Air Operation Permit Revision issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Title V Air Operation Permit Revision, the permitting authority shall issue a Revised DRAFT Title V Air Operation Permit Revision and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 of the Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, FL, 32399-3000 (Telephone: 850/488-9730, Fax: 850/487-4938). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of the notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code (F.A.C.).

A petition that disputes the material facts upon which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address and telephone number of the petitioner; name, address and telephone number of the petitioner's representative, if any, which shall be the

people 0-4. 5, Deltona (S) 160-145-305. Records: Spruce Creek 2-0, Deltona 0-3.

ATLANTIC 41, MAINLAND 36

100: D. Fleming (M) 65-70-135; 110: W. Whited (M) 80-100-180; 119: J. Fort (M) 70-70-140; 129: J. Back (A) 100-110-210; 139: A. Holt; er (A) 95-105-200; 154: L. Martin (A) 130-115-245; 169: J. Ginder (A) 80-75-155; 183: D. Morris (A) 95-110-205; Hwy: V. Brown (A) 115-120-235. Records: Atlantic 1-1.

Boys Track & Field

DELTONA 51, DELAND 42, ATLANTIC 38
4x800 relay: DeLand 9:11; 100m Brian (A) 11:5; 110m hurdles: P Clopton (A) 16:5; 1600m: McLellan (Deltona) 4:51; 4x100 relay: wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application(s) have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permits. Any petition shall be based only on objections to the permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m. Monday through Friday, except legal holidays, at: Permitting Authority: Department of Environmental Protection Bureau of Air Regulation 111 South Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114