



Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

NOTICE OF INTENT TO ISSUE TWO AIR PERMITS

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

In the Matter of an
Application for Permit by:

Mr. Domenick DiGiallonardo
Director-Quality
Outokumpu Stainless Pipe, Inc.
1101 North Main Street
Wildwood, FL 34785-9601

DEP File Nos. 1190046-001-AC
1190046-002-AO
Sumter County

Dear Mr. DiGiallonardo:

Enclosed is one copy of two (2) Draft air permits (1 document) for Outokumpu Stainless Pipe, Inc. located at 1101 North Main Street, Wildwood, Sumter County. The Department's Intent to Issue Two Air Permits and the Public Notice of Intent to Issue Two Air Permits are also included.

The Public Notice of Intent to Issue Two Air Permits must be published one time only, as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected, pursuant to the requirements Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Southwest District Office within seven days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Mara Grace Nasca, District Air Program Administrator at the above letterhead address. If you have any other questions, please contact the project engineer, Jim McDonald at 813-632-7600, ext. 106.

Sincerely,

Mara Grace Nasca
District Air Program Administrator
Southwest District

MGN/JLM/pp

Enclosures

In the Matter of an
Application for Permit by:

Mr. Domenick DiGiallonardo
Director-Quality
Outokumpu Stainless Pipe, Inc.
1101 North Main Street
Wildwood, FL 34785-9601

DEP File Nos. 1190046-001-AC
1190046-002-AO
Sumter County

INTENT TO ISSUE TWO AIR PERMITS

The Department of Environmental Protection (Department) gives notice of its intent to issue two air permits (copies of Draft permits enclosed, 1 document) for the proposed project, detailed in the applications specified above for the reasons stated below.

The applicant, Outokumpu Stainless Pipe, Inc., applied on August 20, 2007, to the Department for an air construction permit and an air operation permit for its facility located at 1101 North Main Street, Wildwood, Sumter County. The permits authorize the after-the-fact construction and operation of three (3) propane fired annealing furnaces and an outside wet sand blasting area located at a natural non-Title V facility that manufactures stainless steel pipe. The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that air permits are required for these projects.

The Department intends to issue the air permits based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue Two Air Permits. The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, (Telephone: 813-632-7600, Fax: 813-632-7668). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in Section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permits with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of Public Notice of Intent to Issue Two Air Permits. Written comments should be provided to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926. Any written comments filed shall be made available for

public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permits with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

Any person may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, a copy of the permit draft, and all other materials available to the Department that are relevant to the permit decision. Additionally, the Department will accept written comments concerning the


SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <i>Nina Olinger</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Mr. Domenick DiGiallonardo, Director-Quality Outokumpu Stainless Pipe, Inc 1101 North Main Street Wildwood, FL 34785-9601		B. Received by (Printed Name) <i>Nina Olinger</i>	
1190046-001-AC/002-AO ITI JM 12/12/2007		C. Date of Delivery 12-14-07	
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, February 2004		Domestic Return Receipt	
102595-02-M-1540			

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	
Certified Fee	
Retu. (Endorse)	Mr. Domenick DiGiallonardo, Director-Quality
Restrictor (Endorse)	Outokumpu Stainless Pipe, Inc
Total Pos	1101 North Main Street
	Wildwood, FL 34785-9601
Sent To	1190046-001-AC/002-AO ITI JM 12/12/2007
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	
PS Form 3800, June 2002	
See Reverse for Instructions	

proposed permit issuance action for a period of 14 (fourteen) days from the date of publication of "Public Notice of Intent to Issue Two Air Permits." Requests and written comments filed should be provided to the Florida Department of Environmental Protection at 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, to the attention of Mara Grace Nasca (phone no. 813-632-7600) referencing the DEP file numbers listed above. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permits and require, if applicable, another Public Notice.

Executed in Hillsborough County, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION


Mara Grace Nasca
District Air Program Administrator
Southwest District

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Intent to Issue Two Air Permits (including the Public Notice of Intent to Issue Two Air Permits and the Draft permits) were sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 12-12-2007 to the person(s) listed:

Mr. Domenick DiGiallonardo*
Director-Quality
Outokumpu Stainless Pipe, Inc.
1101 North Main Street
Wildwood, FL 34785-9601

Mr. Jerzy Z. Hubert, P.E.
Diversified Engineering International, Inc.
5378 Riverview Drive
St. Augustine, FL 32080

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 12-12-2007
(Date)

PUBLIC NOTICE OF INTENT TO ISSUE TWO AIR PERMITS

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DEP File Nos. 1190046-001-AC and 1190046-002-AO
Outokumpu Stainless Pipe, Inc.
Sumter County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit and air operation permit to Outokumpu Stainless Pipe, Inc. for their facility located at 1101 North Main Street, Wildwood, Sumter County. The permits authorize the after-the-fact construction and operation of three (3) propane fired annealing furnaces and an outside wet sand blasting area located at a natural non-Title V facility that manufactures stainless steel pipe. MAILING ADDRESS: Outokumpu Stainless Pipe, Inc., 1101 North Main Street, Wildwood, FL 34785-9601 to the attention of Mr. Domenick DiGiallonardo, Director-Quality.

The Department will issue the final permits with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of this Public Notice of Intent to Issue Two Air Permits. Written comments should be provided to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the final permits with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name,

address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

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Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Florida Department of Environmental Protection, Southwest District, 13051 N. Telecom Parkway, Temple Terrace, Florida.

The complete project file includes the application, technical evaluation, Draft permits, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Mara Grace Nasca, District's Air Program Administrator, at 13051 N. Telecom Parkway, Temple Terrace, Florida or call 813-632-7600, for additional information.

Any person may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, a copy of the permit draft, and all other materials available to the Department that are relevant to the permit decision. Additionally, the Department will accept written comments concerning the proposed permit issuance action for a period of 14 (fourteen) days from the date of publication of "Public Notice of Intent to Issue Two Air Permits." Requests and written comments filed should be provided to the Florida Department of Environmental Protection at 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, to the attention of Mara Grace Nasca (phone no. 813-632-7600) referencing the DEP file number(s) listed above. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.



Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

PERMITTEE:

Outokumpu Stainless Pipe, Inc.
1101 North Main Street
Wildwood, FL 34785-9601

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO

County: Sumter

Effective Date: xx/xx/xxxx

Expiration Dates: 11/30/2008 (AC)
xx/xx/xxxx (AO)

Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

These permits are issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code (F.A.C.) Chapters 62-204, 62-210, 62-212, 62-213, 62-296, 62-297, and Chapter 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the department and made a part hereof and specifically described as follows:

These permits authorize the after-the-fact construction and operation of three (3) propane fired annealing furnaces and an outside wet sand blasting area located at a natural non-Title V facility that manufactures stainless steel pipe. The facility has two (2) manufacturing buildings designated as the North Building and South Building. The facility has two (2) emission units as described below:

Emission Unit No. 001 – A Group of Three (3) Furnaces

This emission unit consists of a group of three (3) furnaces used to anneal stainless steel pipe, which are further described below:

Roller Hearth Furnace (F-1) designated as Emission Point No. 1: This GASMCO, Model No. MUTA-PCA-84, furnace is located inside the partially enclosed South Building and is fired with only propane at a maximum design heat input rate of 8.0 MMBTU/hr. (equivalent to 87.43 gallons/hr.). The furnace is a single gas fired roller hearth unit comprised of a preheat chamber using recuperated combustion air, two (2) heating zones, and two (2) water spray quench chambers at the exit end for heat treatment. Spray headers with nozzles are positioned above and below the roller conveyor. Approximately 1.015 tons/hr. and 8,887 tons/yr. of pipe are annealed in the furnace.

At the outlet of the furnace there is a hood that captures a portion of the fugitive emissions leaving the furnace. The hood then vents the emissions to the atmosphere through a stack that discharges above the South Building's roof.

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

Car-Bottom Furnace (F-2) designated as Emission Point No. 2: This ARMCO furnace is located outside the North Building under an open air roof shelter and fired with only propane at a maximum design heat input rate of 11.5 MMBTU/hr. (equivalent to 125.68 gallons/hr.). Pipe is placed on a car-bottom and rolled into the furnace. As the car-bottom goes in place, the furnace's door is closed. When the pipe is annealed, the furnace is opened and the pipe is removed. The pipe is processed (annealed) in the furnace in batches of approximately 1.028 tons./hr. and 9,005 tons/yr.

Emissions from the furnace are fugitively emitted to the atmosphere.

Rotary Roller Furnace (F-3) designated as Emission Point No. 3: This Surface Combustion, Model No. 84-PCA, Serial No. CC-10570-1, furnace is located inside the partially enclosed North Building and fired with only propane at a maximum design heat input rate of 10.6 MMBTU/hr. (equivalent to 115.85 gallons/hr.). The furnace is a direct fired heated, skewed hourglass type roller hearth annealing furnace consisting of a charge table, two (2) heat zones, a water quench chamber, and a discharge table. The equipment is designed to automatically traverse pipe, in a single file through the annealing zone and provides immediate water quenching. The quenching is achieved by using spray heaters with nozzles positioned above and below the roller conveyor. Approximately 1.015 tons/hr. and 8,887 tons/hr. of pipe are annealed in the furnace.

Emissions from the furnace are fugitively emitted to the atmosphere.

Emission Unit No. 002 – Outside Wet Sand Blasting Area

After the pipe is processed an annealing scale from oxidation is formed on the pipe. In order to remove the scale the pipe is transferred to an outside wet sand blasting area in the southwest part of the facility. The area has three (3) 20 foot high tall wind screens located on the east, south, and west sides to minimize unconfined emissions of particulate matter. The sand blasting media is pneumatically conveyed by 80 psig air pressure through a specially constructed nozzle, which delivers a water curtain or "water halo" around the pressurized abrasive/air stream. A maximum of two (2) wet blasting media nozzles are used at any one time. The abrasive/air/water stream abrades the oxidized surface of the pipes.

Sand blasting media is pneumatically conveyed to the two (2) nozzles from an exempt (see below) sand blasting media storage hopper/bin at a maximum usage rate of 3,553 tons per any consecutive 12-month period.

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

Exempt Emission Source(s)

The emissions from the following emission sources at this facility are deemed insignificant and exempt from permitting:

- Water heater fired with only propane at a maximum heat input rate of 400,000 BTU/hr. per Rule 62-210.300(3)(a)33., F.A.C.
- Water heater fired with only propane at a maximum heat input rate of 500,000 BTU/hr. per Rule 62-210.300(3)(a)33., F.A.C.
- Water heater fired with only propane at a maximum heat input rate of 600,000 BTU/hr. per Rule 62-210.300(3)(a)33., F.A.C.
- Hydrofluoric acid storage tank per Rule 62-210.300(3)(b)1., F.A.C.
- Nitric acid storage tank per Rule 62-210.300(3)(b)1., F.A.C.
- Three (3) pickling tanks per Rule 62-210.300(3)(b)1., F.A.C.
- Lime storage silo per Rule 62-4.040, F.A.C. (Based on the uncontrolled particulate matter emissions from pneumatically transferring a maximum of four (4) truck shipments a year. Lime is used for the on-site waste water treatment plant. Therefore, the number of truck shipments of lime in a reasonable and practical matter is considered to be a maximum of four (4) lime truck shipments a year.)
- Two (2) 10,000 gallon silos for the temporary storage of pickling liquid when the three (3) pickling tanks are being repaired and/or maintained per Rule 62-210.300(3)(b)1., F.A.C.
- Four (4) Ink Printers that may use Methyl Ethyl Ketone base ink (approximately 43 gallons/yr.) and associated solvents for pipe labeling and stenciling operations per Rule 62-210.300(3)(b)1., F.A.C.
- Inside Diameter Pipe Steel Grit Blasting Operation to blast/clean the inside of pipes per Rule 62-210.300(3)(b)1., F.A.C. (During the recycling of the recovered grit, the filtering of the airflow with a baghouse is considered an integral part of the operation.)
- Outside Diameter Pipe Steel Grit Blasting Operation to blast/clean the outside of pipes per Rule 62-210.300(3)(b)1., F.A.C. (During the recycling of the recovered grit, the filtering of the airflow with a baghouse is considered an integral part of the operation.)
- Elevated sand blasting media storage hopper/bin used in conjunction with the Outside Wet Sand Blasting Area per Rule 62-210.300(3)(b)1., F.A.C. (The hopper/bin receives sand blasting media pneumatically by truck and the uncontrolled displaced air vents to the atmosphere. The amount of sand blasting media transferred is limited by a federally enforceable limitation associated with Emission Unit No. 002 – Outside Wet Sand Blasting Area that limits the maximum amount of sand blasting media to 3,553 tons/yr.)

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

Facility Information Summary

Location: 1101 North Main Street, Wildwood, Sumter County

UTM Coordinates: 17-399.72E 3194.49N

Latitude: 28°52'33" North

Longitude: 82°02'19" West

Facility ID No.: 1190046

Emission Unit ID Nos: 001 – Group of Three (3) Furnaces with three (3) emissions points as follows:

Emission Point No. 1 – Roller Hearth Furnace, F-1

Emission Point No. 2 – Car-Bottom Furnace, F-2

Emission Point No. 3 – Rotary Roller Furnace, F-3

002 – Outside Wet Sand Blasting Area

NOTE: Please reference the Permit No., Facility ID, and Emission Unit ID in all correspondence, test report submittals, applications, etc.

Permit History

Replaces Permit No.: N/A

Attachments to this permit:

General Conditions, version dated 11/1/2005

SPECIFIC CONDITIONS:

The following conditions apply facility-wide:

1. General Conditions: A part of this permit is the attached 15 General Conditions.

[Rule 62-4.160, F.A.C.]

2. Other Requirements: Issuance of this permit does not relieve the permittee from complying with the applicable emission limiting standards or other requirements of Chapters 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297, F.A.C. or any other requirement under federal, state, or local law.

[Rule 62-210.300, F.A.C.]

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

3. General Visible Emission Limitation: The facility shall not have visible emissions equal to or greater than 20% opacity, in accordance with the facility-wide visible emission limitation of Rule 62-296.320(4)(b), F.A.C. Compliance with this limitation is demonstrated in accordance with EPA Method 9. (Permitting Note: This limitation does not require regular scheduled visible emission testing.) [Rules 62-296.320(4)(b) and 62-297.401(9), F.A.C.]

4. Special Testing Requirements: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

5. Objectionable Odor Requirements: This facility shall not cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An objectionable odor is defined in Rule 62-210.200, F.A.C., as any odor present in the outdoor atmosphere, which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-210.200 (Definition - Objectionable Odor) and 62-296.320(2), F.A.C.]

6. Operating Capacity: The hours of operation of this facility are not restricted, i.e., 8,760 hours/year. [Rule 62-210.300, F.A.C.]

7. Operation Limitation: All reasonable precautions shall be taken to prevent and control generation of unconfined emissions of particulate matter. These provisions are applicable to any source, including, but not limited to vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrial related activities such as loading, unloading, storing and handling. Reasonable precautions shall include the following:

- A. Application of water with a water applicator trailer to paved and unpaved areas accommodating vehicular traffic, as necessary.
- B. Maintain a five (5) mile per hour (MPH) speed limit on roadways.
- C. Enclosure or covering of activities or equipment where necessary.
- D. The outside sandblasting area shall use partitions and/or curtains, as necessary, to minimize unconfined particulate matter emissions from leaving the property grounds. The area shall also have at a minimum three (3) 20 foot high tall wind screens located on the east, south, and west sides.

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
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- E. Any collected particulate shall be wetted and properly removed in a manner so that it will not become airborne.
- F. During the truck loading of lime into the lime storage silo the displaced air shall be vented through a pipe that discharges below the water level of a water barrel.

[Rule 62-296.320(4)(c), F.A.C. and Application dated October 4, 2007]

8. Operation Limitation: As an indicator that the precautions to control unconfined particulate matter emissions are adequate, visible emissions at the facility's property line should not exceed 5% opacity. If this value is exceeded it will not be considered a violation in and of itself; but may be a violation of the precautions stated above and serve as justification to the Department to require additional controls or work practices.

[Rule 62-4.070(3), F.A.C.]

9. Operating Permit Renewal Requirements: An air pollution operation permit renewal application shall be submitted to the Air Permitting Section of the Department's Southwest District Office at least 60 days prior to the expiration date of this operating permit. To properly apply for an operation permit, the applicant shall submit the following:

- A. The most recent month of records as required by Specific Condition No. A.2. and B.2.
- B. The appropriate Department application form [see Rule 62-210.900, F.A.C. (Forms and Instructions)]; and
- C. The appropriate operation permit application fee pursuant to Rule 62-4.050, F.A.C.

[Rules 62-4.050, 62-4.070(3), 62-4.090, 62-210.300(2), and 62-210.900, F.A.C.]

The following conditions apply to Emission Unit No. 001 – Group of Three (3) Furnaces:

A.1. Furnace Operating Capacities: The furnaces shall comply with the following:

- A. Each furnace shall be fired with only propane.
- B. The total combine propane usage for the three (3) furnaces shall not exceed 2,881,690 gallons of propane per any consecutive 12-month period.
- C. A propane meter(s) shall be used to determine propane usage in gallons.

[Rule 62-4.070(3), F.A.C. and Application dated October 4, 2007]

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

A.2. Recordkeeping Requirements: In order to document compliance with Specific Condition No. A.1., the permittee shall monthly record for the group of three (3) furnaces the following:

- A. Facility Name, Facility ID No. (1190046), Emission Unit ID No. 001)
- B. DATE, in Month/Day/Year
- C. Type of fuel used (propane).
- D. Amount of propane fired, in gallons.
- E. Total amount of propane fired for the most recent consecutive 12-month period, in gallons.

The first monthly log shall represent the first complete month after the effective date of this permit. The monthly records shall be completed by the end of the following month and retained at the facility for at least three (3) years. The records shall be made available to the Department upon request.

[Rule 62-4.070(3), F.A.C.]

The following conditions apply to Emission Unit No. 002 – Outside Wet Sand Blasting Area:

B.1. Operating Limitations: The permittee shall comply with the following:

- A. A maximum of two (2) wet sand blasting media nozzles shall be used at any one time.
- B. A maximum of 3,553 tons of sand blasting media per any consecutive 12-month period shall be used. Sand blasting media usage shall be based on the amount of sand blasting media transferred to the elevated sand blasting media storage hopper/bin:
- C. Only sand blasting media nozzles with an integral water halo shall be used.

[Rule 62-4.070(3), F.A.C. and Application dated October 4, 2007]

B.2. Recordkeeping Requirements: In order to document compliance with Specific Condition No. B.1., the permittee shall monthly record the following:

- A. The amount of sand blasting media transferred by truck to the elevated sand blasting storage hopper/bin, in tons.
- B. The total amount of sand blasting media transferred by truck to the elevated sand blasting storage hopper/bin for the most recent consecutive 12-month period, in tons.

The first monthly log shall represent the first complete month after the effective date of this permit. The monthly records shall be completed by the end of the following month and retained at the facility for at least three (3) years. The records shall be made available to the Department upon request.

[Rule 62-4.070(3), F.A.C.]

PERMITTEE:
Outokumpu Stainless Pipe, Inc.

DRAFT Permit Nos.: 1190046-001-AC
1190046-002-AO
Project: Three (3) Propane Fired Furnaces
& Outside Wet Sand Blasting Area

The following condition applies to Emission Unit Nos. 001 and 002:

C.1. Recordkeeping and Reporting Requirement: Within 120 days after the effective date of this permit, submit to the Air Compliance Section of the Department's Southwest District Office one (1) recent month of records as required by Specific Condition Nos. A.2. and B.2.
[Rule 62-4.070(3), F.A.C.]

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

DRAFT

Mara Grace Nasca
District Air Program Administrator
Southwest District

ATTACHMENT - GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes (F.S.). The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
4. Not applicable to Air Permits.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonable necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

ATTACHMENT - GENERAL CONDITIONS

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Section 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Rule 62-4.120 and 62-730.300 F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:

- () Determination of Best Available Control Technology (BACT)
- () Determination of Prevention of Significant Deterioration (PSD)
- () Compliance with New Source Performance Standards (NSPS)

14. The permittee shall comply with the following:

- a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
- b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - 1. the date, exact place, and time of sampling or measurements;
 - 2. the person responsible for performing the sampling or measurements;
 - 3. the dates analyses were performed;
 - 4. the person responsible for performing the analyses;
 - 5. the analytical techniques or methods used;
 - 6. the results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

16. Not applicable to Air Permits.

17. Not applicable to Air Permits.

Affidavit of Publication

The Daily Commercial

Leesburg, Lake County, Florida

Case No. _____

STATE OF FLORIDA
COUNTY OF LAKE

Before the undersigned authority personally appeared Ron Wallace who on oath says that he is the Publisher of The Daily Commercial, a daily newspaper published at Leesburg in Lake County, Florida, that the attached copy of advertisement, being

00058448

in the matter of Public Notice

in the _____ Court,

was inserted in said newspaper in the issues of _____

Dec. 20, 2007

Affiant further says that the said Daily Commercial is a newspaper published in said Leesburg, in said Lake County, Florida, and that the said newspaper has heretofore been continuously published in said Lake County, Florida each day and has been entered as second class matter at the post office in Leesburg in said Lake County, Florida, for a period of one year preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

Signed _____

Ron Wallace, Publisher

Sworn to and subscribed before me this 21 day of

Dec.

2007, by Ron Wallace,

Publisher, who is personally known to me.

(Seal)

Angela M. Wolford-Oxendine
Angela M. Wolford-Oxendine,

Notary Public



PUBLIC NOTICE OF INTENT TO ISSUE TWO AIR PERMITS

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DEP File Nos.
1190046-001-AC and
1190046-0022-AO
Outokumpu Stainless Pipe, Inc.
Sumter County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit and air operation permit to Outokumpu Stainless Pipe, Inc. for their facility located at 1101 North Main Street, Wildwood, Sumter County. The permits authorize the after-the-fact construction and operation of three (3) propane fired annealing furnaces and an outside wet sand blasting area located at a natural non-Title V facility that manufactures stainless steel pipe. MAILING ADDRESS: Outokumpu Stainless Pipe, Inc., 1101 North Main Street, Wildwood, FL 34785-9601 to the attention of Mr. Domenick DiGiallardo, Director-Qualify.

The Department will issue the final permits with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance

action for a period of fourteen days from the date of publication of this Public Notice of Intent to Issue Two Air Permits. Written comments should be provided to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the final permits with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57, F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

Mediation is not available in this proceeding.

Dept. Of Environmental Protection

JAN 09 2008

Southwest District

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of this notice of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Section 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts upon which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposed during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petitioner must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that disputes the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Florida Department of Environmental Protection, Southwest District, 13051 N. Telecom Parkway, Temple Terrace, Florida.

The complete project file includes the application, technical evaluation, Draft permits, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Mara Grace Nasca, District's Air Program Administrator, at 13051 N. Telecom Parkway, Temple Terrace, Florida or call 813-632-7600, for additional information.

Any person may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, a copy of the permit draft, and all other materials available to the Department that are relevant to the permit decision. Additionally, the Department will accept written comments concerning the proposed permit issuance action for a period of 14 (fourteen) days from the date of publication of "Public Notice of

Intent to Issue Two Air Permits." Requests and written comments filed should be provided to the Florida Department of Environmental Protection at 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, to the attention of Mara Grace Nasca (phone no. 813-632-7600) referencing the DEP file number(s) listed above. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

Ad No.: 00058448
Dec. 20, 2007

Florida Department of Environmental Protection
Southwest District Office
13051 North Telecom Parkway
Temple Terrace, FL. 33637-0926

JAN 09 2008

Southwest District

Attention: Mara Grace Nasca

Outokumpu Stainless Pipe Inc has published the "Public Notice of Intent to Issue Two Air Permits" in the local major newspaper as required. Please find a copy of the affidavit and article attached to this letter. Please feel free to call if you have any questions or concerns.

Regards,



Thomas Kern
EHS, HR & Administration Supervisor.



Florida Department of Environmental Protection

Southwest District
13051 N. Telecom Parkway
Temple Terrace, Florida 33637-0926

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

P.E. CERTIFICATE STATEMENT

PERMITTEE

Outokumpu Stainless Pipe, Inc.

Draft Air Permit No. 1190046-001-AC

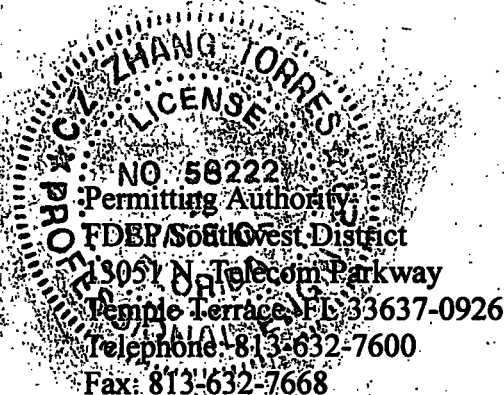
Project Type: AC00

Project Description: after-the-fact construction of three propane fired annealing furnaces and a wet sand blasting area.

I HEREBY CERTIFY that the air pollution control engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including, but not limited to, the electrical, mechanical, structural, hydrological and meteorological features).

Cindy Zhang-Torres
C.Z. Zhang-Torres, P.E.
License Number: 58222

11/13/07
Date



TECHNICAL EVALUATION
AND
PRELIMINARY DETERMINATION
FOR

Outokumpu Stainless Pipe, Inc.

Sumter County

Construction Permit Application Number

1190046-001-AC

Florida Department of Environmental Protection

Southwest District

Temple Terrace, FL

November 8, 2007

Prepared by: Jim McDonald

I. Project Description:

A. Applicant:

Outokumpu Stainless Pipe, Inc.
1101 North Main Street
Wildwood, FL 34785-9601

Mr. Domenick DiGiallonardo, Director-Quality

B. Engineer:

Mr. Jerzey Z Hubert, P.E.
Diversified Engineering International, Inc.
5378 Riverview Drive
St. Augustine, FL 32080

C. Project and Location:

The applicant proposes the after-the-fact construction of three (3) propane fired annealing furnaces and an outside wet sand blasting area located at a natural non-Title V facility that manufactures stainless steel pipe. The facility is located at 1101 North Main Street, Wildwood, Sumter County.

D. Process and Controls:

The applicant is requesting permission for the after-the-fact construction of three (3) propane fired annealing furnaces and an outside wet sand blasting area located at a natural non-Title V facility that manufactures stainless steel pipe. The facility has two (2) manufacturing buildings designated as the North Building and South Building. The facility has two (2) emission units as described below:

Emission Unit No. 001 – A Group of Three (3) Furnaces

This emission unit consists of a group of three (3) furnaces used to anneal stainless steel pipe, which are further described below:

Roller Hearth Furnace (F-1) designated as Emission Point No. 1: This GASMACO, Model No. MUTA-PCA-84, furnace is located inside the partially enclosed South Building and is fired with only propane at a maximum design heat input rate of 8.0 MMBTU/hr. (equivalent to 87.43 gallons/hr.). The furnace is a single gas fired roller hearth unit comprised of a preheat chamber using recuperated combustion air, two (2) heating zones, and two (2) water spray quench chambers at the exit end for heat treatment. Spray headers with nozzles are positioned above and below the roller conveyor. Approximately 1,015 tons/hr. and 8,887 tons/yr. of pipe are annealed in the furnace.

At the outlet of the furnace there is a hood that captures a portion of the fugitive emissions leaving the furnace. The hood then vents the emissions to the atmosphere through a stack that discharges above the South Building's roof.

Car-Bottom Furnace (F-2) designated as Emission Point No. 2: This ARMCO furnace is located outside the North Building under an open air roof shelter and fired with only propane at a maximum design heat input rate of 11.5 MMBTU/hr. (equivalent to 125.68 gallons/hr.). Pipe is placed on a car-bottom and rolled into the furnace. As the car-bottom goes in place, the furnace's door is closed. When the pipe is annealed, the furnace is opened and the pipe is removed. The pipe is processed (annealed) in the furnace in batches of approximately 1.028 tons./hr. and 9,005 tons/yr.

Emissions from the furnace are fugitively emitted to the atmosphere.

Rotary Roller Furnace (F-3) designated as Emission Point No. 3: This Surface Combustion, Model No. 84-PCA, Serial No. CC-10570-1, furnace is located inside the partially enclosed North Building and fired with only propane at a maximum design heat input rate of 10.6 MMBTU/hr. (equivalent to 115.85 gallons/hr.). The furnace is a direct fired heated, skewed hourglass type roller hearth annealing furnace consisting of a charge table, two (2) heat zones, a water quench chamber, and a discharge table. The equipment is designed to automatically traverse pipe, in a single file through the annealing zone and provides immediate water quenching. The quenching is achieved by using spray heaters with nozzles positioned above and below the roller conveyor. Approximately 1.015 tons/hr. and 8,887 tons/hr. of pipe are annealed in the furnace.

Emissions from the furnace are fugitively emitted to the atmosphere.

Emission Unit No. 002 – Outside Wet Sand Blasting Area

After the pipe is processed an annealing scale from oxidation is formed on the pipe. In order to remove the scale the pipe is transferred to an outside wet sand blasting area in the southwest part of the facility. The area has three (3) 20 foot high tall wind screens located on the east, south, and west sides to minimize unconfined emissions of particulate matter. The sand blasting media is pneumatically conveyed by 80 psig air pressure through a specially constructed nozzle, which delivers a water curtain or "water halo" around the pressurized abrasive/air stream. A maximum of two (2) wet blasting media nozzles are used at any one time. The abrasive/air/water stream abrades the oxidized surface of the pipes.

E. Application Information:

Received on: August 20, 2007

Information Requested: August 13, 2207

Additional Information Submitted: October 5, 2007

Application Complete: October 5, 2007

II. Rule Applicability

This project is subject to the preconstruction review requirements of Chapter 403, Florida Statutes and Chapters 62-204 through 62-297, Florida Administrative Code (F.A.C.).

The location of this project is outside the Hillsborough County and Pinellas County ozone air quality maintenance areas.

This project is not subject to the Title V permitting requirements of Rule 62-213, F.A.C., since it is a natural non-Title V facility.

This project is not subject to the requirements of Rule 62-212.400, Prevention of Significant Deterioration, F.A.C. or Rule 62-212.500, New Source Review for Nonattainment Areas, F.A.C., since the source is minor by state definition.

This project is subject to the requirements of Rule 62-212.300, Sources Not Subject to Prevention of Significant Deterioration or Nonattainment Requirements, F.A.C., since the project is not exempt from general permitting requirements.

This project is not subject to the requirements of Rule 62-296.400, Specific Emission Limiting and Performance Standards, F.A.C., since there is no applicable source category.

This project is subject to the requirements of Rules 62-296.320 (3) and (4), General Particulate Emission Limiting Standards, F.A.C., since the project is a source of particulate matter emissions.

This project is subject to the requirements of Rule 62-296.320, General Pollutant Emission Limiting Standards, F.A.C., since it is a source of odors.

This project is not subject to the requirements of Rule 62-204.800(8), Standards of Performance for New Stationary Sources, F.A.C. regarding 40 CFR 60, since there is no source category.

This project is not subject to the requirements of Rule 62-204.800(9), Emission Guidelines and Compliance Times, F.A.C. regarding 40 CFR 60, Subpart C, since there is no source category.

This project is not subject to the requirements of Rule 62-204.800(10), National Emission Standard for Hazardous Air Pollutants, F.A.C. regarding 40 CFR 61, since there is no source category.

This project is not subject to the requirement of Rule 62-204.800(11), National Emission Standard for Hazardous Air Pollutants, F.A.C. regarding 40 CFR 63, since it is considered a natural non-Title V facility.

Regular scheduled visible emission testing is not required, since there is no applicable mass emission limitation for the outside wet sand blasting area and furnaces.

III. Summary of Emissions

Visible Emissions: Shall not be equal to or greater than 20 percent opacity.

If special visible emission testing is required, testing shall be in accordance with EPA Method 9.

There shall be no objectionable odors.

	<u>Potential Emissions</u>		<u>Allowable Emissions</u>	
	lbs./hr.	TPY	lbs./hr.	TPY
Emission Unit No. 001 – Group of three (3) furnaces				
Emission Point No. 1 – Roller Hearth Furnace (F-1)				
VOC	0.044	0.19	n/a	n/a
Particulates	0.035	0.15	n/a	n/a
SO ₂	0.087	0.38	n/a	n/a
CO	0.166	0.73	n/a	n/a
NOx	1.22	5.36	n/a	n/a
Emission Point No. 2 – Car-Bottom Furnace (F-2)				
VOC	0.063	0.28	n/a	n/a
Particulates	0.075	0.33	n/a	n/a
SO ₂	0.124	0.54	n/a	n/a
CO	0.402	1.76	n/a	n/a
NOx	2.39	10.46	n/a	n/a
Emission Point No. 3 – Rotary Roller Furnace (F-3)				
VOC	0.058	0.25	n/a	n/a
Particulates	0.069	0.30	n/a	n/a
SO ₂	0.114	0.50	n/a	n/a
CO	0.371	1.62	n/a	n/a
NOx	2.20	9.64	n/a	n/a
Emission Unit No. 002 – Outside Wet Sand Blasting Area				
Particulate Matter	4.95	21.70	n/a	n/a
Facility Total Emissions				
VOC	0.165	0.72	n/a	n/a
Particulates	5.129	22.48	n/a	n/a
SO ₂	0.325	1.42	n/a	n/a
CO	0.939	4.11	n/a	n/a
NOx	5.81	25.46	n/a	n/a

IV. Conclusions

The emission limits proposed by the applicant will meet all of the requirements of Chapter 62-296, F.A.C.

The General and Specific Conditions listed in the proposed permit (attached) will assure compliance with all the applicable requirements of Chapters 62-204 through 62-297, F.A.C.

V. Proposed Agency Action

Pursuant to Section 403.087, Florida Statutes and Section 62-4.070, Florida Administrative Code, the Department hereby gives notice of its intent to issue a permit to construct the aforementioned air pollution source in accordance with the draft permit and its conditions as stipulated (see attached).