



Enron North America Corp.

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VIA CERTIFIED MAIL 7000 2870 0000 6178 1690

November 18, 2002

Mr. Jeffrey Koerner
New Source Review
Division of Air Resource Management
Florida Department of Environmental Protection
2600 Blair Stone Road MS 5500
Tallahassee, FL 32399-2400

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BUREAU OF AIR REGULATION

Re: Extension Request for The Fort Pierce Re-Powering Project, L.L.C.
Permit Number PSD-FL-320

Dear Mr. Koerner:

On behalf of the Fort Pierce Re-Powering Project, L.L.C. ("FPRP"), Enron North America is submitting this letter as a formal request to extend the above referenced permit's construction commencement and completion dates, in accordance with permit conditions 2.3, 2.4. and Rule 62-4.080 F.A.C. This request is being made for additional time to allow for the procurement of equipment, completion of engineering and development activities, and construction of this facility. No request is being made for relief of any of the other existing permit conditions. Furthermore, FPRP will complete the construction of this facility in full compliance with the permit conditions as well as all applicable federal, state and local rules and regulations. Based on our recent discussion, I understand that this request will be administered as an administrative modification. Therefore, enclosed is a fifty-dollar (\$50.00) check for the modification fee.

Specifically, FPRP requests the following changes be made to the permit:

Section 2, Item 3

Summary of change:

Extend the construction commencement date by an additional 18 months to July 30, 2004.

Revised Text:

PSD Expiration: Approval to construct shall become invalid if construction is not commenced within ~~18~~ 36 months after receipt of such approval, or if construction is discontinued for a period of ~~18~~ 36 months or more, or if construction is not completed within a reasonable time. The Department may extend the 18-month period upon a satisfactory showing that an extension is justified.

In addition to this change, please also change the information block on the first page of the permit to reflect this extension by changing the permits expiration date from January 30, 2003 to January 30, 2005. This change would reflect the eighteen (18) months to start construction plus an additional eighteen (18) months to complete construction.

BACT Determination

In our discussions regarding this extension request, you indicated that FPRP should demonstrate that the BACT determination made at the time of this permit application, remains valid. The FPRP project will be utilizing a Mitsubishi Heavy Industries ("MHI") combustion turbine model 501F with a dry low NOx combustor system, as well as a double bed of Selective Catalyst Reduction ("SCR") that provides for an additional 86 percent reduction of NOx emissions, and a bed of Oxidation Catalyst ("OC") that provides for a 78 percent reduction of CO emissions. FPRP maintains that those levels of control technology remain significantly better than other, similar projects that have received permits since the time of this permit's issuance, and therefore, remain as a valid BACT determination.

In order to validate FPRP's position that the currently proposed controls constitute BACT, various information sources were consulted. Among those include, EPA's RACT/BACT/ LAER Clearinghouse database and EPA Region IV's database of combustion turbine permits. Only one permit for an MHI 501F was identified through these sources. This permit, which is in Alabama, is for Tenaska Alabama IV Partners and was issued on 10/9/2001. The NOx emissions limit for this facility is 3.5 ppmv @ 15% O2 which is identical to the limit for FPRP's facility. The CO limit for Tenaska is 32.5 lb/hr, which is higher than FPRP's maximum natural gas limit of 18.9. Therefore, FPRP's limits are actually more stringent than Tenaska's limits. A copy of the USEPA Region IV database, showing permits issued over the past eighteen months (4/2001 through 11/2002), is attached to this letter. The Tenaska permit listing is highlighted for your reference.

Additionally, there were several facilities, including those in Florida, that have received facility permits for NOx emissions of 2.5 ppm. FPRP maintains that those facilities should not be considered for this BACT determination because they utilize General Electric ("GE"), model 7FA turbines and not MHI turbines. These GE turbines have an uncontrolled NOx emission rate of 9 ppm while the MHI turbine is 25 ppm. The percent of NOx reduction for the GE turbine SCR system at 2.5 ppm is only 72 percent. FPRP's MHI configuration has an SCR NOx reduction of 88 percent. Therefore, FPRP's SCR configuration will actually be more efficient and more expensive than the ones used for the GE applications. Additionally, several of the projects identified by the EPA Region IV database are no longer going forward. Therefore, since the projects are not commercially feasible, FPRP requests that they not be considered in the BACT evaluation.

Thank you very much for your attention to this matter. Should you have any questions or require any additional information regarding this request please contact me at 713/345-4623.

Respectfully Submitted,



Scott Churbock
Environmental Manager

Enclosure

cc: J. Jittle, SED

USEPA - REGION IV
 COMBUSTION TURBINE PERMIT DATABASE
 (PERMITS ISSUED FROM 4/2001 - 11/2002)

State	Facility	# of New MW	Application Date	App. Comp Date	Final Permit Issued	Time to Final Permit	Permitting Status	# of CTs	# of DB	Turbine Model	Fuel	Mode	Hours	NOx Limit	Control Method	Avg. Time	CO Limit	Control Method	Avg. Time	Comments
AL	Georgia Power - Goat Rock (revision of above PSD application)	2,460	10/17/2000		4-01	6	SIP Approved	8	8	GE 7FA (170 MW)	NG	CC	8,760	3.5 ppm/ 0.013 lb/MMBtu	DLN/SCR		0.086 lb/MMBtu	GCP		
AL	Duke Energy Dale, LLC	630	06/27/2001		12/17/2001	6	SIP Approved	2	2	GE 7FA (170 MW)	NG	CC	8,760	3.5 ppm (0.013 lb/mmbtu)	SCR		0.033 lb/mmbtu	GCP		SCONOx - \$18,403/ton NOx; CatOx - \$2,634/ton CO+VOC
AL	Duke Energy Autauga, LLC	630	05/11/2001		10/29/2001	5	SIP Approved	2	2	GE 7FA (170 MW)	NG	CC	8,760	3.5 ppm	SCR		15 ppm	GCP		SCONOx - \$18760/ton NOx; CatOx - \$5,006/ton CO
AL	Tenaska Alabama IV Partners	1,840	03/02/2001	06/06/2001	10/09/2001	7	SIP Approved	6	6	Mit 501F (170 MW)	NG; FO	CC	8,760; 720 FO	3.5 ppm NG; 12 ppm FO	SCR		0.088 lb/mmBtu NG (0.115 w/PA & DB); 0.35 lb/mmBtu FO	GCP		SCONOx - \$6,145/ton NOx; CatOx - \$1,506/ton CO
AR	AR Electric - Fitzhugh Station	170	02/13/2001		02/15/2002	12	SIP Approved	1				CC								
AR	Hot Springs Power	700	03/12/2001		11/09/2001	8	SIP					CC								
AR	AES Cypress	540	12/11/2000		10/15/2001	11	SIP					CC								
AR	Tenaska - KEO	1,800	09/18/2000		10/09/2001	13	SIP					CC								
AR	Jonesboro City Water & Lights	44	?		07/29/2001		SIP Approved	1		1 - 44 MW		CC								
FL	CPV - Atlantic Power	250	01/11/2001		5-01	4	SIP Approved (1)	1	0	GE 7FA (170 MW)	NG; FO	CC	8,760; 720 FO	3.5 ppm NG; 10 ppm FO	SCR		9 ppm NG (15 ppm w/PA); 20 ppm FO	GCP		PA = Power Augmentation
FL	Belle Glade Energy Center	600	04/03/2001		01/28/2002	10	SIP Approved (1)	3	0	GE 7FA (175 MW)	NG	CC/SC	8,760/5,000	2.5 ppm/9 ppm	SCR/DLN	24-hr	2.5 ppm (CC)/8 ppm (SC); 14 ppm (CC w/PA)	GCP	3-hr	1 CC w/unfired HRSG & 2 SC; PA = Power Augmentation
FL	Manatee Energy Center	600	04/03/2001		01/17/2002	9	SIP Approved (1)	3	0	GE 7FA (175 MW)	NG	CC/SC	8,760/5,000	2.5 ppm/9 ppm	SCR/DLN	24-hr	2.5 ppm/8 ppm; 4 ppm (CC w/PA)	GCP	3-hr	1 CC w/unfired HRSG & 2 SC; PA = Power Augmentation
FL	CPV Cana Power Generation Facility	245	09/07/2001		01/17/2002	4	SIP Approved (1)	1	1	GE 7FA (170 MW)	NG; FO	CC	8,760; 720 FO	2.5 ppm NG; 10 ppm FO	SCR	24-hr	8 ppm NG (13 ppm w/PA); 17/19/26 ppm FO	GCP	24-hr	PA limited to 2,000 hr/yr; CO w/FO: 90-100%/76-89%/50-75% load
FL	TECO Bayside Power Station (repowering)	1,032	06/25/2001		01/09/2002	7	SIP Approved (1)	4	0	GE 7FA (170 MW)	NG	CC	8,760	3.5 ppm	SCR	24-hr	9 ppm (7.8 ppm test avg)	GCP	24-hr	Repowering Project: Netting out of PSD for NOx, SO2, lead and SAM (subject for PM10, VOC and CO)
FL	Orlando Utilities - Curtis H Stanton Energy Center	633	01/24/2001		09/26/2001	9	SIP Approved (1)	2	2	GE 7FA (170 MW)	NG; FO	CC	8,760; 1000 FO	3.5 ppm NG; 10 ppm FO	SCR		18.1 ppm NG (26.3 w/PA); 14.3 ppm FO	GCP		
FL	CPV Pierce Power Generation Facility	250	04/20/2001		08/17/2001	4	SIP Approved (1)	1	0	GE 7FA (170 MW)	NG; FO	CC	8,760; 720 FO	2.5 ppm NG; 10 ppm FO	SCR	24-hr	8 ppm NG (13 ppm w/PA); 17 ppm FO (19 ppm 76-89% load, 26 ppm 50-75% load)	GCP	24-hr	PA limited to 2,000 hr/yr
FL	Fort Pierce Repowering Project	180	04/25/2001		08/15/2001	4	SIP Approved (1)	1	1	SW 501F (180 MW)	NG; FO	CC/SC	8,760; 1,000 FO/2,000; 500 FO	3.5 ppm NG; 12 ppm FO/25 ppm NG; 42 ppm FO	SCR/DLN; WI		3.5 ppm NG; 10 ppm FO/16 ppm NG; 50 ppm FO	GCP		CT will operate in both CC and SC modes
FL	Duke Energy Lake	640	12/05/2000		07/18/2001	7	SIP Approved (1)	8	0	GE 7EA (80 MW)	NG	SC	2,500	12 ppm (9 ppm initial test)	DLN, WI	3-hr rolling	20 ppm (25 ppm first year)	GCP	3-hr test	SCR - \$15,000/ton NOx; CatOx - \$5,563/ton CO
FL	Calpine Osprey Energy Center	527	04/03/2000		07/05/2001	15	SIP Approved (1)	2	2	SW 501FD (170 MW)	NG	CC	8,760	3.5 ppm	DLN/SCR	24-hr Block	10 ppm (17 ppm w/DB or PA)	GCP	24-hr Block	2,800 hr/yr - Power Aug. mode
FL	Duke Energy - Ft. Pierce	640	10/11/2000		06/18/2001	8	SIP Approved (1)	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500; 1,000 FO	10.5 ppm NG; 42 ppm FO	DLN; WI	3-hr rolling	25 ppm NG; 20 ppm FO	GCP	3-hr test	SCR - \$50,602/ton NOx; CatOx - \$21,832/ton CO&VOC
FL	Hines Energy (FPC)	530	08/02/2000		06/07/2001	10	SIP Approved (1)	2	0	SW 501FD (170 MW)	NG; FO	CC	8,760; 1,000 FO	3.5 ppm NG; 12 ppm FO	SCR; WI	24-hr Block	16 ppm NG; 30 ppm FO	GCP	24-hr Block	SCONOx - \$16,712/ton NOx.; CatOx - \$2,130/ton CO
GA	Oglethorpe Power Corp. Wanley	521	12/09/2000		01/15/2002	13	SIP Approved	2	2	SW V84.3a2 (167 MW)	NG	CC	8,760	3.0 ppm	SCR		2.0 ppm	GCP		
GA	Duke Energy Sandersville, LLC	640	10/25/2000		11/09/2001	13	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500; 500 FO	10 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		Hot SCR - \$36,520/ton NOx; CatOx - \$8,330/ton CO

**USEPA - REGION IV
COMBUSTION TURBINE PERMIT DATABASE
(PERMITS ISSUED FROM 4/2001 - 11/2002)**

State	Facility	# of New MW	Application Date	App. Comp Date	Final Permit Issued	Time to Final Permit	Permitting Status	# of CTs	# of DB	Turbine Model	Fuel	Mode	Hours	NOx Limit	Control Method	Avg. Time	CO Limit	Control Method	Avg. Time	Comments
GA	Augusta Energy LLC	750	10/26/2000		09/28/2001	11	SIP Approved	3	3	GE 7FA (170 MW)	NG; FO	CC	8,760; 1,000 FO	3.5 ppm NG; 42 ppm FO	SCR; WI		2 ppm NG; 2 ppm FO	CatOx		SCONox - \$17,490/ton NOx; CatOx - \$1,828/ton CO
GA	Oglethorpe Power Corp.	648	11/07/2000		08/09/2001	9	SIP Approved	6	0	SW V84.2 (108 MW)	NG; FO	SC	8,760; 500 FO	12 ppm NG; 42 ppm FO	DLN; WI		15 ppm	GCP		Hot SCR - \$9,381/ton NOx; CatOx - \$3,980/ton CO
ID, Permit 027-00081	Gamet Energy (Ida-West Energy)	535	06/19/2000		10/19/2001	16	SIP Approved	2	2	SW 501F	NG;FO	CC	8760	3 / 2.5 ppmdv - NG, 6 ppmdv - FO	DLN/SCR	24-hr / 12-month for gas, 24-hr for oil	5 / 2 ppmdv - NG, 6 ppmdv - FO	CatOx	1-hr / 12-month for gas, 1-hr for oil	Permit may be appealed by local citizen's group. www.ida-west.com/gamet.htm, start up 2004
ID, Permit 039-00024	Mountain Home Power Station (Idaho Power Company)	90	03/20/2001		09/14/2001	6	Minor NSR	2	0	SW 251B12A	NG	CC	10,332 combined	30 ppmdv, 248 TPY	DLN		30 ppmdv, 159 TPY	GCP		Operating, commercial operation began September 2001, no minor NSR BACT
KS	Duke Energy (Leavenworth County)	620	06/20/2001		02/07/2002	8	SIP Approved	2	2	2 - GE-7FA (310 MW each)	NG	CC	8,760	4.5 ppm	SCR, DLN	24-hour	16.9 ppm	GCP	short-term	
KY	East Kentucky Power Cooperative, Inc	240	03/01/2000		07/27/2001	17	SIP Approved	3	0	GE 7EA (80 MW)	NG; FO	SC	8760, 8,760 FO	9 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		CatOx - \$8,000/ton CO
KY	Louisville Gas & Electric - Trimble	960	05/01/2001		06/26/2001	2	SIP Approved	6	0	GE 7FA (160 MW)	NG	SC	8,760	12/9 ppm	DLN	1-hr/an	9 ppm	GCP	3-hr	
KY	Kentucky Pioneer Energy	540	01/31/2000		06/08/2001	16	SIP Approved	2	0	GE 7FA (197 MW)	syngas/NG	CC	8,760	15/20 ppm	Steam Injection	3-hr	15/20 ppm	GCP	3-hr	
LA	Caddo Parish Energy		06/25/2001		03/14/2002	9	SIP													
LA	Bayou Verret		12/22/1999		11/15/2001	11	SIP													
LA	Bayou Cove Peaking Plant		04/16/2001		10/25/2001	6	SIP													
LA	Duke Energy - Ruston		08/06/2000		07/10/2001	11	SIP													
MO	Panda Power - Montgomery Generating Station	1290	12/00		08/21/2001	8	SIP Approved	4	4	GE 7FA (170 MW), plus 510 Mwe supplemental	NG	CC	8,760	3.5 ppm	SCR	3-hr	7.3 ppm/13.9 ppm	GCP	24-hr	
MS	LSP Energy (Granite Power)	300	07/09/2001		11/13/2001	4	SIP Approved	1	1	SW 501F (230 MW)	NG	CC	8,760	3.5 ppm	SCR	3-hr	25 ppm	GCP	3-hr	
NC	GenPower Earleys, LLC	528	03/28/2001		01/14/2002	10	SIP Approved	2	2	GE 7FA (170 MW)	NG	CC	8,760	2.5/3.5 ppm	SCR		9 ppm (14 ppm w/DB)	GCP		CO Limit depends on CT model; NOx limit depends on operating history and 3.3 ppm trigger level SCONox - \$21,942/ton NOx; CatOx - \$3,246/ton CO
NC	Fayetteville Generation	500	04/03/2000		01/10/2002	20	SIP Approved	2	0	GE 7FA (170 MW)	NG; FO	CC/SC	8,760; 1000 FO	2.5/9 ppm NG; 13/42 ppm FO	SCR/DLN; SCR/WI		9 ppm NG; 20-41 ppm FO	GCP		CO level for FO depends on Load
NC	Duke Energy - Buck Steam Station	640	11/16/2000		11/20/2001	12	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	3,000; 1000 FO	9 ppm NG at startup, 10.5 ppm long-term; 42 ppm FO	DLN; WI	24-hr	20 ppm NG; 25 ppm FO	GCP	3-hr	CatOx - \$11,976/ton CO
NE	City of Grand Island, Burdick Station	80	07/01/2002		01/08/2002	6	SIP Approved	2	0	2 GE PG6581 (B), 40 MWe each		SC	5,000	15ppm NG/65 ppm FO						BACT based on limit of 5,000 hrs/yr on NG and 240 hrs/yr on FO
NE	Omaha Public Power, Cass County Station	346	09/06/2000		11/15/2001	14	SIP Approved	2	0	Seimens-Westinghouse 501F (173 MW, each)	NG	SC	2,500 each	20 ppm	DLN		15 ppm	GCP		BACT based on limitation of 2,500 hours per year of operation
NWAPA Order 762a	Puget Sound Refining (previously Equillon)	35	02/26/2001	02/26/2001	04/11/01 with revision 02/22/02		Minor NSR (BACT)	7		Solar Taurus 60	NG	SC	8760 (changed to 2880 hour per turbine)	25 ppmvd	DLN	24-hr	30 ppmdv		24-hr	Operated during energy crisis; turbines not presently in use.
NWAPA Order 770	Georgia-Pacific West (tissue plant)	20	04/13/2001		05/31/2001		Minor NSR (BACT)	2		Solar Mars 100 & Solar Mars 90	NG	SC	8760	5 ppmvd	SCR	3-hr	7 ppmdv	CatOx	3-hr	Operated during energy crisis; turbines not presently in use.
OK	Mustang Power - Harrah	310	05/10/2001		02/13/2002	9	SIP					SC		25	DLN					
OK	Horseshoe Energy	310	07/03/2001		02/13/2002	7	SIP					SC		25	DLN		40	GCP		
OK	Duke - Stephens	620	07/10/2001		12/10/2001	5	SIP					CC								
OK	Energetix - Webbers Falls	825	11/20/2000		10/22/2001	11	SIP					CC								
OK	SmithCoGen - Pocola	1,200	05/07/2000		08/16/2001	15	SIP Approved	4		1,200 MW total		CC								
OK	Redbud Energy - OK County	825	03/16/2000		08/15/2001	17	SIP Approved	3		825 MW total		CC								

USEPA - REGION IV
COMBUSTION TURBINE PERMIT DATABASE
(PERMITS ISSUED FROM 4/2001 - 11/2002)

State	Facility	# of New MW	Application Date	App. Comp Date	Final Permit Issued	Time to Final Permit	Permitting Status	# of CTS	# of DB	Turbine Model	Fuel	Mode	Hours	NOx Limit	Control Method	Avg. Time	CO Limit	Control Method	Avg. Time	Comments
OK	Energetix - Thunderbird	825	06/12/2000		05/17/2001		SIP	3		825 MW total		CC								
OK	KM Power - Pittsburg Plant	550	06/12/2000		05/13/2001	11	Approved			6-LM6000/1-GE7EA		SC								
OK	Kiowa Power	1,200			05/01/2001		SIP Approved	4		1200 MW total		CC								
OR, Permit 05-0008	Port Westward (Portland General Electric)	650	05/14/2001		01/16/2002	8	SIP Approved	2	2	GE 7FB or SW 501S	NG	CC	8760	25 ppmdv	DLN,SCR	8-hr	4.9 ppmdv	CatOx	8-hr	
OR, Permit 05-0011	Clatskanie People's Utility District	10	07/19/2001		11/01/2001	4	Minor NSR	1	0	GE/Nuevo Pigone 10B	NG	CC			NA			NA		
OR, Permit 30-0007	Umatilla Generating (PG&E)	580	04/17/2001		01/18/2002	9	SIP Approved	2	2	GE 7FB	NG	CC	8760	25 ppmdv	DLN,SCR	3-hr	6.0 ppmdv	CatOx	24-hr	
OR, Permit 37-0436	Klamath Expansion Project (PacifiCorp Power Marketing)	100	04/30/2001		06/22/2001	2	SIP Approved	4	0	2 Pratt & Whitney FT-8 (Twin Pac)	NG	SC	8760	25 ppmdv	WI	24-hr	16 ppmdv	GCP	8-hr	Operating, permit expires 24 months after start-up
SC	Columbia Energy	515	10/30/2000		4-01	6	SIP Approved	2	2	GE 7FA (170 MW)	NG, FO	CC	8,760; 1,000 FO	3.5 ppm NG; 12 ppm FO	DLN/SCR; WI		17.4 ppm NG; 37 ppm FO	GCP		SCONOx - no analysis; CatOx - \$1,611/ton CO
SC	Duke Power - Mill Creek (f/k/a/ RIPP)	654	02/28/2001		11/08/2001	9	SIP Approved	8	0	GE 7EA (80 MW)	NG, FO	SC	2,400; 1,000 FO	10.5 (9 initially) ppm NG; 42 ppm FO	DLN; WI	24-hr	25 ppm NG; 20 ppm FO	GCP	24-hr	
SC	GenPower Anderson	640	01/05/2001		07/03/2001	6	SIP Approved	2	2	GE 7FA (170 MW)	NG	CC	8,760	3.5 ppm	DLN/SCR		11.7 ppm	GCP		
TX	So. Tx. Elec COOP	180	05/24/2001		01/17/2002	-		3		LM6000	NG			5	SCR		15	GCP		
TX	Calpine Deer park	1,060	09/05/2000		08/22/2001	13	SIP	4				CC		2.5 ppm	SCR		25 ppm			
TX	BP Amoco	550	10/16/2000		07/21/2001	-		3		GE 7FA	NG, FO			3.5	SCR		25	GCP		
TX	MC Energy Mont. County	310	04/13/2000		06/20/2001	14	SIP Approved	2				CC		3 ppm	SCR		25 ppm	CatOx		
WA, BCAA No. 2001-0013	Finley Combustion Turbine Project (Benton County PUD)	27			10/26/2001		Minor NSR (BACT)	1	0	Pratt & Whitney FT8-1 (Power Pac)	NG	SC	8760	5.0 ppmdv	WI/SCR	inst	10 ppmdv	CatOx	inst	Operating, minor NSR BACT
WA, Ecology Order No. 01AQIS-3151	Cliffs Energy Project (GNA Energy)	225			09/11/2001		Minor NSR (BACT)	5	0	GE LM6000	NG	SC	8760	4.5 ppmdv	DLN/SCR	3-hr	10 / 6 ppmdv	CatOx	3-hr / annual	Minor NSR BACT applies
WA, EFSEC/20 01-01	Satsop (Duke Energy & Energy Northwest)	650	04/23/2001		11/02/2001	6	Joint Issuance: EPA & EFSEC	2	2	GE 7FA	NG	CC	8760	2.5 ppmdv	DLN/SCR	1-hr	2.0 ppmdv	CatOx	1-hr	Constructing, startup November 1, 2002
WA, EFSEC/95 02	Chehalis Power (Tractebel)	520	01/10/2000		04/17/2001	15	Joint Issuance: EPA & EFSEC	2	0	GE 7FA	NG, FO	CC	8760 / 720 FO	3.0 / 14.0 ppmdv gas / oil	DLN/SCR	1-hr	3.0 / 8.0 ppmdv gas / oil	CatOx	1-hr	Constructing, startup November 1, 2003
WA, PSCAA NOC 8473	Pierce Power	160			07/03/2001		Minor NSR (BACT)	7	0	GE TM2500 (mobile LM2500)	NG	SC	8760	9 ppmdv	DLN, SCR	24-hr	10 ppmdv	CatOx	1-hr	Operating, startup August/September 2001, minor NSR BACT applies, permit expires April 2003
WA, PSD-01-01 & SWCAA 01-2350	TransAlta Centralia Generation - Big Hanaford Project	268	03/26/2001		02/22/2002	9	Delegated, Minor NSR (BACT)	4	4	GE LM6000	NG	CC	8760	3.0 ppmdv	DLN/SCR	3-hr	3.0 ppmdv / 1.8 ppmdv	CatOx	1-hr / 8-hr	Constructing, minor NSR BACT, startup July 2002
WA, SWCAA 01-2342	Mint Farm Generation (Mirant)	319			12/04/2001		Minor NSR (BACT)	1	0	GE 7FA	NG	CC	8760	3.0 ppmdv / 2.5 ppmdv	DLN, SCR	1-hr / annual	6.0 ppmdv / 2.0 ppmdv	CatOx	1-hr / annual	Construction began October 2001