CH2M HILL
115 Perimeter Center Place NE
Suite 700
Atlanta, GA
30346-1278
Tel 770.604.9095
Fax 770.604.9183

CH2MHILL

RECEIVED
OCT 15 2002
BUREAU OF AIR REGULATION

October 14, 2002

154648

Mr. Jeff Koerner
Permit Engineer
Florida Department of Environmental Regulation
Division of Air Resources Management
111 South Magnolia, Suite 4
Tallahassee, FL 32301

Subject: Submittal of $50 Processing Fee
Request for Extension of PSD Air Construction Permit
Duke Energy Fort Pierce, LLC
Air Permit No. PSD-FL-302

Dear Mr. Koerner:

As requested, we are submitting a check in the amount of $50.00 payable to Florida Department of Environmental Regulation for the Processing of the above-referenced Request for Extension. This payment is being submitted on behalf of our client, Duke Energy North America.

If you should have any questions concerning any aspect of this submittal, please contact Bill Collins, Duke Energy's Manager, Environmental Licensing at 713-627-5370 (e-mail: wgcollins@duke-energy.com), or Dr. George Howroyd at CH2M HILL, Duke Energy's Environmental Consultant at 770-604-9182, ext 355 (e-mail: ghowroyd@ch2m.com).

Sincerely,

CH2M HILL

George C. Howroyd

George C. Howroyd, Ph.D., P.E.
Principal Engineer

154648 Duke Energy\PSD Permit\Submittal of PSD Extension Processing Fee.doc

c: Dan Runyan/DENA Houston
William Collins/DENA Houston

Duke Energy North America
A Duke Energy Company

Duke Energy
North America, LLC
5400 Westheimer Court
Houston, TX 77056-5310
P.O. Box 1642
Houston, TX 77251-1642

October 11, 2002

Mr. Jeff Koerner
Permit Engineer
Florida Department of Environmental Regulation
Division of Air Resources Management
111 South Magnolia, Suite 4
Tallahassee, FL 32301

Subject: Request for Extension of PSD Air Construction Permit
Duke Energy Fort Pierce, LLC
St. Lucie County, Florida
Air Permit No. PSD-FL-302

Dear Mr. Koerner:

This letter is written to request an extension of the expiration date for the above-referenced permit for the proposed Duke Energy Fort Pierce, LLC ("DEFP") generating station. The current permit, which was issued on June 18, 2001, states in Proviso No. 6 of Section II, that the permit will expire if construction is not commenced within 18 months of the date of issuance, or December 18, 2002. The front page of the permit states that it will expire on December 1, 2002. Proviso No. 7 of Section II states that the permittee may, for good cause, request that the permit be extended. This letter contains information that supports the basis for our request, our revised construction schedule, and a review of best available control technology (BACT) determinations made since the permit was issued.

Basis for Duke Energy's Request for Extension

As you are aware, the national power market has experienced a significant economic downturn and there has been an associated reduction in the development of new power projects across the country. Many projects that were under development (and even under construction) have been postponed or cancelled. DEFP does not believe that these conditions will persist and we are therefore requesting that our Permit to Construct the DEFP generating station be extended.

Duke Energy's Proposed Schedule for Construction and Operation

DEFP's original proposed construction schedule was based on a commercial operation by June of 2002; however, the temporary lull in customer demand and dramatic change in the financial markets has forced us to delay construction. Anticipated construction could start

as early as January 2003 or as late as May 2004. Therefore, we are requesting that the start of construction be extended by 18 months to May 1, 2004.

Review of BACT Determinations for Recent Permits for Similar Facilities

In order to ensure that the project's current permit conditions for emissions and emission controls are still representative of BACT, we have compared the current permit limits and associated emission control requirements with current determinations for best available control technology (BACT) for similar facilities. We have discussed this issue with representatives of EPA Region IV and obtained a current listing of BACT determinations that have been made for General Electric 7EA gas turbine generators operating in simple cycle mode from EPA's web site , located at:

www.epa.gov/region4/air/permits/index.htm)

A copy of the list identifying the permits for GE 7EA gas turbine projects that have been issued, or are under review, is attached to this letter.

NOx Emissions

For permits issued after the DEFP permit was issued, permitted (or proposed) NOx emission limits for gas-fired operation are seen to range from 9 to 12 ppm, based on the use of dry low NOx (DLN) technology, for several different scenarios:

9 ppm long-term (annual) limit; 12 ppm short-term limit
9 ppm; unrestricted operation (8760 hours/yr)
9 ppm; >2500 hrs/yr operation

Several permits were also issued with NOx limits of 9 ppm at startup and 10.0 or 10.5 ppm. These limits are equivalent or similar to the current limits for the DEFP project.

NOx emission limits for oil-fired operation for permitted or proposed facilities are 42 ppm @ 15% O_2, based on the use of water injection and good combustion practices as control technology. This is equivalent to the current permit limits for the DEFP project for oil firing.

The DEFP emission limits for NOx are based on less than 2500 hours per year average annual operation (less than 500 annual average hours and no more than 12 hours/day for oil-fired operation), DLN technology, and good combustion practices, as follows:

NOx	9.0 ppm @ 15% O_2 (gas) - *initial performance test*
	10.5 ppm @ 15% O_2 (gas) - *routine operation as measured by CEMs*
	42.0 ppm @ 15% O_2 (oil)

Based on our review of recent permit determinations and discussions with EPA Region IV staff, DEFP believes that the NOx emission limits in the current permit are still

representative of BACT. DEFP therefore requests that the permit limits for NOx remain unchanged.

CO Emissions

Permitted or proposed CO emission limits for GE 7EA turbines are generally in the range of 20 to 25 ppm for gas and oil-fired units.

The DEFP emission limits for CO are based on less than 2500 hours per year average annual operation (less than 500 annual average hours and no more than 12 hours/day for oil-fired operation) and good combustion practices, as follows:

CO	25.0 ppm @ 15% O_2 (gas) - *first 12 months of operation*
	20.0 ppm @ 15% O_2 (gas) - *after first 12 months of operation*
	20.0 ppm @ 15% O_2 (oil)

Based on our review of recent permit determinations and discussions with EPA Region IV staff, DEFP believes that the CO emission limits in the current permit are still representative of BACT. DEFP therefore requests that the permit limits for CO remain unchanged.

PM, SO_2, VOC, and H_2SO_4 Emissions

Emissions from these pollutants are inherently very low for this type of facility and the emission limits specified in the current permit are still consistent with the BACT determinations conducted for recent permits. DEFP proposes that the current permit limits are still representative of BACT and requests that the permit limits for these pollutants remain unchanged.

If you should have any questions concerning any aspect of this request, please contact Bill Collins, Duke Energy's Manager, Environmental Licensing at 713-627-5370 (e-mail: wgcollins@duke-energy.com), or Dr. George Howroyd at CH2M HILL, Duke Energy's Environmental Consultant at 770-604-9182, ext 355 (e-mail: ghowroyd@ch2m.com).

Sincerely,

Duke Energy North America

Steven F. Gilliland
Senior Vice President

Attachment: National Combustion Turbine List

c: Dan Runyan/DENA Houston
William Collins/DENA Houston
George Howroyd/CH2M HILL Atlanta

EPA National Permit Listing - GE 7EAs

Source: www.epa.gov/region4/air/permits/index.htm

National Combustion Turbine List

Lasted updated 10/11/02

10/10/02

State	Facility	# of New MW	Application Date	Final Permit Issued	Permitting Status	# of CTs	# of DB	Turbine Model	Fuel	Mode	Hours	NOx Limit	Control Method	Avg. Time	CO Limit	Control Method	Avg. Time	Comments
NJ	PSEG Fossil LLC - Linden	170	12/15/00	2/10/00	Delegated	2	0	GE 7EA	NG; FO	SC	8,760	12 ppm NG; 42 ppm FO	DLN	1 hour	n/a	n/a	n/a	Not subject to NSR/PSD. Unit started operation in April, 2000.
NJ	PSEG Fossil LLC - Burlington	340	pending	applic. under review	Delegated	4	0	GE 7EA	NG; FO	SC	8,760	9 ppm NG; 42 ppm FO	DLN	1 hour		CatOx	1 hour	Application under review.
AL	Alabama Power - Olin Cogeneration	137	7/31/97	Dec-97	SIP Approved	1	1	GE 7EA (80 MW)	NG	CC	8,760	15 ppm	DLN		0.07 lb/MMBtu	GCP		Power Augmentation
AL	Alabama Power - GE Plastics Cogeneration	100	10/1/97	May-98	SIP Approved	1	1	GE 7EA (80 MW)	NG	CC	8,760	9 ppm; 0.20 lb/MMBtu (DB)	DLN		0.08 lb/MMBtu (combined)	GCP		
AL	Duke Energy - Alexander City	1,260	7/13/00	2-01	SIP Approved	10	2	GE 7FA & 7EA	NG	CC & SC	8,760 CC; 2,500 SC	3.5 ppm (0.013 lb/mmBtu) CC; 9/12 ppm (0.033 lb/mmBtu) SC	SCR - CC, DLN-SC	an/1-hr	0.059 lb/mmBtu (130 lb/hr) CC; 0.09 lb/mmBtu (80 lb/hr) SC	GCP		8 SC units and 2 CC units
AL	Kinder Morgan Alabama LLC	7				7	7	LM 6000 & GE 7EA		CC	5750; 8760							
FL	Hardee Power Partners (TECO)	75	6/29/99	10-99	SIP Approved (1)	1	0	GE 7EA (75 MW)	NG; FO	SC	8,760; 876 FO	9 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		
FL	Florida Power Corp., Intercession City	261	6/1/99	12-99	SIP Approved (1)	3	0	GE 7EA (87 MW)	NG; FO	SC	3,390; 1,000 FO	9 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		
FL	Gainesville Regional Utilities, Kelly Generating Station	133	9/8/99	2-00	SIP Approved (1)	1	0	GE 7EA (83 MW)	NG; FO	CC	8,760, 1,000 FO	9 ppm NG; 42 ppm FO	DLN; WI		20 ppm NG; 20 ppm FO	GCP		Netting out of PSD review for NOx
FL	Duke Energy - Ft. Pierce	640	10/11/00	6/18/01	SIP Approved (1)	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500; 1,000 FO	10.5 ppm NG; 42 ppm FO	DLN; WI	3-hr rolling	25 ppm NG; 20 ppm FO	GCP	3-hr test	SCR - $50,602/ton NOx; CatOx - $21,832/ton CO&VOC
FL	Duke Energy Lake	640	12/5/00	7/18/01	SIP Approved (1)	8	0	GE 7EA (80 MW)	NG	SC	2,500	12 ppm (9 ppm initial test)	DLN; WI	3-hr rolling	20 ppm (25 ppm first year)	GCP	3-hr test	SCR - $15,000/ton NOx; CatOx - $5,563/ton CO
GA	Georgia Power, Jackson County	1,216	2/11/99	8-99	SIP Approved	16	0	GE 7EA (76 MW)	NG; FO	SC	4,000; 1,000 FO	12 ppm NG (15 ppm 30-day avg. for peak firing) ; 42 ppm FO	DLN; WI		0.101 lb/MMBtu NG; 0.046 lb/MMBtu FO	GCP		
GA	Duke Energy Sandersville, LLC	640	10/25/00	11/9/01	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500, 500 FO	10 ppm NG, 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		Hot SCR - $36,520/ton NOx; CatOx - $8,330/ton CO
GA	Kinder Morgan Georgia, LLC - Tift Power	560	7/30/01	applic. under review	SIP Approved	7	7	1 - GE 7EA & 6 - LM6000	NG	CC	8,760; 3,760 (part load)	9 ppm & 22 ppm	DLN & WI	annual	158.5 lb/hr & 141.0 lb/hr	GCP		
GA	Duke Energy Baker, LLC	640	8/17/01	applic. under review	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	2500; 500 FO	12 ppm NG (9 ppm annual); 42 ppm FO	DLN; WI		24.7 ppm NG; 18.4 ppm FO	GCP		Hot SCR - $36,497/ton NOx; CatOx - $9,210/ton CO
KY	Duke Energy - Marshall Co.	640	2/8/00	draft permit	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500, 500 FO	12/9 ppm NG; 42 ppm FO	DLN; WI	1-hr/an	20 ppm NG; 25 ppm FO	GCP		
KY	Duke Energy Metcalfe	640	9/1/00	draft permit	SIP Approved	8	0	GE 7EA (80 MW)	NG	SC	2,500	12/9 ppm	DLN	1-hr/an	25 ppm	GCP	1-hr	
KY	East Kentucky Power Cooperative, Inc	240	3/1/00	7/27/01	SIP Approved	3	0	GE 7EA (80 MW)	NG; FO	SC	8760; 8,760 FO	9 ppm NG; 42 ppm FO	DLN, WI		25 ppm NG; 20 ppm FO	GCP		CatOx - $8,000/ton CO
MS	Duke Energy Southaven	640	12/17/99	8-00	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500; 500 FO	12 ppm NG (15 ppm 3-hr avg.); 42 ppm FO	DLN; WI		20 ppm NG; 25 ppm FO	GCP		
MS	Warren Power LLC (revision)	320	3/23/01	draft permit	SIP Approved	4	0	GE 7EA (80 MW)	NG	SC	2,000	12 ppm (9 ppm annual)	DLN	24-hr	25 ppm	GCP	24-hr	revised to include startup/shutdown emissions in PTE and modeling analysis
MS	Duke Energy Enterprise	160	5/30/00	draft permit	SIP Approved	2	0	GE 7EA (80 MW)	NG; FO	SC	3,000; 500 FO	12 ppm NG; 42 ppm FO	DLN; WI		20 ppm NG; 25 ppm FO	GCP		
MS	MEP Clarksdale Power	320	10/16/00	draft permit	SIP Approved	4	0	GE 7EA (80 MW)	NG	SC	8,760	9 ppm	DLN		25 ppm	GCP		Hot SCR - $26,567/ton NOx; CatOx - $5,593/ton CO
MS	TVA - Kemper CT Plant	440	1/25/01	draft permit	SIP Approved	4	0	GE 7EA (110 MW)	NG; FO	SC	see comment	15 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		10% NG base mode, 10% NG peaking, 10% FO base; Hot SCR - $13,668/ton NOx; CatOx - $8,036/ton CO
MS	South Mississippi Electric Power Association	250	11/16/01	applic. under review	SIP Approved	3	0	GE 7EA (83.5 MW)	NG	SC	8,760	9 ppm	DLN	24-hr	25 ppm	GCP		
NC	Duke Energy - Buck Steam Station	640	11/16/00	11/20/01	SIP Approved	8	0	GE 7EA (80 MW)	NG; FO	SC	3,000; 1000 FO	9 ppm NG at startup, 10.5 ppm long-term; 42 ppm FO	DLN; WI	24-hr	20 ppm NG; 25 ppm FO	GCP	3-hr	CatOx - $11,976/ton CO
SC	Duke Power - Mill Creek (f/k/a/ RIPP)	654	2/28/01	11/8/01	SIP Approved	8	0	GE 7EA (80 MW)	NG, FO	SC	2,400; 1,000 FO	10.5 (9 initially) ppm NG; 42 ppm FO	DLN; WI	24-hr	25 ppm NG; 20 ppm FO	GCP	24-hr	

State	Facility	# of New MW	Application Date	Final Permit Issued	Permitting Status	# of CTs	# of DB	Turbine Model	Fuel	Mode	Hours	NOx Limit	Control Method	Avg. Time	CO Limit	Control Method	Avg. Time	Comments
TN	TVA, Johnsonville Fossil Plant	340	12/8/98	7-99	SIP Approved	4	0	GE 7EA (85 MW)	NG; FO	SC	see comment	15 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		10% NG base mode, 10% NG peaking, 10% FO base
TN	TVA, Gallatin Fossil Plant	340	12/2/98	7-99	SIP Approved	4	0	GE 7EA (85 MW)	NG; FO	SC	see comment	15 ppm NG; 42 ppm FO	DLN; WI		25 ppm NG; 20 ppm FO	GCP		10% NG base mode, 10% NG peaking, 10% FO base
TN	TVA, Lagoon Creek Plant	1,760	11/30/99	4-00	SIP Approved	16	0	GE 7EA (110 MW)	NG; FO	SC	see comment	12 ppm/127 TPY NG; 42 ppm FO	DLN; WI	30/15day	25 ppm NG; 20 ppm FO	GCP		10% NG base mode, 10% NG peaking, 10% FO base; 127 tpy of NOx is based on a 9 ppm
IN	Vermillion Generating Station	640	12/18/98	6/1/00	Delegated	8	0	GE 7EA (80 MW)	NG; FO	SC	2,500	12/15 ppm NG; 42 ppm FO	DLN and WI	annual	25 ppm NG; 20 ppm FO	GEP	1-hr > 50% load	BACT; Usage limit of 20,336 MMCF NG-12 consec. months. Also 2 Emergency Generators; 1 Emergency Diesel Fire Pump; 4 Diesel Storage Tanks; SCR @ $19,309/ton (avg.); Ox Cat @ 90% Control, rejected at $8,977/ton
IN	Indianapolis Power and Light	191		8/17/99	Delegated	1		GE 7121EA (95.7 MW)	NG; FO	SC	peaking	25 ppm NG; 42 ppm FO	WI					Synth Minor
IN	Indianapolis Power and Light	265		9/17/99	Delegated	3		GE (88.4 MW each)	NG	SC	peaking	25 ppm NG; 42 ppm FO	DLN	an/hr	25 ppm NG; 20 ppm FO	GCP		Synth Minor
IN	DeSoto Generating Station	?		applic. under review	Delegated	8		GE 7EA (80 MW each)	NG	SC	2,500	15 ppm NG (12 ppm); 42 ppm FO	DLN	1 hr (ann.); 1 hr	25 ppm NG; 20 ppm FO	GCP		BACT
MI	KM Power Co	550	application received 3/00	6/26/00	Delegated	7	7	1GE 7EA and 6 GE LM 6000	NG	CC	7380 and 4780	9 ppm and 22 ppm	DLN	30 day	79 lb/hr and 132 lb/hr	GCP	1 hr	BACT
MI	Detroit Edison Co	250	application received 7/00	application under review	Delegated	3		GE PG7121(EA)										
MN	Lakefield Junction	552		draft permit	Delegated	6		GE model PG7121EA (92 MW)	NG; FO	SC	7,300	9 base, 25 peak, 42 FO	DLN, WI	3-hr	25 ppm NG; 20 ppm FO	GCP	3-hr	PSD; SCR rejected @ $11,500/ton; Ox Cat rejected at $3000/ton
OH	Duke Energy Madison LLC	640	12/21/98	7/1/99	Delegated	8		GE 7EA (80 MW)	NG; FO	SC	2,500 NG; 500 FO	15 ppm (12 ppm) NG; 42 ppm FO	DLN	1 hr (ann.)	25 NG 20 FO	GCP	hr/an	BACT; SCR rejected at $19,000/ton; Ox Cat rejected at $9000/ton
OH	Duke Energy Madison II, LLC	640	?	-	Delegated	8		GE 7EA (80 MW)	NG; FO	SC	2,000 NG; 500 FO							PSD
WI	Wisconsin Public Service	360		7/1/99	SIP Approved	1		GE 7EA (102 MW)	NG; FO	SC	4,000 Total, 2,000 FO	9 ppm NG; 42 ppm FO	DLN	hr, nat gas, FO	25 ppm NG (100% load)/ 45 ppm (>75% load)/ 100 ppm (>60% load); 20 ppm FO	GEP	1-hr	BACT; SCR rejected at $13,866/ton; Ox Cat rejected at $6053/ton incremental cost
WI	Wisconsin Electric	85		draft permit	SIP Approved	1		GE 7EA (85 MW)	NG; FO	SC	178,000 MWhrs, 2,000 hrs, 100 hr power aug.	9 ppm NG (20 ppm w/power aug.); 42 ppm FO	DLN	24-hr, 1 hr FO	25 ppm NG (100% load)/ 45 ppm (>75% load)/ 100 ppm (>60% load); 20 ppm FO	GEP	1-hr	BACT; SCR rejected at $10,257/ton; Ox Cat rejected at $5984/ton incremental cost
TX	SEI - Texas, LLC	650	2/11/99	3/21/00	SIP Approved	4		2 GE 7FA (170 MW) / 2 GE 7EA (82 MW)		SC		9/9 ppm	DLN		9/25 ppm			
TX	City of Garland	85	3/9/99	2/23/00	SIP Approved	1		GE 7EA (85 WM)		SC		9 ppm	DLN		25 ppm			
KS	Western Resources	380	11/20/98	6/11/99	SIP Approved	3	0	2 - GE-7EA (100 MW each); 1 GE-7FA (180 MW)	NG; FO	SC		15 ppm NG; 42 ppm FO	DLN; WI	802				NOx limits are for > 70% load. NSPS limits will apply at < 70 % Load
KS	Great Plains Power, Paola	320	6/6/01	Presently Under	SIP Approved	4	0	4 - GE-7EA (80 each)	NG; FO	SC	4,000 NG; 500 FO	9 ppm NG; 42 ppm FO	DLN	402	30-day rolling	25 ppm	CC	
KS	Great Plains Power, Gardner	640	6/6/01	Presently Under	SIP Approved	8	0	8 - GE-7EA (80 each)	NG; FO	SC	4,000 NG; 500 FO	9 ppm NG; 42 ppm FO	DLN	804	30-day rolling	25 ppm	CC	
MO	Kansas City Power & Light Hawthorn Units 7 & 8	150	2/29/99	8/18/99	SIP Approved	2	0	GE 7EA (75 MW, each)	NG	SC		9 ppm	DLN	337		25 ppm	GCP	
MO	Duke Energy - Audrain	640	4/11/00	5/9/00	SIP Approved	8	0	GE 7EA (80 MW, each)	NG; FO	SC	2,500; 500 FO	NOx: (NG) 12 ppm, 1-hr, NOx: (NG) 9 ppm, annual, NOx: (Oil) 42 ppm	DLN; WI	646		20 ppm NG; 25 ppm FO	GCP	

State	Facility	# of New MW	Application Date	Final Permit Issued	Permiting Status	# of CTs	# of DB	Turbine Model	Fuel	Mode	Hours	NOx Limit	Control Method	Avg. Time	CO Limit	Control Method	Avg. Time	Comments
MO	Duke Energy - Bollinger	640	8/17/00	9/22/00	SIP Approved	8	0	GE 7EA (80 MW, each)	NG	SC	2,500	NOx: (NG) 12 ppm, 1-hr, NOx: (NG) 9 ppm, annual	DLN	430		20 ppm	GCP	PM-10: 0.016#/mmBtu, Formaldehyde: <10 TPY. Each turbine limited to 2,500 hours on NG-only (annual rolling), with entire plant limited to 4,000 hours per year
MO	Kinder Morgan, LLC	530	Permit Tentatively Denied	Permit Tentatively Denied	SIP Approved	7	7	~~0 GE-~~ LM6000 (50MW, each); 1 GE-7EA (110 MW), plus 120 MW supplemental	NG	CC	8,760			705				
CO	Platte River Power Authority/Rawhide (82 MW)	82	3/00	12/00	SIP Approved	1	none	GE Frame 7EA	NG	SC	8,760	9 ppm	DLN					plan startup 5/2002; CO PTE below significance level so didn't do BACT; characterized as peaking plant, but not restricted in operating hours
CO	TriState Generation & Transmission/Limon Station (164 MW)	164	7/00	1/01	SIP Approved	2	none	GEF7EA, or equiv	NG, FO (1000 hr, each turbine, limit on FO)	SC	8,760	9 ppm (42 ppm on FO)	DLN (plus WI on FO)	1-hr	25 ppm	GCP		
WA, PSD 91-04	Tenaska Ferndale	248		5/29/92	Joint Issuance, EPA & Ecology	2	2	GE Frame 7EA	NG;FO	CC	8,760	7.0 / 12 ppmdv gas / oil @15% O2	DLN, SCR	24-hr	20 0 ppmdv	GCP	1-hr	Operating, www.tenaska.com, 1/19/00 permit revision, permit revision needed to allow installation of fogger to increase output 20 MW
WA, PSD-X80-02	Whitehorn (Puget Sound Energy)	187		12/19/79	EPA	4	0	2 Pratt & Whitney, 2 GE Frame 7E	NG;FO	CC	8,760	NSPS GG	WI			GCP		Operating