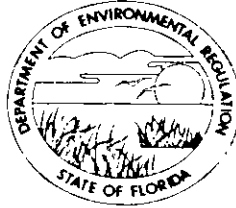


STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400



BOB MARTINEZ
GOVERNOR
DALE TWACHTMANN
SECRETARY

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
NOTICE OF PERMIT

Mr. Harry Schindehette, Director
Fort Pierce Utilities Authority
Post Office Box 3191
Fort Pierce, Florida 33448

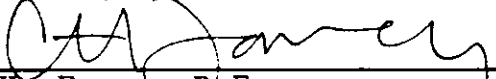
March 28, 1988

Enclosed is permit No. AC 56-141460, for Fort Pierce Utilities Authority to install/construct a 31.6 MW combined cycle gas turbine (a 23.4 MW combustion turbine generator, steam generator and a 8.2 MW condensing turbine generator) to be located in Fort Pierce, St. Lucie County, Florida. This permit is issued pursuant to Section 403, Florida Statutes.

Any Party to this permit has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this permit is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION


C. H. Fancy, P.E.
Deputy Chief
Bureau of Air Quality Management

Copy furnished to:

Stephanie Brooks, SE Dist.
Lloyd H. Stebbins, P.E.

Final Determination

Ft. Pierce Utilities Authority
Ft. Pierce, St. Lucie County, Florida

Permit No. AC 56-141460

31.6 MW Combined Cycle Gas Turbine

Department of Environmental Regulation
Bureau of Air Quality Management
Central Air Permitting

March 22, 1988

Final Determination

Ft. Pierce Utilities Authority's application for a permit to install/construct a 31.6 MW combined cycle turbine at its facility in Ft. Pierce, St. Lucie County, Florida, has been reviewed by the Bureau of Air Quality Management.

Public Notice of the Department's Intent to Issue the construction permit was published in the News Tribune on February 18, 1988.

Copies of the Technical Evaluation and Preliminary Determination have been available for public inspection at the Department's district office in West Palm Beach and the Bureau of Air Quality Management office in Tallahassee.

Comments on several specific conditions were received on March 17, 1988, from Ms. Stephanie Brooks, DER Engineer, West Palm Beach office.

The Bureau has listed comments and made appropriate changes to the specific conditions where necessary.

Specific Condition No. 1:

The variable Y is not defined in the NOx standard. Is the SO₂ standard of 0.015% by volume equivalent to 0.8% by weight? The sulfur content for fuel oil not to exceed 0.5% by weight?

Response:

The variable Y is defined on Subpart GG, Standards of Performance for Stationary Gas Turbines 40 CFR 60.332(a)(1). The SO₂ standard of 0.015% by volume at 15% percent oxygen on a dry basis refers to the SO₂ concentration of gases being discharged into the atmosphere. The SO₂ standard of 0.8 percent sulfur by weight is the sulfur content in the fuel. A standard of 0.015% SO₂ by volume in air is substantially equivalent to 0.8% SO₂ by weight in the fuel. Specific Condition No. 1 limiting the fuel oil to 0.5 percent sulfur by weight is more stringent than the NSPS.

The applicant's proposal of No. 2 distillate fuel oil with a sulfur content of 0.355% by weight will meet the NSPS. This condition will not be changed.

Specific Condition No. 2:

Define emergency backup fuel.

Response:

Emergency fuel, referred to as emergency backup fuel in the permit, is defined in Subpart GG, Standards of Performance for Stationary Gas Turbines, 40 CFR 60.331.

Specific Condition No. 3:

Tests required on each fuel? On worst case fuel? On the most used fuel?

- d. EPA Method 9
- e. EPA Method 20
- f. EPA Method 10

Response:

Tests are required on natural gas only (see condition No. 2). Fuel oil is to be used only as emergency backup when natural gas is not available.

Specific Condition No. 4:

Where is Specific Condition No. 4? Are you allowing the unit to be operated over capacity?

Response:

This condition was renumbered and reworded in the final permit as follows:

From:

Test results will be the average of 3 valid runs. The Department will be notified 15 days in advance of the compliance test. The test will be conducted at permitted capacity \pm 10%.

To:

Test results will be the average of 3 valid runs. The Department's District office in West Palm Beach will be notified 15 days in advance of the compliance test. Tests shall be conducted operating between 90 and 100% of permitted capacity while using natural gas fuel.

Specific Condition No. 5:

What about the calibration of the continuous monitoring system.

Response:

The combined cycle gas turbine shall comply with monitoring requirements in accordance with 40 CFR 60.334. Subpart GG, NSPS for Gas Turbines. The continuous monitoring system shall be accurate to within +5.0 percent and shall be approved by the Bureau of Air Quality Management.

Specific Conditions No. 9 and No. 11:

Where are Specific Conditions 9 and 11?

Response:

These numbers were inadvertently omitted from the specific conditions. These specific conditions have been renumbered.

Based on discussions within BAQM, the limits in the table listed in Specific Condition No. 8 was rounded to three decimal points.

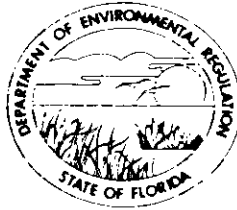
The final action of the Department will be to issue the permit with the changes described above.

Attachment

Ms. Stephanie Brooks' memo of March 10, 1988.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400



BOB MARTINEZ
GOVERNOR

DALE TWACHTMANN
SECRETARY

PERMITTEE:
Ft. Pierce Utilities Authority
P. O. Box 3191
Ft. Pierce, Florida 33448

Permit Number: AC 56-141460
Expiration Date: December 1, 1989
County: St. Lucie
Latitude/Longitude: 27° 27' 00"N
80° 19' 26"W
Project: 31.6 MW Combined Cycle
Gas Turbine

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawings, plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the construction of a 31.6 MW combined cycle gas turbine (a 23.4 MW combustion turbine generator, a steam generator and a 8.2 MW condensing turbine generator). This will be located at the Ft. Pierce Utilities Authority facility in Ft. Pierce, St. Lucie County, Florida. The UTM coordinates of this site are Zone 17, 566.8 E and 3.306.3 N.

Construction shall be in accordance with the attached permit application, plans, documents, and drawings except as noted in the General Conditions and Specific Conditions of this permit.

Attachments:

1. Application to Construct Air Pollution Sources, DER Form 17-1.122(16) dated November 2, 1987.
2. Department's letter of December 1, 1987.
3. Applicant's letter of December 17, 1987.

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives. "

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

GENERAL CONDITIONS:

6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:

- a. Having access to and copying any records that must be kept under the conditions of the permit;
- b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
- c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:

- a. a description of and cause of non-compliance; and
- b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.

13. This permit also constitutes:

- () Determination of Best Available Control Technology (BACT)
- () Determination of Prevention of Significant Deterioration (PSD)
- (x) Compliance with New Source Performance Standards.

14. The permittee shall comply with the following monitoring and record keeping requirements:

- a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
- the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

1. The maximum emission rates for the 31.6 MW combined cycle gas turbine during natural gas firing shall not exceed the limits required by 40 CFR 60, Subpart GG, Standards of Performance for Stationary Gas Turbines, as follows:

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

SPECIFIC CONDITIONS:

Nitrogen oxides NSPS Standards = $0.0075 \left(\frac{14.4}{Y} \right) + F$

or
= 84 ppm NOx

and
Sulfur dioxide NSPS Standard = 0.015% by volume at 15% oxygen
on a dry basis

Visible Emission Not to exceed 15% opacity

Fuel oil No. 2 Not to exceed 0.5% sulfur
content by weight

2. The combined cycle gas turbine shall be allowed to operate continuously (8736 hours per year). The gas turbine shall operate on natural gas at all times, except that No. 2 fuel oil with a maximum sulfur content of 0.5 percent by weight shall be allowed to be burned only as a emergency back-up fuel.

3. Before this construction permit expires, the 31.6 MW combined cycle gas turbine will be tested for sulfur dioxide, visible emissions, carbon monoxide and nitrogen oxides. Except as provided under 40 CFR 60.8(b), the performance tests shall be in accordance with the provisions of the following reference methods in Appendix A of 40 CFR 60.

- a. Method 1. Sample and Velocity Traverses
- b. Method 2. Volumetric Flow Rate
- c. Method 3. Gas Analysis
- d. Compliance with the opacity limitation will be determined by reference Method 9, Visual Determination of Opacity of Emission from Stationary Sources.
- e. Compliance with the sulfur dioxide emission limits will be determined by reference Method 20 or by calculations based on fuel analysis (ASTM 1552) for sulfur content.
- f. Compliance with the carbon monoxide emission limit will be determined by Method 10, Determination of Carbon Monoxide Emissions from Stationary Sources.

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

SPECIFIC CONDITIONS:

- g. Compliance with the allowable emissions limits for nitrogen oxides shall be conducted using EPA reference Method 20 subpart GG Section 60.335.

During performance tests to determine compliance with the proposed standard, measured NOx emission at 15 percent oxygen will be adjusted to ISO ambient atmospheric conditions by the following correction factor:

$$\text{NOx} = (\text{NOx obs}) \left(\frac{P_{\text{ref}}}{P_{\text{obs}}} \right)^{0.5} e^{19(H_{\text{obs}} - 0.00633)} \left(\frac{T_{\text{AMB}}}{288^{\circ}\text{K}} \right)^{1.53}$$

where:

NOx = Emissions of NOx at 15% oxygen and ISO standard ambient conditions.

NOx obs = Measured NOx emission at 15% oxygen, ppmv.

P_{ref} = Reference combustor inlet absolute pressure at 101.3 kilopascals ambient pressure.

P_{bs} = Measured combustor inlet absolute pressure at test ambient pressure.

H_{obs} = Specific humidity of ambient air at test.

e = Transcendental constant (2.718)

T_{AMB} = Temperature of ambient air at test.

4. Test results will be the average of 3 valid runs. The Department's District office in West Palm Beach will be notified 15 days in advance of the compliance test. Tests shall be conducted operating between 90 and 100% of permitted capacity while using natural gas fuel.

5. A continuous monitoring system shall be installed to monitor and record the fuel consumption and the ratio of water to fuel being fired in the turbine.

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

SPECIFIC CONDITIONS:

6. Sulfur and nitrogen content of the fuel being fired in the gas turbine shall be determined and recorded as specified in the NSPS for Gas Turbines 40 CFR 60, Subpart GG, Section 60.334. The records of fuel oil usage will be kept by the company, available for regulatory agency's inspection, for a two year period.

7. The applicant shall comply with all requirements of 40 CFR 60, Subpart GG, Standards of Performance for stationary gas turbines.

8. The operating permits for this facility shall be modified as follows:

Parameter	Unit 6		Unit 7		Unit 8	
	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
Part.	0.04	0.003	0.568	0.382	0.945	3.017
SOx	12.38	0.074	0.119	0.080	0.191	0.612
NOx	1.31	0.008	104.350	70.126	173.200	552.860
VOC	0.02	0.001	0.266	0.179	0.441	1.407
CO	0.15	0.001	7.589	5.100	12.590	40.200
hrs/yr	12		1344		6384	

9. The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit, (Rule 17-2, FAC).

10. To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's Southeast District

PERMITTEE:
Ft. Pierce Utilities
Authority

Permit Number: AC 56-141460
Expiration Date: December 1, 1989

SPECIFIC CONDITIONS:

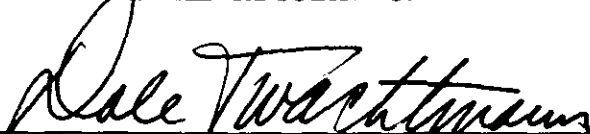
office 90 days prior to the expiration date of the construction permit. The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate, (Rules 17-2 and 17-4, FAC).

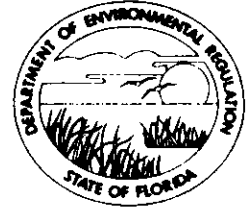
11. If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application, (Rule 17-4, FAC).

12. Upon obtaining a permit to operate, the permittee will be required to submit annual reports on the actual operation and emissions of the facility. Annual reports shall be sent to the Department's Southeast District office in West Palm Beach.

Issued this 24 day of March 19 88

STATE OF FLORIDA DEPARTMENT OF
ENVIRONMENTAL REGULATION


Dale Twachtmann, Secretary



Interoffice Memorandum

For Routing To Other Than The Addressee	
To: _____	Location: _____
To: _____	Location: _____
To: _____	Location: _____
From: _____	Date: _____

TO: Dale Twachtmann
FROM: Howard L. Rhodes *HR*
SUBJ: Approval of Fort Pierce Utilities Authority
Air Construction Permit Number: AC 56-141460
DATE: March 22, 1988

Attached for your approval and signature is a permit prepared by Central Air Permitting for the above mentioned company to install/construct a 31.6 MW combined cycle gas turbine (a 23.4 MW combustion turbine generator, steam generator and a 8.2 MW condensing turbine generator) to be located in Ft. Pierce, St. Lucie County, Florida.

Comments were received on March 17, 1988, from Ms. Stephanie Brooks, DER Engineer, West Palm Beach office.

Day 90, after which this permit will be issued by default, is April 8, 1988.

I recommend your approval and signature.

HLR/aqm/th
attachment

RECEIVED
MAR 23 1988

Office of the Secretary

RECEIVED
MAR 24 1988
DER - UNQM

State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION



Interoffice Memorandum

FOR ROUTING TO OTHER THAN THE ADDRESSEE

To:	REC	Locn:	ED
To:		Locn:	
To:		Locn:	
From:		DATE:	MAR 17 1988

TO: C. H. Fancy, P. E. DER-BAQM
FROM: Stephanie Brooks *Stephanie Brooks*
DATE: March 10, 1988
SUBJECT: Ft. Pierce Utilities Authority 31.6 MW Combined Cycle Gas Turbine

Comments as follows:

Specific Condition 1

The variable Y is not defined in the NO_x standard. Is the SO₂ standard of 0.015% by volume equivalent to 0.8% by weight. The sulfur content for fuel oil not to exceed 0.5% by weight?

Specific Condition 2

Define emergency back-up fuel.

Specific Condition 3

Tests required on each fuel? On worst case fuel? On the most used fuel?

d. EPA Method 9

e. EPA Method 20

f. EPA Method 10

Where is specific condition 4? Are you allowing the unit to be operated over capacity?

Specific Condition 5

What about the calibration of the continuous monitoring system?

Where are specific conditions 9 & 11?

SB:s/210

Copied: CHF/ST
Teres Heron } 3.17.88 *mf*

RECEIVED

NEWS TRIBUNE

P.O. BOX 69
Fort Pierce, St. Lucie County, Florida 34954-0069

FEB 22 1988

STATE OF FLORIDA
COUNTY OF ST. LUCIE

DER - BAQM

Before the undersigned authority personally appeared James J. McMillen or Kathleen K. LeClair, who on oath says that he/she is publisher, publisher's secretary of the News Tribune, a daily newspaper published at Fort Pierce in St. Lucie County, Florida; that the attached copy of the advertisement, being a legal notice in the matter of DER application

was published in said newspaper in the issues of 2/18/88

Affiant further says that the said News Tribune is a newspaper published at Fort Pierce, in said St. Lucie County, Florida, and that the said newspaper has heretofore been continuously published in said St. Lucie County, Florida, each day and has been entered as second class mail matter at the post office in Fort Pierce, in said St. Lucie County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.
Sworn to and subscribed before me

This 18th day of FEB 1988

[Signature]
(SEAL)

Notary Public

[Signature]

NOTARY PUBLIC STATE OF FLORIDA
MY COMMISSION EXP. APR 29, 1989
BONDED THRU GENERAL INS. UND.

No. 03964
State of Florida
Department of
Environmental Regulation
Notice of Intent
The Department of Environmental Regulation hereby gives notice of its intent to issue a permit to Ft. Pierce Utilities Authority to install/construct a 31.6 MW combined cycle gas turbine (a 23.4 MW combustion turbine generator, a steam generator and a 8.2 MW condensing turbine generator) to be located at Ft. Pierce, St. Lucie County, Florida. Department is issuing this intent to issue for the reasons stated in the attached Technical Evaluation and Preliminary Determination.
Persons whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative determination (hearing) in accordance with Section 120.57, Florida Statutes. The petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Twin Towers Office Building, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Failure to file a petition within this time period constitutes a waiver of any right such person has to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

Copied: Teress Heron
I. Goldman, SE FLDIST
2-25-88

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Therefore, persons who may not wish to file a petition may wish to intervene in the proceeding. A petition for intervention must be filed pursuant to Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the hearing officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009, Apalachee Parkway, Tallahassee, Florida 32301. If no hearing officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes.
The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m. (Monday through Friday, except legal holidays, at:
Dept. of Environmental Regulation
Bureau of Air Quality Management
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
Dept. of Environmental Regulation
Southeast Florida District
1900 S. Congress Ave. Suite A
P.O. Box 3858
West Palm Beach, Florida 33406
Any person may send written comments on the proposed action to Mr. Bill Thomas at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.
PUBLISH: February 18, 1988

P 274 010 356

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

★ U.S.G.P.O. 1985-480-794

PS Form 3800, June 1985

Harry Schindehette, Dir. Fort Pierce Utilities Author. Street and No. P.O. Box 3191	
P.O., State and ZIP Code Fort Pierce, FL 33448	
Postage	5
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	5
Postmark or Date Mailed: 03-28-88 Permit: AC 56-141460	

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in this "RETURN TO" space on the reverse side. Failure to do this will prevent this carrier from returning to you. The return receipt fee will provide you the name of the person to whom the item was delivered. For additional fees the following services are available. Consult postmaster for details. **PAID**

1: Show to whom delivered, date, and address of addressee. 2: Restricted Delivery.

3: Article Addressed to: Mr. Harry Schindehette, Director, Fort Pierce Utilities Authority, P.O. Box 3191, Fort Pierce, FL 33448

4: Article Number: P 274 010 356

5: Type of Service: Registered Certified Insured COD Express Mail

6: (Always obtain signature of addressee or agent, and DATE DELIVERED)

7: Signature of Addressee: *[Signature]*

8: Signature of Agent: *[Signature]*

9: Date of Delivery: APR 1 1988

PS Form 3811, Feb. 1986

DOMESTIC RETURN RECEIPT