



November 10, 1997

Mr. Scott M. Sheplak, P.E.
State of Florida
Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road
Tallahassee, FL 32399-2400

**Re: Draft Permit No. 1070014-001-AV
Heat Input Information for Oil Firing
FPL Putnam Plant Initial Title V Permit**

Dear Mr. Sheplak:

Attached for your use please find a graph of the ambient temperature vs. heat input data for the Putnam plant combustion turbine units for distillate oil firing.

If you have any questions, please do not hesitate to contact me at (561) 691-7058.

Very truly yours,

A handwritten signature in cursive script that reads "Rich Piper".

Rich Piper
Senior Environmental Specialist
Florida Power & Light Company

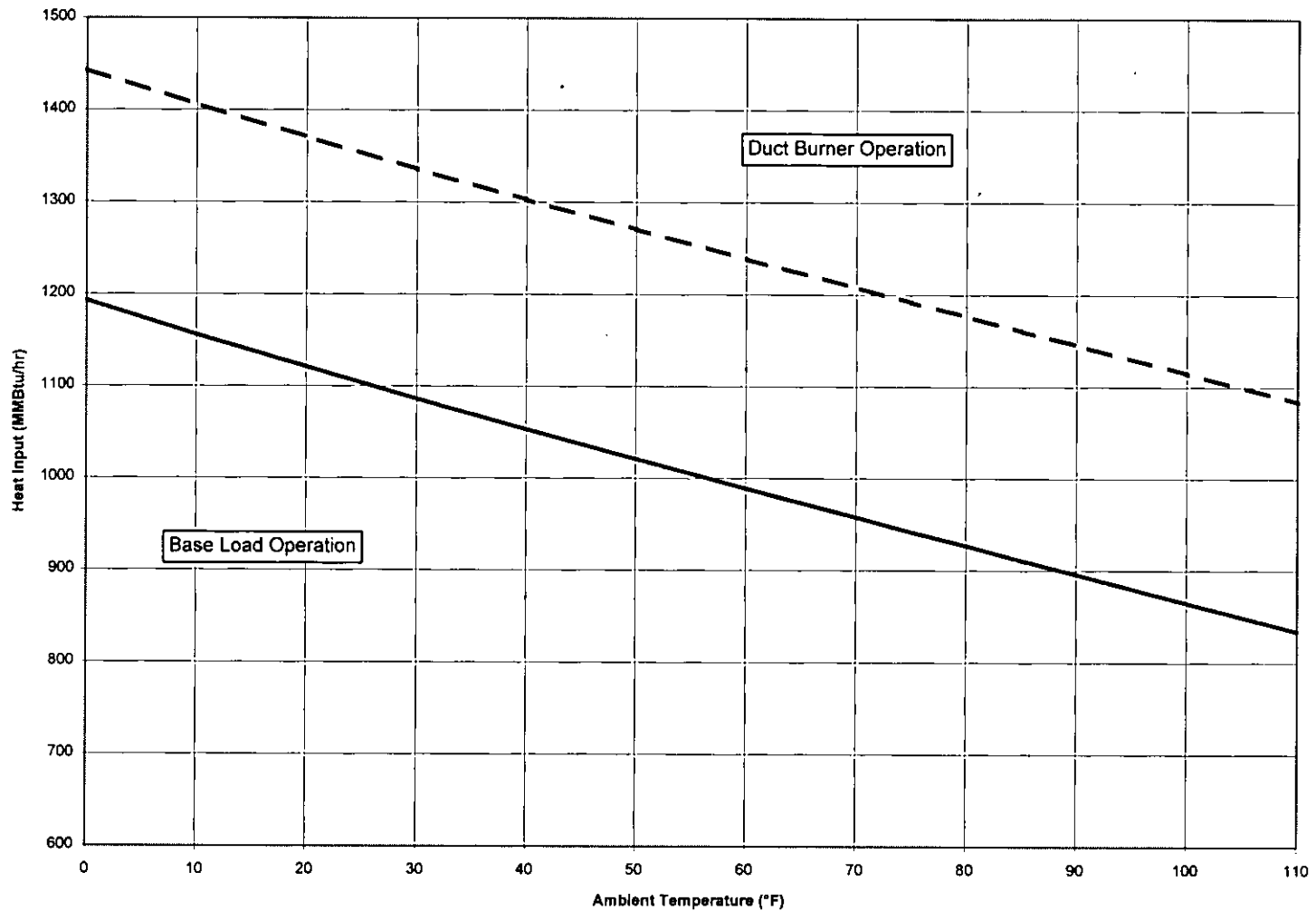
11/18/97 cc: Joe Kahn
Susan DeVore

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NOV 13 1997

BUREAU OF
AIR REGULATION

Putnam Plant Unit 1 or 2
Heat Input Variation With Ambient Temperature (Oil)
Each Combustion Turbine (with / without duct burners)





Florida Power & Light Company, 392 US Highway 17 South, East Palatka, FL 32131

September 26, 1997

Bureau of Air Regulation
Department of Environmental Protection
Mail Station 5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

**RE: FLORIDA POWER AND LIGHT COMPANY
PUTNAM POWER PLANT
TITLE V AIR OPERATION PERMIT
DRAFT PERMIT NO: 1070014-001-AV**

Enclosed please find proof of publication of PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT as required by rule.

Should you need further information, please contact P. A. Wilson at the above address or (904) 329-4609.

Sincerely,

A handwritten signature in cursive script, appearing to read 'R.R. Kennedy', is written over a horizontal line.

for R.R. Kennedy
Plant General Manager
Putnam Plant

Enclosure

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OCT 01 1997

BUREAU OF
AIR REGULATION

STATE OF FLORIDA §
§
County of Putnam §


The undersigned personally appeared before me, a Notary Public for the State of Florida, and deposes that the Daily News is a daily newspaper of general circulation, printed in the English language and published in the City of Palatka in said County and State; and that the attached order, notice, publication and/or advertisement:

Legal Number: 13,026
PUBLIC NOTICE PUBLIC NOTICE OF INTENT T

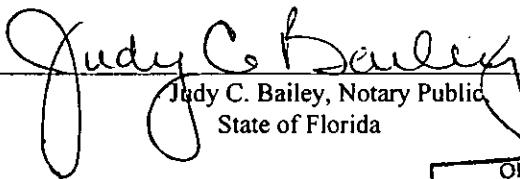
was published in said newspaper 1 time with said publication being made on the following dates:

09/24/97

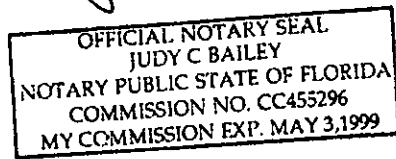
The Daily News has been continuously published as a daily newspaper, and has been entered as second class matter at the post office at the City of Palatka, Putnam County, Florida, each for a period of more than one year next preceding the date of the first publication of the above described order, notice, and/or advertisement.



Sworn to and subscribed before me this September 24, 1997 by Joyce Guthrie, Business Office Manager of the Daily News, a Florida corporation, on behalf of the corporation.



Judy C. Bailey, Notary Public
State of Florida



Notary Seal
Seal of Office:

- Personally known to me, or
- Produced identification:
- Did take an oath

9/22/97

occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information:
The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
A statement of the material facts disputed by the petitioner, if any;
A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;
A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action; and,
A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the



September 18, 1997

Mr. Scott M. Sheplak, P.E.
State of Florida
Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Re: Draft Permit No. 1070014-001-AV
FPL Putnam Plant Initial Title V Permit

Dear Mr. Sheplak:

Enclosed for your use please find a copy of the heat input vs. ambient temperature graph for the subject facility.

If you have any questions, please do not hesitate to contact me at (561) 691-7058.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'Richard Piper'.

Richard Piper
Senior Environmental Specialist
Florida Power & Light Company

RECEIVED

SEP 22 1997

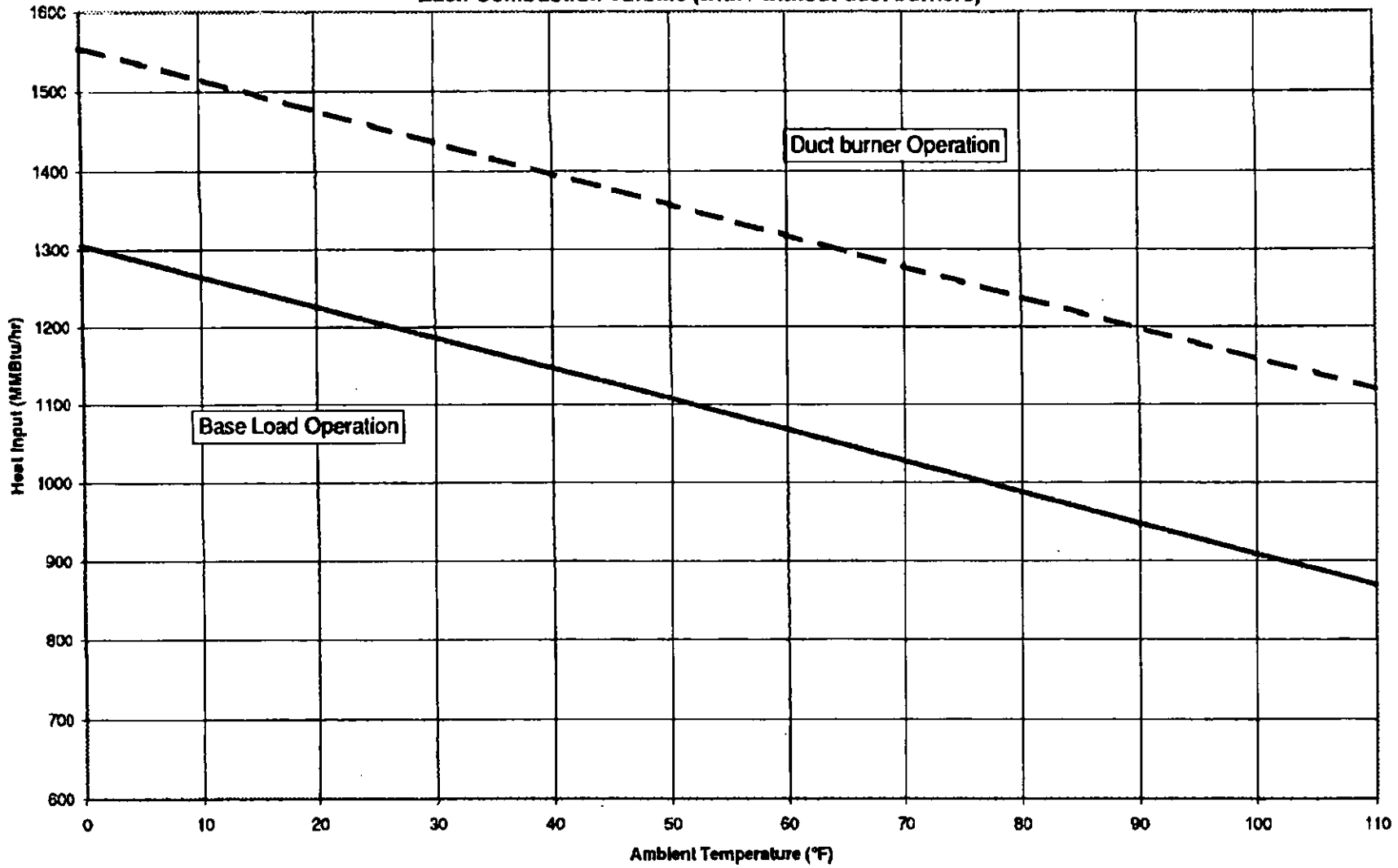
BUREAU OF
AIR REGULATION

cc: Pat Wilson

PPN / PPN

9/22/97 cc: *Scott Sheplak*
Susan DeVore
Joe Kehn

Putnam Plant Unit 1 or 2
Heat Input Variation With Ambient Temperature
Each Combustion Turbine (with / without duct burners)





**FPL
ENVIRONMENTAL SERVICES DEPARTMENT
PO BOX 14000
JUNO BEACH, FLORIDA 33408**

DATE: September 12, 1997

SEND TO:

NAME: Joe Kahn

COMPANY: FDEP

FAX NUMBER: 850 922 6979

PHONE NUMBER: _____

FROM: RICH PIPER

PHONE NUMBER: (561) 691- 7058

FAX NUMBER: (561) 691- 7070

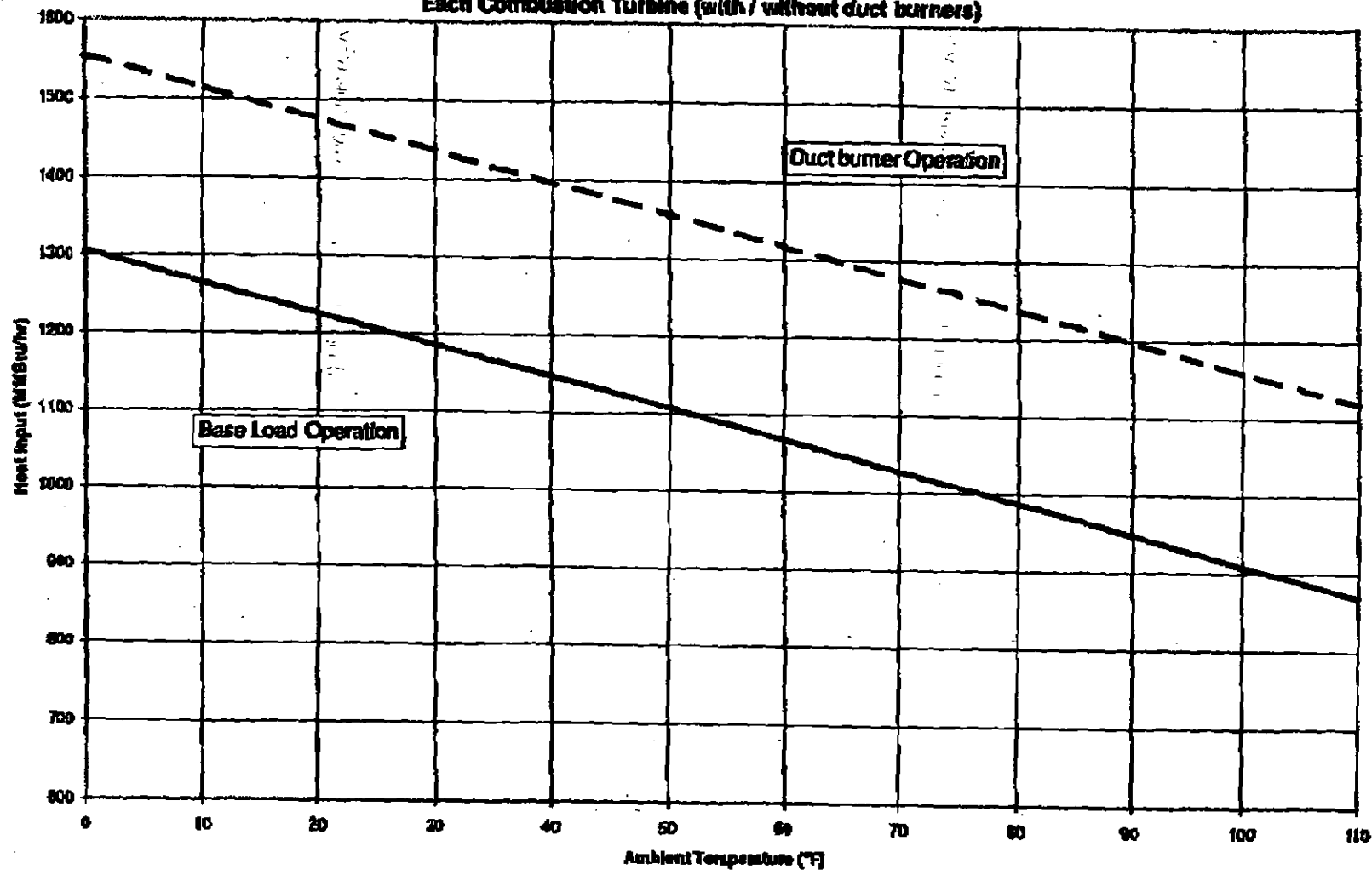
NUMBER OF PAGES (INCLUDING COVER SHEET): 2

COMMENTS/INSTRUCTIONS:

Putnam Plant heat input → the number to use as a
reference in the various places in the permit is 1265
mmBTU's at 10°F.

Rich

**Putnam Plant Unit 1 or 2
Heat Input Variation With Ambient Temperature
Each Combustion Turbine (with / without duct burners)**





Florida Power & Light Company, Environmental Services Dept., P.O. Box 14000, Juno Beach, FL 33408

Rich Piper

September 10, 1997

Post-it™ Fax Note	7671	Date	9-12-97	# of pages	3
To	Scott Sheplak		From	RICH PIPER	
Co./Dept.	FDEP		Co.	FPL	
Phone #			Phone #	561 691 7058	
Fax #	850 922 6979		Fax #		

Mr. Scott M. Sheplak, P.E.
 State of Florida
 Department of Environmental Protection
 Division of Air Resources Management
 2600 Blair Stone Road
 Tallahassee, FL 32399-2400

Re: Draft Permit No. 1070014-001-AV
FPL Putnam Plant Initial Title V Permit

Dear Mr. Sheplak:

After reviewing the subject draft Title V permit, FPL has identified several issues which need to be addressed. Please contact me at your earliest convenience to discuss them.

Subsection A.

Page 6 of 29 - Essential Potential to Emit (PTE) Parameters - Permitted Capacity The mmBtu/hr Heat Input values do not identify the temperature at which these heat inputs were derived. This section should read:

Unit No.	mmBtu/hr Heat Input	Fuel Type
003, 004, 005, 006	968.3 (at 85 degrees F ambient temperature)	Natural Gas
	910.6 (at 85 degrees F ambient temperature)	Fuel Oil

Subsection B.

Page 9 of 29 - This section addresses the following emissions units: The descriptions for emission units 007 through 010 are incorrect. This second sentence for emission units 007 through 010 should read "This emissions unit consists of duct burners for the heat recover steam generator, HRSG11", "This emissions unit consists of duct burners for the heat recover steam generator, HRSG12", "This emissions unit consists of duct burners for the heat recover steam generator, HRSG21", "This emissions unit consists of duct burners for the heat recover steam generator, HRSG22" respectively.

Page 10 of 29 - B.10. Annual Tests Required - VE and NOx : FPL tests for these have demonstrated negative NOx emissions by difference. FPL requests that the frequency of testing be changed to once every five years unless liquid fuel is fired in the units for more than 400 hours per year.

Subsection C.

Page 14 of 29 – C.6. Reporting and Record Keeping Requirements (2), (3), (4) – These conditions relate to the SO₂ emission rate calculation and reporting when combusting Fuel Oil. The Natural Gas SO₂ emission rates for this unit is 0.01 lb/hr. These statements should be preceded with "For any period in which Fuel Oil is combusted, ..." to identify those requirements associated with the combustion of Fuel Oil.

Subsection D.

Page 19 of 29 D.9. Operating Rate During Testing The permitted capacity of the Emission Units 003, 004, 005, and 006 should refer to the Heat Input associated with variable ambient operating temperatures. The combustion turbine heat input versus temperature curves should be the basis for determining the 90 % to 100 % test requirement. FPL will provide the Heat Input versus Ambient Temperature curves for the combustion turbine units.

Subsection E.

Page 22 of 29 E.1. NSPS Common Conditions Sections (c) (1) does not apply to these units. FPL does not use Continuous Opacity Monitoring System (COMS) for the NSPS units. FPL requests that this language be removed from the permit for clarity.

Page 25 of 29 E.3. Compliance With Standards And Maintenance Requirements Sections (d) (5) does not apply to these units. FPL does not use Continuous Opacity Monitoring System (COMS) for the NSPS units. FPL requests that this language be removed from the permit for clarity.

Page 25 of 29 E.5. Monitoring Requirements All Sections. FPL requests that references to Continuous Opacity Monitoring Systems and COMS be removed from the permit for clarity. This language is unnecessary.

Appendix S – Permit Summary Tables

Page S1 of (6) Table 1-1. Summary of Air Pollutant Emission Standards The Description for Emission Units 003, 004, 005, and 006 does not identify the temperature at which the heat inputs were derived. The description should be modified so that the second sentence for each of these emission units reads "The maximum heat input at 85 degrees F ambient temperature for natural gas and fuel oil is 968.3 mmBtu/hr and 910.6 mmBtu/hr, respectively."

Page S4 of (6) Table 2-1. Summary of Compliance Requirements The Description for Emission Units 003, 004, 005, and 006 does not identify the temperature at which the heat inputs were derived. The description should be modified so that the second sentence for each of these emission units reads "The maximum heat input at 85 degrees F ambient temperature for natural gas and fuel oil is 968.3 mmBtu/hr and 910.6 mmBtu/hr, respectively."

Thank you once again for your assistance in resolving these issues. If you have any questions, please do not hesitate to contact me at (561) 691-7058.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rich Piper". The signature is written in a cursive style with a large initial "R".

Rich Piper
Senior Environmental Specialist
Florida Power & Light Company



August 26, 1997

Ms. Virginia B. Wetherell, Secretary
State of Florida
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, FL 32399

**Re: Change of Responsible Official Designation
Title V Program**

Dear Ms. Wetherell:

This correspondence is to certify that Ms. Roxane Kennedy has replaced Mr. Tom Bethea as Plant General Manager of the FPL Putnam power plant. As Plant General Manager, Ms. Kennedy is authorized to act as the "Responsible Official" for the Putnam facility, pursuant to State Rule 62-213.200, F.A.C.. Ms. Kennedy is hereby authorized to act on behalf of Florida Power & Light Company on all Title V permit related activities for the facility named above.

Sincerely,

Adalberto Alfonso
Vice President
Power Generation Business Unit
Florida Power & Light Company

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SEP 03 1997

BUREAU OF
AIR REGULATION

cc: Scott Sheplak FDEP DARM
Mort Benjamin FDEP Northeast District

9/4/97 Susan DeVore
Joe Kahn



August 8, 1997

Mr. Tom Cascio
State of Florida
Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED
AUG 15 1997
BUREAU OF
AIR REGULATION

Re: FPL Putnam Plant
Title V Permit

Dear Mr. Cascio,

This correspondence is in response to Mr. Scott M. Sheplak's letter of May 13, 1997. Following are responses to each of the concerns raised in Scott's letter:

Facility Information

1. Facility Regulatory Classifications, Section A, page 2, number 9, is marked that emissions units are subject to NESHAP. It appears that this item was only marked because units at the facility may be subject to some of the requirements of 40 CFR 61, Subpart M. Please confirm or clarify.

Response: PPN has been marked as subject to NESHAP because units at the facility are subject to some requirements of 40 CFR 61, Subpart M.

2. In Facility Pollutants, Section C, page 3, what does "HAP" refer to? (Note that HAP is listed elsewhere in each of the regulated emissions unit pollutant sections, Section G, also.)

Response: The references to HAP should have been "HAPS" for Sections C and G of each of the regulated emission units.

3. The document identified in Facility Supplemental Information, Section E, page 2, item 11, Identification of Additional Applicable Requirements, PPNFS_11.doc, appears to be missing. Please provide a copy of this document.

Response: The reference to the document was in error and should read "N/A" (Not Applicable). Additional applicable requirements are listed in each of the Emission Unit sections of the application.

4. Also in Section E, on the Facility Plot Plan, Attachment FS-2, a sandblast pit is shown but not mentioned in the rest of the application. Please provide information indicating whether this is an unregulated emission unit or exempt activity.

Response: The sandblasting pit has been included in the request for exemption as an Unregulated Emission Unit. Sandblasting activities are discussed in attachment PMTFS_4.txt of the Facility Information Section. The paint shop facility is included in the Unregulated Activities Section under the proposed unregulated activity Painting of Plant Equipment.

Emission Unit Information

Gas Turbines

1. The Comments fields in the Continuous Monitor Sections (Section J, item 7) for carbon dioxide and nitrogen dioxides refer to 40 CFR 75, Appendix E, Eqn E-3. We are unable to find this equation. Please supply this equation and any pertinent information.

Response: The Continuous Monitor Comment (Section J, item 7) for each of the Gas Turbine units should read: "The CO2 data is calculated using 40 CFR 75 Appendix G, eqn G-4, due to the absence of a flow monitor."

2. The document identified in Emissions Unit Supplemental Information, Section L, page 1, item 3, Detailed Description of Control Equipment, PPNU1_3.txt, appears to be missing. Please provide a copy of this document, or specify that this document is not applicable.

Response: The reference to the document was in error, the comment should read NA (Not Applicable).

3. The document identified for the unit 1 GT1 combustion turbine in Emission Unit Supplemental Information, section L, page 2, item 12, Identification of Additional Applicable Requirements, PPNU1_13.txt, appears to be labeled as PPNU1_12.txt. Note that for each of the other gas turbines, this item refers to PPNU1_13.txt, even though separate documents were submitted for each turbine. Please clarify.

Response: The document specified in Emission Unit 1, section L, page 2, item 12, Identification of Additional Applicable Requirements should read "PPNU1_12.txt". The same reference for Emission Unit 2 should read "PPNU2_12.txt", the reference for Emission Unit 3 should read "PPNU3_12.txt", and the reference for Emission Unit 4 should read "PPNU4_12.txt".

Duct Burners

1. For each of the ductburners, sulfur dioxide is listed as an emission limited pollutant in section G, Emission Unit Pollutants. However, no pollutant detail information was submitted in Section H for sulfur dioxide. Please submit this information.

Response: The requested information has been provided as an attachment.

2. The documents identified for the unit 1 GT 1 ductburner in Emissions Unit Supplemental Information, Section L, items 3, 4, 6, and 10, were not submitted. Note that for each of the other ductburners, these items refer to the documents for 1 GT 1. Please submit these documents.

Response: The reference to the document in Item 3 of Section L for each of the ductburners was in error. Item 3 should be changed to Not Applicable (NA) for each ductburner. The reference to the document in Item 4 of Section L for each of the ductburners was in error. There are no separate stack sampling facilities for the ductburners. Item 4 for each of the ductburners should be changed to reference PPNU1_1.bmp. The document referenced in Item 6, PPNU5_6.txt has been provided as an attachment for unit 1 GT 1 ductburner. Attachments for 1 GT 2 ductburner, 2 GT 1 ductburner, 2 GT 2 ductburner have been provided as attachments PPNU6_6.txt, PPNU7_6.txt and PPNU8_6.txt respectively. The document referenced in Item 10, PPNU5_10.txt has been provided as an attachment for unit 1 GT 1 ductburner. Attachments for 1 GT 2 ductburner, 2 GT 1 ductburner, 2 GT 2 ductburner have been provided as attachments PPNU6_10.txt, PPNU7_10.txt and PPNU8_10.txt respectively.

3. The document identified for the unit 1 GT 1 ductburner in Emissions Unit Supplemental Information, Section L, item 12, Identification of Additional Applicable Requirements, PPNU5_13.txt, appears to be labeled as PPNU5_12.txt. Note that for each of the other ductburners, this item refers to PPNU5_13.txt, even though separate documents (with different information) were submitted for each turbine. Please clarify.

Response : The reference for item 12 of Section L for 1 GT 1 ductburner should read PPNU5_12.txt. Additionally, the reference for item 12 for 1 GT 2 ductburner should read PPNU6_12.txt , the reference for item 12 for 2 GT 1 ductburner should read PPNU7_12.txt , the reference for item 12 for 2 GT 2 ductburner should read PPNU8_12.txt

4. In Section L, item 14, for each ductburner, "Previously Submitted" should have been entered in the Acid Rain Application Phase II form information blank instead of "Not Applicable" since the Department received the application dated 12/4/95, signed by William M. Reichel.

Response: The references for each ductburner were in error and should read "Previously Submitted".

Auxiliary Boiler

1. The document identified for the auxiliary boiler in Emissions Unit Supplemental Information, Section L, item 10, PPNU9_10 was not submitted. Please submit this document.

Response: The reference to the document in Item 10 of Section L for each of the Auxiliary Boiler was in error. Item 10 should be changed to Not Applicable (NA).

2. In Emissions Unit Supplemental Information, Section L, item 12, Identification of Additional Applicable Requirements, is marked "Not Applicable", although a document PPNU_12, identified as Identification of Additional Applicable Requirements, was submitted. Please clarify.

Response: The reference to item 12 in Section L which read "Not Applicable" was in error. The reference for Item 3 should read "PPNU_12.txt" which was previously submitted.

Unregulated Emissions Units

1. Please review the activities listed in Attachment PPN-FW and determine which activities qualify for exemption or are unregulated emission units. Please propose exemption only for those activities that are stationary sources of air pollution that qualify for exemption under the provisions of Rule 62-213.420(6), F.A.C., pursuant to Rule 62-213.420(3)(m), F.A.C. Please identify unregulated emission units in attachment PPN-FW and indicate any that emit pollutants greater than the threshold levels specified in Rules 62-213.420(3)(c)3 and 4, F.A.C. Please revise and resubmit the attachment and list only unregulated emission units and exempt activities. Please do not list trivial activities at all on the revised list.

*Response: The majorities of the activities are, in fact trivial, and have been eliminated from our list per your request. **Activities requested for exemption** are as follows:*

<u>Item</u>	<u>Rationale</u>
Gas metering area relief valves	Safety equipment is exempted by Rule 62-210.300(3)(a) 22 F.A.C.
Hydrazine mixing tank & relief valves	This is a 33% aqueous product. Typically the facility uses 110-gallons per year; therefore the emissions of hydrazine are below the 1,000-lb. threshold.
Fuel Oil storage tanks and related equipment	Combined VOC emissions of the fuel oil storage tanks & equipment are less than the 5 ton threshold.
Lube Oil tank vents & extraction vents	These items concern lubricating oils which have a low volatility. There is insufficient quantity on hand as the facility to produce a 5-ton release.

Oil / Water Separators and related equipment

VOC's are below the 5-ton threshold. There is insufficient quantity on hand at the facility to produce a 5-ton release.

Sandblasting Facility

Operation of the sandblasting facility is maintained in accordance with Rule 17.296.310 F.A.C.

Fire Protection Equipment

Fire Safety equipment is exempted by Rule 62-210.300(3)(a) 5 F.A.C.

Miscellaneous mobile vehicle operation (cars, light trucks, heavy-duty trucks, backhoes, tractors, forklifts, cranes, etc.)

Exempted by Rule 62-210.300(3)(a) 5.

Unregulated Activities are proposed as follows:

Emergency Diesel Generator

(NO_x, CO, VOC, PM, and SO₂ could each exceed 5 tons per year if operated 8,760 hours)

Painting of Plant equipment & Non-halogenated solvent cleaning operations

(Combined VOC emissions from these activities combined could exceed 5 tons per year)

Miscellaneous mobile equipment & internal combustion engines.

(Combined NO_x emissions could exceed 5 tons per year)

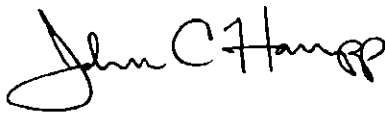
2. Are there any heaters associated with the storage and delivery systems for the number 6 fuel oil? If so, please describe.

Response: There are no number 6 fuel oil heaters used at the Putnam facility.

No other pollutants approach the relevant permitting thresholds.

Should you have any questions, or need any additional information, you may contact me by telephone at (561) 691-2894 or at the address provided below.

Sincerely,



John C. Hampp
Sr. Regulatory Specialist
Florida Power & Light Company

P 263 584 965

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>Tom Bethea</i> <i>Fla. Power and Light Co.</i>	
Street & Number <i>1770 U.S. Highway One</i>	
Post Office, State, & ZIP Code <i>N. Palm Beach, FL 33408</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>05-13-97</i> <i>SK</i>	

PS Form 3800, April 1995

Is your RETURN ADDRESS completed on the reverse side?	SENDER:		I also wish to receive the following services (for an extra fee):	
	<ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 		1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to: Mr. Tom Bethea, Plant General Manager Florida Power and Light Company 11770 U.S. Highway One North Palm Beach, Florida 33408		4a. Article Number <i>P 263 584 965</i>	
			4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
5. Signature (Addressee) <i>[Signature]</i>		7. Date of Delivery <i>5/19/97</i>		Thank you for using Return Receipt Service.
6. Signature (Agent) <i>[Signature]</i>		8. Addressee's Address (Only if requested and fee is paid)		
PS Form 3811, December 1991 U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT				



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

May 13, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Tom Bethea
Plant General Manager
Florida Power and Light Company
11770 U.S. Highway One
North Palm Beach, FL 33408

Re: Request for Additional Information Regarding Initial Title V Permit Application
File No. 1070014-001-AV
Putnam Plant, Putnam County

Dear Mr. Bethea:

Your initial Title V permit application for the Putnam Plant was "timely and complete" for purposes of the initial Title V application submission (see Rule 62-213.420(1)(a)1. and (b)2., F.A.C.).

However, in order to continue processing your application, the Department will need the below additional information pursuant to Rule 62-213.420(1)(b)3., F.A.C., and Rule 62-4.070(1), F.A.C. The additional information requested is organized by topic.

Should your response to any of the below items require new calculations, please submit the new calculations, assumptions, reference material and appropriate revised pages of the application form.

Facility Information

1. Facility Regulatory Classifications, Section A, page 2, number 9, is marked that emissions units are subject to NESHAP. It appears that this item was only marked because units at the facility may be subject to some of the requirements of 40 CFR 61, Subpart M. Please confirm or clarify.
2. In Facility Pollutants, Section C, page 3, what does "HAP" refer to? (Note that HAP is listed elsewhere in each of the regulated emissions unit pollutant sections, Section G, also.)
3. The document identified in Facility Supplemental Information, Section E, page 2, item 11, Identification of Additional Applicable Requirements, PPNFS_11.doc, appears to be missing. Please provide a copy of this document.

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Date: 8/26/97 3:47:53 PM
From: Elizabeth Walker TAL
Subject: New posting
To: See Below

There is a new posting available on the Florida Website

FLORIDA POWER & LIGHT COMPANY
PUTNAM POWER PLANT

1070014001AV Draft

The notification letter is encoded and attached. Please let me know if you have any questions.

Thanks,
Elizabeth