

October 19, 2012

Mr. David Read Florida Department of Environmental Protection Division of Air Resource Management

David.Read@dep.state.fl.us

Jeff.Koerner@dep.state.fl.us

Via Email

Via Email

Cc: Jeff Koerner Florida Department of Environmental Protection Division of Air Resource Management

Cc: Cindy Zhang – Torres Via Email
Florida Department of Environmental Protection: Southwest District

Air Permitting Cindy.Zhang-Torres@dep.state.fl.us

Re: Tampa Electric Company Polk Power Station

**Draft Permit Application** 

Permit Nos. 1050233 - 028 - AV; 1050233 - 029 - AC; 1050233 - 032 - AC

Dear Mr. Read:

Pursuant to Rule 62-110.106(12), F.A.C., enclosed is the proof of Publication Notice of Draft Permit Application. This notice was published in the legal section of The Lakeland Ledger on Friday, September 7, 2012.

Thank you for your attention to this matter. If you have any concerns or questions feel free to contact me at (813) 228-4740.

Sincerely,

(No Electric Signature)

Lyndsey Baldyga Engineer – Air Programs Environmental Health & Safety Tampa Electric Company

EHS\iym\LMB 108 Public Notice Polk 1 NG Conversion

Enclosure

# RECEIVED

### AFFIDAVIT OF PUBLICATION THE LEDGER

## Lakeland, Polk County, Florida

### STATE OF FLORIDA) **COUNTY OF POLK)**

Before the undersigned authority personally appeared Carl Holweg, who on oath says that he is an Sales Executive at The Ledger a daily newspaper published at Lakeland in Polk County, Florida; that the attached copy of advertisement, being a

#### **PUBLIC NOTICE**

In the matter of **DRAFT PERMIT FOR POLK POWER STATION** 

Concerning TAMPA ELECTRIC

in said newspaper in the issues of 10-12; 2012

Affiant further says that said The Ledger is a newspaper published at Lakeland, in said Polk County, Florida, and that the said newspaper has heretofore been continuously published in said Polk County, Florida, daily, and has been entered as second class matter at the post office in Lakeland, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signed..(...

Carl Holweg

Sales Executive

Who is personally known to me.

Sworn to and subscribed before me this.

My Commission Expires - October 17, 2016

Notary Publishing RICIA ANN ROLL (SEALS COOPER 17, 25, 25)

OCT 1 9 2012

PUBLIC NOTICE OF INTENT TO ISSUE PERMITS
Florida Department of Environmental Protection
Division of Air Resource Management, Office of Permitting and Compliance
Draft/Proposed Title V Air Operation Permit No. 1050233-028-AV
Draft Air Construction Permit Revision No. 1050233-029-AC (PSD-FL-194J)
Draft Air Construction Permit Revision No. 1050233-032-AC
(PSD-FL-263B and PSD-FL-363C)
Tampa Electric Company, Polk Power Station
Polk County, Florida

Applicant: The applicant for this project is Tampa Electric Company. The applicant's responsible official and mailing address are: Karen Sheffield, Tampa Electric Company, Post Office Box 111, Tampa, Florida 33601-0111.

Facility Location: The applicant operates the existing Polk Power Station, which is located in Polk County in Polk County at 9995 State Route 37 South in Mulberry, Florida, Florida. Project: The Polk Power Station is an existing electrical power plant consisting of five key generating units. Unit 1 is a nominal 260 megawatt (MW) solid fuel-based integrated gasification and combined cycle ((GCC) plant consisting of: a nominal 192 MW combined cycle combustion turbine (CCCT, EU 001) firing a synthetic gas (syngas) derived from coal and petcoke; a heat recovery steam generator with a nominal 123 MW steam turbine-electrical generator; and an auxiliary boiler (EU-003); a sulfuric acid plant (EU 004); a solid fuel handling system (EU 005); an entrained flow solid fuel gasification system (EU 006); an oxygen plant; a syngas cleanup and sulfur recovery system. Units 2, 3, 4 and 5 (EU 009, 010, 013 and 014) are 165 MW simple cycle combustion turbine-electrical generators fired with natural gas. Units 2 and 3 may also fire limited amounts of distillate oil. Other units include emergency generators (EU 007) and miscellaneous heating units and internal combustion engines (EU 008).

This project is a combination of requests made in applications submitted on February 28, 2012 and May 21, 2012 for revisions to underlying air construction permits with a concurrent Title V air operation permit revision as described below.

Project No. 1050233-029-AC (PSD-FL-194J): This project makes the following revisions: heat input rate to CCCT (EU 001) changes from a maximum to a design basis and from a higher heating value to a lower heating value basis; monitoring provisions for the fuel sulfur and sulfur dioxide limits for the auxiliary boiler (EU 003); monitoring requirements for the blend of coal and petcoke for the solid fuel gasification system (EU 006); authorization of natural gas to replace distillate oil in the auxiliary boiler (EU 003); authorization of natural gas to replace bropane in the burners for both the sulfuric acid plant hydrogen sulfide to sulfur dioxide conversion furnace burners and the sulfur trioxide converter preheater burners; authorization of natural gas to replace propane in the solid fuel gasifier preheater; authorization of natural gas to replace distillate oil as a back-up fuel for the Unit 1 combustion turbine (EU 001); and authorization of natural gas to augment syngas firing in the CCCT. Once the gas conversion projects are complete, the distillate oil requirements will become obsolete and be superseded by requirements related to natural gas. Also, redundant and obsolete permit conditions are removed. Since the revisions are extensive, this permit is being reissued in its entirety.

Project No. 1050233-032-AC (PSD-FL-263B and PSD-FL-363C):
This project will make the following revisions: minor changes to the nitrogen oxide reporting requirements when firing natural gas and distillate oil for combustion turbine Units 2 and 3 (EU 009 and 010); the fuel monitoring schedule for combustion turbine Units 2 and 3 (EU 009 and 010); replace the advance notice for tuning with a requirement to report tuning in the quarterly reports for Units 4 and 5 (EU 013 and 014); correct identification numbers of Units 4 and 5 from EU 011 and 012 to EU 013 and 014, respectively, to match what is currently in the Department's Air Resource Management System database.

Project No. 1050233-028-AV: This project revises the Title V air operation permit to incorporate all of the changes made to the concurrent air construction permits. In addition, it revises the requirement to conduct daily visible emissions observations on the sulfuric acid plant from daily to quarterly tests, with the possibility of annual tests if no visible emissions are observed. Finally, the identification numbers for Units 4 and 5 were corrected from EU 011 and 012 to EU 013 and 014, respectively, throughout the permit.

All of the changes made to the air construction permits are described in Technical Evaluation and Preliminary Determination document. All of the changes made to the concurrent Title V air operation permit revision are described in the Statement of Basis. These documents along with all other associated documents in the issued draft/proposed permit package can be accessed by entering file number in the permit number field at the web link given under "Project File" heading below.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work.

Applications for Title V air operation permits with Acid Rain units are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210, 62-213 and 62-214, (if this permitting action includes an acid rain action) of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and a Title V air operation permit is required to operate the facility. The Division of Air Resource Management is the Permitting Authority responsible for making a permit determination for this project. The Permitting Authority's physical address is: 111 South Magnolla Drive, Suite #4, Tallahassee, Florida. The Permitting Authority's mailing address is: 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Permitting Authority's telephone number is 850/717-9000.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at the address indicated above for the Permitting Authority. The complete project file includes the draft air construction permit revisions, the Technical Evaluation and Preliminary Determination, the draft/proposed Title V air operation permit, the Statement of Basis, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may view the draft/proposed permit package by visiting the following website: http://www.dep.state.fl.us/air/emission/apds/default.asp and entering the permit number shown above. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address or phone number listed above.

Notice of Intent to Issue Air Permits: The Permitting Authority gives notice of its Intent to Issue air construction permits to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. The Permitting Authority will issue final permits in accordance with the conditions of the proposed draft air construction permits unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

The Permitting Authority gives notice of its intent to issue a Title V air operation permit to the applicant for the project described above. The applicant has provided reasonable assurance that continued operation of existing equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-213, 62-214, 62-296 and 62-297, F.A.C. The draft permit is also the proposed permit to the proposed permit is also the proposed permit in the project will be a solution of the proposed permit in the project will be a solution of the proposed permit in the project will be a solution of the proposed permit in the project will be a solution of the project will be a solution of

construction permits and the draft/proposed Title V air operation permit (draft/proposed permit package) for a period of 30 days from the date of publication of the Public Notice. Written comments must be received by the close of business (5:00 p.m.), on or before the end of this 30-day period by the Permitting Authority at the above address. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting a public meeting, it will publish notice of the time, date, and location in the Florida Administrative Weekly. If a public meeting is requested within the 30-day comment period and conducted by the Permitting Authority, any oral and written comments received during the public meeting will also be considered by the Permitting Authority. If timely received written comments or comments received at a public meeting will also be considered by the Permitting Authority. If timely received written comments or comments received at a public meeting result in a significant change to the draft/proposed permit package, the Permitting Authority shall issue a revised draft/proposed permit package, the Permitting Authority shall issue a revised draft/proposed permit package and require, if applicable, another Public Notice. All comments filed will be made available for public inspection. For additional information, contact the Permitting Authority at the above address or phone number.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filled with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filled by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filled within 14 days of publication of the Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate termination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name address and telephone number of the petitioner; the name address for service purposes during the course of by the agency determination; (c) A statement of when and how the petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material facts. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the ing an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall set forth administrative hearing process is designed to formulate final agency action, the

Because the administrative hearing process is designed to formulate final agency action, the filling of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of Intent to Issue Air Permits. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding.

EPA Review: EPA has agreed to treat the draft/proposed Title V air operation permit as a proposed Title V air operation permit and to perform its 45-day review provided by the law and regulations concurrently with the public comment period, provided that the applicant also transmits an electronic copy of the required proof of publication directly to EPA at the following email address: oquendo.ana@epamail.epa.gov. Although EPA's 45-day review mitting a citizen petition to object to the EPA Administrator will be determined as if EPA's 45-day review period is performed after the public comment period has ended. The final Title V air operation permit will be issued after the conclusion of the 45-day EPA review period so long as no adverse comments are received that result in a different decision or significant change of terms or conditions. The status regarding EPA's 45-day review of this project and http://www.epa.gov/region4/air/permits/fiorida.htm.

Objections: Finally, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 days of the expiration of the Administrator's 45-day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to the issuance of any Title V air operation permit. Any petition shall be based only on objections to the permit that were raised with reasonable specificity during the 30-day public comment period provided in the Public Notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of the EPA around the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filled with the Administrator of the EPA at U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460. For more information regarding EPA review and objections, visit EPA's Region 4 web site at http://www.epa.gov/region4/air/permits/florida.htm.

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