

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
NOTICE OF PERMIT

In the matter of an
Application for Permit by:

DER File No. AC53-206244
PSD-FL-183

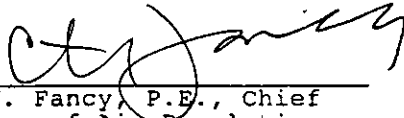
Mr. Macauley Whiting, Jr.
Decker Energy-Ridge, Inc.
P. O. Box 2397
Winter Park, Florida 32790

Enclosed is Permit Number AC53-206244 to construct a wood/tire/landfill gas power generation facility at State Road 542 and Taylor Road near Auburndale, Polk County, Florida, issued pursuant to Section(s) 403, Florida Statutes.

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION


C. H. Fancy, P.E., Chief
Bureau of Air Regulation
2600 Blair Stone Road
Tallahassee, FL 32399-2400
904-488-1344

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF PERMIT and all copies were mailed before the close of business on 9-29-92 to the listed persons.

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to
§120.52(11), Florida Statutes,
with the designated Department
Clerk, receipt of which is hereby
acknowledged.


(Clerk)

9-29-92
(Date)

Copies furnished to:

W. Thomas, SWD
R. Anders, Polk County
J. Harper, EPA
C. Shaver, NPS
T. Fitzpatrick, P.E.
M. Killeen, WESI
S. Smallwood, D&M
B. Hickley, DER Tallahassee

Final Determination

Ridge Generating Station
Polk County, Florida

PSD-FL-183
AC 53-206244

Department of Environmental Regulation
Division of Air Resources Management
Bureau of Air Regulation

September 23, 1992

Final Determination

The Technical Evaluation and Preliminary Determination for the permit to construct a wood/tire burning power generation facility near Auburndale in Polk County, Florida, was distributed on July 24, 1992. The Notice of Intent to Issue was published in The Ledger on July 29, 1992. Copies of the evaluation were available for public inspection at the Department's Tallahassee and Tampa offices.

Letters were received from the EPA and the Fish and Wildlife Service concurring with the Department's proposed action. Comments were received from the applicant on August 25, 1992, requesting minor modifications of certain specific conditions. The Department made the following changes in response to those comments:

Specific Condition No. 5 - The words "test data" in the last line of the footnote have been changed to "the emissions testing program". The calculation basis column (lb/MMBtu) was deleted to avoid confusion about what the enforceable limits are.

Specific Condition No. 6 - The last sentence was modified to indicate that future monitoring requirements for ammonia will depend on results of the emissions testing program.

Specific Condition No. 7 - The words "fly ash silo" have been changed to "ash handling area".

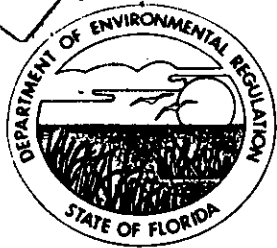
Specific Condition No. 8 - The 50 percent load condition was deleted and language added to clarify the meaning of "initial startup".

Specific Condition No. 9 - The words "initial testing program" were changed to "emissions testing program".

Specific Condition No. 16 - Language has been added to clarify requirements of the revised BACT application.

BACT Determination - As the applicant requested, the Department will not round off the proposed mercury emissions to 0.1 TPY. The Department does not see a need to make the requested changes regarding the economic analyses for the revised BACT application. The applicant should not be concerned that the Department might revise the determination to require other air pollution control systems (other than for mercury control).

The final action of the Department will be to issue construction permit AC53-206244 (PSD-FL-183) as modified.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Lawton Chiles, Governor

Carol M. Browner, Secretary

PERMITTEE:
Ridge Generating Station, L.P.
P. O. Box 2397
Winter Park, Florida 32790

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995
County: Polk
Project: Wood/Tire Burning Power
Generation Facility

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawings, plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the construction of a 50 Megawatt power generation facility to be located at State Road 542 and Taylor Road near Auburndale, Polk County, Florida. The UTM coordinates are 416.7 km East and 3,100.4 km North.

The source shall be constructed in accordance with the permit application, plans, documents, amendments and drawings, except as otherwise noted in the General and Specific Conditions.

Attachments are listed below:

1. DER incompleteness letter dated 1-17-92.
2. RGS letter dated 3-19-92.
3. RGS letter dated 3-27-92.
4. RGS submittal received 4-6-92.
5. DOI letter dated 6-12-92.
6. EPA letter dated 7-15-92.
7. RGS letter dated 8-24-92.
8. EPA letter dated 8-27-92.

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

GENERAL CONDITIONS:

auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:

- a. Have access to and copy any records that must be kept under the conditions of the permit;
- b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
- c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

- a. a description of and cause of non-compliance; and
- b. the period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

GENERAL CONDITIONS:

where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.120 and 17-30.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:

- (x) Determination of Best Available Control Technology (BACT)
- (x) Determination of Prevention of Significant Deterioration (PSD)
- (x) Compliance with New Source Performance Standards (NSPS)

14. The permittee shall comply with the following:

- a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
- b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

GENERAL CONDITIONS:

three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:

- the date, exact place, and time of sampling or measurements;
- the person responsible for performing the sampling or measurements;
- the dates analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used; and
- the results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SPECIFIC CONDITIONS:

1. Unless otherwise indicated, the construction and operation of the Ridge Generating Station (RGS) facility shall be in accordance with the capacities and specifications stated in the revised application.

2. The RGS facility shall be allowed to operate at a maximum capacity of 50 Megawatts (approximately equivalent to 630 MMBtu/hr) for 8,760 hours per year.

3. Fuel for firing the RGS boiler shall consist only of wood, landfill gas, and up to 9.0 percent tires (percent by weight equivalent to 20 percent tires based on heat content). The 9.0 percent tire weight limitation is equivalent to a tire firing rate of 9,000 pounds of tires per hour. Propane may be used as a startup, shutdown, and combustion stabilization fuel.

4. No municipal type solid waste, as defined in 40 CFR 60, Subpart Ea (except tires and waste wood), or hazardous waste, as defined in 40 CFR 261 and F.A.C. Rule 17-730.020, or medical waste as defined in 40 CFR 259.10 and F.A.C. Rule 17-2.100, shall be burned at any time at the RGS facility.

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

SPECIFIC CONDITIONS:

5. Initially, the RGS boiler exhaust gases shall not exceed the limits shown below. Following completion of the emission testing program required in Specific Condition No. 8, these limits may be revised.

<u>Pollutant</u>	<u>Lbs/hr*</u>	<u>Tons/yr</u>
PM/PM ₁₀	12.6	55.2
SO ₂	109.4	479.2
NO _x	94.5	413.9
CO	315.0	1,379.7
VOC	22.1	96.8
HCL	5.0	22.1
Hg	0.022	0.097
Pb	0.25	1.1
Be	0.0063	0.03

*Based on 24 hour average. The feasibility of establishing startup/shutdown limits, hourly limits, or rolling average limits in addition to or in lieu of the above limits will be determined after analysis of the emission testing program.

6. SNCR chemical injection into the boiler exhaust gases shall be provided by an automated control system as described in the application. Ammonia emissions shall be continuously monitored at a prevailing downwind location on the RGS property line by commercially available ambient monitoring equipment. The monitoring data shall be collected and reported for the entire operating period from the initial startup to the time that the emissions test program is completed. Permanent monitoring requirements will be determined by the Department based on the results of the emissions testing program.

7. Visible emissions from the RGS boiler stack, the ash handling area vent filter, and the lime silo vent filter shall not exceed 10 percent opacity.

8. In lieu of the usual compliance test requirement, the RGS facility shall, at least six months prior to initial startup of the RGS facility, propose for Department approval a comprehensive emissions testing program representative of the full range of facility operation as stated in the application. It will include continuous emission monitoring (CEM) stack data for SO₂, NO_x and

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

SPECIFIC CONDITIONS:

CO, and stack emission tests for each limited pollutant at 75 percent, and 100 percent of permitted capacity for wood and tires. The emissions testing program shall be completed and results submitted as required in Specific Condition No. 16 within fifteen months after the initial startup (first firing of wood, tires or landfill gas). The following EPA test methods or other methods approved by the Department shall be followed:

<u>Pollutant</u>	<u>Test Method</u>
VE	9
PM/PM ₁₀	5 (front half only)
SO ₂	6C
NO _x	7E
CO	10
VOC	25A
HCl	26
Hg	101A
Pb	12
Be	104

9. As part of the required emissions testing program, the permittee shall sample the RGS boiler stack for the following pollutants after proposing acceptable test methods to the Department's Bureau of Air Regulation in Tallahassee. The results of these additional tests shall be reported in lbs/hr and ug/m³ along with the emission testing program results: Ammonia, Arsenic, Cadmium, Chromium (total), Chromium VI, Zinc Oxide, Benzene, Sulfuric Acid, Polychlorinated Biphenyls (PCBs), Dioxins/Furans.

10. Continuous monitoring equipment shall be installed and operated to measure and record generator output, furnace temperature, stack opacity, and SO₂, NO_x and CO emissions. The tire feed rate in pounds per hour shall be monitored continuously by a commercially available weight detecting system with recording capability, or another method approved by the Department. The tire feed rate data shall be maintained and provided to the Department upon request.

11. Fugitive emissions from the RGS material receiving, processing, storage and transfer operations shall be determined according to EPA Method 22 over a 3-day period that is representative of typical operation. Results of the fugitive emissions survey shall be reported along with the results of the emissions testing program.

12. All reasonable precautions set forth in F.A.C. Rule 17-2.610(3), as well as all measures proposed by the permittee in

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995

SPECIFIC CONDITIONS:

the application, shall be taken by the permittee to prevent fugitive emissions.

13. In the event of any malfunction resulting in failure of emission control equipment or any malfunction of process equipment resulting in emissions exceeding limits set forth in Specific Condition No. 5, the operator shall immediately stop the feeding of tires into the boiler and shall use propane firing, if necessary, to maintain a minimum of 1800 degrees F in the combustion zone until all tires in the system have been combusted. No tires may be refeed into the boiler following the malfunction until the emission control equipment has been put into proper working order.

14. Whenever the baghouse bypass is activated during an on-line operating situation for any reason, the permittee shall, within 24 hours, provide the Department's Southwest District Office with a complete report of the circumstances and reasons for the occurrence, indicating the amounts of pollutants estimated to have been discharged during the bypass period.

15. No pollutants shall be discharged from the RGS facility which cause or contribute to an objectionable odor (F.A.C. Rule 17-2.620(2)).

16. Results of the emissions testing program and other required submittals shall be submitted to the Department's Southwest District office and the Department's Bureau of Air Regulation office in Tallahassee within fifteen months after initial startup of the RGS facility. Sampling facilities, methods, and reporting shall be in accordance with F.A.C. Rule 17-2.700 and 40 CFR 60, Appendix A. The Department's Southwest District office shall be notified at least 30 days prior to each emission test conducted in the testing program. Along with the submittal to the Department's Bureau of Air Regulation office, the permittee shall include a revised BACT application which proposes final emission limits and presents a detailed cost analysis for the control equipment selected.

17. Within 90 days of receipt of the revised BACT application and other required submittals, the Department's Bureau of Air Regulation in Tallahassee shall revise the BACT determination and permit limits and conditions as appropriate with the goal of allowing the RGS facility to be operated in an environmentally responsible manner. Revisions may include additional emission limits for other air pollutants as well as separate limits for specific operating conditions. Except for mercury abatement, the BACT control technology would not be revised in the Department's final BACT determination.

PERMITTEE:
Ridge Generating Station, L.P.

Permit Number: AC 53-206244
PSD-FL-183
Expiration Date: December 31, 1995


SPECIFIC CONDITIONS:

18. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation in Tallahassee prior to 60 days before the expiration of the permit (F.A.C. Rule 17-4.090)

19. An application for an operation permit including an operation and maintenance plan must be submitted to the Department's Southwest District office at least 90 days prior to the expiration date of the revised construction permit. To properly apply for an operation permit, the applicant shall submit the appropriate application form, fee, certification that construction was completed noting any deviations from the conditions in the construction permit, and compliance test reports as required by this permit (F.A.C. Rule 17-4.220).

Issued this 29th day
of September, 1992

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION



Carol M. Browner, Secretary
Department of Environmental
Regulation

Best Available Control Technology (BACT) Determination
Ridge Generating Station
Polk County

The applicant proposes to construct a 50 MW power generation facility to be named the Ridge Generating Station and located near Auburndale in Polk County, Florida. The facility will consist of a solid fuel boiler, steam turbine, generator and associated equipment. Fuel for the facility will consist of a mixture of waste wood, scrap tires, and landfill gas.

A BACT determination is required for all regulated air pollutants emitted in amounts equal to or greater than the significant emission rates listed in Table 500-2 of Florida Administrative Code (F.A.C.) Rule 17-2.500. Maximum annual emissions proposed by the applicant are tabulated below and in the Technical Evaluation and Preliminary Determination. Maximum allowable emissions as determined from the BACT determination are listed below in tons per year (based on burning 80% wood/20% tires):

<u>Pollutant</u>	<u>Maximum Allowable Emissions</u> (tons per year)		<u>PSD Level</u>
	<u>Proposed by RGS</u>	<u>Proposed by DER</u>	
PM/PM ₁₀	55.2	55.2	25/10
SO ₂	479.2	275.9*	40
NO _x	413.9	303.5*	40
CO	1,379.7	579.5*	100
VOC	96.8	96.8	40
HCL	22.1	22.1	-
Hg	0.097	0.097	0.1
Pb	1.1	1.1	0.6
Be	0.03	0.03	0.0004

*Limits not to be enforced until final determination based on emission testing program.

Date of Receipt of a Complete Application

April 6, 1992

BACT Determination Requested by Applicant

Control Technology: Spray Dryer-Absorber/Fabric Filter
Selective Noncatalytic Reduction (SNCR)
Combustion Efficiency

Emission Limits: PM/PM₁₀ 0.02 lb/MMBTU
SO₂ 0.17 lb/MMBTU

NO _x	0.15 lb/MMBTU
CO	0.50 lb/MMBTU
VOC	0.035 lb/MMBTU
Pb	0.0004 lb/MMBTU
Be	0.00001 lb/MMBTU

BACT Determined by the Department

Control Technology: Spray Dryer-Absorber/Fabric Filter
Selective Noncatalytic Reduction (SNCR)
Combustion Efficiency

Emission Limits: lb/MMBtu

	<u>Initial Maximum Limits*</u>	<u>Estimated Achievable Limit</u>
PM/PM ₁₀	0.02	-
SO ₂	0.17	0.10
NO _x	0.15	0.11
CO	0.50	0.21
VOC	0.035	-
Pb	0.0004	-
Be	0.00001	-

*Initial limits to be revised as necessary following emission testing program.

BACT Determination Procedure

In accordance with F.A.C. Chapter 17-2, this BACT determination is based on the maximum degree of reduction of each pollutant emitted which the Department, on a case by case basis, taking into account energy, environmental and economic impacts, and other costs, determines is achievable through application of production processes and available control methods, systems and techniques. In addition, the regulations require that in making the BACT determination the Department shall give consideration to:

- (a) Any Environmental Protection Agency determination of Best Available Control Technology pursuant to Section 169, and any emission limitation contained in 40 CFR Part 60 (Standards of Performance for New Stationary Sources) or 40 CFR Part 61 (National Emission Standards for Hazardous Air Pollutants).
- (b) All scientific, engineering and technical material and other information available to the Department.
- (c) The emission limiting standards or BACT determinations of any other State.

- (d) The social and economic impact of the application of such technology.

The EPA currently stresses that BACT should be determined using the "top-down" approach. The first step in this approach is to determine for the emission source in question the most stringent control available for a similar or identical source or source category. If it is shown that this level of control is technically or economically infeasible for the source in question, then the next most stringent level of control is determined and similarly evaluated. This process continues until the BACT level under consideration cannot be eliminated by any substantial or unique technical, environmental, or economic objections.

BACT Determination Rationale

Irrespective of control technology economics, the Department believes that the applicant has selected the best control technology available based on a review of the literature and permit requirements for similar facilities. However, the applicant's final BACT proposal should include a detailed analysis of the economic justification for the control systems selected, since all of the economic data will be available by that time.

A review of EPA's BACT/LAER Clearinghouse indicates that there are no existing sources using the fuel mix proposed for the RGS facility. Since there are significant differences between existing wood/tire burning units and the proposed RGS facility, and since this facility is the first of its kind, the only reasonable approach would involve a two-step procedure for the BACT determination and permit; a preliminary followed by a final determination based on the results of the required emissions testing program. This two-step procedure will require that the applicant propose final enforceable BACT limits and permit conditions and that the Department issue a final BACT determination with permit revisions as indicated by the emissions testing results. Therefore, the Department has proposed enforceable initial emission limits and target emission limits for SO₂, NO_x and CO that are to be adjusted as necessary and made enforceable following completion of an emissions testing program. The target limits are based on the more stringent permit limits listed in the BACT/LAER Clearinghouse data.

Details of the Analysis May be Obtained by Contacting:

Preston Lewis, P.E., BACT Coordinator
Department of Environmental Regulation
Bureau of Air Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Recommended by:

C. H. Fancy
C. H. Fancy, P.E., Chief
Bureau of Air Regulation

September 24, 1992
Date

Approved by:

Carol M. Browner
Carol M. Browner, Secretary
Dept. of Environmental Regulation

September 29 1992
Date



State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION

For Routing To Other Than The Addressee	
To _____	Location _____
To _____	Location _____
To _____	Location _____
From _____	Date _____

Interoffice Memorandum

TO: Carol M. Browner
FROM: Howard L. Rhodes *[Signature]*
DATE: September 23, 1992
SUBJ: Approval of Construction Permit AC53-206244 (PSD-FL-183)
Decker Energy Ridge, Inc.

Attached for your approval and signature is a construction permit for a power generation facility that will burn waste wood, scrap tires and landfill gas. The facility will be located near Auburndale in Polk County. This project will utilize the Best Available Control Technology (BACT) for controlling air emissions and is not expected to be controversial. Several tire burning plants have been operating for several years in other areas of the country. We believe that enough operating experience has been gained with these facilities for the Department to have reasonable assurance that this plant will meet the stringent limits required in this permit.

CHF/JR/plm

Attachments


SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to: Mr. Macauley Whiting, Jr. Decker Energy-Ridge, Inc. P. O. Box 2397 Winter Park, FL 32790	4a. Article Number P 062 922 004
5. Signature (Addressee)	4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
6. Signature (Agent) 	7. Date of Delivery 10-2-92 8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, November 1990 *U.S. GPO: 1991-287-066 **DOMESTIC RETURN RECEIPT**

P 062 922 004



Receipt for Certified Mail

No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Sent to	
Mr. Macauley Whiting, DEcker Energy	
Street and No	
P.O. Box 2397	
P.O. State and ZIP Code	
Winter Park, FL 32790	
Postage	
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
Mailed: 9-29-92	
Permit: AC 53-206244	

PS Form 3800, June 1991