

# COPY



## Wheelabrator Ridge Energy Inc.

A Wheelabrator Technologies Company  
3131 K-Ville Avenue  
Auburndale, FL 33823

Phone 941.665.2255  
Fax 941.665.0400

# RECEIVED

APR 30 1996

BUREAU OF  
AIR REGULATION

April 24, 1996

Department of Environmental Protection  
Southwest District  
3804 Coconut Palm Drive  
Tampa, FL 33619-8318

Attn: Mr. Bill Proses

Subject: Ridge Generating Station  
Air Permit #AC53-206244  
AIRS #1050216  
Emissions Unit ID 001  
Excess Emissions and Monitoring Systems Performance Report

Dear Sir:

Pursuant to 40CFR60, Subpart Db, and 40CFR60.7, please find enclosed Ridge Generating Station's First Quarter 1996 Excess Emissions and Monitoring Systems Performance Report for Opacity. This covers the period from January 1, 1996 through March 31, 1996.

Also enclosed is a Cylinder Gas Audit (CGA) report for the CGA conducted during the first quarter of 1996. The report indicates that all of the accuracy results were within the 15 percent specifications.

Please feel free to contact Chuck Davis at (941) 665-2255 should you have any questions or concerns regarding this submittal.

Sincerely,

Rodney Williams  
Plant Manager

cc: Chief Bureau of Air Regulation (w/o attachment)  
EPA Region IV (w/o attachment)  
T. Porter  
F. Ferraro (w/o attachment)  
Ridge File 6.2.1.4

Certification #P 597 437 503

**SUMMARY REPORT - GASEOUS AND OPACITY EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE**

Pollutant (Circle One -- SO<sub>2</sub> / NO<sub>x</sub> / TRS / H<sub>2</sub>S / CO Opacity)

Reporting Period Dates: From 01/01/96 to 03/31/96

**Company:** Ridge Generating Station      **Emission Limitation:** 10%  
**Address:** 3131 K-Ville Ave.      **Monitor Manufacturer and Model Number:** Thermal Environmental Instruments, Inc. - Model 400B  
 Auburndale, FL 33823  
**Date of Latest CMS Certification or Audit:** 03/12/96

**Process Unit(s) Description:** Wood and Tire Fired Boiler - Unit 1      **Total Source Operating Time in Reporting Period:** 115,950 <sup>1</sup>

Emission Data Summary		CMS Performance Summary	
1. Duration of excess emissions in reporting period due to:		1. CMS downtime in reporting period due to:	
a. Startup/shutdown	0	a. Monitor equipment malfunctions	0
b. Control equipment problems	0	b. Non-Monitor equipment malfunctions	0
c. Process problems	0	c. Quality assurance calibration	1470
d. Other known causes	0	d. Other known causes	288
e. Unknown causes	0	e. Unknown causes	54
2. Total duration of excess emission	0	2. Total CMS Downtime	1812
3. Total duration of excess emissions x (100) (Total source operating time)	0 <sup>2</sup>	3. [Total CMS Downtime] x (100) (Total source operating time)	1.56% <sup>2</sup>

On a separate page, describe any changes since last quarter in CMS, process, or controls.  
 I certify that the information contained in this report is true, accurate, and complete.

Rodney C. Williams      Rodney C. Williams      Plant Manager      04/24/96  
 Name      Signature      Title      Date

<sup>1</sup> For opacity, record all times in minutes. For gases, record all times in hours.  
<sup>2</sup> For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 560.7(c) shall be submitted.

RIDGE GENERATING STATION

FIRST QUARTER 1996

**OPACITY**

START-UP EXCESS EMISSIONS				
Date	Parameter	Duration	Magnitude*	Corrective Action
NONE				
SHUT-DOWN EXCESS EMISSIONS				
Date	Parameter	Duration	Magnitude*	Corrective Action
NONE				
MALFUNCTION EXCESS EMISSIONS				
Date	Parameter	Duration	Magnitude*	Corrective Action
NONE				
OTHER EXCESS EMISSIONS				
Date	Parameter	Duration	Magnitude*	Corrective Action
NONE				

\*Magnitude in %

**RIDGE GENERATING STATION**

**CEM DOWNTIME REPORT**

**FIRST QUARTER 1996**

<b>Analyzer</b>	<b>Date</b>	<b>Duration*</b>	<b>Nature of Repairs/Adjustments</b>
Opacity	1/21/96	90	Power removed during repairs to other CEMS equipment
Opacity	2/28/96	60	198 minutes of data lost across midnight of 2/28 to 2/29. Conflict in dates in computers in acquisition system due to one computer's inability to recognize leap day. Reset both computers to 3/1 to record data for remainder of 2/29. Set both computers to correct date on actual 3/1. Manufacturer developing upgrade to recognize leap day.
Opacity	2/29/96	138	See 2/28/96 entry

\*Duration in Minutes

is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
 Rodney Williams  
 Wheelabrator Ridge E.  
 3131 K-Ville Ave  
 Auburndale, FL 33823

4a. Article Number  
 2 127 633 156

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Restricted Delivery

5. Signature (Addressee)  
 [Signature]

8. Addressee's Address (only if requested and fee is paid)

6. Signature (Agent)  
 [Signature]

Thank you for using Return Receipt Service.

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

2 127 633 156



**Receipt for Certified Mail**

No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Name Rodney Williams	
Street and No. Wheelabrator Ridge E.	
City, State and ZIP Code Auburndale, FL 33823	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date 1-29-96	
AC 53-206244	
P30-FL-183	

PS Form 3800, March 1993



# Department of Environmental Protection

Lawton Chiles  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Virginia B. Wetherell  
Secretary

January 29, 1996

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Rodney Williams  
Plant Manager  
Wheelabrator Ridge Energy, Inc.  
3131 K-Ville Avenue  
Auburndale, Florida 33823

RE: Amendment of Permit AC 53-206244 (PSD-FL-183)

Dear Mr. Williams:

This is in response to your letter received on January 3 requesting several minor changes to the referenced permit. Since the 30-day deadline for our response is approaching, we wanted to confirm, in writing, our previous discussion to the effect that we will address the minor changes requested at the same time that we issue the final proposed BACT limits. Therefore, we await your comments on the initial draft of the proposed BACT limits.

If there are any questions regarding the above, please call me or John Reynolds at 904-488-1344.

Sincerely,

A. A. Linero, P.E.  
Administrator  
New Source Review Section

AAL/JR

c: B. Thomas, SWD  
R. Harwood, Polk County  
J. Harper, EPA  
J. Bunyak, NPS  
M. Killeen, WREI



Wheelabrator Ridge Energy Inc.

3131 K-Ville Avenue  
Auburndale, FL 33823  
Tel. 813-665-2255  
Fax. 813-665-0400

January 23, 1996

**RECEIVED**

**JAN 29 1996**

**BUREAU OF  
AIR REGULATION**

State of Florida  
Department of Environmental Protection  
Chief Bureau of Air Regulation  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: Ridge Generating Station  
Air Permit #AC53-206244, PSD-FL-183  
AIRS Number 1050216  
Emissions Unit Identification Number 001

Dear Sir:

In accordance with 40 C.F.R. 60.50a(d), 60.59a(b)(14), and 60.59a(m), enclosed please find data summarizing the daily weight of MSW and other fuels fired during the Fourth Quarter 1995. Our percentage of MSW combusted continues to be under 30%, so we remain subject only to the record keeping and reporting requirements for co-fired combustors under the MWC NSPS, 40 C.F.R. Part 60, Subpart Ea.

If you have any questions regarding this submittal, please contact Chuck Davis at (941) 665-2255.

Sincerely,

Rodney Williams  
Plant Manager

cc: EPA Region IV  
B: Proses, DEP S.W. District  
Ridge File 6.2.1.3

Certification # P 597 437 479

cc: J. Reynolds, BAR

# WHEELABRATOR RIDGE ENERGY

## OCTOBER '95 STATS

	MSW PROCESSED		TOTAL MSW PROCESSED TONS	OTHER FUELS PROCESSED		TOTAL PROCESSED TONS
	YARDWASTE TONS	TIRES TONS		WOOD TONS	PROPANE TONS	
SUN OCT 1	132.71	105.03	237.74	786.70	1.90	1026.34
MON OCT 2	0.00	0.00	0.00	0.00	0.00	0.00
TUE OCT 3	0.00	0.00	0.00	0.00	0.00	0.00
WED OCT 4	0.00	0.00	0.00	0.00	0.00	0.00
THU OCT 5	0.00	0.00	0.00	0.00	0.00	0.00
FRI OCT 6	0.00	0.00	0.00	0.00	1.27	1.27
SAT OCT 7	129.55	23.67	153.22	788.09	15.83	957.14
SUN OCT 8	156.05	67.13	223.18	951.11	0.00	1174.29
MON OCT 9	89.98	41.54	131.52	543.15	14.56	689.23
TUE OCT 10	115.22	62.10	177.32	690.97	15.31	883.60
WED OCT 11	103.02	89.04	192.06	604.90	8.86	805.82
THU OCT 12	143.89	115.19	259.08	838.38	0.00	1097.46
FRI OCT 13	144.75	121.55	266.30	838.42	0.00	1104.72
SAT OCT 14	154.18	124.57	278.75	894.26	0.00	1173.01
SUN OCT 15	136.46	109.08	245.54	794.58	0.00	1040.12
MON OCT 16	173.76	48.73	222.49	1003.86	0.63	1226.98
TUE OCT 17	148.91	76.65	225.56	839.61	0.00	1065.17
WED OCT 18	144.30	86.34	230.64	831.36	0.00	1062.00
THU OCT 19	110.72	93.05	203.77	631.94	10.13	845.84
FRI OCT 20	130.73	93.34	224.07	759.08	0.00	983.15
SAT OCT 21	127.17	79.77	206.94	743.73	0.00	950.67
SUN OCT 22	122.76	94.18	216.94	721.30	0.00	938.24
MON OCT 23	147.64	93.46	241.10	862.93	2.53	1106.56
TUE OCT 24	134.66	147.17	281.83	792.30	0.00	1074.13
WED OCT 25	121.68	102.59	224.27	719.27	0.00	943.54
THU OCT 26	118.11	134.29	252.40	660.97	0.00	913.37
FRI OCT 27	111.95	125.41	237.36	646.22	2.53	886.11
SAT OCT 28	108.34	139.54	247.88	628.27	1.27	877.42
SUN OCT 29	142.10	168.76	310.86	824.47	0.00	1135.33
MON OCT 30	72.35	67.97	140.32	417.47	14.17	571.96
TUE OCT 31	101.04	108.40	209.44	576.67	0.00	786.11
<b>TOTAL</b>	<b>3322.02</b>	<b>2518.55</b>	<b>5840.57</b>	<b>19390.02</b>	<b>88.99</b>	<b>25319.58</b>
<b>PERCENT</b>			<b>23.07%</b>	<b>76.58%</b>	<b>0.35%</b>	<b>100.00%</b>



# WHEELABRATOR RIDGE ENERGY

## NOVEMBER '95 STATS

			MSW PROCESSED		TOTAL	OTHER FUELS PROCESSED		TOTAL
			YARDWASTE	TIRES	MSW	WOOD	PROPANE	PROCESSED
			TONS	TONS	PROCESSED	TONS	TONS	TONS
			TONS	TONS	TONS	TONS	TONS	TONS
WED	NOV	1	133.46	127.67	261.13	765.94	0.00	1027.07
THU	NOV	2	169.51	145.36	314.87	981.16	0.00	1296.03
FRI	NOV	3	109.89	115.37	225.26	642.71	6.96	874.93
SAT	NOV	4	174.33	88.71	263.04	1029.22	0.00	1292.26
SUN	NOV	5	144.31	112.26	256.57	858.19	0.00	1114.76
MON	NOV	6	111.01	93.76	204.77	674.82	0.00	879.59
TUE	NOV	7	52.45	50.33	102.78	320.72	7.60	431.10
WED	NOV	8	35.36	30.79	66.15	217.69	10.76	294.60
THU	NOV	9	160.23	111.39	271.62	985.59	0.00	1257.21
FRI	NOV	10	125.51	127.82	253.33	788.59	0.00	1041.92
SAT	NOV	11	134.23	125.30	259.53	852.99	0.00	1112.52
SUN	NOV	12	156.62	115.88	272.50	999.79	0.00	1272.29
MON	NOV	13	140.38	120.30	260.68	910.26	0.00	1170.94
TUE	NOV	14	78.55	97.52	176.07	511.34	0.00	687.41
WED	NOV	15	95.46	86.78	182.24	609.92	1.27	793.43
THU	NOV	16	35.78	10.95	46.73	228.95	18.99	294.67
FRI	NOV	17	76.35	76.76	153.11	509.05	3.95	666.11
SAT	NOV	18	63.03	83.82	146.85	423.61	15.83	586.29
SUN	NOV	19	17.47	24.21	41.68	117.87	6.96	166.51
MON	NOV	20	59.53	77.98	137.51	400.23	0.00	537.74
TUE	NOV	21	95.49	119.30	214.79	649.93	0.00	864.72
WED	NOV	22	86.31	108.35	194.66	576.92	0.00	771.58
THU	NOV	23	57.46	70.81	128.27	384.16	0.00	512.43
FRI	NOV	24	87.15	116.25	203.40	585.45	0.00	788.85
SAT	NOV	25	96.79	128.10	224.89	647.25	0.00	872.14
SUN	NOV	26	38.44	64.36	102.80	257.22	0.00	360.02
MON	NOV	27	68.56	93.81	162.37	457.18	0.00	619.55
TUE	NOV	28	104.16	115.82	219.98	720.81	0.00	940.79
WED	NOV	29	102.40	138.71	241.11	714.92	0.00	956.03
THU	NOV	30	115.55	137.08	252.63	805.27	0.00	1057.90
<b>TOTAL</b>			<b>2925.78</b>	<b>2915.55</b>	<b>5841.33</b>	<b>18627.74</b>	<b>72.32</b>	<b>24541.39</b>
<b>PERCENT</b>					<b>23.80%</b>	<b>75.90%</b>	<b>0.29%</b>	<b>100.00%</b>

# WHEELABRATOR RIDGE ENERGY

## DECEMBER '95 STATS

			MSW PROCESSED		TOTAL	OTHER FUELS PROCESSED		TOTAL
			YARDWASTE	TIRES	MSW	WOOD	PROPANE	PROCESSED
			TONS	TONS	PROCESSED	TONS	TONS	TONS
					TONS			
FRI	DEC	1	120.98	38.88	159.86	828.96	0.00	988.82
SAT	DEC	2	91.23	124.12	215.35	628.41	0.00	843.76
SUN	DEC	3	80.80	108.05	188.85	559.56	0.00	748.41
MON	DEC	4	50.91	74.80	125.71	352.88	1.90	480.49
TUE	DEC	5	65.56	101.87	167.43	458.80	18.36	644.59
WED	DEC	6	102.45	146.98	249.43	743.86	0.00	993.29
THU	DEC	7	95.03	131.82	226.85	698.49	0.00	925.34
FRI	DEC	8	74.57	128.31	202.88	554.33	0.00	757.21
SAT	DEC	9	71.11	117.76	188.87	530.56	0.00	719.43
SUN	DEC	10	55.24	91.33	146.57	413.74	0.00	560.31
MON	DEC	11	85.89	139.11	225.00	671.21	0.00	896.21
TUE	DEC	12	92.39	143.41	235.80	724.41	0.00	960.21
WED	DEC	13	80.81	139.00	219.81	635.59	0.00	855.40
THU	DEC	14	79.89	142.24	222.13	627.58	0.00	849.71
FRI	DEC	15	103.85	159.67	263.52	812.75	0.00	1076.27
SAT	DEC	16	90.42	123.73	214.15	699.12	1.90	915.17
SUN	DEC	17	96.37	134.53	230.90	751.78	0.00	982.68
MON	DEC	18	84.94	47.20	132.14	656.71	0.00	788.85
TUE	DEC	19	0.00	0.00	0.00	0.00	0.00	0.00
WED	DEC	20	60.61	58.90	119.51	469.08	12.66	601.25
THU	DEC	21	83.50	129.28	212.78	664.90	2.53	880.21
FRI	DEC	22	76.58	155.55	232.13	633.00	0.00	865.13
SAT	DEC	23	35.26	57.86	93.12	290.24	0.52	383.88
SUN	DEC	24	73.37	89.56	162.93	603.93	0.00	766.86
MON	DEC	25	60.88	104.68	165.56	494.80	0.00	660.36
TUE	DEC	26	33.45	56.89	90.34	270.84	0.00	361.18
WED	DEC	27	72.61	67.34	139.95	590.74	0.00	730.69
THU	DEC	28	121.62	135.97	257.59	988.25	0.00	1245.84
FRI	DEC	29	100.08	124.77	224.85	822.90	0.00	1047.75
SAT	DEC	30	6.29	12.11	18.40	51.58	8.86	78.84
SUN	DEC	31	49.10	112.32	161.42	404.65	5.70	571.77
<b>TOTAL</b>			<b>2295.79</b>	<b>3198.04</b>	<b>5493.83</b>	<b>17633.65</b>	<b>52.43</b>	<b>23179.91</b>
<b>PERCENT</b>					<b>23.70%</b>	<b>76.07%</b>	<b>0.23%</b>	<b>100.00%</b>

December 26, 1995

**RECEIVED**

**JAN 02 1996**

**BUREAU OF  
AIR REGULATION**

Mr. A. A. Linero  
Bureau of Air Regulation  
Florida Department of Environmental Protection  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Subject: Ridge Generating Station  
Permit #AC53-206244 PSD-FL-183

Dear Mr. Linero:

As we have discussed with Mr. J. Reynolds and yourself, there are a number of minor changes that we would like to make to the subject permit. The changes are primarily clarifications that will facilitate the Title V permitting process. Based on our discussions, it appears prudent to address these changes concurrently with the establishment of the final revised BACT limits.

The following revisions are requested:

1. Specific Condition #2 should be revised to clarify the method for demonstrating compliance with the maximum capacity limit. This can be accomplished as follows:

"The RGS facility shall be allowed to operate at a maximum capacity of 50 megawatts (based on a 24-hour block average basis) for 8,760 hours per year." (50 megawatts is equivalent to approximately 630 MM BTU/hr.)

By moving the reference to MM BTU's, it is clear that compliance with the maximum capacity limit is based on the recorded megawatt values and not on the heat input. In addition, an averaging period is necessary because of the variability in the BTU content of the various fuels fed to the furnace. A 24-hour block average is proposed as a reasonable averaging period.

2. Specific Condition #3 should be revised as follows to clarify the basis for demonstrating compliance with the fuel-firing rates:

"Fuel for firing the RGS boiler shall consist only of wood, landfill gas, and tires. The tire firing rate shall be limited to 16,900 pounds of tires per hour, based on a 24-hour block average. Propane may be used as a startup, shutdown, and combustion stabilization fuel. Propane

firing shall not exceed an annual capacity factor of 10 percent as determined by 40 CFR 60.44.6(d)."

The proposed revisions will clarify the basis for demonstrating compliance with the tire firing rate by specifying that compliance will be demonstrated by measuring the pounds per hour of tire feed with an appropriate averaging feed. An averaging period is necessary because the load cell is located on a belt that intermittently delivers tires to feed hoppers rather than directly to the boiler.

The annual capacity factor for propane is necessary to clarify the facility requirements related to 40 CFR 60, Subpart Db.

3. Specific Condition #4 should be modified as follows:

"No municipal type solid waste, as defined in 40 CFR 60, Subpart Ea (except tires, yard waste, and waste wood), or hazardous waste as defined in 40 CFR 261 and F.A.C. Rule 62-730.020, or medical waste as defined in 40 CFR 60.51a, or biomedical waste as defined in F.A.C. Rule 62-712.200, shall be burned at any time at the RGS facility without prior written approval by the Department. Municipal solid waste (as defined in 40 CFR 60, Subpart Ea) shall be limited to 30 percent or less (by weight) of the fuel feed stream, as measured on a calendar quarterly basis."

These revisions will clarify the methods for demonstrating compliance with the specific condition. The applicability and definitions sections of Subpart Ea have been modified to make them consistent with new Subpart Eb regulations. Since yard waste is included in the definition of MSW contained in Subparts Ea and Eb, it should be added to the list of MSW type wastes that can be accepted at the facility. The regulatory citations for medical and biomedical wastes have been updated because the existing citations are no longer correct. Adding the phrase "without prior written approval by the Department" may provide additional flexibility if other suitable fuels are identified in the future. The requested 30 percent limitation on MSW feed is necessary to clarify the regulatory requirements related to 40 CFR 60, Subpart Ea, and the quarterly basis for demonstrating compliance is consistent with the newly promulgated revisions to Subparts Ea and Eb.

4. Specific Condition #6 should be revised to delete the requirements associated with the ammonia ambient air monitoring equipment. Documentation supporting this request has been previously submitted to the Department.

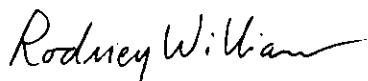
5. Specific Condition #7 should be revised to add the fuel transfer building vent filter. As we informed you on October 29, 1993, a vent filter was added to the fuel transfer building to reduce potential fugitive emissions associated with fuel handling activities.
6. The regulatory citation in Specific Condition #12 should be changed from "F.A.C. Rule 17-2.610(3)" to "F.A.C. Rule 62-296.310(3)" to reflect the current regulations. Specific Condition #12 also specifies that all fugitive dust control measures specified in the application shall be used to prevent fugitive emissions. We have determined that since construction has been completed and the facility roads have been paved, a water truck is no longer necessary to control fugitive emissions at the facility. Therefore, we are requesting your concurrence that a water truck is not required by Specific Conditions #1 or #12.
7. Specific Condition #15 should be revised to update the regulatory citation. "F.A.C. Rule 17-2.620(2)" should be deleted and replaced with "F.A.C. Rule 62-296.320(2)".

Two additional point sources were inadvertently omitted from the initial application. These include the propane vaporizer and the diesel fuel storage tank vent. Each of these sources have a potential to emit less than 1 ton per year of any regulated pollutant and, as such, we currently intend to list them as potentially exempt sources in the Facility's Title V Application.

If you need any additional information related to these sources, or if you have any questions related to the requested permit revisions, please call Matt Killeen at 1-800-682-0026 or Chuck Davis at (941) 665-2255.

We will be providing comments on the draft revised BACT limits in a subsequent letter.

Sincerely,



Rodney Williams  
Plant Manager

cc: W. Ferguson  
J. Reynolds  
C. Davis  
G. Lynch

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1.  Addressee's Address
- 2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
 Rodney Williams, Plant Mgr.  
 Wheelabrator Ridge Energy  
 3131 K-Ville Ave  
 Auburndale, FL 33823

4a. Article Number

Z 127 633 220

4b. Service Type

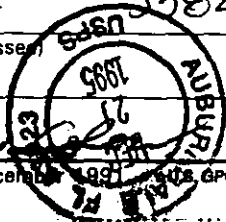
- Registered  Insured
- Certified  COD
- Express Mail  Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)



PS Form 3811, December 1991 U.S. GPO: 1993-352-714

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Z 127 633 220



**Receipt for Certified Mail**

No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

To: Rodney Williams	
Plant Mgr.	
Wheelabrator Ridge Energy	
Auburndale, FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Received 12-14-95	
BACT PSD-FI-183	

PS Form 3800, March 1993