

U.S. Agri-Chemicals Corporation  
3225 State Road 630 West  
Fort Meade, FL 33841-9799  
941 285 8121

**US**  
**Agri-Chemicals**

A Sinochem Company

**RECEIVED**

OCT 18 1999

BUREAU OF AIR REGULATION

October 15, 1999

Mr. Clair Fancy, P.E.  
DEP - Bureau of Air Regulation  
2600 Blair Stone Rd  
Tallahassee, FL 32399-2400

Dear Mr. Fancy:


RE: Ft. Meade Chemical Plant, 1050051-003-AV  
Sulfuric Acid Plant #1, E.U. ID # 016  
Sulfuric Acid Plant #2, E.U. ID # 017

1050051-009-AC  
P30-F1-278

Enclosed are 4 copies of an application for the modification of the existing sulfuric acid plants and a \$7,500 check to cover application processing fee.

Please feel free to contact me at (941) 285-7123, extension 344, if you have any questions.

Sincerely,

  
Steven J. Susick, General Manager  
Engineering & Technical Services

xc: V. Ta  
R. Brunk

SWD  
P&K CO.  
EPA  
NPS  
S. Arif, BAR



Florida Department of Environmental Protection(158442)

Check Number: 058916

Check Date: 10/15/99

Sulfuric Acid Plants Air Construction  
Modification Permit Application Fee

70000-76-7152      \$7,500.00

**US** kbh  
Agri-Chemicals

3225 STATE ROAD 630 W. FORT MEADE, FLORIDA 33841-9799 PHONE 941/285-8121

THE FACE OF THIS DOCUMENT HAS A VOID PANTOGRAPH AND MICROPRINTING IN SIGNATURE LINE.

**US**

Agri-Chemicals

3225 State Road 630 West  
Fort Meade, FL 33841-9799  
(941) 285-8121

10/15/99

058916

63 526 631  
BRANCH 022

PAYSEVEN THOUSAND FIVE HUNDRED AND NO/100 DOLLARS

AMOUNT

\$\*\*7,500.00\*\*

TO  
THE  
ORDER  
OF

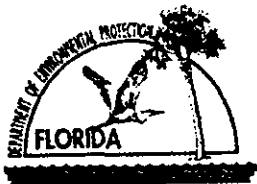
FLORIDA DEPARTMENT OF  
ENVIRONMENTAL PROTECTION  
2600 BLAIR STONE ROAD  
TALLAHASSEE, FL. 32399-2400

SUNTRUST

SunTrust / Mid-Florida, N.A.  
Fort Meade, FL 33841

*Beverly H. ...*  
*[Signature]*

⑈058916⑈ ⑆063105269⑆0022000165328⑈



# Department of Environmental Protection

## Division of Air Resources Management

### APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

#### I. APPLICATION INFORMATION

##### Identification of Facility

1. Facility Owner/Company Name: U.S. Agri-Chemicals Corp.	
2. Site Name: Ft. Meade Chemical Plant	
3. Facility Identification Number: 1050051	[ ] Unknown
4. Facility Location: County Road 630 Street Address or Other Locator: 2 miles west of Ft. Meade City: Ft. Meade County: Polk Zip Code: 33841	
5. Relocatable Facility? [ ] Yes [X] No	6. Existing Permitted Facility? [X] Yes [ ] No

##### Application Contact

1. Name and Title of Application Contact: Ronald L. Brunk, Manager, Env. Eng.		
2. Application Contact Mailing Address: same as above Organization/Firm: Street Address: City: State: Zip Code:		
3. Application Contact Telephone Numbers: Telephone: (941)285 -7123, ext. 279 Fax: (941)285 -7088		

##### Application Processing Information (DEP Use)

1. Date of Receipt of Application:	October 18, 1999
2. Permit Number:	1050051-009-AC
3. PSD Number (if applicable):	PSD-F1-278
4. Siting Number (if applicable):	

# RECEIVED

OCT 18 1999

**Purpose of Application    *Not Applicable***

**Air Operation Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

Initial Title V air operation permit for an existing facility which is classified as a Title V source.

Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: \_\_\_\_\_

Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: \_\_\_\_\_

Operation permit number to be revised: \_\_\_\_\_

Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: \_\_\_\_\_

Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

Operation permit number to be revised: \_\_\_\_\_

Reason for revision: \_\_\_\_\_

**Air Construction Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

Air construction permit to construct or modify one or more emissions units.

Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.

Air construction permit for one or more existing, but unpermitted, emissions units.

**Owner/Authorized Representative or Responsible Official**

1. Name and Title of Owner/Authorized Representative or Responsible Official: Steven J. Susick, P.E., General Manager of Engineering & Technical Services
2. Owner/Authorized Representative or Responsible Official Mailing Address: Organization/Firm: same as above Street Address: City: State: Zip Code:
3. Owner/Authorized Representative or Responsible Official Telephone Numbers: Telephone: (941 )285 -8121, ext 344 Fax: (941 )285 -7088
4. Owner/Authorized Representative or Responsible Official Statement: <i>I, the undersigned, am the owner or authorized representative*(check here [ ], if so) or the responsible official (check here [X ], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  Signature: <u>Steven J. Susick</u> Date: <u>OCTOBER 15, 1999</u>

\* Attach letter of authorization if not currently on file.

**Professional Engineer Certification**

1. Professional Engineer Name: Steven J. Susick, P.E. Registration Number: 0034374
2. Professional Engineer Mailing Address: same as above Organization/Firm: Street Address: City: State: Zip Code:
3. Professional Engineer Telephone Numbers: Telephone: (941 )285 -8121, ext 344 Fax: (941 )285 -9779

4. Professional Engineer Statement:

*I, the undersigned, hereby certify, except as particularly noted herein\*, that:*

*(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and*

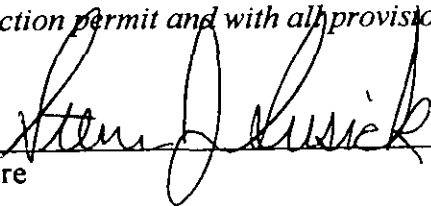
*(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.*

*If the purpose of this application is to obtain a Title V source air operation permit (check here [  ], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.*

*If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [  ], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.*

*If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [  ], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.*

Signature



Date

~~OCTOBER~~ 15, 1999

(seal)

\* Attach any exception to certification statement.

Scope of Application

Emissions Unit ID	Description of Emissions Unit	Permit Type	Processing Fee
016	Sulfuric Acid Plant #1	AC1A	7,500
017	Sulfuric Acid Plant #2	AC1A	0 (similar unit)

Application Processing Fee

Check one: [ X ] Attached - Amount: \$ 7,500 [ ] Not Applicable

**Construction/Modification Information**

1. Description of Proposed Project or Alterations:

USAC received a construction permit (PSD FL-107) to de-bottleneck the existing sulfuric acid plants in August 1985 to increase production up to 3000 TPD each plant. To date, the planned production has not been achieved. Due to recent technological advances, USAC proposes to make additional modification to the plants to increase production rate up to 3000 TPD each plant. The extent of modification primarily involves catalyst type and quantity in the converter. Minor modification to the plant's feed rate, heat transfer system, acid distribution system, etc. may be made as necessary to accommodate the increased production. Based on the latest BACT determination issued to Farmland Hydro L.P., (PSD FL-243) the net emissions increase above the past 2-year average are:

	Plant #1 (tons)	Plant #2 (tons)
SO2	934.2	902.6
SAM	66.98	66.13
NOx	45.15	34.2

(Note that the SO2 limit of 3.5 lbs./T is average over 3 hours)

2. Projected or Actual Date of Commencement of Construction: 9/30/00

3. Projected Date of Completion of Construction: 12/31/02

**Application Comment**

[Empty box for Application Comment]



## II. FACILITY INFORMATION

### A. GENERAL FACILITY INFORMATION

#### Facility Location and Type

1. Facility UTM Coordinates: Zone: 17				East (km): 416.2	North (km): 3068.7
2. Facility Latitude/Longitude: Latitude (DD/MM/SS): 27/44/40				Longitude (DD/MM/SS): 81/51/08	
3. Governmental Facility Code: 0	4. Facility Status Code: A	5. Facility Major Group SIC Code: 28	6. Facility SIC(s): 2874		
7. Facility Comment (limit to 500 characters):					

#### Facility Contact

1. Name and Title of Facility Contact: Ronald L. Brunk, Manager, Env. Eng.					
2. Facility Contact Mailing Address: same as above					
Organization/Firm:					
Street Address:					
City:		State:		Zip Code:	
3. Facility Contact Telephone Numbers:					
Telephone: (941 )285 -7123, ext 279			Fax: (941 )285 -7088		

**Facility Regulatory Classifications**

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?	
5. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
7. <input checked="" type="checkbox"/> One or More Emission Units Subject to NESHAP?	
8. <input checked="" type="checkbox"/> Title V Source by EPA Designation?	
9. Facility Regulatory Classifications Comment (limit to 200 characters):	

**List of Applicable Regulations**

40CFR60, SUBPART A	GENERAL NSPS
40CFR60, APPENDIX A	TEST METHODS
40CFR61, SUBPART R	GYP SUM STACK
40CFR61, APPENDIX B	TEST METHODS
DEP TITLE V CORE LIST	
40CFR61, SUBPART A	GENERAL NESHAP
CHAPTER 62-4, 204, 210, 212, 213, 214, 252, 256, 257, 281, 296, 297 FAC	Florida Air Rules
CHAPTER 62-212, FAC	PRECONSTRUCTION REVIEW
40CFR68	ACCIDENTIAL RELEASE PREVENTION
40 CFR 52, 55, 63, 82	EPA AIR RULES

## B. FACILITY POLLUTANTS

### List of Pollutants Emitted

1. Pollutant Emitted	2. Pollutant Classif.	3. Requested Emissions Cap		4. Basis for Emissions Cap	5. Pollutant Comment
		lb/hour	tons/year		
SO2	A				
FL	B				
PM/PM10	B				
NOx	A				
SAM	A				

### C. FACILITY SUPPLEMENTAL INFORMATION

#### Supplemental Requirements

1. Area Map Showing Facility Location: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
2. Facility Plot Plan: <input checked="" type="checkbox"/> Attached, Document ID: <u>FPP</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Process Flow Diagram(s): <input checked="" type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: <input checked="" type="checkbox"/> Attached, Document ID: <u>FPRE</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Fugitive Emissions Identification: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
6. Supplemental Information for Construction Permit Application: <input checked="" type="checkbox"/> Attached, Document ID: <u>FSI</u> _____ <input type="checkbox"/> Not Applicable
7. Supplemental Requirements Comment:

**Additional Supplemental Requirements for Title V Air Operation Permit Applications**

8. List of Proposed Insignificant Activities: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. List of Equipment/Activities Regulated under Title VI: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Equipment/Activities On site but Not Required to be Individually Listed <input checked="" type="checkbox"/> Not Applicable
10. Alternative Methods of Operation: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Risk Management Plan Verification: <input checked="" type="checkbox"/> Plan previously submitted to Chemical Emergency Preparedness and Prevention Office (CEPPO). Verification of submittal attached (Document ID: 100000145871) or previously submitted to DEP (Date and DEP Office: _____) <input type="checkbox"/> Plan to be submitted to CEPPO (Date required: _____) <input type="checkbox"/> Not Applicable
14. Compliance Report and Plan: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
15. Compliance Certification (Hard-copy Required): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

**III. EMISSIONS UNIT INFORMATION**

A separate Emissions Unit Information Section (including subsections A through J as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

**A. GENERAL EMISSIONS UNIT INFORMATION  
(All Emissions Units)**

**Emissions Unit Description and Status**

1. Type of Emissions Unit Addressed in This Section: (Check one)			
<input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).			
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.			
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.			
2. Regulated or Unregulated Emissions Unit? (Check one)			
<input checked="" type="checkbox"/> The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.			
<input type="checkbox"/> The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.			
3. Description of Emissions Unit Addressed in This Section (limit to 60 characters): <u>Sulfuric Acid Plant #1</u>			
4. Emissions Unit Identification Number: ID: 016		<input type="checkbox"/> No ID <input type="checkbox"/> ID Unknown	
5. Emissions Unit Status Code: A	6. Initial Startup Date: NA	7. Emissions Unit Major Group SIC Code: 28	8. Acid Rain Unit? No <input type="checkbox"/>
9. Emissions Unit Comment: (Limit to 500 Characters)			

**Emissions Unit Control Equipment**

1. Control Equipment/Method Description (Limit to 200 characters per device or method):

Double Absorption  
High Efficiency Mist Eliminators

2. Control Device or Method Code(s): 044 and 015

**Emissions Unit Details** *Not Applicable*

1. Package Unit:

Manufacturer:

Model Number:

2. Generator Nameplate Rating:

MW

3. Incinerator Information:

Dwell Temperature:

°F

Dwell Time:

seconds

Incinerator Afterburner Temperature:

°F

**B. EMISSIONS UNIT CAPACITY INFORMATION  
(Regulated Emissions Units Only)**

**Emissions Unit Operating Capacity and Schedule**

1. Maximum Heat Input Rate:	NA	mmBtu/hr
2. Maximum Incineration Rate:	NA lb/hr	tons/day
3. Maximum Process or Throughput Rate:	NA	
4. Maximum Production Rate:	125 TPH or 3000 TPD	
5. Requested Maximum Operating Schedule:		
	24 hours/day	7 days/week
	52 weeks/year	hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters):		



**C. EMISSIONS UNIT REGULATIONS  
(Regulated Emissions Units Only)**

List of Applicable Regulations

40CFR60, SUBPART A	GENERAL PROVISIONS
40CFR60, SUBPART H, and Chapter 62-297.402, FAC	SULFURIC ACID PLANT
40CFR60, APPENDIX A and Chapter 62-297.401, FAC	TEST METHODS
40CFR60, APPENDIX B	CEMS PERFORMANCE
40CFR60, APPENDIX F	CEMS QUALITY ASSURANCE
62-297.340	TEST FREQUENCY
Chapter 62-212.400(5)(c), FAC	New Source Review PSD BACT

**D. EMISSION POINT (STACK/VENT) INFORMATION**  
(Regulated Emissions Units Only)

**Emission Point Description and Type**

1. Identification of Point on Plot Plan or Flow Diagram? SAD1		2. Emission Point Type Code: 1	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):  NA			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common:  NA			
5. Discharge Type Code: V	6. Stack Height: 174 feet	7. Exit Diameter: 8.5 feet	
8. Exit Temperature: 160 °F	9. Actual Volumetric Flow Rate: 150,800 acfm	10. Water Vapor: 0 %	
11. Maximum Dry Standard Flow Rate: NA dscfm		12. Nonstack Emission Point Height: NA	
13. Emission Point UTM Coordinates: NA Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

**E. SEGMENT (PROCESS/FUEL) INFORMATION**  
(All Emissions Units)

**Segment Description and Rate:** Segment  1  of  1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Maximum rate		
2. Source Classification Code (SCC): 3-01-023-01		3. SCC Units: Tons produced
4. Maximum Hourly Rate: 125	5. Maximum Annual Rate: 1,095,000	6. Estimated Annual Activity Factor: NA
7. Maximum % Sulfur: NA	8. Maximum % Ash: NA	9. Million Btu per SCC Unit: NA
10. Segment Comment (limit to 200 characters): Maximum Hourly Rate = 3,000/24=125 Maximum Annual Rate=3,000*365=1,095,000		

**Segment Description and Rate:** Segment   of

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

F. EMISSIONS UNIT POLLUTANTS  
(All Emissions Units)

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
SO2	044		EL
NOx			EL
SAM	015		EL

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units -**  
**Emissions-Limited and Preconstruction Review Pollutants Only)**

**Potential/Fugitive Emissions**

1. Pollutant Emitted: SO <sub>2</sub>	2. Total Percent Efficiency of Control: 99.75
3. Potential Emissions: 437.5 lb/hour	4. Synthetically Limited? [ ] 1916.25 tons/year
5. Range of Estimated Fugitive Emissions: [ X ] 1 [ ] 2 [ ] 3 _____ to _____ tons/year	
6. Emission Factor: 3.5 #/T Reference: Proposed BACT	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): Potential Emissions: 125 TPH * 3.5 #/T = 437.5 lb/hour 437.5 lb/hour * 8760 H/Y / 2000 #/T = 1916.25 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):	

**Allowable Emissions** Allowable Emissions  1  of  3

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions: NA
3. Requested Allowable Emissions and Units: 3.5 lb/ton acid produced	4. Equivalent Allowable Emissions: 437.5 lb/hour 1916.25 tons/year
5. Method of Compliance (limit to 60 characters): EPA METHOD 8	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):  Basis for Allowable Emissions Code is proposed BACT	

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units -**  
**Emissions-Limited and Preconstruction Review Pollutants Only)**

**Potential/Fugitive Emissions**

1. Pollutant Emitted: SAM		2. Total Percent Efficiency of Control: 91.2	
3. Potential Emissions: 18.75 lb/hour 82.125 tons/year		4. Synthetically Limited? [ ]	
5. Range of Estimated Fugitive Emissions: [ X ] 1 [ ] 2 [ ] 3 _____ to _____ tons/year			
6. Emission Factor: 0.15 #/T Reference: Proposed BACT		7. Emissions Method Code: 0	
8. Calculation of Emissions (limit to 600 characters): 125 TPH * 0.15 #/T = 18.75 lb/hour 18.75 lb/hour * 8760 H/Y / 2000 #/T = 82.125 TPY			
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):			

**Allowable Emissions** Allowable Emissions 2 of 3

1. Basis for Allowable Emissions Code: RULE		2. Future Effective Date of Allowable Emissions: NA	
3. Requested Allowable Emissions and Units: 0.15 lb/ton acid produced		4. Equivalent Allowable Emissions: 18.75 lb/hour 82.125 tons/year	
5. Method of Compliance (limit to 60 characters): EPA METHOD 8			

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
 (Regulated Emissions Units -  
 Emissions-Limited and Preconstruction Review Pollutants Only)

**Potential/Fugitive Emissions**

1. Pollutant Emitted: NOx		2. Total Percent Efficiency of Control: NA	
3. Potential Emissions: 15 lb/hour 65.7 tons/year		4. Synthetically Limited? [ ]	
5. Range of Estimated Fugitive Emissions: [ X ] 1 [ ] 2 [ ] 3 _____ to _____ tons/year			
6. Emission Factor: 0.12 #/T Reference: Proposed BACT		7. Emissions Method Code: 0	
8. Calculation of Emissions (limit to 600 characters):  $125 \text{ TPH} * 0.12 \text{ \#/T} = 15 \text{ lb/hour}$ $15 \text{ lb/hour} * 8760 \text{ H/Y} / 2000 \text{ \#/T} = 65.7 \text{ TPY}$			
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):			

**Allowable Emissions** Allowable Emissions 3 of 3

1. Basis for Allowable Emissions Code: RULE		2. Future Effective Date of Allowable Emissions: NA	
3. Requested Allowable Emissions and Units: 0.12 lb/ton acid produced		4. Equivalent Allowable Emissions: 15 lb/hour 65.7 tons/year	
5. Method of Compliance (limit to 60 characters): EPA Method 7E			
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters): Basis for Allowable Emissions Code is proposed BACT			

**H. VISIBLE EMISSIONS INFORMATION**  
 (Only Regulated Emissions Units Subject to a VE Limitation)

**Visible Emissions Limitation:** Visible Emissions Limitation  1  of  1

1. Visible Emissions Subtype: VE10	2. Basis for Allowable Opacity: [X] Rule [ ] Other
3. Requested Allowable Opacity: 10 Normal Conditions: 10 %      Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance: EPA METHOD 9	
5. Visible Emissions Comment (limit to 200 characters): Basis for Allowable Opacity is NSPS	

**I. CONTINUOUS MONITOR INFORMATION**  
 (Only Regulated Emissions Units Subject to Continuous Monitoring)

**Continuous Monitoring System:** Continuous Monitor  1  of  1

1. Parameter Code: EM	2. Pollutant(s): SO <sub>2</sub>
3. CMS Requirement:	[X] Rule [ ] Other
4. Monitor Information: Manufacturer: Dupont Model Number: 460 Serial Number: 5724	
5. Installation Date: 3/1/82	6. Performance Specification Test Date: 3/28/83
7. Continuous Monitor Comment (limit to 200 characters): CMS Requirement RULE is NSPS	



**J. EMISSIONS UNIT SUPPLEMENTAL INFORMATION**  
**(Regulated Emissions Units Only)**

**Supplemental Requirements**

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>FSI</u> _____ <input type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:          

**Additional Supplemental Requirements for Title V Air Operation Permit Applications**

11. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
15. Acid Rain Part Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input type="checkbox"/> Phase II NOx Compliance Plan (Form No. 62-210.900(1)(a)4.) Attached, Document ID: _____ <input type="checkbox"/> Phase NOx Averaging Plan (Form No. 62-210.900(1)(a)5.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

**III. EMISSIONS UNIT INFORMATION**

A separate Emissions Unit Information Section (including subsections A through J as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

**A. GENERAL EMISSIONS UNIT INFORMATION  
(All Emissions Units)**

**Emissions Unit Description and Status**

1. Type of Emissions Unit Addressed in This Section: (Check one)			
<input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).			
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.			
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.			
2. Regulated or Unregulated Emissions Unit? (Check one)			
<input checked="" type="checkbox"/> The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.			
<input type="checkbox"/> The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.			
3. Description of Emissions Unit Addressed in This Section (limit to 60 characters): <u>Sulfuric Acid Plant #2</u>			
4. Emissions Unit Identification Number: ID: 017		<input type="checkbox"/> No ID <input type="checkbox"/> ID Unknown	
5. Emissions Unit Status Code: A	6. Initial Startup Date: NA	7. Emissions Unit Major Group SIC Code: 28	8. Acid Rain Unit? No <input type="checkbox"/>
9. Emissions Unit Comment: (Limit to 500 Characters)			

**Emissions Unit Control Equipment**

1. Control Equipment/Method Description (Limit to 200 characters per device or method):

Double Absorption  
High Efficiency Mist Eliminators

2. Control Device or Method Code(s): 044 and 015

**Emissions Unit Details** *Not Applicable*

1. Package Unit: Manufacturer:	Model Number:
2. Generator Nameplate Rating:	MW
3. Incinerator Information: Dwell Temperature:	°F
Dwell Time:	seconds
Incinerator Afterburner Temperature:	°F

**B. EMISSIONS UNIT CAPACITY INFORMATION  
(Regulated Emissions Units Only)**

**Emissions Unit Operating Capacity and Schedule**

1. Maximum Heat Input Rate:	NA	mmBtu/hr
2. Maximum Incineration Rate:	NA lb/hr	tons/day
3. Maximum Process or Throughput Rate:	NA	
4. Maximum Production Rate:	125 TPH or 3000 TPD	
5. Requested Maximum Operating Schedule:		
	24 hours/day	7 days/week
	52 weeks/year	hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters):		

**C. EMISSIONS UNIT REGULATIONS  
(Regulated Emissions Units Only)**

List of Applicable Regulations

40CFR60, SUBPART A	GENERAL PROVISIONS
40CFR60, SUBPART H, and Chapter 62-297.402, FAC	SULFURIC ACID PLANT
40CFR60, APPENDIX A and Chapter 62-297.401, FAC	TEST METHODS
40CFR60, APPENDIX B	CEMS PERFORMANCE
40CFR60, APPENDIX F	CEMS QUALITY ASSURANCE
62-297.340	TEST FREQUENCY
Chapter 62-212.400(5)(c), FAC	New Source Review PSD BACT

**D. EMISSION POINT (STACK/VENT) INFORMATION**  
**(Regulated Emissions Units Only)**

**Emission Point Description and Type**

1. Identification of Point on Plot Plan or Flow Diagram? SAD2		2. Emission Point Type Code: 1	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): NA			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: NA			
5. Discharge Type Code: V	6. Stack Height: 174 feet	7. Exit Diameter: 8.5 feet	
8. Exit Temperature: 160 °F	9. Actual Volumetric Flow Rate: 150,800 acfm	10. Water Vapor: 0 %	
11. Maximum Dry Standard Flow Rate: NA dscfm		12. Nonstack Emission Point Height: NA	
13. Emission Point UTM Coordinates: NA Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

**E. SEGMENT (PROCESS/FUEL) INFORMATION**  
(All Emissions Units)

**Segment Description and Rate:** Segment  1  of  1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Maximum rate		
2. Source Classification Code (SCC): 3-01-023-01		3. SCC Units: Tons produced
4. Maximum Hourly Rate: 125	5. Maximum Annual Rate: 1,095,000	6. Estimated Annual Activity Factor: NA
7. Maximum % Sulfur: NA	8. Maximum % Ash: NA	9. Million Btu per SCC Unit: NA
10. Segment Comment (limit to 200 characters): Maximum Hourly Rate = 3,000/24=125 Maximum Annual Rate=3,000*365=1,095,000		

**Segment Description and Rate:** Segment   of

1. Segment Description (Process/Fuel Type ) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		



F. EMISSIONS UNIT POLLUTANTS  
(All Emissions Units)

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
SO2	044		EL
NOx			EL
SAM	015		EL

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units -**  
**Emissions-Limited and Preconstruction Review Pollutants Only)**

**Potential/Fugitive Emissions**

1. Pollutant Emitted: SO <sub>2</sub>	2. Total Percent Efficiency of Control: 99.75
3. Potential Emissions: 437.5 lb/hour                      1916.25 tons/year	4. Synthetically Limited? [ <input type="checkbox"/> ]
5. Range of Estimated Fugitive Emissions: [ <input checked="" type="checkbox"/> ] 1            [ <input type="checkbox"/> ] 2            [ <input type="checkbox"/> ] 3                      to                      tons/year	
6. Emission Factor: 3.5 #/T Reference: Proposed BACT	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): Potential Emissions: 125 TPH * 3.5 #/T = 437.5 lb/hour 437.5 lb/hour * 8760 H/Y / 2000 #/T = 1916.25 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):	

**Allowable Emissions** Allowable Emissions  1  of  3

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions: NA
3. Requested Allowable Emissions and Units: 3.5 lb/ton acid produced	4. Equivalent Allowable Emissions: 437.5 lb/hour    1916.25 tons/year
5. Method of Compliance (limit to 60 characters): EPA METHOD 8	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):  Basis for Allowable Emissions Code is proposed BACT	

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units -**  
**Emissions-Limited and Preconstruction Review Pollutants Only)**

**Potential/Fugitive Emissions**

1. Pollutant Emitted: SAM	2. Total Percent Efficiency of Control: 91.2
3. Potential Emissions: 18.75 lb/hour 82.125 tons/year	4. Synthetically Limited? [ ]
5. Range of Estimated Fugitive Emissions: [ X ] 1 [ ] 2 [ ] 3 to _____ tons/year	
6. Emission Factor: 0.15 #/T Reference: Proposed BACT	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): 125 TPH * 0.15 #/T = 18.75 lb/hour 18.75 lb/hour * 8760 H/Y / 2000 #/T = 82.125 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):	

**Allowable Emissions** Allowable Emissions 2 of 3

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions: NA
3. Requested Allowable Emissions and Units: 0.15 lb/ton acid produced	4. Equivalent Allowable Emissions: 18.75 lb/hour 82.125 tons/year
5. Method of Compliance (limit to 60 characters): EPA METHOD 8	

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION**  
**(Regulated Emissions Units -**  
**Emissions-Limited and Preconstruction Review Pollutants Only)**

**Potential/Fugitive Emissions**

1. Pollutant Emitted: NOx	2. Total Percent Efficiency of Control: NA
3. Potential Emissions: 15 lb/hour 65.7 tons/year	4. Synthetically Limited? [ ]
5. Range of Estimated Fugitive Emissions: [ X ] 1 [ ] 2 [ ] 3 _____ to _____ tons/year	
6. Emission Factor: 0.12 #/T Reference: Proposed BACT	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters):  125 TPH * 0.12 #/T = 15 lb/hour 15 lb/hour * 8760 H/Y / 2000 #/T = 65.7 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):	

**Allowable Emissions** Allowable Emissions  3  of  3

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions: NA
3. Requested Allowable Emissions and Units: 0.12 lb/ton acid produced	4. Equivalent Allowable Emissions: 15 lb/hour 65.7 tons/year
5. Method of Compliance (limit to 60 characters): EPA Method 7E	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters): Basis for Allowable Emissions Code is proposed BACT	

**H. VISIBLE EMISSIONS INFORMATION**  
 (Only Regulated Emissions Units Subject to a VE Limitation)

**Visible Emissions Limitation:** Visible Emissions Limitation  1  of  1

1. Visible Emissions Subtype: VE10	2. Basis for Allowable Opacity: [X] Rule [ ] Other
3. Requested Allowable Opacity: 10 Normal Conditions: 10 % Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance: EPA METHOD 9	
5. Visible Emissions Comment (limit to 200 characters): Basis for Allowable Opacity is NSPS	

**I. CONTINUOUS MONITOR INFORMATION**  
 (Only Regulated Emissions Units Subject to Continuous Monitoring)

**Continuous Monitoring System:** Continuous Monitor  1  of  1

1. Parameter Code: EM	2. Pollutant(s): SO <sub>2</sub>
3. CMS Requirement:	[X] Rule [ ] Other
4. Monitor Information: Manufacturer: Dupont Model Number: 460 Serial Number: 5723	
5. Installation Date: 3/1/82	6. Performance Specification Test Date: 3/28/83
7. Continuous Monitor Comment (limit to 200 characters): CMS Requirement RULE is NSPS	

**J. EMISSIONS UNIT SUPPLEMENTAL INFORMATION  
(Regulated Emissions Units Only)**

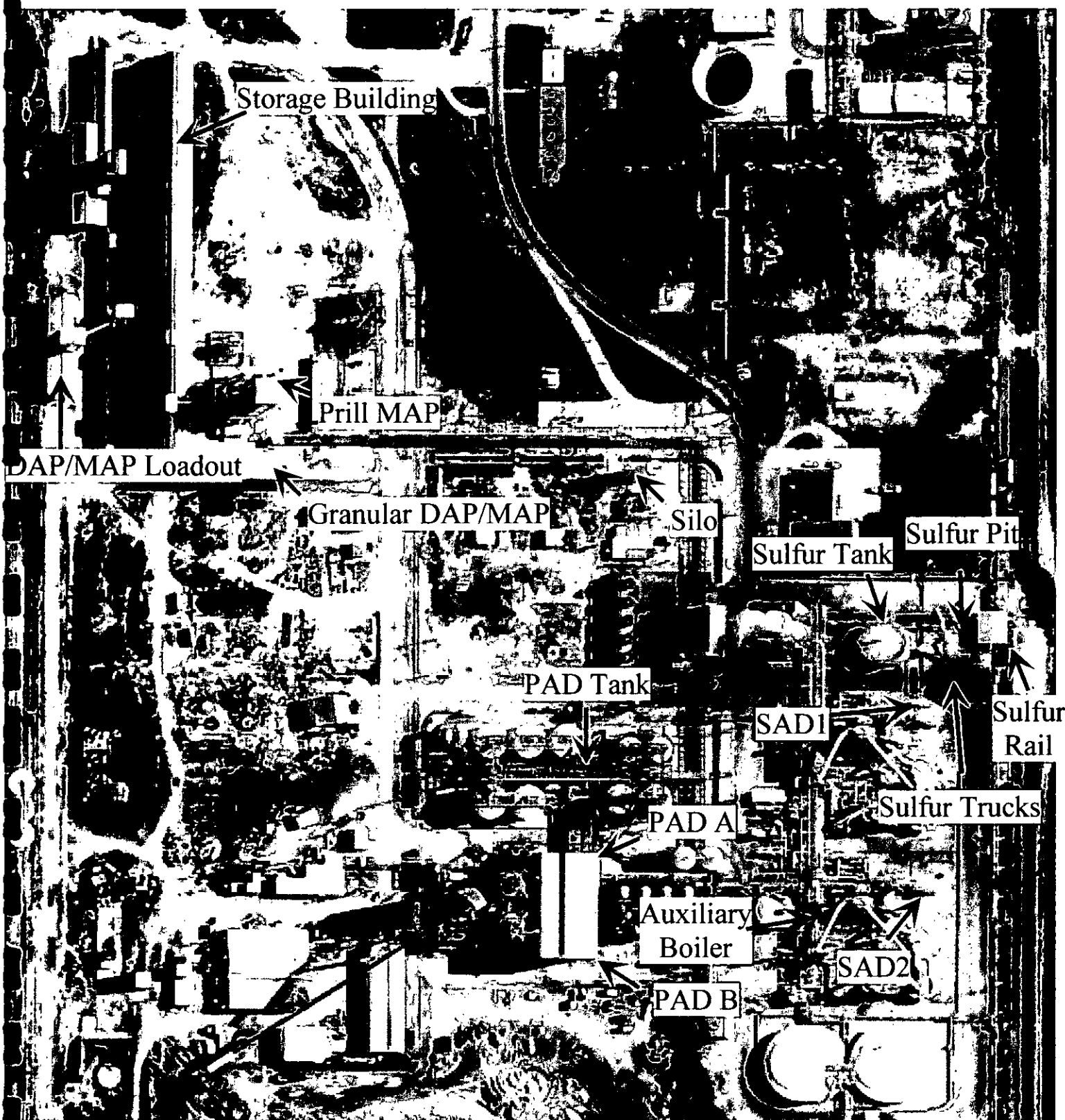
**Supplemental Requirements**

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u> FSI </u> <input type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

**Additional Supplemental Requirements for Title V Air Operation Permit Applications**

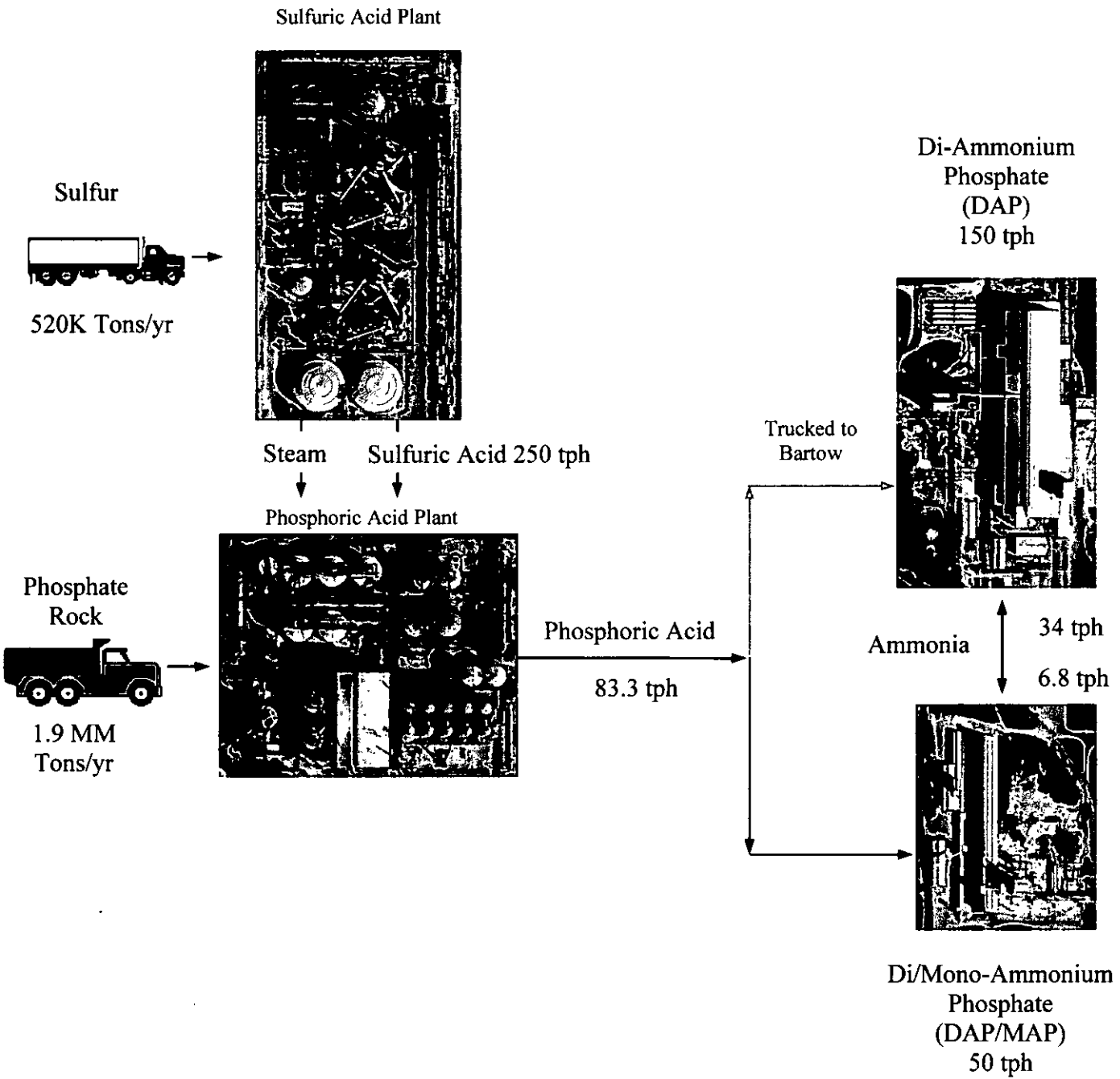
11. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
12. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
13. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
14. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
15. Acid Rain Part Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input type="checkbox"/> Phase II NOx Compliance Plan (Form No. 62-210.900(1)(a)4.) Attached, Document ID: _____ <input type="checkbox"/> Phase NOx Averaging Plan (Form No. 62-210.900(1)(a)5.) Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

# U.S. Agri-Chemicals Title V Facility Plot Plan





# U.S. Agri-Chemicals Ft. Meade Product Flow Diagram



**Precautions To Prevent Emissions of Unconfined Particulate Matter**

A. Identification of unconfined particulate matter emissions that may result from construction and modification of the facility:

- Vehicular traffics, construction, demolition, open stock piles, abrasive blasting, spray painting.

B. Precautions that will be taken to prevent or control unconfined particulate matter emissions may include, but shall not be limited to the following:

1. Paving and maintenance of roads, parking areas and yards.
2. Application of water or chemicals to control emissions from such activities as demolition of buildings, and construction.
3. Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar emissions units.
4. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the emissions unit to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
5. Landscaping or planting of vegetation.
6. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
7. Confining abrasive blasting where possible.

**Supplemental Information for Construction Permit Application**

Since the application package submitted in 1984 contains most of the required information, only updated data are provided herein.

Emissions: USAC proposes to meet the latest BACT determined for Farmland Hydro, L.P. dated 7/15/98 (PSD FL-243). (Note that the SO<sub>2</sub> limit of 3.5 lbs./T is averaged over 3 hours)

Current actual equals average of the past 2 years (Tons):

Plant #1	1997	1998	Average
SO <sub>2</sub>	958.5	1005.7	982.1
SAM	10.9	19.4	15.15
NO <sub>x</sub>	20.4	20.7	20.55

Plant #2	1997	1998	Average
SO <sub>2</sub>	1057.9	969.4	1013.65
SAM	13.8	18.2	16
NO <sub>x</sub>	31.4	31.6	31.5

Future allowable is calculated based on the proposed BACT and 3000 TPD:

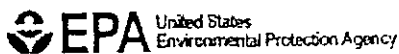
	Farmland (lbs./ton)	Plant #1 (tons)	Plant #2 (tons)
SO <sub>2</sub>	3.5	1916.25	1916.25
SAM	0.15	82.125	82.125
NO <sub>x</sub>	0.12	65.7	65.7

Net emissions increase is the difference between actual and allowable:

	Plant #1 (tons)	Plant #2 (tons)	PSD significant
SO <sub>2</sub>	934.2	902.6	40
SAM	66.98	66.13	7
NO <sub>x</sub>	45.15	34.2	40

Since the above table shows that annual emissions increases are above the PSD Significant Emission Rates, this project is subject to the New Source Review requirements. As noted earlier, the application package submitted in 1984 contains all information that satisfied NSR requirements. The applicant's proposal to meet the latest BACT determination negates the need for a detailed BACT rationale.

Facility Name: U. S. Agri-Chemicals, Ft. Meade  
EPA ID: 1000 0014 5871



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
WASHINGTON, D.C. 20460  
OFFICE OF SOLID WASTE AND EMERGENCY RESPONSE

Ronald L. Brunk  
U.S. Agri-Chemicals  
3225 C.R. 630 W.  
Ft. Meade, FL 33841-9799

July 22, 1999

EPA Facility ID#: 1000 0014 5871  
Postmark Date: 06/21/1999  
Anniversary Date: 06/21/2004

NOTIFICATION LETTER: COMPLETE RMP

The U.S. Environmental Protection Agency (EPA) received your Risk Management Plan (RMP) dated with the above postmark date. **This letter notifies you that your RMP is "complete" according to EPA's completion check.** The completion check is a program implemented by EPA to determine whether a submitted RMP includes the minimum amount of information every RMP must provide. The completion check does not assess whether a submitted RMP should have provided additional information or whether the information it provides is accurate or appropriate. In other words, it does not indicate that the RMP meets the requirements of 40 CFR Part 68.

Please note the anniversary date indicated above. Your RMP must be revised and updated by this date or earlier as required by 40 CFR §68.190. Please also note your EPA Facility ID number as identified at the top of this letter; all future Risk Management Plan submissions, corrections and other correspondence must include this number.

Your RMP (excluding the Offsite Consequence Analysis data) can be viewed on RMP\*Info™, a national database on the Internet at <http://www.epa.gov/enviro>.

If you have any questions, please call one of the following numbers:

(1) For RMP rule interpretation questions, call the EPCRA Hotline at (800) 424-9346 or (703) 412-9810 (in the D.C. Metro area).

(2) For RMP\*Submit installation and software questions, or information on the status of your RMP, contact the RMP Reporting Center at (703) 816-4434, or write to the:

RMP Reporting Center  
P.O. Box 3346  
Merrifield, VA 22116-3346

(3) For more information on the Risk Management Program, you can contact your Implementing Agency. Your Implementing Agency is **Florida Department of Community Affairs, 2555 Shumard Oak Boulevard, Tallahassee, FL, 32399, Phone: 850-413-9970.**

Thank you for your cooperation in this matter.

Sincerely,

RMP Reporting Center

Enclosure:  
Risk Management Plan (if submitted on paper)