



Governor

Department of **Environmental Protection**

Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Colleen M. Castille Secretary

April 9, 2004

CERTIFIED MAIL- RETURN RECEIPT REQUESTED

Mr. Phong Vo General Manager Engineering and Technical Services US Agri-Chemicals Corporation 3225 SR 630 West Fort Meade, FL 33841-9778

Re: Bartow Plant Title V Renewal DEP File No.1050050-014-AV

Dear Mr. Vo,

On March 11, 2004 the Department received your additional information for the renewal of the Title V permit for the US Agri-Chemicals Bartow Plant. The application is still incomplete because not all of the information the Department requested from you on January 22, 2004, and April 24 and October 7, 2003 has been provided. Specifically, the following information remains outstanding:

- 1. Please quantify the annual amount of HF emissions coming from the gypsum and cooling ponds located on the property. Please provide the fluoride concentrations and pH values of the ponds, and the total acres of pondwater. If applicable, please also provide information concerning the closure of these ponds.
- 2. The indicator range in the submitted CAM plan for the MAP/DAP plant (EU 038) references an "indicator range in the permit". Please clarify what indicator range is being referenced and provide a justification why the indicator range is not specifically stated in the CAM plan. Please provide test results that support the chosen indicator range.
- 3. The CAM applicability determination included with the response state that CAM is not applicable to the MAP/DAP Storage and Loadout (EU 039) because no control device is required for oiled product. However, the permit states that "particulate emissions are controlled by a baghouse and/or application of a dust-suppressant oil to product." Please provide either a CAM plan for the baghouse for periods when it is being used or a statement that you wish the permit to be changed to only allow the use of the dust suppressant to meet the particulate emissions limit. With this statement, provide reasonable assurance that the RACT avoidance limit can be met solely through the use of the dust suppressant and that the baghouse is not needed in conjunction with the dust suppressant.

As a reminder, rule 62-4.050(3), F.A.C. requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to responses to Department requests for additional information of an engineering nature.

Mr. Phong Vo April 9, 2004 Page 2 of 2

Please submit all requested information immediately to Mr. Bobby Bull at FDEP Bureau of Air Regulation, MS 5505, 2600 Blair Stone Road, Tallahassee, FL 32399-2400. If you have any questions regarding this request for additional information, please contact Mr. Bull at Robert.Bull@dep.state.fl.us or (850) 921-9585. To discuss the specific CAM requirements, please contact Mr. Jonathan Holtom at 850-921-9531 or Jonathan.Holtom@dep.state.fl.us.

Sincerely,

Cindy L. Phillips, P.E. Bureau of Air Regulation

cc: Jason Waters, FDEP-SWD

Pradeep Raval, Consultant, Koogler and Associates John B. Koogler, PhD., P.E., Koogler and Associates

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 3864 B 7028 Postage Certified Fee Postmark Return Receipt Fee (Endorsement Required) 0000 Here Restricted Delivery Fee (Endorsement Required) Total Postage & Fees 2870 9 VO 1800 No. 1830 West 114, F1-33841-9228 See Reverse for Instru 7000 See Reverse for Instructions

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UNITED STATES POSTAL SERVICE



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• Sender: Please print your name, address, and ZIP+4 in this box •

Dept. of Environmental Protection Division of Air Resources Mgt. Bureau of Air Regulation, NSR 2600 Blair Stone Rd, MS 5505 Tallahassee, FL 32399-2400

BUREAU OF AIR REGULATION



Department of Environmental Protection

Jeb Bush Governor

January 22, 2004

Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

David B. Struhs Secretary

CERTIFIED MAIL- RETURN RECEIPT REQUESTED

Mr. Phong Vo General Manager Engineering and Technical Services US Agri-Chemicals Corporation 3225 SR 630 West Fort Meade, FL 33841-9778

Re: Bartow Plant Title V Renewal DEP File No.1050050-014-AV

Dear Mr. Vo,

The Title V permit for this facility will expire on February 16, 2004. The Department has not received a complete response to its request for additional information within the timeframes afforded by Rule 62-213.420(b), F.A.C, as set forth below.

On November 7, 2003 the Department electronically received your additional information for the renewal of the Title V permit for the US Agri-Chemicals Bartow Plant. The application is still incomplete because not all of the information the Department requested from you on April 24, 2003 and October 7, 2003 has been provided. Specifically, the following information remains outstanding:

- 1. Please provide reasonable assurance that the facility is not a Major Source of Hazardous Air Pollutants (HAPs).
- 2. Please provide reasonable assurance that the facility is not subject to any National Emission Standard for Hazardous Air Pollutants (NESHAP), in particular 40 CFR63 Subparts AA and BB.
- 3. Please provide a Compliance Assurance Monitoring (CAM) Plan for all applicable emission units for the facility.
- 4. Please provide a facility plot plan for the facility. The previous application did not have the applicable attachment.
- 5. Please provide the process flow diagram(s) for the facility.
- 6. Please provide the precautions to prevent emissions of unconfined particulate matter for the facility.
- 7. Please provide a list of insignificant activities for the facility. The previous application did not have the applicable attachment.
- 8. Please provide a compliance report and plan for the facility. The previous application did not have the applicable attachment.
- 9. Please provide any applicable supplementary items for each emission unit in the facility.

Mr. Phong Vo January 22, 2004 Page 2 of 2

- 10. Please provide a list of any fugitive emissions from the facility.
- 11. Please provide the area map showing the facility location.

As a reminder, rule 62-4.050(3), F.A.C. requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to responses to Department requests for additional information of an engineering nature.

Please submit all requested information immediately to Mr. Bobby Bull at FDEP Bureau of Air Regulation, MS 5505, 2600 Blair Stone Road, Tallahassee, FL 32399-2400. If you have any questions regarding this request for additional information, please contact Mr. Bull at Robert.Bull@dep.state.fl.us or (850) 921-9585.

Sincerely,

Cindy L. Phillips, P.E. Bureau of Air Regulation

cc: Jason Waters, FDEP-SWD James K. Pennington, FDEP - DARM Pradeep Raval, Consultant, Kooger and Associates John B. Koogler, PhD., P.E., Kooger and Associates



Department of Environmental Protection

Jeb Bush Governor Southwest District 3804 Coconut Palm Drive Tampa, Florida 33619

David B. Struhs Secretary

CERTIFIED MAIL

Mr. Phong T. Vo General Manager Engineering & Technical Services US Agri-Chemicals Corporation 3225 SR 630 West Fort Meade. FL 33841-9778

RECEIVED

October 7, 2003

NOV 20 2003

Re:

Title V Renewal Application dated February 20, 2003

Additional Information received September 23 and 29, 2003

Reference Permit No. 1050050-014-AV

Bartow Facility

Dear Mr. Vo:

BUREAU OF AIR REGULATION

On September 23 and 29, 2003, the Department received additional information relating to your Title V air permit application to renew your existing permit. In order to continue processing the application, the Department will need the following additional information pursuant to Rules 62-4.055 and 62-4.070(1), F.A.C.:

- 1. <u>Application Responsible Official Certification.</u> The September 23, 2003 submittal contained one application certification. It is unclear which source (this facility, 1050050 or the Ft. Meade facility, 1050051) was certified. It is the department's understanding that you and/or your consultant will be using EPSAP (Electronic Permit Submittal And Processing system) to submit your application. In this case, the certification will be using a PIN (Personal Identification Number). Please contact the Division of Air Resource Management Help Desk at 850-921-9557 to obtain the necessary PIN. Please obtain the PIN number in advance as the Department cannot waive the processing clock to wait on a PIN.
- 2. <u>Paper Application and EPSAP Applications.</u> The September 29, 2003 submittal was submitted by using a few pages of the Paper Form DEP 62-210.900(1) and the summary screen from the EPSAP Application. Application must be made on either the Paper Form OR the EPSAP Application.
- 3. <u>PE Seal.</u> The September 29, 2003 submittal contained a PE Certification that appears to be a photocopy and the raised seal is illegible. Please take necessary steps to insure the signature (i.e., blue ink) and seal are legible and original.

1050050014inc2.doc

Page 1 of 3

US Agri-Chemicals Corporation - Bartow Reference Permit No. 1050050-014-AV

Page 2 of 3

- 4. <u>Facility Supplemental Information.</u> Page 10 of the application lists "waiver requested" for items 1. through 5. Page 11 lists Compliance Certification "Not Applicable". All information must be submitted at time of renewal application for Title V permit renewal. Please submit new pages 10 and 11 with all applicable information and/or attachments. (See Note 1) Note: This information was requested in the April 24, 2003 letter from the department and has not been provided.
- 5. <u>Emission Unit Information</u>. The application did not contain emission unit information (Section III). All information must be submitted at time of renewal application for Title V permit renewal. Please submit the applicable pages with all the applicable information for this facility. (See Note 1) *Note: This information was requested in the April 24, 2003 letter from the department and has not been provided.*
- 6. <u>Compliance Assurance Monitoring (CAM).</u> The additional information (this was indicated as not included) did not contain a discussion of CAM applicability. Please submit a CAM applicability determination, and a CAM plan for each pollutant specific emission unit, if necessary.
- 7. <u>Maximum Achievable Control Technology (MACT) applicability.</u> The additional information (this was indicated as not included) did not contain a discussion of MACT applicability for 40 CFR 63 Subparts AA and BB (National Emission Standards for Hazardous Air Pollutants Phosphoric Acid Manufacturing and Phosphate Fertilizers Production). Please submit a MACT applicability determination.

¹Per Rules 62-213.420(1)(b) and 62-213.430(3), F.A.C., applications for permits that are being renewed shall be submitted on the DEP Form 62-210.900(1) and contain all the information identified in Rule 62-213.420(3), F.A.C. Please submit the necessary pages to correct your Title V operation permit renewal application with all the required information as well as any supporting calculations, assumptions, and reference material with the completed application form (DEP Form 62-210.900(1) Effective 6/16/03). Include with this application all required attachments and supplemental information, such as, but not limited to, diagrams and compliance assurance monitoring (CAM) plans. Please note that up to date versions of the application form can be down loaded from the Department's webpage:

http://www.dep.state.fl.us/air/forms/application.htm#airpermit

Responsible Official (R.O.) Certification Statement: Rule 62-213.420, F.A.C. requires that all Title V permit applications must be certified by a responsible official. Due to the nature of the information requested above, your response should be certified by the responsible official. Please complete and submit a new R.O. certification statement page from the DEP Form 62-210.900(1), effective June 16, 2003 or use the EPSAP Application.

US Agri-Chemicals Corporation - Bartow Reference Permit No. 1050050-014-AV

Page 3 of 3

<u>Professional Engineer (P.E.) Certification Statement:</u> Rule 62-4.050(3), F.A.C. requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to response to Department requests for additional information of an engineering nature. Please complete and submit a new P.E. certification statement page from DEP Form 62-210.900(1), effective June 16, 2003 or use the EPSAP Application.

The Department must receive a response from you within 90 (ninety) days of receipt of this letter, unless you (the applicant) request additional time under Rule 62-213.420(1)(b)6, F.A.C. If you have any questions, please call me at (813) 744-6100, extension 105.

Sigcerely,

Jason W. Waters
Air Permitting Engineer

CC: John B. Koogler, Ph.D., P.E. Koogler and Associates



PERMIT TRANSFER

FACILITY ID: 1050050

FACILITY NAME: US Agri-Chemicals Corp.-Bartow Plant

DATE: 11/18/2003

TRANSFER TO: Scott Sheplak, Title V Administrator, Tallahassee

FROM: Jason Waters, Environmental Engineer, Southwest District

Per the request Trina Vielhauer, I am transferring the above referenced Title V Renewal Application to your office.

RECEIVED

NOV 20 2003

BUREAU OF AIR REGULATION

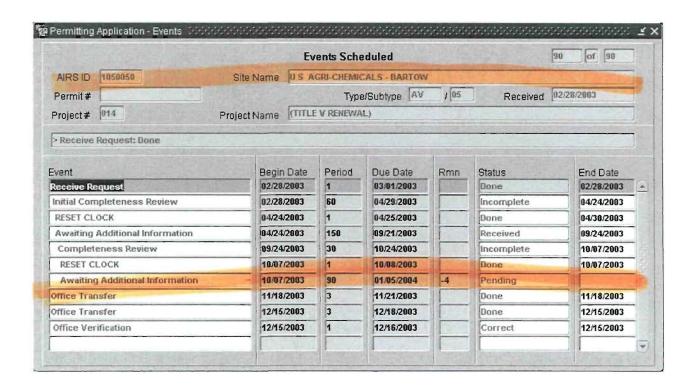
Application Routing and Transmittal Sheet

Air Permitting Supervisor - Required Information for Project Setup by Admin							
Owner/(Facility Name, if needed): US Agri-Chemicals Corp./Bartow Facility ID No.: 1050050							
New Facility (Y/N): N Relocatable (Y/N): N Project Description: Renewal of 001-AV (initial) and its							
Project Name: Title V Renewal revisions. 1 or more CAM plans are required.							
Type/Subtype: av05 Received: 2-28-2003							
Fee Submitted: correct incorrect in							
Fee Checked By: EP Submitted \$ 0							
Date: 3-7-2003 Needed/Refund \$ 0							
Admin - Project Setup Information							
Project No.: 014 Initial ARMS Entry (Initials & Date): EP 3-7-2003 Virus Scan Date: na							
Air Permitting Supervisor - Application Information							
Application Assigned To: JW Date: 3-7-2003							
No. of Hardcopies: 3 No. of Disks: na Confidential Information (Y/N): N							
Application Distribution (hardcopy/disk): DEP Engineer: 3 County: 0 Other: Servel copy of effection between the Scotts.							
Air Permitting - Permit Transmittal (add initials & date completed) Day 30/60/90:							
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Project Description/Comments:							
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Engineer – (Final TV Permit only) Zipped file copied to Air Common\Permits\TV Zip\							
Engineer - Complete ARMS Summary Screen (TV drafts and Admin Cor.): Permitting Supervisors Permit to be posted on DARM website? (V/N) was by DARM Rested by dates.							
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Permitting Supervisor – Send permit to comphanice section? (1714) 1 Permitting Supervisor – Copy of transmittal sheet to Nancy Knight (new facility)? (Y/N) N							
Permitting Supervisor - Copy of Permit/Intent to Party of Interest? (Y/N) N							

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Event Receive Request	Begin Date 02/28/2003	Period	Due Date 03/01/2003	Rmn	Status Done	End Date 02/28/2003	3	
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RESET CLOCK	10/07/2003	1	10/08/2003		Done	10/07/2003
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Office Transfer	11/18/2003	3	11/21/2003		Done	11/18/2003
Office Transfer	12/15/2003	3	12/18/2003		Done	12/15/2003
Office Verification	12/15/2003	1	12/16/2003		Correct	12/15/2003



Governor

Department of Environmental Protection

Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Colleen M. Castille Secretary

April 9, 2004

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"More Protection, Less Process"

Mr. Phong Vo April 9, 2004 Page 2 of 2

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cc: Jason Waters, FDEP-SWD

Pradeep Raval, Consultant, Koogler and Associates John B. Koogler, PhD., P.E., Koogler and Associates USS AGRICHAM (050050

BEST AVAILABLE COPY

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Best Available Copy

Visible Emission Observation Forin Coday print 2/27 planning purpose only OBSERVATION DATE START TIME STOP TIME DAGRI-CHEMICALS 2-28-00 0900 0930 SEC 3725 STATE RD. 630 WEST 0 15 30 30 45 45 MIN 15 j 31 0 0 0 0 2 32 STATE 12 0 33<u>834</u> Ft. MEADE FLA 3 33 17 0 10 PHONE SOURCE ID NUMBER 941-285-7173 4 34 EU ID # 039 17 9 0 0 PROCESS EQUIPMENT OPERATING MODE 5 35 300TPA 287 TPH DAP LOADOUT CONTROL EQUIPMENT OPERATING MODE 17 36 1.0-6.0 in H2 PAP-1.1" HZO BAGHOUSE 37 7 0 DESCRIBE EMISSION POINT 23"/31" 8 START RE-TAKINAR DUCT STOP SAME \cap 0 HEIGHT ABOVE GROUND LEVEL HEIGHT RELATIVE TOOBSERVER 9 0 STOP START STOP 10 40 D DISTANCE FROM OBSERVER DIRECTION FROM OBSERVER 11 41 START ZEAT STOPZETO FA START SE STOP SE 0 0 1 DESCRIBE EMISSIONS 12 42 STARTCHOOF & HANGER STOP SAME 13 43 EMISSION COLOR PLUME TYPE CONTINUOUS T. 14 44 STARTCLEAR STOP SAME FUGITIVE : INTERMITTENT : Ó WATER DROPLETS PRESENT IF WATER DROPLET PLUME 45 0 0 NO PYEST ATTACHED : DETACHED : 16 46 0 \cap Ö 0 POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED 17 47 START 3 FL, MAY LOW, TSTOP SLAFF \bigcirc DESCRIBE BACKGROUND . 18 48 ·. BACKGROUND COLOR SKY CONDITIONS 49 50 STARTALISE GRESTOP START STARTELY STOP SAME WIND SPEED WIND DIRECTION 21 51 \circ STARTS - MOUSTOP SAME START NIT STOPNE 22 52 0 AMBIENT TEMP WET BULB TEMP RH.percent 23 53 40% START 70°F STOP SAME 54 24 ource Layout Sketch Draw North Arrow 25 55 56 26 57 27 28 58 29 59 60 30 Sund Wind Observers Position NUMBER OF READINGS ABOVE Plume and AVERAGE OPACITY FOR 5% HIGHEST PERIOD O % WERE O Stack 140° RANGE OF OPACITY REACINGS MINIMUM O. _ Sun Location Lines MAXIMUM 17.

COMMENTS PERMI	T#1050050-001-A
I HAVE RECEIVED A COPY	OF THESE OPACITY OBSERVATIONS
TLE	DATE



State of Florida

Department of **Environmental Protection**

This is to Certify That

EUGENE WILLIAMS

has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.

infield observer of visible emissions as specified by EMA reversion.

IN 15 RECERTIFIED ON 2116100

This Certificate Expires

Z Eugne Williams

Barer's Signature Certificate Officer

Visible Emission Observation Forin

		Visible Emission											
SOURCE NAME			OBSER								STOP TIME		
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		STOP	10	0	0	0	0	40					
DISTANCE FROM OBSERVER START ZZO' STOP ZZO'			11					41			-		
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l	STOP SALL	_	<u></u>	0	0	2	0						
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State of Florida

Department of Environmental Protection

This is to Certify That EUGENE WILLIAMS

has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.

This Certificate Expires

Aug 16, 2001

Certificate Officer Bears's Signature





This compliance test report covers U.S. Agri-Chemicals' (USAC) Di-Ammonium Phosphate (DAP) plant operated under the Department permit No. AO53-179587

In accordance with Facility wide condition #9, USAC conducted a compliance test on 29-Jun-00 . The results for the tested unit are as follows:

Emissions		
Permitted	Actual	
4.17	2.92	lbs of fluorides per hour;
0.06	0.047	lbs of fluorides per ton of equivalent P2O5 feed
38.59	5.8	lbs of particulates per hour
20	0.0	% Opacity

Operating conditions

1 A20 ? 11 BTW/ Lm ?
nbry his.

The results of the compliance test above showed that the plant meets the emissions standards.

Executive Summary

This compliance test report covers U.S. Agri-Chemicals' (USAC) Di-Ammonium Phosphate (DAP) plant operated under Department permit # 1050050-002-AV, E.U. ID No. 038.

USAC conducted the annual compliance test on

2-Apr-01. The results for the tested unit are as follows:

Emissions

Permitted	Actual	
4.17	1.03	lbs of fluorides per hour;
0.06	0.013	lbs of fluorides per ton of equivalent P2O5 feed
38.59	3.0	lbs of particulates per hour
20	5.0	% Opacity

Operating conditions

Average

77.4 Feedrate (tons P2O5/hr)
149.4 Production rate (tons DAP/hr)
23 Natural gas firing rate (MMBtu/hr.)

The results of the compliance test above showed that the plant meets the emissions standards.

Test Methods: 1, 2, 4, 5, 9, and 13B. (With modifications approved by FDEP)

Executive Summary

This compliance test report covers U.S. Agri-Chemicals' (USAC) Di-Ammonium Phosphate (DAP) plant operated under Department permit # 1050050-002-AV, E.U. ID No. 038.

This test was performed to show compliance with a lower ratio of venturi flow to production rate. The stack test was performed on December 18, 2001.

The test result summaries are as follows:

Emissions

Permitted	Actual	
4.17	0.28	lbs of fluorides per hour;
0.06	0.006	lbs of fluorides per ton of equivalent P2O5 feed
38.59	26.5	lbs of particulates per hour
20	5.0	% Opacity

Operating conditions

Average

49.4	Feedrate (tons P2O5/hr)
107.4	Production rate (tons DAP/hr)
18.5	Natural gas firing rate (MMBtu/hr.)
0.8	Ratio of acid flow rate to venturis per TPH of P2O5.

Test Methods: 1, 2, 4, 5, 9, and 13B. (With modifications approved by FDEP)

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in the attached documents are true, accurate, and complete.

Phong T. Vo, General Manager

Engineering and Technical Services

1/24/02 Date

> PRAYE REVIEWED THIS REPORT AND IT COES BOYS NOTH INSIDATE CONTRACTOR THE THE PERMIT HOR IT S SOURCE.

D.E.P.

JUL 0 9 2002 Southwest District Tampa

Executive Summary

This annual compliance test report covers U.S. Agri-Chemicals' (USAC) Di-Ammonium Phosphate (DAP) plant operated under Department permit # 1050050-012-AV, E.U. ID No. 038.

The stack test was performed on June 24, 2002

The test result summaries are as follows:

Emissions

Permitted	Actual	
4.17	0.09	lbs of fluorides per hour;
0.06	0.001	lbs of fluorides per ton of equivalent P2O5 feed
38.59	8.7	lbs of particulates per hour
20	0.0	% Opacity

Operating conditions

per acing ec	, indicates			
Average				
67.7	Feedrate (tons P2O5/hr)			
145.6	Production rate (tons DAP/hr)			
20.3	Natural gas firing rate (MMBtu/hr.)			
		semi annual	3.2	6AM/TRA
6.55	Tail Gas Scrubber pH			, 11-0
10.83	RGCE Pressure Drop		3.7	
4.8	Dryer Pressure Drop		3.6 226	9
2269	RGCE Flow		/30	0
1300	Dryer Flow		356	
	•			•

Natural gas was the only fuel burned during the past 12 months.

Test Methods: 1, 2, 4, 5, 9, and 13B. (With modifications approved by FDEP)

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in the attached documents are true, accurate, and complete.

Phong . Vo, General Manager

Engineering and Technical Services

7/7/02 Date/

Executive Summary

This annual compliance test report covers U.S. Agri-Chemicals' (USAC) Di-Ammonium Phosphate (DAP) plant operated under Department permit # 1050050-012-AV, E.U. ID No. 038.

The stack test was performed on September 17, 2002

The test result summaries are as follows:

D.E.P. OCT 0 4 2002 Southwest District Tampa

Emissions

Permitted	Actual	
4.17	0.08	lbs of fluorides per hour;
0.06	0.001	lbs of fluorides per ton of equivalent P2O5 feed
38.59	7.5	lbs of particulates per hour
20	5.0	% Opacity

Operating conditions

_	
Average	
79.2	Feedrate (tons P2O5/hr)
170.3	Production rate (tons DAP/hr)
13.9	Natural gas firing rate (MMBtu/hr.)
5.73	Tail Gas Scrubber pH
5.25	RGCE Pressure Drop
2.4	Dryer Pressure Drop
2308	RGCE Flow
865	Dryer Flow

Natural gas was the only fuel burned during the past 12 months.

Test Methods: 1, 2, 4, 5, 9, and 13B. (With modifications approved by FDEP)

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in the attached documents are true, accurate, and complete.

Phong T. Vo. General Manager Engineering and Technical Services

Date



Executive Summary

This annual compliance test report covers U.S. Agri-Chemicals' (USAC) Di-Ammonium Phosphate (DAP); plant operated under Department permit # 1050050-012-AV, E.U. ID No. 038.

The stack test was performed on September 17, 2002

The test result summaries are as follows:

Emissions

Permitted	Actual	
4.17	0.08	lbs of fluorides per hour;
0.06	0.001	lbs of fluorides per ton of equivalent P2O5 feed
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20	5.0	% Opacity

Operating conditions

Average	
79.2	Feedrate (tons P2O5/hr)
170.3	Production rate (tons DAP/hr)
13.9	Natural gas firing rate (MMBtu/hr.)
5.73	Tail Gas Scrubber pH
5.25	RGCE Pressure Drop
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2308	RGCE Flow
865	Dryer Flow

Natural gas was the only fuel burned during the past 12 months.

Test Methods: 1, 2, 4, 5, 9, and 13B. (With modifications approved by FDEP)

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in the attached documents are true, accurate, and complete.

Phong T. Vo. General Manager

Engineering and Technical Services

Data



KA 173-03-01

February 20, 2003



Mr. Jerry Kissel, P.E. Florida Department of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, FL 33619-8318

Subject:

Title V Permit Renewal

U.S. Agri-Chemicals Corporation

Facility ID 1050050

Dear Mr. Kissel:

Enclosed are three copies of the Title V permit renewal application for the above referenced facility in a format discussed with FDEP staff.

If you have any questions, please call me.

Very truly yours,

KOOGLER & ASSOCIATES

Pradeep Raval

par Encl.

c: R. Brunk, USAC



KA 173-03-01

March 8, 2004



BUREAU OF AIR REGULATION

Ms. Cindy Phillips, P.E. Florida Department of Environmental Protection MS 5505 2600 Blair Stone Road Tallahassee, FL 32399-2400

Subject:

Additional Information on Title V Permit Renewal

US Agri-Chemicals Corporation - Bartow Facility

DEP File No. 1050050-014-AV

Dear Ms. Phillips:

This is a follow up to your letter dated January 15, 2004, requesting additional information on the above referenced Title V renewal project.

The responses provided herein are in the format discussed with you and Bobby Bull in order to provide only the pertinent information.

1. Please provide reasonable assurance that the facility is not a Major Source of Hazardous Air Pollutants (HAPs).

RESPONSE

As the fluoride emissions limit for the MAP/DAP plant is 18.29 tons per year, even using conservative EPA factors (hydrogen fluoride at 30 percent of total fluorides), the plant is below major source threshold. As the site uses a dedicated neutralized scrubber water system, HF emissions are not expected from the scrubber water system. Other HAP emissions are not expected from the site based on the materials handled and/or processed.

2. Please provide reasonable assurance that the facility is not subject to any National Emission Standard for Hazardous Air Pollutants (NESHAP), in particular 40 CFR63 Subparts AA and BB.

RESPONSE

As indicated above, the source is not a major source of HAPs. Therefore, the NESHAPs do not apply.

3. Please provide a Compliance Assurance Monitoring (CAM) Plan for all applicable emission units for the facility.

RESPONSE

The CAM applicability and plan information is presented in Attachment 1.

4. Please provide a facility plot plan for the facility. The previous application did not have the applicable attachment.

RESPONSE

The requested facility plot plan is presented in Attachment 2.

5. Please provide the process flow diagram(s) for the facility.

RESPONSE

The requested process flow diagrams are presented in Attachment 3.

6. Please provide the precautions to prevent emissions of unconfined particulate matter for the facility.

RESPONSE

The list of precautions to prevent emissions of unconfined particulate matter is presented in Attachment 4.

7. Please provide a list of insignificant activities for the facility. The previous application did not have the applicable attachment.

RESPONSE

The list of insignificant activities is presented in Attachment 5.

8. Please provide a compliance report and plan for the facility. The previous application did not have the applicable attachment.

RESPONSE

The compliance reports summary is presented in Attachment 6.

9. Please provide any applicable supplementary items for each emission unit in the facility.

RESPONSE

The supplementary pertinent information is presented in the attachments herein.

10. Please provide a list of any fugitive emissions from the facility.

RESPONSE

The list of fugitive emissions summary is presented in Attachment 7.

11. Please provide the area map showing the facility location.

RESPONSE

The facility location map is presented in Attachment 8.

12. Rule 62-4.050(3), F.A.C. requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to responses to Department requests for additional information of an engineering nature.

RESPONSE

The PE certification form is presented in Attachment 9.

If you have any additional questions, please call Pradeep Raval.

Very truly yours,

KOOGLER & ASSOCIATES

John B. Koggler, Ph.D., P.E.

JBK:par Encl.

C: Ron Brunk, USAC

ATTACHMENT 1 CAM APPLICABILITY ANALYSIS AND PLAN

CAM APPLICABILITY DETERMINATION

UNIT DESCRIPTION	CAM APPLIES?	RATIONALE
038 MAP/DAP Plant 039 MAP/DAP Storage and Loadout	YES NO	Scrubber emissions > 100 tpy No control device required for oiled product

CAM PLAN FOR MAP/DAP PLANT

The MAP/DAP Plant at USAC's Bartow Facility (EU 038) has a maximum production rate of 150 tons per hour (TPH) of product and has emissions limits for particulate matter and fluorides. The plant uses tail gas scrubbers on the dryer and reactor/granulator exhaust streams to meet these emission limits and has uncontrolled PM and F emissions greater than the major source threshold. A CAM plan is therefore required for this source for PM and F.

1. Emissions Unit Description: MAP/DAP Plant, EU 038

Applicable Regulations, Emission Limits, and Monitoring Requirements

Regulations: Permit No. AC53-145424 (PM and F), 40CFR60.222 (F)

Emissions Limits:

Particulate Matter: 38.6 lb/hr

Fluoride: $0.06 \text{ lb/ton P}_2\text{O}_5$, 4.17 lb/hr

Opacity: 20% [Rule 62-296]

Monitoring Requirements: Permit requires monitoring of raw material input, liquid flow rate and pressure drop across the scrubbing systems.

Control Technology: Emissions from the plant are controlled by two packed tail gas scrubbers in parallel.

2. Monitoring Approach

	Indicator No. 1	Indicator No. 2
Indicator	Pressure drop across each tail gas scrubber.	Scrubber liquid flow rate to each tail gas scrubber.
Measurement Approach	Differential pressure	micromotion flow meter.
Indicator Range	transducer. An excursion is defined as	An excursion is defined as
maleator Range	operation outside of the	operation outside of the
	indicator range in the	indicator range in the
	permit. Excursions trigger	permit. Excursions trigger
	an inspection, corrective	an inspection, corrective
	action, and a reporting requirement.	action, and a reporting requirement.
Data Representativeness	The minimum accuracy of	The minimum accuracy of
-	the device is 5 percent.	the device is 5 percent.
Verification of	Operator check with	Operator check with
Operational Status	computer alarm.	computer alarm.
QA/QC Practices and	The differential pressure	The flow sensor is
Criteria	transducer is calibrated	calibrated periodically.
	periodically.	
Monitoring Frequency	The pressure drop is	The scrubber liquid flow is
-,	monitored continuously.	monitored continuously.
Data Collection	Daily averages are	Daily averages are
Procedures	computed.	computed.
Averaging Period	Daily average	Daily average

3. Justification

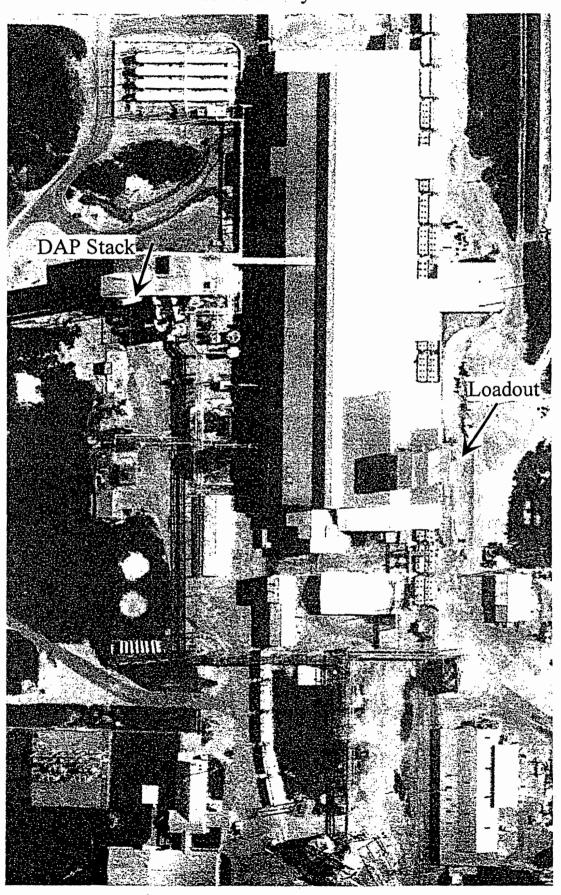
Rationale for Selection of Performance Indicators

Based on EPA regulations and industry practice, the performance indicators selected are the tail gas scrubber liquid flow rate and pressure drop. These parameters have been widely accepted by the Department to provide reasonable assurance of proper scrubber operation and the resulting emission control.

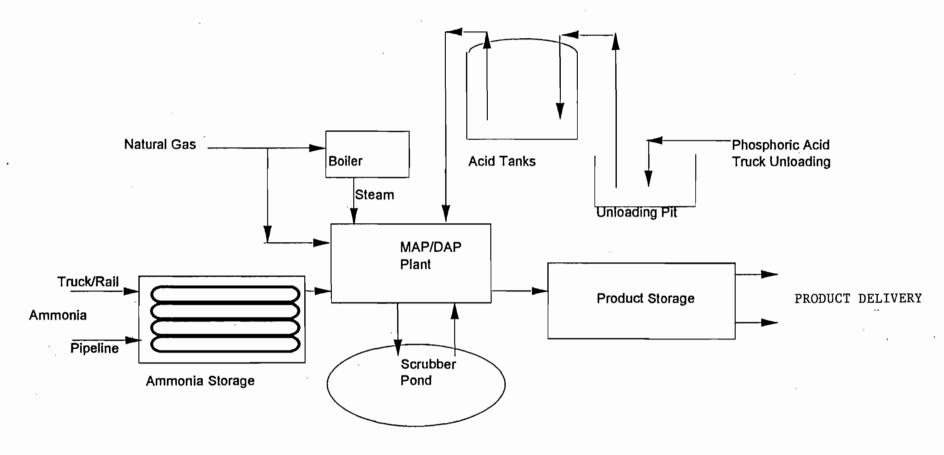
Rationale for Selection of Performance Indicator Ranges

The monitoring approach is based on EPA regulations for phosphate fertilizer plants. The indicator ranges are based on historical tests which establish a range of acceptable values. An excursion is defined as operation outside of the established indicator range. If an excursion occurs, the corrective action plan will include an evaluation of the occurrence to determine cause and then determine the best course of action required to correct the situation. All excursions will be documented.

ATTACHMENT 2 FACILITY PLOT PLAN

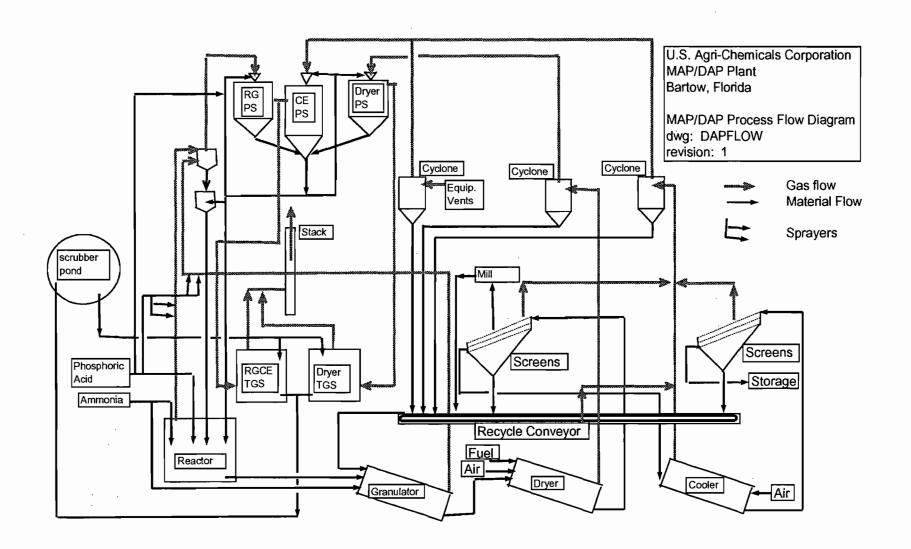


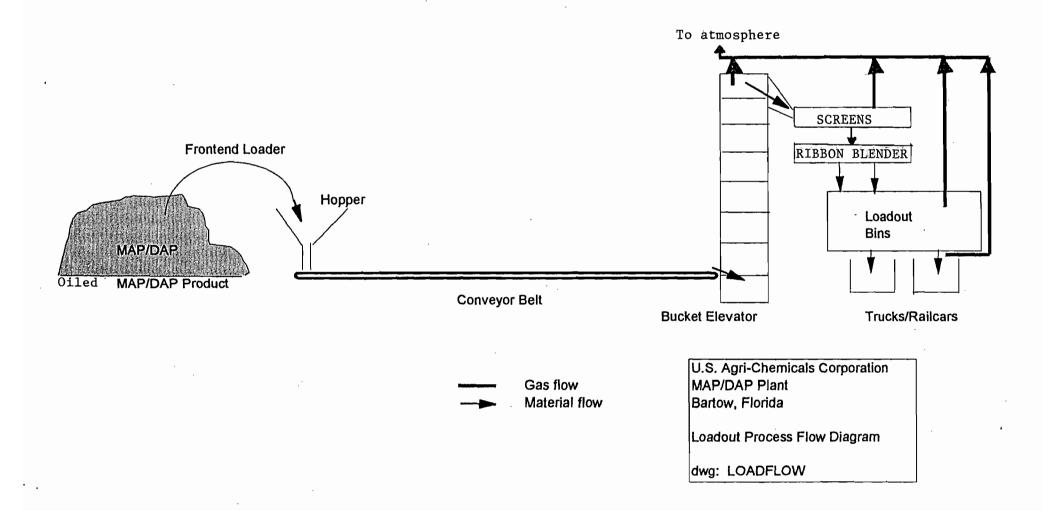
ATTACHMENT 3 PROCESS FLOW DIAGRAMS



U.S. Agri-Chemicals Corporation MAP/DAP Plant Bartow, Florida Facility Process Flow Diagram

dwg: BPROC





ATTACHMENT 4

PRECAUTIONS TO PREVENT EMISSIONS OF UNCONFINED PARTICULATE MATTER

PRECAUTIONS TO PREVENT EMISSIONS OF UNCONFINED PARTICULATE MATTER

Reasonable precautions to minimize emissions of unconfined particulate matter may include, as necessary:

- Paved roadways; application of water to unpaved roads.
- Landscaping or planting of vegetation.
- Use of enclosures and windbreaks, where practical.
- Oiling of fertilizer products to reduce dust generation.

ATTACHMENT 5 LIST OF INSIGNIFICANT ACTIVITIES

LIST OF INSIGNIFICANT AND/OR UNREGULATED EMISSIONS UNITS FOR TITLE V PERMIT

GENERAL FACILITY WIDE

E	abrasive cleaning - indoors
E	agricultural related activities

E air compressors
E air conditioners

E air vents in compressed air systems

E ammonia bullets, pipeline, pop off valves, flanges, truck/rail unloading, flares and chillers

CD asbestos, waste and haz-waste removal

CD automatic oil/lube systems for mechanical equipment and fueling operations

E automotive, tractor, locomotives and their repair shops

E blueprint copiers

E building ventilation systems

E caustic tanks/vents

E closed containers of maintenance chemicals

CD cold cleaning degreasers (containing heavier than air solvents)

E construction/repair of office, storage and residential units

E containers, reservoirs, wax and grease

GD containers and tanks for oils

CD cooling ponds and process water storage ponds, gypsum stacks
GD cooling towers (no heavy metals used as antiscalants or algaecides)

E degassifiers/dearators CD diesel pump motors

E drain vents

E drinking water treatment area and wastewater treatment plant

E ducts, chutes, equipment maintenance

E dumpsters, other miscellaneous waste collection and handling

GD electric substation/electric yard
E electric-powered vehicles
E electrical charging systems

E electrically heated equipment for heat treating, drying, annealing, etc.

E equipment cleaning, including steam cleaning

E equipment for bonding brake shoes

E equipment of hydraulic or hydrostatic testing

E fire training exercises

E food preparation, handling, consumption

E fresh water tanks/vents
E fuel tanks and dispensors

CD gypsum stack process water re-circulation system (ditches, ponds, spillways)

E hand held equipment

GD handling of baghouse materials

E hydroblasting

E instrument air systems/vents

CD laboratories (quality control, analytical, metallurgical)

E landscaping and farm equipment

GD lime silo with baghouse
E lime tanks/vents
E liming station

E liquid sampling systems
E maintenance of facilities
E maintenance of grounds
E maintenance shops

E mechanical drives/gearboxes

CD metal shops

GD minor fugitive leaks from process equipment

E mobile equipment fueling operations (diesel/gasoline)

E mobile sources, including internal combustion engines, pumps, compressors, generators, welding, etc.

E neutralization tanks/vents
E non process mineral spirits use
E open containers in use

E painting /coating of equipment, tanks and structures (less than 6 gallons per day)

	portable to the desired
E	pressure/steam relief valves
GD	process water treatment and management systems
GD	pump seals
E	purchased non-listed chemical tanks/vents (no HAP or VOC content)
GD	railcar/truck/tanker unloading
E	railroad flares
GD	raw material, reclaim/recycle material and product transfer and storage tanks
GD	reclaimed mined areas
E	reclaimed water tank vents
CD	refrigeration systems
GD	rock pile, rock hoppers, rock grinding mills
CD	safety devices
CD	safety kleen solvent cleaners
E	sandlbasters, welding equipment, compressors, wood shop, metal shop
E	service of air pollution control devices
CD	space heaters
E	steam vents/leaks
E	storage facilities for packaged materials
E	storage tanks and dispensers
GD	sulfuric acid tanks/vents
E	sweeping and general cleanup
Ē	temporary use of compressors, generators, water pumps with internal combustion engines
GD	transfer of materials on covered belt systems
GD	•
	transformer vault/building
E	vacuum cleaning systems
GD	valves and flanges (no HAP or VOC content)
E	washing and cleaning equipment
E	waste preparation for disposal (in closed drums or other containers, spill cleanup)
GD	wastewater plants, water treatment area
CD	water pumps
E	water treatment aeration
E	water treatment chemical tanks/totes/drums
GD	wet limestone transfer, handling, storage
Ε	woodworking shops
E	fugitive emissions of PM/PM10, SO2, NOx, CO, VOCs, NH3 and HAPs
-	
	GRANULATION
GD	choke feeder, covered conveyors, screening tower
GD	chutes, conveyor and hopper
E	coating oil tanks
	· · · · · · · · · · · · · · · · · · ·
GD	cooling tower, slurry pump, scrubber sump
GD	covered conveyor, surge bin, product screens, chute to truck/railcar
GD	material conveyors, elevators and screens
E	oil coating application systems
E	pond water sumps
GD	product recovery units
GD	raw material, reclaim material and product storage tanks, bins and buildings
GD	scrubber seal tanks
Ε	seal oil tanks
	·

NOTES:

CD

portable kerosene space heaters

- 1. E reflects items to be exempted under EPA "trivial list" criteria
- CD reflects items to be exempted under DEP's categorical exemption criteria
 GD reflects items to be exempted under DEP's generic exemption criteria or criteria in 62-4.040 FAC

ATTACHMENT 6 COMPLIANCE REPORT

COMPLIANCE REPORT & PLAN

The compliance reports have been submitted for the listed emission units as follows:

EMISSION UNIT

COMPLIANCE TEST REPORT SUBMITTED

038 MAP/DAP Plant August 5, 2003 039 MAP/DAP Storage & Loadout August 5, 2003

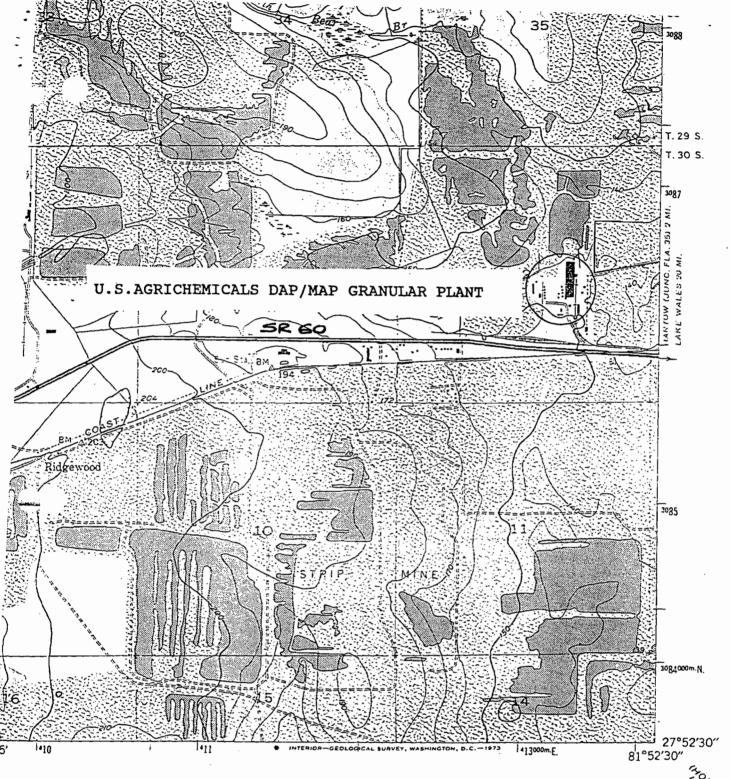
As there are no emission units out of compliance, a compliance plan is not necessary for this facility.

<u>ATTACHMENT 7</u> SUMMARY OF FUGITIVE EMISSIONS

FUGITIVE EMISSIONS

The phosphate fertilizer manufacturing process and associated activities result in fugitive emissions of PM/PM10, SO2, NOx, CO, VOCs, NH3 and HAPs from the receiving, storage, handling, transfer and use of process, product and maintenance related materials. These fugitive emissions may occur both inside the manufacturing buildings and outside within the plant site.

ATTACHMENT 8 FACILITY LOCATION MAP



U.S. Agri-Chemicals Corporation MAP/DAP Plant Bartow, Florida

Facility Location Map

dwg: BLOC

ROAD CLASSIFICATION

•	
HARD-SURFACE ALL WEATHER ROADS	DRY WEATHER ROADS
Heavy-duty + LANE 6 LANE	Improved dirt
Medium-duty + LANE_6 LANE	Unimproved dirt
Loose-surface, graded, or narrow ha	ord-surface
U. S. Route	State Route

MULBERRY, FLA.

N2752.5-W8152.5/7.5

1949 PHOTOREVISED 1972 AMS 4639 IV NW-SERIES V847.

ATTACHMENT 9 P.E. AND R.O. CERTIFICATION

Professional Engineer Certification

	Stessional Engineer Certification
1.	Professional Engineer Name: John B. Koogler, Ph.D, P.E.
	Registration Number: 12925
2.	Professional Engineer Mailing Address
	Organization/Firm: Koogler and Associates
	Street Address: 4014 NW 13 th Street
	City: Gainesville State: FL Zip Code: 32609
3.	Professional Engineer Telephone Numbers
	Telephone: (352) 377-5822 ext. Fax: (352) 377-7158
4.	Professional Engineer Email Address: jkoogler@kooglerassociates.com
5.	Professional Engineer Statement:
	I, the undersigned, hereby certify, except as particularly noted herein*, that:
	(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and
	(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.
	(3) If the purpose of this application is to obtain a Title V air operation permit (check here, if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application.
	(4) If the purpose of this application is to obtain an air construction permit (check here \square , if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here \square , if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.
	(5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here , if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.
(%) (%)	Signature Date

* Attach any exception to certification statement.

Application Responsible Official Certification

Complete if applying for an initial/revised/renewal Title V permit or concurrent processing of an air construction permit and a revised/renewal Title V permit. If there are multiple responsible officials, the "application responsible official" need not be the "primary responsible official."

	Application Responsible Official Name: Phong T. Vo, General Manager of Engineering and Technical Services
2.	Application Responsible Official Qualification (Check one or more of the following options, as applicable):
	For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.
	 For a partnership or sole proprietorship, a general partner or the proprietor, respectively. For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.
	The designated representative at an Acid Rain source.
3.	Application Responsible Official Mailing Address Organization/Firm; US Agri-Chemicals Corporation
	Street Address: 3225 State Road 630 West
	City: Ft. Meade State: FL Zip Code: 33841-9799
4.	Application Responsible Official Telephone Numbers Telephone: (863) 285-8121 ext. Fax: (863) 285-7088
5.	
б.	Application Responsible Official Certification:
I, t	the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.
	Signature Date

U.S. Agri-Chemicals Corporation 3225 State Road 630 West Fort Meade, FL 33841-9799 941 285 8121



March 08, 2004

REC. D

Mittele.

MAR 10 2004

BUREAU OF AIR REGULATION

A Sinochem Company

Ms. Cindy Phillips, P.E. Florida Department of Environmental Protection MS 5505 2600 Blair Stone Road Tallahassee, FL 32399-2400

RE: Additional Information on Title V Permit Renewal U.S. Agri-Chemicals – Bartow Facility

DEP File No. 1050050-014-AV

Dear Ms. Phillips,

Enclosed please find the original Responsible Official Certification to match the response filed by Pradeep Raval of Koogler & Associates for the subject permit renewal.

Please feel free to contact me at (863) 285-8121, extension 279 if you have any questions.

Sincerely,

. Ronald L. Brunk, Manager Environmental Engineering

CC: P. Raval- K&A



Application Responsible Official Certification

Complete if applying for an initial/revised/renewal Title V permit or concurrent processing of an air construction permit and a revised/renewal Title V permit. If there are multiple responsible officials, the "application responsible official" need not be the "primary responsible official."

1.	Application Responsible Official Name: Phong T. Vo, General Manager of Engineering and Technical Services
2.	Application Responsible Official Qualification (Check one or more of the following
	options, as applicable):
	For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or
	decision-making functions for the corporation, or a duly authorized representative of such
	person if the representative is responsible for the overall operation of one or more
	manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.
	For a partnership or sole proprietorship, a general partner or the proprietor, respectively.
	For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.
	The designated representative at an Acid Rain source.
3.	Application Responsible Official Mailing Address
	Organization/Firm: US Agri-Chemicals Corporation
	Street Address: 3225 State Road 630 West
	City: Ft. Meade State: FL Zip Code: 33841-9799
4.	Application Responsible Official Telephone Numbers Telephone: (863) 285-8121 ext. Fax: (863) 285-7088
	Application Responsible Official Email Address: PVO@USAGRICHEM.COM
6.	Application Responsible Official Certification:
I, t	he undersigned, am a responsible official of the Title V source addressed in this air permit
	application. I hereby certify, based on information and belief formed after reasonable
	inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application
	are based upon reasonable techniques for calculating emissions. The air pollutant
	emissions units and air pollution control equipment described in this application will be
	operated and maintained so as to comply with all applicable standards for control of air
	pollutant emissions found in the statutes of the State of Florida and rules of the Department
	of Environmental Protection and revisions thereof and all other applicable requirements
	identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the
	department, and I will promptly notify the department upon sale or legal transfer of the
	facility or any permitted emissions unit. Finally, I certify that the facility and each
	emissions unit are in compliance with all applicable requirements to which they are
	subject, except as identified in compliance plan(s) submitted with this application.
	Signature Date
	Signature Date