

James K. Voyles Senior Environmental and Corporate Counsel

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April 14, 2005

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#### VIA OVERNIGHT DELIVERY **VIA FACSIMILE 850.245.2303**

Office of General Counsel Florida Department of Environmental Protection 3900 Commonwealth Boulevard Mail Station #35 Tallahassee, Florida 32399-3000

APR 18 2005 BUREAU OF AIR REGULATION

RE: Mosaic Phosphates MP, Inc.: Draft Permit No. 1050034-015-AV Central Florida Minerals Operations Facility

Request for an Extension of the Time in Which to File Petition for Hearing, Mediation or Alternate Remedies, or in the alternative, Petition for an **Administrative Hearing** 

Office of General Counsel:

Mosaic Phosphates MP, Inc. ("Mosaic") requests from the Florida Department of Environmental Protection ("FDEP") an extension of the time in which to file a petition for an administrative hearing, mediation or alternate remedies with respect to the above referenced draft permit ("Draft Permit").

Mosaic received the original "Intent to Issue" for modifications to the Central Florida Minerals Operations Facility and the "Public Notice of Intent to Issue" from the FDEP on or around April 1, 2005. Mosaic has not had adequate opportunity to review its provisions or to discuss with the FDEP any concerns it may have with respect thereto. Mosaic seeks this extension so that it may have additional time to review the provisions of the Draft Permit and to resolve with FDEP any issues that may arise.

While Mosaic is confident any issues can be resolved without the need for a formal proceeding, in order to fully protect and reserve its right to a hearing, mediation or other remedy, Mosaic requests this extension. Jeffrey Stewart, the Environmental Superintendent of the Mining facility has discussed this extension with Mr. Jason Waters and Mr. Jose Zornitta of the FDEP.

Therefore, Mosaic hereby requests an extension until July 15, 2005 or such other extension period FDEP deems adequate, to provide Mosaic adequate time to review the Draft Permit and to provide Mosaic and FDEP a reasonable opportunity to resolve any issues with

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respect to the Draft Permit, and further requests the FDEP suspend its Intent to Issue accordingly.

In the event FDEP declines to grant Mosaic's extension request, Mosaic hereby petitions for an administrative hearing and provides FDEP the following pertinent information:

(a) The name, address, and telephone number of petitioner; the FDEP's identification number for the Agency action and the county in which the subject matter or activity is located:

Mosaic Phosphates MP, Inc. Central Florida Minerals Operations P. O. Box 2000, Mulberry, Florida 33860. Permit No. 1050034-015-AV

- (b) A statement of how and when each petitioner received notice of the Agency action

  Mosaic received notice via U.S. Mail on or around April 1, 2005.
- (c) A statement of how each petitioner's substantial interests is affected by the Agency action.

Mosaic's facility is the subject of the Draft Permit.

(d) A statement of the material facts disputed by petitioner, if any.

Mosaic is unsure if there are any material facts in dispute at this time. The Draft Permit contains conditions that may be inconsistent with the intended project and the application. Therefore, Mosaic desires the extension to resolve any issues and to determine if material facts are in dispute and wishes to work with FDEP on the Draft Permit's conditions accordingly.

(e) A statement of facts which petitioner contends warrants reversal or modification of the Agency action.

Mosaic is unsure if there are any material facts warranting reversal or modification at this time. The Draft Permit contains conditions that may be inconsistent with the intended project and the application. Therefore, Mosaic desires the extension to resolve any issues and to determine if material facts are in dispute and wishes to work with FDEP on the Draft Permit's conditions accordingly.

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(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Agency action.

Mosaic is unsure if there are any rules or statutes requiring reversal or modification at this time. The Draft Permit contains conditions that may be inconsistent with the intended project and the application. Therefore, Mosaic desires the extension to resolve any issues and to determine if material facts are in dispute and wishes to work with FDEP on the Draft Permit's conditions accordingly.

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Agency action.

Mosaic is unsure if Departmental action is required at this time. The Draft Permit contains conditions may be inconsistent with the intended project and the application. Therefore, Mosaic desires the extension to resolve these issues and to determine if material facts are in dispute and wishes to work with FDEP on the Draft Permit's conditions accordingly.

Mosaic thanks you for your consideration and continued cooperation. Please contact me with any questions or concerns.

Sincerely.

James K. Voyles

JKV/md 376959

cc: Mr. Jim Pennington

Florida Department of Environmental Protection 2600 Blair Stone Road Tallahassee, FL 32399-2400

Ms. Trina Vielhauer, Chief Bureau of Air Regulation Florida Department of Environmental Protection 2600 Blair Stone Road Tallahassee, Florida 32399-3000

David Jellerson/Fert/Pierce, FL Jeffrey Stewart/Phosphates/Lonesome, FL



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April 7, 2006

# VIA OVERNIGHT DELIVERY VIA FACSIMILE 850.245.2303

Office of General Counsel Florida Department of Environmental Protection 3900 Commonwealth Boulevard Mail Station #35 Tallahassee, Florida 32399-3000 RECEIVED
APR 1 0 2006

BUREAU OF AIR REGULATION

Attn: Lea Crandall, Agency Clerk

RE: Mosaic Fertilizer, LLC: Draft Permit No. 1050055-014-AV South Pierce Plant, 7450 Highway 630, Mulberry, FL

Request for an Extension of the Time in Which to File Petition for Hearing, Mediation or Alternate Remedies, or in the alternative, Petition for an Administrative Hearing

Office of General Counsel:

Mosaic Fertilizer, LLC ("Mosaic") requests from the Florida Department of Environmental Protection ("FDEP") a 45 day extension of the time in which to file a petition for an administrative hearing, mediation or alternate remedies with respect to the above referenced draft permit ("Draft Permit").

Mosaic received the original Draft Permit for the South Pierce Facility and the "Public Notice of Intent to Issue" from the FDEP on or around February 13, 2006. Mosaic subsequently requested an Extension of Time to file a Petition for Hearing on the Draft Permit, which was granted. On February 27, 2006 an Order was entered extending the time to file a Petition for Hearing to April 10, 2006. On March 22, 2006 Mosaic submitted written comments and requested permit revisions to FDEP. (See Exhibit 1 attached hereto and incorporated herein) Mosaic has not had adequate opportunity to discuss and resolve these comments with the FDEP. Mosaic seeks this extension so that it may have additional time to discuss the provisions of the Draft Permit and to resolve with FDEP the issues in the draft Permit.

While Mosaic is confident any issues can be resolved without the need for a formal proceeding, in order to fully protect and reserve its right to a hearing, mediation or other remedy, Mosaic requests this extension. Dean Ahrens, the Environmental Superintendent of the New Wales and South Pierce facilities has discussed this extension with Robert Bull of the FDEP.

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This request for extension was requested by Robert Bull of the FDEP. Therefore, Mosaic hereby requests an extension until May 15, 2006, or such other extension period FDEP deems adequate, to provide Mosaic adequate time to provide Mosaic and FDEP a reasonable opportunity to resolve the issues with respect to the Draft Permit.

In the event FDEP declines to grant Mosaic's extension request, Mosaic hereby petitions for an administrative hearing and provides FDEP the following pertinent information:

(a) The name, address, and telephone number of petitioner; the FDEP's identification number for the Agency action and the county in which the subject matter or activity is located:

Mosaic Fertilizer, LLC South Pierce Plant 7450 Highway 630 Mulberry, FL 33860

Draft Title V Air Operation Permit No. 1050055-014-AV Renewal of Title V Air Operation Permit Polk County, FL

763-577-2841 – office 309-453-1118 – cell

- (b) A statement of how and when each petitioner received notice of the Agency action Mosaic received notice via U.S. Mail on or around February 13, 2006.
- (c) A statement of how each petitioner's substantial interests are affected by the Agency\_action.
  - Mosaic's facility is the subject of the Draft Permit.
- (d) A statement of the material facts disputed by petitioner, if any.

The Draft Permit contains conditions that are inconsistent with the intended operations and the application as described in Exhibit 1. Therefore, Mosaic desires the extension to resolve any issues and to resolve the material facts in dispute and wishes to work with FDEP on the Draft Permit's conditions accordingly.

(e) A statement of facts which petitioner contends warrant reversal or modification of the Agency action.

As explained in Exhibit 1, the Draft Permit conditions warrant reversal or modification at this time. The Draft Permit contains conditions that are inconsistent with the intended operations and the application. Therefore, Mosaic desires the extension to resolve the issues and wishes to work with FDEP on the Draft Permit's conditions accordingly.

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Agency action.

As explained in Exhibit 1, applicable rules and statutes require reversal or modification of the Draft Permit at this time. The Draft Permit contains conditions that are inconsistent with the intended operations and the application. Therefore, Mosaic desires the extension to resolve the issues and wishes to work with FDEP on the Draft Permit's conditions accordingly.

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Agency action.

As explained in Exhibit 1, Departmental action is required at this time. The Draft Permit contains conditions inconsistent with the intended operations and the application. Therefore, Mosaic desires the extension to resolve these issues and wishes to work with FDEP on the Draft Permit's conditions accordingly.

Mosaic thanks you for your consideration and continued cooperation. Please contact me with any questions or concerns.

Sincerely,

Diana M. Jagiella

DMJ/aml

Office of General Counsel April 7, 2006 Page 4

cc: Mr. Michael Cooke
Mr. Jeffery Koerner
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ms. Trina Vielhauer, Chief Bureau of Air Regulation Florida Department of Environmental Protection 2600 Blair Stone Road Tallahassee, Florida 32399-3000

Mr. Robert Bull
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Florida Department of Environmental Protection
2600 Blair Stone Road, Mail Code 5505
Tallahassee, Florida 32399-3000

David Jellerson/Fert/Pierce, FL
Jeffrey Golwitzer/Fert/South Pierce, FL
Dean Ahrens/Fert/New Wales, FL
Dave Turley/Fert/New Wales, FL
Pradeep Raval, Koogler and Associates
Patricia Comer, Assistant General Counsel, Florida DEP

No.	Page, Section, Condition	<b>Description of Permit Condition</b>	Comment/Requested Revision
1	ii, toc	Table of contents	Does not list all attachments. All attachments should be listed as reflected on Exhibit 1 attached hereto.
2	1, c1	Cover Letter	Does not list all attachments. All attachments that are part of the permit should be listed. All documents on Exhibit 1 should be listed except those noted "for reference only".
3	5, II, 9	Permitted capacity is defined as 90-100% of operating rateOnce a unit is limited, operation at higher capacity is allowed for no more than 15 days until retest regains permitted capacity.	The Test period changed from 30 to 15 days. This timeframe is impossible to meet because of the 15 or 60 day prior notification requirements for testing. We request the test period be revised to 30 days.
4	5, II, 13	When appropriate, time specific requirements are based on the permit effective date which is day one. The Permitting note states: quarterly means calendar quarters and monthly means the beginning of each month.	Clarify reporting timeframe. The reference to the permit effective date creates ambiguity. The reporting requirement should be clearly based on calendar reporting for both monthly and quarterly reporting.
5	_	Insignificant Emissions Units and/or Activities	Restore condition 4 from prior permit stating list of Insignificant Emission Units and/or Activities is part of the Permit.
6	١	The prior permit, (pg. 7, Section II, Condition 14) provided retesting options to ensure the air pollution control or system were operating properly.	Need to include Conditions 14(c) and (d) from the prior permit. These conditions allowed the facility to reestablish scrubber parameter ranges retroactively by retesting within 30 days at the same conditions

7		The prior permit, (pg. 7, Section II, Condition 14) provided, the drop shall not fall below, in the case of delta P < 5 inches of water, a change of 0.5 below the drop reported in the last satisfactory test.	reflecting a compliance exception to demonstrate compliance at those conditions. These conditions are not precluded by the NESHAP.  Condition 14(b)(3) needs to be restored for the cases of +/-20% of low pressure drops. This condition recognizes control and measurement difficulties for drops of water less than 5 inches.
8	13,III,B.2	PTE Sulfuric Acid production	This condition should be stricken; it duplicates H.1.
9	16,III, B.22	Emission Standard testing	Reference B.3 and B.4
10	17, III, C	Phosphoric Acid Plant A and B Trains	The permitting note states that the NESHAP takes precedence over NSPS except for BACT determinations which take precedence over both. This note should be clarified as it creates ambiguity. There are no BACT determinations at this facility which impose limits more stringent than the NESHAP. 40 CFR Part 63, Subpart AA is equivalent to BACT at this facility for Phosphoric Acid Manufacturing Plant Trains A and B. If this note is intended to refer to other requirements, they should be clearly spelled out.
11	17, III, C.2	F 0.02 lb/ton P2O5; 1.11 lb/hr	The maximum production rate of 50 tons P2O5 per hour should be removed. Production fluctuates based on recovery and should not be limited in the permit. The limit is based on P2O5 input which defines

			capacity. The production rate limit would constitute an inappropriate and indirect limit.  Strike the last sentence in footnote(2) which restates that fluoride emissions shall not exceed .02 pounds per ton. It is unnecessary, as it is a restatement of condition
12	18, III, C.5 28, III, E.10 39, III, F.11	Required prior test notification per 40 CFR §63.9	C.2.  This replaces the 15 day notification. 40 CFR §63.9 covers Title V test notifications. The permit should read "60 day prior written notification of a performance test shall be provided, including, if required, the site specific test plan. [40 CFR §63.9(e); 40 CFR §63.7(c)]."  The permit should lay out specific requirements and not just cite applicable regulations. This comment
13	18, III, C.6	Test for: F annually	applies to the overall draft permit.  Strike reference to \$63.7(a)(2) – this refers to the initial test which is no longer an applicable requirement.  The permit should read "An annual performance test shall be conducted to demonstrate compliance with the applicable emission standard"  Strike references to "new" equipment which isn't applicable, and to non

			existent equipment or processes – specifically, the superphosphoric acid process line, rock dryer, and rock calciner.  The Sub Part A section reference is unclear. The permit should read "The performance test shall be conducted according to the procedures in C.7."
14	18, III, C.7	Test for fluorides	In C.7, E.13 and F.10 strike reference to "new"
	29,III,E.13		equipment which isn't applicable. In C.7 strike
	37,III,F.10		reference to superphosphoric line which does not exist. In E.13 strike reference to DAP and MAP reference. In F.10 changre reference to F.3.
			The permit should read "The performance tests shall be conducted according to the reference methods and procedures specified in C.14 (or E.18)."
			The last introductory sentence should read "Compliance with the fluoride standards in C.2 (or E.3) shall be determined as follows:"
15	18, III, C.7(1)	Determine lb F/ton P2O5	Please rewrite the formula to recognize there is only
	29, III, E.13(1)		one emission point. As written, the formula
	(-)		contemplates multiple emission points.
16	19,III,C.7,C.8, C.10,C.12,C.1 4,C.16	References to Scrubber Flow, Pressure Drop and Amps	References to Scrubber pressure drops, flow and amps should include the options under the ASPs.

	28,III,E.4,E.1		
	3,E.17,E.18		
	36,III,F.7,F.1 0,F.15,F.19,F. 29		
17	19, III, C.7(4)	Monitor scrubber flow and pressure drop during test	The Permit should reference C.14 and C.12 in Section C
	30,III,E.13(4)	precoure grop daring test	and E.17 and 18 in Section E.
	38, III,		
	F.10(4)		In Section F, reference F.19 not §63.625(f)(1) or (2) and strike reference to §63.625 - it is covered in the compliance plan CP-1, the installation of monitoring with new scrubber.
18	19, III, C.8	Rock dryer testing requirements	Strike – no dryer exists
19	20, III, C.9	Calciner testing requirements	Strike – no calciner exists
20	20, III, C.10e	Test report information: scrubber gpm	Strike, see C.7(4)
21	20, III, C.10f	Test report information: scrubber delta P	Strike, see C.7(4)
22	20, III, C.12(2)	Continuous monitor liquid flow in 15 min block average	Change reference to C.13 not 11
23	21, III, C.13	12 hr period: gpm	Strike this condition. In
	33, III, E.23		Section C it has been superceded by C.12 and in E by E.17 and no longer applies.
24	21, III, C.14	Establish operating ranges	In Section C, Change the
	31, III, E.1 <u>8</u>		reference from §63.606 to C.7. In Section E, change
	40,III,F.19		reference from 63.626 to E.13 and in Section F. from
			63.626 to F.10.
			Cite regulations in parentheticals.
25	21, III,	Scrubber ranges +/- 20% last test	In Section C, change the
	C.14(1)		reference to C.7, not
	21 111		§63.606(c)(4). Strike (d)(4)
	31, III,		and (e)(2) as they apply to
	E.18(1)		rock dryers and rock

	40,III,F.19(1)		calciners, equipment that is not present at the facility.
			In Section E, reference E.13 not 63.626(c)(4) and strike (d)(4) as this applies to the storage buildings and is covered in Section F. In Section F, reference F.10, not 63.626(c)(4).
			Put regulatory citations in parentheticals.
			See Comment 6 regarding old II.14(b)3 condition about low pressure drops.
26	21, III, C.14(2)	Scrubber ranges based on previous tests	In Section C, reference C.7. Strike (d)(4) and (e)(2) as they apply to rock dryers
	31, III,		and rock calciners,
	E.18(2)		equipment that is not
	40,III, F.19(2)		present at the facility. Change the reference to §63.604 to C.16.
			In Section E, reference E.13 and in Section F, reference F.10, not 63.606(c)(4) and strike (d)(4). In Section E, change the reference from 63.624 to E.4 and in Section F change the reference from 63.624 to F.7.
	_		Regulations should be cited in parentheticals.
27	22, III, C.15	Calciner/dryer feed record	Strike – this equipment does not exist.
28	22, III, C.16	Scrubber daily averages	Change the references from regulatory citations to the relevant conditions and cite the regulations in parentheticals. Specifically, change the reference to
			§§63.7 and 63.606 to C.7,

	_		and the reference to §63.605
			to C.14.
29	22, III, C.17	Calibrate, maintain, and operate a device to monitor feed +/- 5%	Strike "new" and superphosphoric line, rock dryer and rock calciner. No new equipment is present and the other equipment does not exist.
30	22, III, C.18 and C.19	Maintain daily record of p2O5 feed	C. 18 and C. 19 should be combined to be one condition, not two. The revised single condition should list as regulatory references the provisions in Part 60 and 63 rather than having 2 conditions.  In addition, change the references from regulatory citations to the relevant conditions and cite the regulations in parentheticals.  The permit should read "A daily record shall be maintained using a monitoring system that meets the requirements of C.17 and then by proceeding according to C.7(3).
31	22, III, C.20 32, III,E.21 39, III,F.12	Comply with 63.10 recordkeeping requirements	Condition 20 (and E.21 and F.12) which provides "Each owner or operatorshall comply with the recordkeeping requirements in §63.10" should be stricken.
			Specific applicable requirements from §63.10 should be listed. This is done in C.21 (and E.22 and F.13) so C.20 (and E.21 and F.12) is superfluous and should be stricken.
32	23, III,	Performance test report	The reference to initial

	C.21(1) 32, III,E.22(1) 39, III,		testing requirements should be stricken. Strike references to "as required by §63.10."
	F.13(1)		C.21.(1) should read "The results of the annual performance tests shall be reported within 45 days."  Note: The 45 day rule under Florida regulations supercedes the 60 day NESHAP Subpart A.
			The regulatory citations should be listed at the end in parentheticals.
33	23, III, C.21(2)	Excess emission report (exceedances)	Strike references to "as required by §63.10." Specific applicable
	32,III,E.22(2) 39,III, F.13(2)		requirements from §63.10 should be listed.
34	23, III, C.22	Applicable parts of subpart A	This condition should be
	33,III,E.25	1. pp.neaere passe er eaepasterr	deleted. It's unclear that is sets forth compliance
	41, III, F.21		requirements not already referenced elsewhere in the permit. If it imposes additional obligations not already referenced in the permit, these should be specified.
	_		40 CFR Parts 61 and 63 are listed in permit cover letter but not listed in the table of contents and are not included.
35	23, III, C.23	Reference to requirements applicable to Phosphoric Acid plants	Reference made to BB – should be AA.
36	23, III, C.23	Subpart AA and appendix A and	Specify as conditions the
	33,III, E.27	CP-1 apply, <b>updates also apply</b> – restricted to establishing operating parameters	applicable requirements: such as ssm plan, etc.

	41 III 7: 22		Stailed the mammait and data
	41, III, F.23		Strike the permit update
			language. A Permit cannot
			be modified via regulatory
			changes absent inclusion in
			the SIP and modification of
			the permit.
37	23, III,	Applicable parts of subpart A and	Strike this condition, it is a
	C.23(2)	AA are applicable	duplicate specification.
38	23, III,	Specifically notify dept of testing	As previously explained,
	C.23(3)	for establishing ranges	expand this to include
			provision for operation
	33,III, E.27(2)		outside range for the period
			of test without being an
	41, III,		exception.
	F.23(3)		
39	23, III,	Test must demonstrate compliance	Strike this condition, it is a
	C.23(5)	with standards and methods	duplicate specification. (See
			C.21(1); E.27(1);F.23(1)).
	33,III,E.27(5)		
	41,III,23(5)		
40	23, III,	Tests submitted per A and AA	Strike this condition, it is a
	C.23(6)		duplicate specification. (See
			C.21(1); E.27(1); F.23(1).
	33,III,E.27(6)		·
	41,III,F.23(6)		
41	23, III,	Dept has 30 day review of new	See Comment 6. As
	C.23(7)	allowable ranges	previously explained, the
			ability to re-establish ranges
	33,III,E.27(7)		needs to be added back here
			in some form.
	42,III,F.23(5)		
42	24, III, C.26	All reasonable precautions shall be	Add "Not federally
		taken to minimize and control the	enforceable" notation back.
	_	generation of fugitive fluoride	
		emissions.	Also, clarify what FDEP
			considers reasonable
			precautions by way of
			examples.
43	28, III, E.8	Excess Emissions due to	Strike this condition- this is
		malfunction: immediately notify,	included in MACT reporting
		report in quarterly if requested	requirements (see E.22(2)
			for excess emission
			reporting). The citation to
			the Florida regulation can be
	1	<u> </u>	<u> </u>

			added in parentheticals to E.22.
44	29, III, E.11	Test for: PM, F, VE annually	Strike reference to §63.630  – this refers to the initial test which is no longer an applicable requirement.  Also strike reference to storage building which is covered in F.  The permit should read "An annual performance test shall be conducted to demonstrate compliance with the applicable emission standard referenced in E.3,E.5 and E.6"
45	32, III, E.19 and E.20	Daily – feed P2O5 (as production and P2O5 analysis)	Strike E.19. 40 CFR 60.203(b) applies to
			Phosphoric Acid plants not GTSP lines.
			In E.20 strike "the owner or operator is subject to the requirements of 40 CFR 60.203(b)". This regulation applies to Phosphoric Acid plants not GTSP lines. Also strike the reference to this regulation in the parenthetical.
	<del>-</del>		In E.20, the language should read "using a monitoring system for measuring mass flow rate which shall have an accuracy of +/- 5% over its operating range and then by proceeding in accordance with E.13(3).
			Further, please note, the GTSP line at this facility is a pre-NSPS source and therefore, NSPS does not

			apply.
46	33, III, E.26	Administrator ratains approval test	Strike this condition. The
40	55, III, E.20	Administrator retains approval test	
		plans	storage buildings are
			addressed in Section F. This
			is an unnecessary and
			potentially confusing
		_	condition.
47	33, III,	Applicable parts of subpart A and	Strike – duplicate
	E.27(2)	BB are applicable	specification
_	41,III,F.23(2)		
48	34, III, E.28	Dap/map process line	Strike - not applicable
49	34, III, E.28	Equivalent P2O5 stored	Strike - not applicable
50	34, III, E.28	Fresh GTSP	Strike - not applicable
51	34, III, E.28	Research and development facility	Strike - not applicable
52	34, III, E.29	CAM plan	Add clarification of what
		•	events constitute an
			exceedance versus and an
			excursion. This information
			is necessary to properly
			complete the annual
			statement of compliance.
53	37, III, F.9	Conduct performance test for a	Strike – performance tests
	37, 111, 1.5	new DAP or MAP line	are covered in F.8
54	37, III,	Use 40 CFR Part 60 appendix as	(2) can be stricken as it
	F.10(2)	performance test methods as per	restates the introduction in
	1.10(2)	§63.7	F.10.
55	39, III, F.15	Install, calibrate, maintain, operate	Revise this is in conflict
		devices to monitor fan amps in	with F.7. Strike last
l		lieu of scrubber delta P	sentence which provides fan
			amps as alternate indicator
			of pressure drops. This is
			covered under ASP 05-L-
			AP.
56	41, III, F.20a	Weekly – amps for each scrubber	Strike, see F.7. This has
		•	been superceded.
57	42, III, F.24	definitions	Strike DAP/MAP reference.
			Provide basis to include
			research and development.
58	42, III, F.24	DAP/MAP process line	Strike - not applicable
59	42, III, F.24	Equivalent P2O5 feed	Strike - not applicable
60	42, III, F.24	GTSP process line	Strike - not applicable
61	42, III, F.24	Research and development facility	Strike - not applicable
62	46,III,H	Molten sulfur unloading	Stike reference to rail
			unloading.
63	47, III, H.2	Molten sulfur transfer op = 8760	Strike – see condition II.11
	,,	1.151toll buildi dallotor op 0700	221110 550 Condition II.II

		hours	
64	47,III,H.9	Areas surrounding Molten sulfur	Delete reference to railcars.
04		pipes	
65	48, III, H.12	Objectionable odor prohibited	Strike – condition II.2. This is not federally enforceable. If the condition remains it should be noted as, Non-Federally Enforceable.
66	48, III, H.15	Test Method(s): 9 – 60 min specified	Change 60 back to 30 minutes as in 008 and H.18.  Reference H.3 and VE observations should be for 30 minutes same as in H.18.
67	49, III, H.17	Test method 9 for J.7(?)	Strike – same as H.15 or at a minimum change reference to H.3.
68	49, III, H.18	Test method(s): 9 – 30 min specified	Combine H.15, H.17 and H.18. Specify 30 minutes
69	49, III, H.20	Retain spill records for 5 yrs	Strike – condition II.1, TV-1 43. Change reference to H.1,H.2 and H.11.
70	50, III, H.24	Retain spill records for 5 yrs	Strike – condition II.1, TV-1
71	50, III, H.25	Minimize emissions per Sulfur Rule	Strike – included in H.8-11 and H.22-24
72	EU023, 6, 1	indicator 1/2: min and max 1=fan amps; 2=liquid flow	This needs to be clarified - is the tailgas to be based on fan amps or pressure drop?
73	EU023, 6, 2	excursion = 1 hour average	Exceedance averaging time is not defined. It is unclear if an excursion is an exception to the TV permit and therefore reportable in the annual compliance statement. Language in E.29 reads "Failure to adhere to the monitoring requirements specified does not necessarily indicate an exceedance of a specific emissions limitation."  Which suggest this not
			reportable in the annual statement. See discussion below regarding 1 hour

			excursion reporting for
			purposes of the annual
			compliance statement.
74	EU023, 2	tailgas scrubber - 4.6 to 10.2 in	This should be amp for two
		hoh	fans
75	EU023, 6, 5	averaging period = 1 hour	Based on prior discussions,
			and the facility request in its
			original CAM the
			exceedance averaging
			period should be 3hrs.

#### **EXHIBIT 1**

IV. Appendices and Attachments (listed in sequence as attached)

Attachment A, Memorandum of Understanding Regarding Best Operational

Start-Up Practices for Sulfuric Acid Plants

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Figure 1 – Summary Report – Excess Emissions and Monitoring System Performance

Table 297.310-1 Calibration Schedule

Table 1-1, Summary of Air Pollutant Standards and Terms (For reference only)

Table 2-1, Summary of Compliance Requirements (For reference only)

40 CFR Part 61, Subpart A (General Provisions) and Subpart R (Radon Emissions from Phosphogypsum Stacks)

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Compliance Assurance Monitoring (CAM) Plan

Compliance Plan CP-1

Alternate Sampling Plans, approved 10/19/05 and 12/20/05, ASP 05-5-AP and ASP 05-L-AP



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Certified Mail 7004 2510 0002 0526 7070 Return Receipt Requested

March 22, 2006

#### VIA EMAIL, CERTIFIED AND REGULAR MAIL

Mr. Robert Bull
Bureau of Air Regulation
Florida Department of Environmental Protection
2600 Blair Stone Road
Mail Code 5505
Tallahassee, FL 32399-300



RE: Mosaic Fertilizer, LLC: Draft Permit No. 1050055-014-AV South Pierce Plant, 7450 Highway 630, Mulberry, FL 33860

Dear Mr. Bull:

Enclosed are Mosaic's comments and suggested revisions to the Draft South Pierce Title V Permit. Once you have reviewed the comments, please let me know if you would like to meet in person or via conference call to discuss Mosaic's comments.

Please note, we currently have until April 10, 2006 to finalize the permit before an appeal will be necessary. If you anticipate additional time is necessary, please let me know. If we have not finalized the permit by April 7, I anticipate requesting another extension.

I look forward to speaking with you to finalize the permit.

C. D. Turley

CDT:aml\jp enclosure

C: Jeff Golwitzer
David Jellerson
Diana Jagiella
Dean Ahrens

Patricia Comer, Assistant General Counsel, Florida DEP

P. Raval, Koogler & Associates

No.	Page, Section, Condition	Description of Permit Condition	Comment/Requested Revision
1	ii, toc	Table of contents	Does not list all attachments. All attachments should be listed as reflected on Exhibit 1 attached hereto.
2	1, c1	Cover Letter	Does not list all attachments. All attachments that are part of the permit should be listed. All documents on Exhibit 1 should be listed except those noted "for reference only".
3	5, II, 9	Permitted capacity is defined as 90-100% of operating rateOnce a unit is limited, operation at higher capacity is allowed for no more than 15 days until retest regains permitted capacity.	The Test period changed from 30 to 15 days. This timeframe is impossible to meet because of the 15 or 60 day prior notification requirements for testing. We request the test period be revised to 30 days.
4	5, II, 13	When appropriate, time specific requirements are based on the permit effective date which is day one. The Permitting note states: quarterly means calendar quarters and monthly means the beginning of each month.	Clarify reporting timeframe. The reference to the permit effective date creates ambiguity. The reporting requirement should be clearly based on calendar reporting for both monthly and quarterly reporting.
5		Insignificant Emissions Units and/or Activities	Restore condition 4 from prior permit stating list of Insignificant Emission Units and/or Activities is part of the Permit.
6		The prior permit, (pg. 7, Section II, Condition 14) provided retesting options to ensure the air pollution control or system were operating properly.	Need to include Conditions 14(c) and (d) from the prior permit. These conditions allowed the facility to reestablish scrubber parameter ranges retroactively by retesting within 30 days at the same conditions

7		The prior permit, (pg. 7, Section II, Condition 14) provided, the drop shall not fall below, in the case of delta P < 5 inches of water, a change of 0.5 below the drop reported in the last satisfactory test.	reflecting a compliance exception to demonstrate compliance at those conditions. These conditions are not precluded by the NESHAP.  Condition 14(b)(3) needs to be restored for the cases of +/-20% of low pressure drops. This condition recognizes control and measurement difficulties for drops of water less than 5 inches.
8	13,III,B.2	PTE Sulfuric Acid production	This condition should be stricken; it duplicates H.1.
9	16,III, B.22	Emission Standard testing	Reference B.3 and B.4
10	17, III, C	Phosphoric Acid Plant A and B Trains	The permitting note states that the NESHAP takes precedence over NSPS except for BACT determinations which take precedence over both. This note should be clarified as it creates ambiguity. There are no BACT determinations at this facility which impose limits more stringent than the NESHAP. 40 CFR Part 63, Subpart AA is equivalent to BACT at this facility for Phosphoric Acid Manufacturing Plant Trains A and B. If this note is intended to refer to other requirements, they should be clearly spelled out.
11	17, III, C.2	F 0.02 lb/ton P2O5; 1.11 lb/hr	The maximum production rate of 50 tons P2O5 per hour should be removed. Production fluctuates based on recovery and should not be limited in the permit. The limit is based on P2O5 input which defines

			capacity. The production rate limit would constitute an inappropriate and indirect limit.  Strike the last sentence in footnote(2) which restates that fluoride emissions shall not exceed .02 pounds per ton. It is unnecessary, as it is a restatement of condition C.2.
12	18, III, C.5 28, III, E.10 39, III, F.11	Required prior test notification per 40 CFR §63.9	This replaces the 15 day notification. 40 CFR §63.9 covers Title V test notifications. The permit should read "60 day prior written notification of a performance test shall be provided, including, if required, the site specific test plan. [40 CFR §63.9(e); 40 CFR §63.7(c)]."
			The permit should lay out specific requirements and not just cite applicable regulations. This comment applies to the overall draft permit.
13	18, III, C.6	Test for: F annually	Strike reference to §63.7(a)(2) – this refers to the initial test which is no longer an applicable requirement.
			The permit should read "An annual performance test shall be conducted to demonstrate compliance with the applicable emission standard"
			Strike references to "new" equipment which isn't applicable, and to non

			existent equipment or processes – specifically, the superphosphoric acid process line, rock dryer, and rock calciner.  The Sub Part A section reference is unclear. The permit should read "The performance test shall be conducted according to the procedures in C.7."
14	18, III, C.7	Test for fluorides	In C.7, E.13 and F.10 strike reference to "new"
	29,III,E.13		equipment which isn't applicable. In C.7 strike
	37,III,F.10		reference to superphosphoric line which does not exist. In E.13 strike reference to DAP and MAP reference. In F.10 changre reference to F.3.
			The permit should read "The performance tests shall be conducted according to the reference methods and procedures specified in C.14 (or E.18)."
			The last introductory sentence should read "Compliance with the fluoride standards in C.2 (or E.3) shall be determined as follows:"
15	18, III, C.7(1)	Determine lb F/ton P2O5	Please rewrite the formula to recognize there is only
	29, III,		one emission point. As
	E.13(1)	·	written, the formula contemplates multiple emission points.
16	19,III,C.7,C.8,	References to Scrubber Flow,	References to Scrubber
	C.10,C.12,C.1 4,C.16	Pressure Drop and Amps	pressure drops, flow and amps should include the options under the ASPs.

	T = = =	T	
	28,III,E.4,E.1		
	3,E.17,E.18		
	36,III,F.7,F.1		
	0,F.15,F.19,F.		
	20		
	20		
17	19, III, C.7(4)	Monitor scrubber flow and	The Permit should reference
1 /	19, 111, 0.7(4)		
	20 111 5 12(4)	pressure drop during test	C.14 and C.12 in Section C
	30,III,E.13(4)		and E.17 and 18 in Section
			E.
	38, III,	•	
	F.10(4)		In Section F, reference F.19
			not §63.625(f)(1) or (2) and
			strike reference to §63.625 -
			- it is covered in the
			compliance plan CP-1, the
			installation of monitoring
			with new scrubber.
18	19, III, C.8	Rock dryer testing requirements	Strike – no dryer exists
19	20, III, C.9		Strike – no calciner exists
	<del> </del>	Calciner testing requirements	
20	20, III, C.10e	Test report information: scrubber	Strike, see C.7(4)
0.1	20 111 0 100	gpm	G. 1. G.7(4)
21	20, III, C.10f	Test report information: scrubber delta P	Strike, see C.7(4)
22	20, III,	Continuous monitor liquid flow in	Change reference to C.13
	C.12(2)	15 min block average	not 11
23	21, III, C.13	12 hr period: gpm	Strike this condition. In
			Section C it has been
	33, III, E.23		superceded by C.12 and in E
	, ,		by E.17 and no longer
			applies.
24	21, III, C.14	Establish operating ranges	In Section C, Change the
	21, 111, 0.17		reference from §63.606 to
	31, III, E.18		C.7. In Section E, change
	51, 111, 15.10		reference from 63.626 to
	40 III E 10		E.13 and in Section F. from
	40,III,F.19		
			63.626 to F.10.
			Cite regulations in
			parentheticals.
25	21, III,	Scrubber ranges +/- 20% last test	In Section C, change the
	C.14(1)		reference to C.7, not
			§63.606(c)(4). Strike (d)(4)
	0.1 777		
	31   111		
	31, III, E.18(1)		and (e)(2) as they apply to rock dryers and rock

	40,III,F.19(1)		calciners, equipment that is not present at the facility.
			In Section E, reference E.13 not 63.626(c)(4) and strike (d)(4) as this applies to the storage buildings and is covered in Section F. In Section F, reference F.10, not 63.626(c)(4).
			Put regulatory citations in parentheticals.
			See Comment 6 regarding old II.14(b)3 condition about low pressure drops.
26	21, III, C.14(2)	Scrubber ranges based on previous tests	In Section C, reference C.7. Strike (d)(4) and (e)(2) as they apply to rock dryers
	31, III,		and rock calciners,
	E.18(2)	·	equipment that is not
	40,III, F.19(2)		present at the facility. Change the reference to §63.604 to C.16.
			In Section E, reference E.13 and in Section F, reference F.10, not 63.606(c)(4) and strike (d)(4). In Section E, change the reference from 63.624 to E.4 and in Section F change the reference from 63.624 to F.7.
			Regulations should be cited in parentheticals.
27	22, III, C.15	Calciner/dryer feed record	Strike – this equipment does not exist.
28	22, III, C.16	Scrubber daily averages	Change the references from regulatory citations to the relevant conditions and cite the regulations in parentheticals. Specifically, change the reference to §§63.7 and 63.606 to C.7,

			and the reference to §63.605 to C.14.
29	22, III, C.17	Calibrate, maintain, and operate a device to monitor feed +/- 5%	Strike "new" and superphosphoric line, rock dryer and rock calciner. No new equipment is present and the other equipment does not exist.
30	22, III, C.18 and C.19	Maintain daily record of p2O5 feed	C. 18 and C. 19 should be combined to be one condition, not two. The revised single condition should list as regulatory references the provisions in Part 60 and 63 rather than having 2 conditions.  In addition, change the references from regulatory citations to the relevant conditions and cite the regulations in parentheticals.  The permit should read "A daily record shall be maintained using a monitoring system that meets the requirements of C.17 and then by proceeding
31	22, III, C.20 32, III,E.21 39, III,F.12	Comply with 63.10 recordkeeping requirements	according to C.7(3).  Condition 20 (and E.21 and F.12) which provides "Each owner or operatorshall comply with the recordkeeping requirements in §63.10" should be stricken.  Specific applicable requirements from §63.10
32	23, III,	Performance test report	should be listed. This is done in C.21 (and E.22 and F.13) so C.20 (and E.21 and F.12) is superfluous and should be stricken.  The reference to initial

	C.21(1)		testing requirements should
	32, III,E.22(1)		be stricken. Strike references to "as required by
			§63.10."
	39, III, F.13(1)		C.21.(1) should read "The
			results of the annual performance tests shall be
			reported within 45 days."
			Note: The 45 day rule under Florida regulations
			supercedes the 60 day
			NESHAP Subpart A.
			The regulatory citations should be listed at the end in
			parentheticals.
33	23, III, C.21(2)	Excess emission report (exceedances)	Strike references to "as required by §63.10."
		(0.0000	Specific applicable
	32,III,E.22(2)		requirements from §63.10 should be listed.
24	39,III, F.13(2)	Augusticalists manda a Carolina and A	This condition should be
34	23, III, C.22	Applicable parts of subpart A	deleted. It's unclear that is
	33,III,E.25		sets forth compliance requirements not already
	41, III, F.21		referenced elsewhere in the
			permit. If it imposes additional obligations not
			already referenced in the
			permit, these should be specified.
			40 CFR Parts 61 and 63 are
			listed in permit cover letter but not listed in the table of
			contents and are not included.
35	23, III, C.23	Reference to requirements applicable to Phosphoric Acid	Reference made to BB – should be AA.
		plants	
36	23, III, C.23	Subpart AA and appendix A and CP-1 apply, updates also apply –	Specify as conditions the applicable requirements:
	33,III, E.27	restricted to establishing operating	such as ssm plan, etc.
		parameters	

	41, III, F.23		Strike the permit update language. A Permit cannot be modified via regulatory changes absent inclusion in the SIP and modification of the permit.
37	23, III, C.23(2)	Applicable parts of subpart A and AA are applicable	Strike this condition, it is a duplicate specification.
38	23, III, C.23(3) 33,III, E.27(2) 41, III, F.23(3)	Specifically notify dept of testing for establishing ranges	As previously explained, expand this to include provision for operation outside range for the period of test without being an exception.
39	23, III, C.23(5) 33,III,E.27(5) 41,III,23(5)	Test must demonstrate compliance with standards and methods	Strike this condition, it is a duplicate specification. (See C.21(1); E.27(1);F.23(1)).
40	23, III, C.23(6) 33,III,E.27(6) 41,III,F.23(6)	Tests submitted per A and AA	Strike this condition, it is a duplicate specification. (See C.21(1); E.27(1); F.23(1).
41	23, III, C.23(7) 33,III,E.27(7) 42,III,F.23(5)	Dept has 30 day review of new allowable ranges	See Comment 6. As previously explained, the ability to re-establish ranges needs to be added back here in some form.
42	24, III, C.26	All reasonable precautions shall be taken to minimize and control the generation of fugitive fluoride emissions.	Add "Not federally enforceable" notation back.  Also, clarify what FDEP considers reasonable precautions by way of examples.
43	28, III, E.8	Excess Emissions due to malfunction: immediately notify, report in quarterly if requested	Strike this condition—this is included in MACT reporting requirements (see E.22(2) for excess emission reporting). The citation to the Florida regulation can be

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			added in parentheticals to E.22.
44	29, III, E.11	Test for: PM, F, VE annually	Strike reference to §63.630  – this refers to the initial test which is no longer an applicable requirement.  Also strike reference to storage building which is covered in F.
			The permit should read "An annual performance test shall be conducted to demonstrate compliance with the applicable emission standard referenced in E.3,E.5 and E.6"
45	32, III, E.19 and E.20	Daily – feed P2O5 (as production and P2O5 analysis)	Strike E.19. 40 CFR 60.203(b) applies to Phosphoric Acid plants not GTSP lines.  In E.20 strike "the owner or operator is subject to the requirements of 40 CFR 60.203(b)". This regulation applies to Phosphoric Acid plants not
			GTSP lines. Also strike the reference to this regulation in the parenthetical.  In E.20, the language should read "using a monitoring system for measuring mass
			flow rate which shall have an accuracy of +/- 5% over its operating range and then by proceeding in accordance with E.13(3).
			Further, please note, the GTSP line at this facility is a pre-NSPS source and therefore, NSPS does not

			apply.
46	33, III, E.26	Administrator retains approval test	Strike this condition. The
	25, 111, 2.26	plans	storage buildings are
		Pians	addressed in Section F. This
			is an unnecessary and
			potentially confusing
		·	condition.
47	33, III,	Applicable parts of subpart A and	Strike – duplicate
<b>-</b>	E.27(2)	BB are applicable	specification
	E.27(2)	BB are applicable	specification
	41,III,F.23(2)		
48	34, III, E.28	Dap/map process line	Strike - not applicable
49	34, III, E.28	Equivalent P2O5 stored	Strike - not applicable
50	34, III, E.28	Fresh GTSP	Strike - not applicable
51	<del>'</del>		Strike - not applicable
52	34, III, E.28	Research and development facility	Add clarification of what
32	34, III, E.29	CAM plan	events constitute an
			exceedance versus and an
			excursion. This information
			is necessary to properly
			complete the annual
50	27 111 50		statement of compliance.
53	37, III, F.9	Conduct performance test for a	Strike – performance tests
<i>5</i> 1	27 111	new DAP or MAP line	are covered in F.8
54	37, III,	Use 40 CFR Part 60 appendix as	(2) can be stricken as it restates the introduction in
	F.10(2)	performance test methods as per	F.10.
55	39, III, F.15	§63.7 Install, calibrate, maintain, operate	Revise this is in conflict
33	39, 111, F.13	devices to monitor fan amps in	with F.7. Strike last
		lieu of scrubber delta P	
		neu of scrubber delta P	sentence which provides fan amps as alternate indicator
			_ <del>-</del>
			of pressure drops. This is covered under ASP 05-L-
56	41 III E 20c	Wooldy amps for each somether	AP. Strike, see F.7. This has
56	41, III, F.20a	Weekly – amps for each scrubber	· · · · · · · · · · · · · · · · · · ·
57	42, III, F.24	definitions	been superceded. Strike DAP/MAP reference.
31	42, III, F.24	deminions	Provide basis to include
			research and development.
58	42, III, F.24	DAP/MAP process line	Strike - not applicable
59	42, III, F.24 42, III, F.24	Equivalent P2O5 feed	Strike - not applicable
60	42, III, F.24 42, III, F.24	GTSP process line	Strike - not applicable
61	42, III, F.24 42, III, F.24	Research and development facility	Strike - not applicable
62	46,III,H	Molten sulfur unloading	Stike reference to rail
02	70,111,11	wioich suitui unioading	unloading.
63	47, III, H.2	Molten sulfur transfer op = 8760	Strike – see condition II.11
03	7/, 111, 11.4	Tyronon surrur transfer up = 6700	Suike – see condition ii. I I

		hours	
64	47,III,H.9	Areas surrounding Molten sulfur pipes	Delete reference to railcars.
65	48, III, H.12	Objectionable odor prohibited	Strike – condition II.2. This is not federally enforceable. If the condition remains it should be noted as, Non-Federally Enforceable.
66	48, III, H.15	Test Method(s): 9 – 60 min specified	Change 60 back to 30 minutes as in condition H.18.  Reference H.3 and VE observations should be for 30 minutes same as in H.18.
67	49, III, H.17	Test method 9 for J.7(?)	Strike – same as H.15 or at a minimum change reference to H.3.
68	49, III, H.18	Test method(s): 9 – 30 min specified	Combine H.15, H.17 and H.18. Specify 30 minutes
69	49, III, H.20	Retain spill records for 5 yrs	Strike – condition II.1, TV-1 43. Change reference to H.1,H.2 and H.11.
70	50, III, H.24	Retain spill records for 5 yrs	Strike – condition II.1, TV-1
71	50, III, H.25	Minimize emissions per Sulfur Rule	Strike – included in H.8-11 and H.22-24
72	EU023, 6, 1	indicator 1/2: min and max 1=fan amps; 2=liquid flow	This needs to be clarified - is the tailgas to be based on fan amps or pressure drop?
73	EU023, 6, 2	excursion = 1 hour average	Exceedance averaging time is not defined. It is unclear if an excursion is an exception to the TV permit and therefore reportable in the annual compliance statement. Language in E.29 reads "Failure to adhere to the monitoring requirements specified does not necessarily indicate an exceedance of a specific emissions limitation."  Which suggest this not reportable in the annual statement. See discussion

		-	below regarding 1 hour
			excursion reporting for
			purposes of the annual
			compliance statement.
74	EU023, 2	tailgas scrubber - 4.6 to 10.2 in	This should be amp for two
		hoh	fans
75	EU023, 6, 5	averaging period = 1 hour	Based on prior discussions, and the facility request in its original CAM the exceedance averaging period should be 3hrs.
76	15, III, B.13	Compliance Test Methods	The referenced conditions should be B.3, B.4 and B.6.

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40 CFR Part 63, Subparts A (General Provisions) and Subparts AA and BB

Compliance Assurance Monitoring (CAM) Plan

Compliance Plan CP-1

Alternate Sampling Plans, approved 10/19/05 and 12/20/05, ASP 05-5-AP and ASP 05-L-AP