Check Sheet		,
Company Name: Citrus Hill Mfg. Co Permit Number: A C 53 - 125990, 125831, 126508 PSD Number:	>P 4/	5
PSD Number:		
County: Polk		
Permit Engineer: Others involved:		
Chicis involved.		
Application:		
Initial Application		
Incompleteness Letters		
Responses		
Final Application (if applicable)		
Waiver of Department Action		
Department Response		
The second secon		
Intent:		
Intent to Issue		
Notice to Public		
Technical Evaluation		
BACT Determination		
Unsigned Permit Attachments:		
Attachments.		
· 		
Correspondence with:		
□ EPA		
Park Services		
County		
Other		
Proof of Publication		
Petitions - (Related to extensions, hearings, etc.)		
Coulons (Notation to Chemistrians, Notations, Notations, Notations)		
Final Determination:		
Final Determination		
Signed Permit		
BACT Determination		
Deat Degrait Common dance		
Post Permit Correspondence:		
Extensions		
Amendments/Modifications		
Response from EPA		
Response from County		
Response from Park Services		

Best Available Copy

Put your address in the "RETURN"TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following services and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's add	you the name of the person delivered to and are available. Consult postmaster for fees
3. Article Addressed to: Kirnet & J. Balland The athur stell Mitg. Co. P.D. BOX JODO . Frostproof; 31 33843	4. Article Number 9 356 395 201 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always optain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X 6. Signature — Agent X 7. Date of Delivery 10-22-41	8. Addressee's Address (ONLY if requested and fee paid)

P 256 395 201

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

_	(See Reverse)	
*U.S.G.P.O. 19	Fostage Story Stor	•
	Special Delivery Fee Restricted Delivery Fee	
	Return Receipt showing to whom and Date Delivered	
1985	Return Receipt showing to whom. Date, and Address of Delivery	
June	TOTAL Postage and Fees \$	
PS Form 3800, June 1985	Postmark or Date 10-11-90 AC 53-175729 727 728	



Florida Department of Environmental Regulation

Twin Towers Office Bldg. 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

October 10, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Kenneth J. Ballard Environmental Manager The Citrus Hill Manufacturing Company Post Office Box 2000 Frostproof, Florida 33843

Re: Polk County - A.P.

The Citrus Hill Manufacturing Company Amendments to Permit Nos. AO 53-175729, -175727 and -175728

Dear Mr. Ballard:

The Department is in receipt of your letter dated August 21, 1990, requesting an amendment to the Specific Conditions of the above referenced permits to allow you to burn waste oil as a fuel in those sources.

Before the Department can consider any such request, the construction permits issued recently for these sources will have to be modified. Accordingly, submit seperate construction/modification permit applications along with appropriate fee, requesting the use of waste oil as a fuel for these sources.

If you have any questions, please call Barry Andrews at 904-488-1344.

Sincerely,

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

CHF/MB/plm

Attachment

c: Bill Thomas, DER Tampa

P 938 762 888

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

	Street and the Sono Citrus				
	Postage	33843 s			
	Certified Fee				
	Special Delivery Fee				
	Restricted Delivery Fee				
	Return Receipt showing to whom and Date Delivered				
198	Return Receipt showing to whom. Date, and Address of Delivery				
Š	TOTAL Postage and Fees	S			
3800,	Postmark or Date				
PS Form 3800, June 1985					
75.		.			

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)			
3. Article Addressed to: W.K. Miller The Citrus Hell Manuf. Co. P. D. BOK 2000 Frostproof, F1 33843	Type of Service: Registered Insured COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.		
5. Signature - Address X 6. Signature - Agent X 7. Date of Delivery 2-5-90	8. Addressee's Address (ONLY if requested and fee paid)		

PS Form 3811, Mar. 1988

* U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

January 30, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. K. Miller
The Citrus Hill Manufacturing Company
P. O. Box 2000
Frostproof, Florida 33843

Dear Mr. Miller:

Re: Permit Amendment for Peel Dryer and Waste Heat Evaporator Permit No. AC 53-125508

The Department will amend Specific Condition No. 7 of the above referenced permit to require compliance tests for particulate emissions corresponding to the revision of particulate matter emission limitations.

Specific Condition No. 7 Change

From: Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.

To: Initial and annual compliance tests for VE and particulates shall be conducted using DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources, and EPA Method 5 respectively. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.

This letter must be attached to the construction permit No. AC 53-125508, and shall become a part of that permit.

Sincerely,

Dale Twachtmann

Secretary

DT/pr

c: B. Thomas, SW District



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

For	Routing To Other Than The Addresses
To:	Location:
То:	Location
To:	Location:
From:	C ase

Interoffice Memorandum

TO: Dale Twachtmann

FROM: Steve Smallwood

DATE: January 29, 1990

SUBJ: Approval of Construction Permit Amendment

Citrus Hill Manufacturing Company

Peel Dryer and Waste Heat Evaporator, AC 53-125508

Attached for your approval and signature is a construction permit amendment prepared by the Bureau of Air Regulation for Citrus Hill Manufacturing Company's Peel Dryer located at the facility in Frostproof, Polk County, Florida.

I recommend your approval and signature.

SS/pr

Attachment



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

August RECEIVED

AUG 2 3 1990

DER - BAQM

Mr. C. H. Fancy, P.E. Chief, Bureau of Air Quality Management Twin Tower Office Building 2600 Blair Stone Road Tallahassee, FL 32399-2400

Re: Amendments to Permits, A053-175729

A053-175727 A053-175728

Dear Mr. Fancy:

This letter is sent requesting an amendment to the Specific Conditions of the referenced permits to allow The Citrus Hill Manufacturing Company to burn waste oil as a fuel in those sources.

Recently, we received operating permits for the above referenced sources and would like the ability to burn non-hazardous waste oil in them. Our company generates approximately 5M gallons waste oil annually from an automotive service station and from refrigeration system compressors.

All samplings of the oil have indicated it as being non-hazardous in characteristics as reflected in the attached analysis.

If there is need of additional information or if there are any questions of this request, please contact me at (813) 635-2211.

Sincerely,

Kenneth J. Ballard Environmental Manager

KJB:RFS 0381R

ce: m. Baig B. Thomas, swilist

PEMBROKE LABORATORIES, INC.

Mailing Address: 528 Gooch Rd., Ft. Meade, FL. 33841

Citrus Hill Mfg. Co.

Date Received:

10-27-89

P 0 Box 2000

Frostproof, FL 33834

Date Reported:

11-15-89

Attn: Glenda Ellis

PO #CH10614

Lab Number

MC-9597

Samp	1 ⊕	Ι	Π.
------	-----	---	----

Waste Oil Sample

Arsenic	mq≠Kq	0.3
Cadmium	mÿZKÿ	1.4
Chromium	mg/Kg	3.0
Lead	img ZK g	3 ⋅ 1
Flosh Point	oĈ "	>60.
Total Halogens	ррт	<10 ⋅

Thank you for this opportunity to serve you!

Respectfully submitted,

Laboratory I.D. 84172

Vice Fresident

P 938 762 817

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL (See Reverse)

	Sent to Mr. W. K. Miller,	Citrus Hil	1				
	Street and No. P. O. Box 2000		- .T				
	P.O. State and ZIP Code Frostproof, FL 33843						
	Postage	S					
	Certified Fee						
4	Special Delivery Fee						
	Restricted Delivery Fee						
,	Return Receipt showing to whom and Date Delivered						
e 198	Return Receipt showing to whom, Date, and Address of Delivery						
Jun'	TOTAL Postage and Fees	S					
PS Form 3800, June 1985 .	Postmark or Date Mailed: 1-26-90 Permit: AC 53-1255	08					

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rever card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's ad (Extra charge)	se side. Failure to do this will prevent this rovide you the name of the person delivered services are available. Consult postmaster ted.
3. Article Addressed to:	4. Article Number
Mr. W. K. Miller	P 938 762 817
The Citrus Hill Mfg. Company P. O. Box 2000 Frostproof, FL 33843	Type of Service: Registered Insured COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address	8. Addressee's Address (ONLY if
x	requested and fee paid)
6. Signature - Agent	1
x Sapp	
7. Date of Delivery	
PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212	-865 DOMESTIC RETURN RECEIPT



Florida Department of Environmental Regulation

Twin Towers Office Bldg. 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
NOTICE OF PERMIT

Mr. W. K. Miller
The Citrus Hill Manufacturing Company
P. O. Box 2000
Frostproof, Florida 33843

January 24, 1990

Enclosed is construction permit No. AC 53-125508 for The Citrus Hill Manufacturing Company's existing peel dryer at their facility in Frostproof, Polk County, Florida. This permit is issued pursuant to Section 403, Florida Statutes.

Any party to this permit has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in Office of General Counsel, 2600 Blair Stone Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this permit is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

Copy furnished to:

B. Thomas, SW District

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this NOTICE OF PERMIT and all copies were mailed before the close of business on 1-26-90.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

m John Clerk

Date

Final Determination

The Citrus Hill Manufacturing Company Frostproof, Polk County Florida

Citrus Peel Dryer with Waste Heat Evaporator

Permit Number: AC 53-125508

Florida Department of Environmental Regulation Division of Air Resources Management Bureau of Air Regulation

January 12, 1990

Final Determination

The Citrus Hill Manufacturing Company's application for a modification of their construction permit for the citrus peel dryer at the Frostproof facility, in Polk County, Florida, has been reviewed by the Bureau of Air Regulation.

Public Notice of the Department's Intent to Issue the permit was published in The Ledger on December 20, 1989.

Copies of the Preliminary Determination have been available for public inspection at the Department's Southwest District office in Tampa, and the Bureau of Air Regulation office in Tallahassee.

Since no comments were received in response to the Public Notice, the final action of the Department is to issue the permit as proposed in the Preliminary Determination with a new expiration date.



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

January 2, E 290 E I V E D

JAN 05 1990

Mr. C. H. Fancy, P. E. Chief, Bureau of Air Quality Management Department of Environmental Regulation Twin Tower Office Building 2600 Blair Stone Road Tallahassee, FL 32399-2400

DER - BAQM

Re: Permit Modification for Citrus Peel Dryer AC53-125508

Dear Mr. Fancy:

As stated in Section 403.5 F.S. and DER Rule 17-103.150 F.A.C., I have enclosed the proof of publication of the "Notice of Intent to Issue" for the above referenced Permit No. AC53-125508. I apologize for the lateness of the article's arrival to you. The ad appeared in the newspaper on December 20, 1989, and I received the affidavit on December 28.

If I can be of further assistance or if there are questions please contact me at (813) 635-2211.

Sincerely,

Kenneth J. Ballard Environmental Manager

KJB/1sm 0339R

CC: 4. Maral B. Shomas, Sw. Cist

AFFIDAVIT OF PUBLICATION

THE LEDGER Lakeland, Polk County, Florida

Case No
STATE OF FLORIDA) COUNTY OF POLK
Before the undersigned authority personally appeared Ste- phen DeWitt, who on oath says that he is Controller of The Ledger, a daily newspaper published at Lakeland in Polk County, Florida; that the attached copy of advertisement, be- ing a
Notice of Intent
in the matter of
Modify Permit
in the
Court, was published in said newspaper in the Issues of
December 20; 1989
Affiant further says that said The Ledger is a newspaper

State of Florida
Department of Environmental Regulation

Bate of Florida

Department of Environmental Regulation
Notice of Intent to Issue
The Department of Environmental Regulation
hereby gives notice of its Intent to Issue a modified
permit to the Cities His Manufacturing Company
P.O. Box 2000, Frostproof Florida 33843. In: the Cit
rus Peel Dryer with waste Heat Evopovator, at Citius
Hill's Frostproof locality in Polk County, Florida A
revision of Best Available Control Technology
(BACT was not required. The Department its Issuing
this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination
dated Novembor 16, 1989.

A person whose substantial interests are affected by the Department's proposed permitting decision may pelition for an administrative proceed
ing (hearing) in accordance with Section 120.57,
Florida Statutes. The pellition must contain the information set forth below and must be flied (received) in the Office of General Counsel of the
Department of 2600 Balt Stone Road, Taldanssee,
Florida 323992400, within fourteen (14) days of
publication of this notice. Petitioner and mall a
copy of the pellition to the applicant at the address
indicated above at the time tilling, Faikire to file a
polition within this time period shaft constitute o
waiver of any right such person may have to re
quest an administrative determination (hearing)
under Section 120.57, florida Stantes.

The Petition shall contain the following
information;
(a) The name, address, and telephone number

Information;
(a) The name, address, and telephone number

The Petition shall contain the following information;

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit file Number and the county in which the project is proposed;

(b) A statement of how and when each petition or received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by Petitioner, if any;

(e) A statement of the material facts disputed by Petitioner, if any;

(e) A statement of the material facts disputed by Petitioner, if any;

(f) A statement of the modellication of the Department's action or proposed action;

(g) A statement of which has or statutes petition or contends require reversal or modification of the Department's action of which has or statutes petition or contends require reversal or modification of the Department's ection of proposed action;

(g) A statement of the rollef sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is listed, the administrative hearing process is designed to formulate agency action, Accordingly, the Department's lind action may be different from the position taken by if in this Notice. Persons whose substantial interests with regard to the application have the right to petition must conform to the requirements specified above and be litted (received) within 14 days of publication of the above address of the Department, fallure to petition within the according the person has to request a hearing under Section 120.57, Est., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approved of the presiding officer upon motion filed pursuant to Rule 285.207, E.A.C.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400 Bob Martinez, Governor Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE: The Citrus Hill Manufacturing Company P. O. Box 2000 Frostproof, FL 33843

Permit Number: AC 53-125508 Expiration Date: July 1, 1990

County: Polk

27° 44' 22"N Latitude/Longitude:

81° 31' 58"W

Project: Citrus Peel Dryer & Waste Heat Evaporator

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a Citrus Peel Dryer designed to evaporate a maximum of 60,000 lbs/hr of water, fired on natural gas or 1% sulfur content No. 6 fuel oil, at a maximum rate of 90 MMBtu/hr. The dryer, connected to a Waste Heat Evaporator designed evaporate 90,000 lbs/hr of water, processes a maximum of 92,000 lbs/hr of pressed peel at about 70% moisture (process The maximum production rate yields 32,500 lbs/hr dried The source is located at Citrus peel at about 15% moisture. Hill's existing facility in Frostproof, Polk County, Florida.

Attachments are listed below:

- Citrus Hill's application package dated October 6, 1986.
- DER's letter of incompleteness dated November 7, 1986.
- Citrus Hill's name change letter, dated March 5, 1987.
- Citrus Hill's additional information dated May 11, 1987.
- DER's response dated June 25, 1987.
- Citrus Hill's amendment dated September 1, 1987.
- DER's letter dated October 2, 1987.
- Citrus Hill's letter dated October 26, 1987.
- DER's Preliminary Determination dated January 6, 1988. 9.
- Citrus Hill's letter dated May 3, 1988. 10.
- 11. Citrus Hill's letter dated May 18, 1988.
- DER's Revised Preliminary Determination dated July 28, 1988. 12.
- Citrus Hill's letter dated August 15, 1988. 13.
- Citrus Hill's letter dated February 9, 1989. 14.
- Citrus Hill's letter dated June 7, 1989.
- Citrus Hill's letter dated September 7, 1989. 16.
- 17. DER's Preliminary Determination dated November 16, 1989.

PERMITTEE: Permit Number: AC 53-125508
The Citrus Hill Manufacturing Co. Expiration Date: July 1, 1990

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefor caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

PERMITTEE:
The Citrus Hill Manufacturing Co.

Permit Number: AC 53-125508 Expiration Date: July 1, 1990

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

PERMITTEE: Permit Number: AC 53-125508
The Citrus Hill Manufacturing Co. Expiration Date: July 1, 1990

GENERAL CONDITIONS:

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes a Determination of Best Available Control Technology (BACT).
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.
 - b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records

PERMITTEE: Permit Number: AC 53-125508
The Citrus Hill Manufacturing Co. Expiration Date: July 1, 1990

GENERAL CONDITIONS:

of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. This permit shall replace the previous permit issued with the same number for the Citrus Peel Dryer and Waste Heat Evaporator.
- 2. The Citrus Peel Dryer shall operate for a maximum of 4942 hours annually (typically between November and June).
- 3. The maximum heat input to the dryer shall not exceed 90 MMBtu/hr firing up to 90,000 cu. ft/hr of natural gas, or 580 gals/hr of No. 6 fuel oil.
- 4. Only natural gas or 1% sulfur content No. 6 fuel oil shall be fired in this dryer. Prior Departmental approval shall be obtained before firing any other fuel.

PERMITTEE:
The Citrus Hill Manufacturing Co.

Permit Number: AC 53-125508 Expiration Date: July 1, 1990

SPECIFIC CONDITIONS:

5. The projected emissions from the Citrus Peel Dryer, based on a heat input rate of 90 MMBtu/hr, the process weight table as listed in Chapter 17-2.610 of the Florida Administrative Code, and 4942 annual operating hours, are tabulated below for inventory purposes.

Pollutant	Pollutant Emissions			
	Natural Gas Fuel Oil			Oil
·	lb/hr	TPY	lb/hr	TPY
$NO_{\mathbf{X}}$	20.7	52.0	46,4	114.7
co	1.5	3.8	2.3	5.7
PM/PM ₁₀	32.0	79.0	32.0	79.0
so ₂	0.05	0.2	91.1	225.0
voč	0.3	0.7	1.7	4.3

- 6. Visible emissions shall not exceed 20% opacity.
- 7. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 8. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's Southwest District office.
- 10. DER's Southwest District office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the District office within 45 days of test completion.
- 11. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the Bureau of Air Regulation prior to 60 days before the expiration of the permit (F.A.C. Rule 17-4.090).

PERMITTEE:
The Citrus Hill Manufacturing Co.

Permit Number: AC 53-125508 Expiration Date: July 1, 1990

SPECIFIC CONDITIONS:

12. An application for an operation permit must be submitted to DER's Southwest District office at least 90 days prior to the expiration date of this construction permit or within 45 days after completion of compliance testing, whichever occurs first. To properly apply for an operation permit, the applicant shall submit the appropriate application form, fee, certification that construction was completed noting any deviations from the conditions in the construction permit, and compliance test reports as required by this permit (F.A.C. Rule 17-4.220).

Issued this ____of ______

__ day

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Dale Twachtmann, Secretary

Attachments Available Upon Request



Best Available Copy

State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

For Routing To Other Than The Addressee	
To:	Location:
To:	Location:
To:	Location:
From:	Date:

Interoffice Memorandum

Dale Twachtmann TO:

FROM:

Steve Smallwood

DATE: January 16, 1990

SUBJ:

Approval of Construction Permit for

The Citrus Hill Manufacturing Company Citrus Peel Dryer Permit, AC 53-125508 Patty Adams when signed 8-1344

Attached for your approval and signature is a construction permit prepared by the Bureau of Air Regulation for Citrus Hill Manufacturing Company's existing citrus peel dryer located at Citrus Hill's Frostproof facility in Polk County, Florida.

No comments were received in response to the Public Notice of the Department's Intent to Issue the permit.

Day 90, after which the permit will be issued by default, is February 5, 1990.

I recommend your approval and signature.

SS/plm

Attachment

JAN 16

Office U



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

For Routing To Other Than The Addressee		
To:	Location:	
To:	Location:	
To:	Location:	
From:	Date:	

Please call Patty Adams When signed 4-1344

Interoffice Memorandum

TO: Dale Twachtmann

→ FROM: Steve Smallwood (→)

DATE: January 29, 1990

SUBJ: Approval of Construction Permit Amendment

Citrus Hill Manufacturing Company

Peel Dryer and Waste Heat Evaporator, AC 53-125508

Attached for your approval and signature is a construction permit amendment prepared by the Bureau of Air Regulation for Citrus Hill Manufacturing Company's Peel Dryer located at the facility in Frostproof, Polk County, Florida.

I recommend your approval and signature.

SS/pr

Attachment

DECEIVED JAN 20 1990

Office of the Secretary

. P 274 010 480

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

* U.S.G.P.O. 1985-480-794	SMrp W.K. Miller The Citrus Hill Manufacturing Smeet and No. 2000		
P.O. 1	P.O. State and ZIP Code Frostproof, FL 33843		
U.S.G	Postage	s	
* 2	Certified Fee		
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt showing to whom and Date Delivered		
1985	Return Receipt showing to whom, Date, and Address of Delivery		
June	TOTAL Postage and Fees	S	
3800,	Postmark or Date		
PS Form 3800, June 1985	Mailed: 01-07-88 Permits: AC 53-12 -125990, -125508	25831,	

S	SENDER: Complete items 1, 2, 3 and 4.			
PS Form 3811, July 1983 447-845	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.			
1983	1. 🗓 Show to whom, date a	nd address of delivery.		
3 447-	2. Restricted Delivery.			
45	3. Article Addressed to: Mr. W.K. Miller The Citrus Hill Manufacturing Co. P.O. Box 2000 Frostproof, FL 33843			
	4. Type of Service:	Article Number		
	☐ Registered ☐ Insured ☐ COD ☐ Express Mail	P 274 010 480		
	Always obtain signature of addressee or agent and DATE DELIVERED.			
MOG	5. Signature Addressee			
ESTIC	6. Signature – Agent X			
RETU	7. Date of Delivery /-/2-8			
DOMESTIC RETURN RECEIPT	B. Addresses's Address (ONLY if requested and fee paid)			

Jile

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



BOB MARTINEZ GOVERNOR DALE TWACHTMANN SECRETARY

January 6, 1988

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. W. K. Miller
The Citrus Hill Manufacturing Co.
Post Office Box 2000
Frostproof, Florida 33843

Dear Mr. Miller:

Attached is one copy of the Technical Evaluation and Preliminary Determination and proposed permits for Citrus Hill's Boilers Nos. 1 and 2, and Citrus Peel Dryer with Waste Heat Evaporator at the existing Citrus Hill facility in Frostproof, Polk County, Florida.

Please submit, in writing, any comments which you wish to have considered concerning the Department's proposed action to Mr. Bill Thomas of the Bureau of Air Quality Management.

Sincerely,

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality

Management

CHF/ks

Attachments

cc: Jim McDonald, SW District Robert Covington, P.E.

file capy



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The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

January R'E'CEIVED

JAN 05 1990

Mr. C. H. Fancy, P. E. Chief, Bureau of Air Quality Management Department of Environmental Regulation Twin Tower Office Building 2600 Blair Stone Road Tallahassee, FL 32399-2400

DER-BAQM

Re: Permit Modification for Citrus Peel Dryer AC53-125508

Dear Mr. Fancy:

As stated in Section 403.5 F.S. and DER Rule 17-103.150 F.A.C., I have enclosed the proof of publication of the "Notice of Intent to Issue" for the above referenced Permit No. AC53-125508. I apologize for the lateness of the article's arrival to you. The ad appeared in the newspaper on December 20, 1989, and I received the affidavit on December 28.

If I can be of further assistance or if there are questions please contact me at (813) 635-2211.

Sincerely,

Kenneth J. Ballard Environmental Manager

KJB/1sm 0339R

Ec. f. Roman, swelist } 1. 4.90 RAN

AFFIDAVIT OF PUBLICATION

THE LEDGER Lakeland, Polk County, Florida

Case No	
STATE OF FLORIDA) COUNTY OF POLK)	
Before the undersigned authority personally appeared Stephen DeWitt, who on oath says that he is Controller of The Ledger, a daily newspaper published at Lakeland in Polk County, Florida; that the attached copy of advertisement, being a	
Notice of Intent	1
in the matter of	
Modify Permit	
in the	
Court, was published in said newspaper in the issues of	
December 2.0; 1.989	
Affiant further says that said The Ledger is a newspaper published at Lakeland, in said Polk County, Florida, and that the said newspaper has heretofore been continuously published in said Polk County, Florida, daily, and has been entered as second class matter at the post office in Lakeland, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.	
Signed Heplan P. Dlev H	
Sworn to and subscribed before me this 22nd	
December A.D. 19 89	
Seal Sarbara These	ر
Notary Public Notary Public AUTHORITIES OF FLORIDA.	
DA AMY Commission Expires COMMISSION EXPIRES; NOV. 11, 1990.	

average 4

State of Florida

Department of Environmental Regulation

Molice of Intent to Issue

The Department of Environmental Regulation
hereby gives notice of its intent to Issue a modified
permit to The Citrus Hill Manufacturing Company,
P.O. Box 2000, Frostproof Florida 33843, for the Citrus Peel Dryer with Waste Heaf Evaporator, at Citrus
Hill's Frostproof facility in Polk County, Florida. A
revision of Best Available Control Technology
(BACT was not required. The Department is Issuing
this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination
dated November 16, 1989.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearting) in accordance with Section 120,57,
Florida Statules. The petition must contain the Information set forth below and must be filled (recelved) in the Office of General Counsel of the
Department at 2600 Bloid Stone Road, Tallohassee,
Florida 32399-2400, -within fourteen (14) days of
publication of this notice. Petitioner shall: moil a
copy of the petition to the applicant at the address
indicated above at the time tiling. Failure to tile a
petition within this time period shall constitute a
wolver of any right such person may have to request an administrative determination (hearing)
under Section 120,57, Florida Statules.

The Petition shall, contain the following
information;
(a) The name, address, and telephone number
of each petitioner, the applicant's name and ad
address, the Department Permit File Number and the
county in which the project is proposed;
(b) A statement of how and when each petitioner's substanfial interests are affected by the Department's
action or proposed action;
(c) A statement of the material facts disputed by
Petitioner, if any;
(e) A statement of the material facts disputed by
Petitioner's action or proposed action;
(f) A statement of the material facts disputed by
Petitioner is action or proposed action;
(g) A st

P 938 762 768

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL (See Reverse)

	Sent to Mr. W. K. Miller, C	Citrus	ні11
	Street and No. P. O. Box 2000		
	P.O. State and ZIP Code Frostproof, FL 3384	3	
	Postage	S	
	Certified Fee		
	Special Delivery Fee		\neg
	Restricted Delivery Fee		
	Return Receipt showing to whom and Date Delivered		٥
198	Return Receipt showing to whom, Date, and Address of Delivery		
, L	TOTAL Postage and Fees	s	
800	Postmark or Date	•	
Ē	Mailed: 11-30-89		
PS Form 3800, June 1985	Permit: AC 53-1258	-	99b

SENDER: Complete items 1 and 2 when addition 3 and 4. Put your address in the "RETURN TO" Space on the recard from being returned to your The return receipt fee we to and the date of delivery. For additional fees the follow for fees and check box(es) for additional service(s) required. Show to whom delivered, date, and addressee's (Extra charge)	everse side. Failure to do this will prevent this ill provide you the name of the person delivered	
(Eara charge) 3. Article Addressed to: Mr. W. K. Miller The Citrus Hill Mfg. Co. P. O. Box 2000 Frostproof, FL 33843	Address. 2. Restricted Delivery (Extra charge) 4. Article Number P 938 762 768 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise	
5. Signature — Address X 6. Signature — Agent 7. Date of Delivery PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-244	Always obtain signature of addressee or agent and DATE DELIVERED. 8. Addressee's Address (ONLY if requested and fee paid)	
* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT		



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

November 28, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. K. Miller
The Citrus Hill Manufacturing Company
Post Office Box 2000
Frostproof, Florida 33843

Dear Mr. Miller:

Re: No. 6 Fuel Oil Usage Frostproof Facility

AC 53-125831 (Erie City Boiler) AC 53-125990 (Keeler Boiler) AC 53-125508 (Citrus Peel Dryer)

The Department has evaluated your request dated November 14, 1989, for additional time to use up the approximately 40,000 gallons of No. 6 fuel oil left over at your facility after the above permits were modified to restrict the sulfur content of the fuel oil to 1 percent.

In accordance with your request, the Department will allow you an additional month, from November 30 to December 30, 1989, to get the oil supply system properly operational and to use up the left over No. 6 fuel oil. During this period you shall comply with all the provisions of the previous permits AO 53-52886, -81687, and -52855. Once that fuel is used up, you shall comply with the 1% sulfur content restriction on the fuel oil being fired.

At the time you conduct the initial compliance tests for the three sources mentioned above, you shall conduct a fuel analysis to determine the sulfur content in accordance with ASTM D 396-76.

Dale Twachtmann

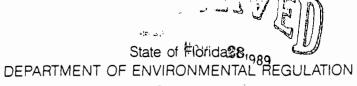
Secretary

Sincerely,

DT/pr

cc: B. Thomas, SW District





For Routing To Other Than The Addressee	
To:	Location:
То:	Location:
To:	Location:
From:	

Interoffice Memorandum

TO: Dale Twachtmann

for FROM: Steve Smallwood Ctypner

SUBJ: Approval of No. 6 Fuel Oil Usage for Citrus Hill

Manufacturing Inc.

DATE: November 28, 1989

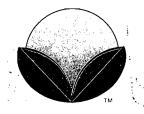
Attached for your approval and signature is a letter to Citrus Hill Manufacturing Company Inc., authorizing the company to use up the remaining No. 6 fuel oil at their facility in Frostproof, Polk County, Florida.

I recommend your approval and signature.

SS/PR/s

Attachments

Please call Patty adams when signed 8-1344



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

RECENT W, E989 NOV 1 7 1989

Mr. C. H. Fancy, P. E. Chief, Bureau of Air Quality Management Department of Environmental Regulation Twin Tower Office Building 2600 Blair Stone Road Tallahassee, FL 32399-2400

DER - BAQM

Re: No. 6 Fuel Oil Usage, Frostproof Facility AC53-125831 (Erie City Boiler) AC53-125990 (Keeler Boiler) AC53-125508 (Citrus Peel Dryer)

Dear Mr. Fancy:

On October 24, 1989, we were granted permission from the department to burn approximately 40,000 gallons of No. 6 fuel oil with 2 percent sulfur content between the period of November 6 to November 20, 1989. This oil having been in our tanks and system for more than ten years and due to the above referenced permits being modified restricting the sulfur content to 1 percent sulfur, we were granted this permission. While preparing to run the fuel oil in our system, it has become apparent we cannot complete the project in the above mentioned time schedule.

The inactivity of the oil system has taken it's toll on the equipment. Since starting the project we had to upgrade the oil combustion safeguards on the Keeler boiler. We have replaced approximately 100 feet of the oil return line to the tank. Also, availability of fruit input has not been such as to allow the plant to run on a sustained basis for more than a few hours at a time. Consequently, we have not been successful in consuming the fuel oil in the time span granted us earlier. It is for the aforementioned reasons we request an extension of two additional weeks or until December 4, 1989, to complete the project as originally planned.

It is anticipated that the future incoming fruit flows will increase so as to allow the plant to operate on a sustained basis and enable us to consume the fuel oil with the additional requested time.

If there are any questions regarding this request, please contact me at (813) 635-2211.

Sincerely,

Kenneth J. Ballard, Environmental Manager

The Citrus Hill Manufacturing Company

P.O. BOX 2000 FROSTPROOF, FLORIDA 33843





Mr. C. H. Fancy, P. E. Chief, Bureau of Air Quality Management Department of Environmental Regulation Twin Tower Office Building 2600 Blair Stone Road Tallahassee, FL 32399-2400

P 938 762 756

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVICED NOT FOR INTERNATIONAL MAIL (See Reverse)

	Sent to Mr. W. K. Miller, C	itrus Hill	
ت	Street and No. P.O. Box 2000		
P.O. State and ZIP Code Frostproof, FL 33843			
б	Postage	\$	
	Certified Fee		
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt showing to whom and Date Delivered		
1985	Return Receipt showing to whom, Date, and Address of Delivery		
June	TOTAL Postage and Fees	\$	
800,	Postmark or Date		
PS Form 3800, June 1985	Mailed: 11-20-89 Permit: AC 53-125	508	
0		الدينسية بودينسينية .	

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)		
Mr. W. K. Miller The Citrus Hill Manufacturing Co. P. O. Box 2000 Frostproof, FL 33843	4. Article Number P 938 762 756 Type of Service: Registered COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee	
5. Signature - Address	or agent and DATE DELIVERED. 8. Addressee's Address (ONLY if requested and fee paid)	
6. Signature – Agent X 7. Date of Delivery PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988–212-	-865 DOMESTIC RETURN RECEIPT	



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

November 16, 1989

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. W. K. Miller
The Citrus Hill Manufacturing Company
P. O. Box 2000
Frostproof, Florida 33843

Dear Mr. Miller:

Re: Permit Modification for Citrus Hill's Peel Dryer

Number: AC 53-125508

Attached is one copy of the Technical Evaluation and Preliminary Determination and proposed permit for Citrus Hill's Peel Dryer located at Citrus Hill's facility in Frostproof, Polk County, Florida.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Mr. Bill Thomas of the Bureau of Air Regulation.

Sincerely,

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

CHF/pr

Attachments

cc: B. Thomas, SW District

BEFORE THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of Application for Permit by:

The Citrus Hill Manufacturing Co. P. O. Box 2000 Frostproof, FL 33843

DER File No. AC 53-125508

INTENT TO ISSUE

The Department of Environmental Regulation hereby gives notice of its intent to issue a modified permit (copy attached) for the project as detailed in the application specified above. The Department is issuing this Intent to Issue for the reasons stated in the attached Technical Evaluation and Preliminary Determination.

The applicant, The Citrus Hill Manufacturing Company, applied on February 17, 1989, to the Department of Environmental Regulation for a modification of the construction permit for the Citrus Peel Dryer with Waste Heat Evaporator at Citrus Hill's Frostproof facility in Polk County, Florida.

The Department has permitting jurisdiction under Chapter 403, Florida Statutes, and Florida Administrative Code Rules 17-2 and 17-4. The project is not exempt from permitting procedures. The Department has determined that an air construction permit is required for the proposed work.

Pursuant to Section 403.815, F.S. and DER Rule 17-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time only within 30 days, in the legal ad section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in newspaper of general circulation in the area affected" publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. The applicant shall provide proof of publication to the Department, at the address specified within seven days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

The Department will issue the permit with the attached conditions unless a petition for an administrative proceeding (hearing) is filed pursuant to the provisions of Section 120.57, F.S.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section Florida Statutes. The petition must contain information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Petitions filed by the permit applicant and the parties listed below must be filed within 14 days of receipt of this intent. Petitions filed by other persons must be filed within 14 days of publication of the public notice or within 14 days of receipt of this intent, whichever first occurs. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information;

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
- (d) A statement of the material facts disputed by Petitioner, if any;
- (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
- (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and
- (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is formulate agency action. Accordingly, Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the applicant have the right to petition to become a party to the conform to requirements proceeding. The petition must the and be filed (received) within specified above 14 days of publication of this notice in the Office in General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person

has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

Executed in Tallahassee, Florida

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

Copies furnished to:

B. Thomas, SW District

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this NOTICE OF INTENT TO ISSUE and all copies were mailed before the close of business on 11-20-89.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date

State of Florida Department of Environmental Regulation Notice of Intent to Issue

The Department of Environmental Regulation hereby gives notice of its intent to issue a modified permit to The Citrus Hill Manufacturing Company, P. O. Box 2000, Frostproof, Florida 33843, for the Citrus Peel Dryer with Waste Heat Evaporator, at Citrus Hill's Frostproof facility in Polk County, Florida. A revision of Best Available Control Technology (BACT) was not required. The Department is issuing this Intent to Issue for the reasons stated in the Technical Evaluation and Preliminary Determination dated November 16, 1989.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section petition Statutes. Florida The must contain information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at Failure to file a petition within this time the time filing. period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information;

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
- (d) A statement of the material facts disputed by Petitioner, if any;
- (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
- (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the petition must conform to requirements proceeding. The the specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Department of Environmental Regulation Southwest District Office 4520 Oak Fair Boulevard Tampa, Florida 33610-7347

Any person may send written comments on the proposed action to Mr. Bill Thomas at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

Technical Evaluation and Preliminary Determination

The Citrus Hill Manufacturing Company Frostproof, Polk County Florida

> Citrus Peel Dryer with Waste Heat Evaporator

Permit Number: AC 53-125508

Florida Department of Environmental Regulation Division of Air Resources Management Bureau of Air Regulation

November 16, 1989

Technical Evaluation

The Department received a permit modification request dated February 9, 1989, for a revision of the particulate matter (PM) emission limit for the Citrus Peel Dryer with a Waste Heat Evaporator. This application proposes to establish PM emissions inadvertantly omitted in the issuing of the current construction permit.

On September 26, 1988, DER issued construction permits to Citrus Hill for Boiler No.1 (Erie City), Boiler No. 2 (Keeler), and the Citrus Peel Dryer with a Waste Heat Evaporator. These permits were issued to allow the use of fuel oil on a normal basis (previously allowed on a standby basis only) for the existing sources. The application which had been submitted for the peel dryer did not address PM emissions from the peel drying process. It should be noted that the PM emissions from the peel drying process are more than double the emissions from the fuel combustion. Since the emissions documented application, and consequently permitted, were for the PM emissions from the burning of natural gas and fuel oil only, Citrus Hill has now submitted data to substantiate the extent of the total PM emissions from the peel dryer.

DER will modify the current permit by addressing the process PM emissions. The PM emission limit will be revised in accordance with the provisions of the process weight table in 17-2.610 of the Florida Administrative Code. The process weight table does not state clearly that water (moisture in the peel) should not be included in determining the process input rate and therefore there are differences in interpretation and calculation allowable PM emission rate. In this instance Department will use the data provided by Citrus Hill. applicant has provided test data in the correspondence dated February 9, June 7, and September 7, 1989, to justify the requested emission limits.

The increase in the PM emissions requires a re-evaluation of the project for changes in source operation, rule applicability, emission limitations, BACT, and ambient air impacts. The Department has determined that the revised emissions do not significantly alter any of the aspects of the earlier project review. DER will revise the PM emission limitations to 32 lb/hr, based on a process input rate of 46 TPH (92,000 lb/hr) of pressed peel at about 70% moisture. This rate of input results in 32,500 lb/hr of dried peel at about 15% moisture. The fuel input corresponds to 90 MMBtu/hr heat input.

Furthermore, the applicant has provided DER with more accurate process flow numbers and so these will replace the numbers in the current process description.

The BACT determination for the previous modification limited the sulfur content of the fuel oil fired in the Citrus Peel Dryer, Boiler No. 1, and Boiler No. 2. The BACT addressed emissions from fuel burning, in accordance with F.A.C. Rule 17-2.600(6), Fossil Fuel Fired Steam Generators with less than 250 MMBtu/hr heat input. Since there is no change in the fuels allowed, the BACT determination will remain unchanged.

The ambient air quality impacts resulting from this modification are no different than the conditions existing at the time of Citrus Hill's previous modification request. As stated above, this permit modification will address the PM emissions, from the existing peel drying process, inadvertantly omitted in the current permit. Therefore, there will be no change in the PM ambient air impacts.

Conclusion

Based on the information provided by Citrus Hill, the Department has reasonable assurance that the revision of the PM emissions from the Citrus Peel Dryer with a Waste Heat Evaporator at Citrus Hill's Frostproof facility, as described in this evaluation, and subject to the conditions proposed herein, will not cause or contribute to a violation of any air quality standard, PSD increment, or any other technical provision of Chapter 17-2 of the Florida Administrative Code, except for the differences in the process weight rule interpretation.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125508 Expiration Date: May 1, 1990

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"W

Project: Citrus Peel Dryer & Waste Heat Evaporator

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a Citrus Peel Dryer designed to evaporate a maximum of 60,000 lbs/hr of water, fired on natural gas or 1% sulfur content No. 6 fuel oil, at a maximum rate of 90 MMBtu/hr. The dryer, connected to a Waste Heat Evaporator designed to evaporate 90,000 lbs/hr of water, processes a maximum of 92,000 lbs/hr of pressed peel at about 70% moisture (process input rate). The maximum production rate yields 32,500 lbs/hr dried peel at about 15% moisture. The source is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

Attachments are listed below:

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's name change letter, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- 8. Citrus Hill's letter dated October 26, 1987.
- 9. DER's Preliminary Determination dated January 6, 1988.
- 10. Citrus Hill's letter dated May 3, 1988.
- 11. Citrus Hill's letter dated May 18, 1988.
- 12. DER's Revised Preliminary Determination dated July 28, 1988.
- 13. Citrus Hill's letter dated August 15, 1988.
- 14. Citrus Hill's letter dated February 9, 1989.
- 15. Citrus Hill's letter dated June 7, 1989.
- 16. Citrus Hill's letter dated September 7, 1989.
- 17. DER's Preliminary Determination dated November 16, 1989.

PERMITTEE: Permi The Citrus Hill Manufacturing Co. Expir

Permit Number: AC 53-125508 Expiration Date: May 1, 1990

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefor caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

PERMITTEE: Permit Number: AC 53-125508
The Citrus Hill Manufacturing Co. Expiration Date: May 1, 1990

GENERAL CONDITIONS:

6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

PERMITTEE: Permit Number: AC 53-125508
The Citrus Hill Manufacturing Co. Expiration Date: May 1, 1990

GENERAL CONDITIONS:

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes a Determination of Best Available Control Technology (BACT).
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.
 - b. The permittee shall retain at the facility or other location designated by this permit records all monitoring information (including all calibration all original strip chart maintenance records and monitoring instrumentation), recordings for continuous copies of all reports required by this permit, and records

PERMITTEE:
The Citrus Hill Manufacturing Co.

Permit Number: AC 53-125508 Expiration Date: May 1, 1990

GENERAL CONDITIONS:

of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. This permit shall replace the previous permit issued with the same number for the Citrus Peel Dryer and Waste Heat Evaporator.
- 2. The Citrus Peel Dryer shall operate for a maximum of 4942 hours annually (typically between November and June).
- 3. The maximum heat input to the dryer shall not exceed 90 MMBtu/hr firing up to 90,000 cu. ft/hr of natural gas, or 580 gals/hr of No. 6 fuel oil.
- 4. Only natural gas or 1% sulfur content No. 6 fuel oil shall be fired in this dryer. Prior Departmental approval shall be obtained before firing any other fuel.

PERMITTEE:
The Citrus Hill Manufacturing Co.

Permit Number: AC 53-125508 Expiration Date: May 1, 1990

SPECIFIC CONDITIONS:

5. The projected emissions from the Citrus Peel Dryer, based on a heat input rate of 90 MMBtu/hr, the process weight table as listed in Chapter 17-2.610 of the Florida Administrative Code, and 4942 annual operating hours, are tabulated below for inventory purposes.

Pollutant	Emissions			
	Natural	Gas	Fuel	Oil
	lb/hr	TPY	lb/hr	TPY
$NO_{\mathbf{x}}$	20.7	52.0	46.4	114.7
co	1.5	3.8	2.3	5.7
PM/PM_{10}	32.0	79.0	32.0	79.0
so_2	0.05	0.2	91.1	225.0
voč	0.3	0.7	1.7	4.3

- 6. Visible emissions shall not exceed 20% opacity.
- 7. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 8. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's Southwest District office.
- 10. DER's Southwest District office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the District office within 45 days of test completion.
- 11. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the Bureau of Air Regulation prior to 60 days before the expiration of the permit (F.A.C. Rule 17-4.090).

PERMITTEE: The Citrus Hill Manufacturing Co. Permit Number: AC 53-125508 Expiration Date: May 1, 1990

SPECIFIC CONDITIONS:

An application for an operation permit must be submitted to DER's Southwest District office at least 90 days prior to the expiration date of this construction permit or within 45 days after completion of compliance testing, whichever occurs first. To properly apply for an operation permit, the applicant shall submit the appropriate application form, fee, certification that construction was completed noting any deviations from the conditions in the construction permit, and compliance test reports as required by this permit (F.A.C. Rule 17-4.220).

Issued this	_ day
of	, 1989
STATE OF FLORIDA OF ENVIRONMENTAL	

Dale Twachtmann, Secretary

Attachments Available Upon Request

P 938 762 754

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

	Sent to Mr. W. K. Miller,	Citrus Hill
	Street and No. P. O. Box 2000	
	P.O. State and ZIP Code Frostproof, FL 338	43
	Postage	S
	Certified Fee	
,	Special Delivery Fee	
	Restricted Delivery Fee	,
10	Return Receipt showing to whom and Date Delivered	
198	Return Receipt showing to whom, Date, and Address of Delivery	
Jun.	TOTAL Postage and Fees	S
PS Form 3800, June 1985	Postmark or Date Mailed: 11-17-89 Permit: AC 53-1258	331
PS F	AC 53-1259	990

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)				
3. Article Addressed to:	4. Article Number			
Mr. W. K. Miller	P 938 762 754			
The Citrus Hill Manufacturing Co.	Type of Service:			
P. O. Box 2000	Registered . Insured			
Frostproof, FL 33843	COD Express Mail COD Return Receipt for Merchandise			
	Always obtain signature of addressee or agent and DATE DELIVERED.			
5. Signature - Address	8. Addressee's Address (ONLY if			
X	requested and fee paid)			
6. Signature - Agent				
x Sapp				
7. Date of Delivery				

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

November 8, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. K. Miller
The Citrus Hill Manufacturing Co.
Post Office Box 2000
Frostproof, FL 33843

Dear Mr. Miller:

Re: Amendment to Permit Nos. AC 53-125831 for Boiler No. 1 - Erie City and AC 53-125990 for Boiler No. 2 - Keeler

The Department has reviewed your request dated February 22, 1989, for extension of the expiration dates of the above mentioned permits.

The Department is in agreement with your requests and the following shall be changed and added to the permits:

Expiration Date Change:

From: June 1, 1989 To: June 1, 1990

Specific Condition No. 6

From:

be determined by Compliance shall DER Method Visual 9, Determination ο£ the Opacity of Emissions from Stationary The Department may require additional tests to be should they be warranted by poor compliance test conducted results.

To:

Initial and annual compliance tests for VE shall be conducted using DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.

Attachment to be Added:

13. Citrus Hill's letter dated February 22, 1989.

Mr. W. K. Miller Page Two November 8, 1989

This letter must be attached to your construction permits mentioned above, and shall become part of those permits.

Sincerely,

Dale Twachtmann

Secretary

DT/ks

cc: B. Thomas, SW District





For Routing To Other Than The Addressee				
То:	Location:			
То:	Location:			
То:	Location:			
From:	Oate:			

Interoffice Memorandum

TO: Dale Twachtmann

FROM: W Steve Smallwood

DATE: November 7, 1989

SUBJ: Permit Expiration Date Extension

Boiler 1, AC 53-125831; and Boiler 2, AC 53-125990

Citrus Hill Manufacturing Company

Attached for your approval and signature is a permit expiration date extension prepared by the Bureau of Air Regulation for Citrus Hill's boilers at Frostproof, Polk County, Florida.

I recommend your approval and signature.

attachment

SS/pr

P 938 752 732

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

Mr. W. K. Miller, Citrus H Street and No. P. O. Box 2000 P.O. State and ZIP Code Frostproof, FL 33843 Postage s Certified Fee Special Delivery Fee Restricted Delivery Fee	i 111
Postage S Certified Fee Special Delivery Fee	
Certified Fee Special Delivery Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees S	
Postmark or Date	
Return Receipt showing to whom Date. and Address of Delivery TOTAL Postage and Fees Postmark or Date Mailed: 11-2-89 Permit: AC 53-125831, -990 -125508	•

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rever card from being returned to you. The return receipt fee will prevent to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) request 1. Show to whom delivered, date, and addressee's additional service (s) request 1.	se side. Failure to do this will prevent this rovide you the name of the person delivered services are available. Consult postmaster ed.
3. Article Addressed to:	4. Article Number
Mr. W. K. Miller	P 938 762 732
The Citrus Hill Manufacturing Co.	Type of Service:
P. O. Box 2000	☐ Registered ☐ Insured
Frostproof, FL 33843	Certified COD Express Mail Return Receipt for Merchandise
	Always obtain signature of addressee
	or agent and <u>DATE DELIVERED</u> .
5. Signature — Address	8. Addressee's Address (ONLY if
X g	requested and fee paid)
6. Signature - Agent	
x Dojo .	
7. Date of Delivery // -6 -8 9	



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

October 24, 1989

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. W. K. Miller The Citrus Hill Manufacturing Company Post Office Box 2000 Frostproof, Florida 33843

Dear Mr. Miller:

Re: No. 6 Fuel Oil Usage Frostproof Facility

AC 53-125831 (Erie City Boiler) AC 53-125990 (Keeler Boiler) AC 53-125508 (Citrus Peel Dryer)

The Department has evaluated your request for using up the approximately 40,000 gallons of No. 6 fuel oil left over at your facility after the above permits were modified to restrict the sulfur content of the fuel oil to 1 percent.

In accordance with your request, the Department will allow you a two week period from November 6 to November 20, 1989, to use up the left over No. 6 fuel oil. During this two week period you shall comply with all the provisions of the previous permits AO 53-52886, -81687, and -52855. Once that fuel is used up, you shall comply with the 1% sulfur content restriction on the fuel oil being fired.

At the time you conduct the initial compliance tests for the three sources mentioned above, you shall conduct a fuel analysis to determine the sulfur content in accordance with ASTM D 396-76.

Sincerely,

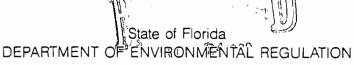
Jale MacAlmanin

Secretary

DT/kt

cc: B. Thomas, SW District





For Routing To Other Than The Addressee				
To:	Location:			
То:	Location:			
То:	Location:			
From:	Date:			

Interoffice Memorandum

TO: Dale Twachtmann

FROM: Steve Smallwood

SUBJ: Approval of No. 6 Fuel Oil Usage for Citrus Hill

Manufacturing Inc.

DATE: October 20, 1989

Attached for your approval and signature is a letter to Citrus Hill Manufacturing Company Inc., authorizing the company to use up the remaining No. 6 fuel oil at their facility in Frostproof, Polk County, Florida.

I recommend your approval and signature.

SS/PR/s

Attachments

Please call Patty adams when signed 4-1344



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

JUN 12 1989

JUN 12 1989

Mr. Radeep Raval
Bureau of Air Quality Management
Department of Environmental Regulation
2600 Blair Stone Road
Twin Tower Office Building
Tallahassee, FL 32301-8241

DER - BAQM

Re: Permit No. AC53-125508

Dear Mr. Raval:

Enclosed please find a copy of particulate emissions test summary for the Citrus Peel Dryer/Waste Heat Evaporator. This testing was completed on April 19, 1989.

Thank you for your attention in this matter and if there are further questions, please contact me at (813)635-2211.

Sincerely,

Kenneth J. Bállard Environmental Manager

KJB/tjr 0325R

TABLE 1. PARTICULATE EMISSIONS TEST SUMMARY

Plant: Citrus Hill Manufacturing Company

Unit: Waste Heat Evaporator

	Run 1	Run 2	Run 3
Date of Run	4/19/89	4/19/89	4/19/89
Process Rate (TPH)	78.3	69.4	64.8
Start Time (24-hr. clock)	1052	1327	1525
End Time (24-hr. clock)	1155	1431	1630
Vol. Dry Gas Sampled Meter Cond. (DCF)	46.012	33.264	33.754
Gas Meter Calibration Factor	0.999	0.999	0.999
Barometric Pressure at Barom. (in. Hg)	30.05	30.04	29. 96
Elev. Diff. Manom. To Barom. (ft.)	0	0	0
Vol. Gas Sampled Std. Cond. (DSCF)	45.255	32.412	32.731
Vol. Water Collected Std. Cond. (SCF)	28.644		27.682
Moisture in Stack Gas (% Vol.)	38.8	47.0	45.8
Molecular Weight Dry Stack Gas	30.00	30.00	30.00
Molecular Weight Wet Stack Gas	25.35	24.36	24.50
Stack Gas Static Press. (in. H20 gauge)	-0.16	-0.13	-0.14
Stack Gas Static Press. (in. Hg abs.)	30.04	30.03	29.95
Average Square Root Velocity Head	0.399	0.401	0.403
Average Orifice Differential (in. H20)	1.802	0.905	0.917
Average Gas Meter Temperature (°F)	81.0	84.7	85.9
Average Stack Temperature (°F)	185.2	191.1	189.8
Pitot Tube Coefficient	0.84	0.84	0.84
Stack Gas Vel. Stack Cond. (ft/sec)	26.35	27.13	2 7.2 5
Effective Stack Area (sq. ft.)	25.25	25.25	25.25
Stack Gas Flow Rate Std. Cond. (DSCFM)	20,081	17,742	18,195
Stack Gas Flow Rate Stack Cond. (ACFM)	39,913	41,109	41,286
Net Time of Run (min.)	60 ·	aa'	60 [°]
Nozzle Diameter (in.)	0.398	0.366	0.366
Percent Isokinetic	109.8	105.3	103.7
Particulate Collected (mg)	276.3	255.6	252.8
Fuel Use Rate (ACFM)	1360	1420	1410
Particulate Emissions (grains/DSCF)	0.094	0.122	0.119
Particulate Emissions (lb/hr)	16.2	18.5	18.6
Avg. Particulate Emissions (lb/hr)	17		
Avg. Allowable Part. Emissions (lb/hr)	34		
-			



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

For Routing To Other Than The Addressee				
То:	Location:			
To:	Location:			
То:	Location:			
From:	Date:			

Interoffice Memorandum

RECEIVED

MAR 8 1989

DER - BAYWI

TO:

Clair Fancy

FROM:

Bill Thomas

DATE:

March 6, 1989

SUBJECT:

Citrus Hill Manufacturing Company

Permit Nos. AC53-125831, 125900 and 125508

We recommend an extension of the expiration date for the above permits as requested.

WCT/js

DEPARTMENT OF ENVIRONMENTAL REGULATION

Initial & Forward Distribute Concurrence For Processing Initial & Return DATE DATE DATE DATE	PO	ITING A	ND	ACT	TION NO
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	FROM: Bee	al			



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

February 22, 1989

RECEIVED

Mr. C. H. Fancy, P. E. Deputy Chief, Bureau of Air Quality Management Department of Environmental Regulation Twin Tower Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

FEB 2 7 1989

DER - BAQM

RE: Permit Numbers AC53-125831, AC53-125900, AC53-125508

Dear Mr. Fancy:

This letter is written in order to request an extension of the expiration date for the above referenced Construction Permits. The request is because of the inability to perform the necessary compliance tests at this time.

Our attempts at testing have run into difficulty, due to what we in the citrus industry call 'Midseason Break" time of the season. This occurs when the early and midseason varieties of oranges are dwindling and the late crop oranges are not yet mature enough to process.

It is for this reason we request an extension of the expiration date of the Construction Permits until September 1, 1989. This additional time will allow reshceduling compliance testing for mid April when the fruit volume is such to maintain constant operations.

If there is a need for additional information or if there are any questions of this request, please contact me at (813) 635-2211.

Sincerely.

K. J. Ballard

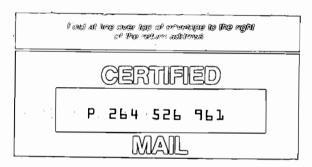
Environmental Manager

KJB/1sm

0609S

P. Raval B. Shomas, Swaist 2HF/BT

The Citrus Hill Manufacturing Company P.O. BOX 2000 FROSTPROOF, FLORIDA 33843





Mr. C. H. Fancy, P. E. Deputy Chief,
Bureau of Air Quality Management Department of Environmental Regulation Twin Tower Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

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The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

February 9, 1989

Mr. Pradeep Raval
Bureau of Air Quality Management
Department of Environmental Regulation
2600 Blair Stone Road
Twin Tower Office Building
Tallahassee, Florida 32301-8241

Re: Permit No. AC53-125508

RECEIVED FEB 1 7 1989

DER - BAQM

Dear Raval:

This letter is a follow up of our conversation of February 8, 1989, when it was determined that we should have particulate testing prior to applying for an operating permit for our Waste Heat Evaporator Citrus Peel Dryer.

Based on previous permit requirements, it is understandable that AC53-125508 should be amended to reflect particulate emission testing requirements. I have enclosed particulate emission summaries for 1986 through 1988 for your information as requested. We have presently scheduled a particulate emission test for February 21, 1989, on the Waste Heat Evaporator Citrus Peel Dryer. The data from this test may be of more value as this will be the first test conducted since repiping the exhaust stacks while the input volume has increased.

If there is a need for further information or if there are any questions, please contact me at (813) 635-2211.

Sincerely,

K. J. Ballard

Environmental Manager

Enclosures 0601S KJB/1sm

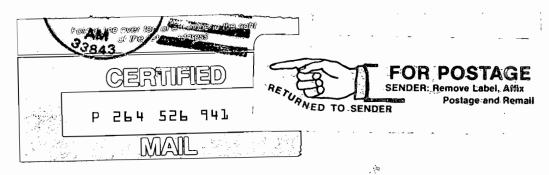
copiedi:

P. Raval O. Shomas, Sw Dist

The Citrus Hill Manufacturing Company

P.O. BOX 2000 FROSTPROOF, FLORIDA 33843





Mr. Pradeep Raval
Bureau of Air Quality Management
Department of Environmental Regulation
2600 Blair Stone Road
Twin Tower Office Building
Tallahassee, Florida 32301-8241

RECEIVED

FEB 1 7 1989

TABLE 1. PAUTIC SLATE EMISSIONS TEST SUMMARY

DER - BAQM

Plant: Ben Hill Griffin Citrus Company

Unit: Waste Heat Evaporator

Date of Run Process Rate (TPH) Start Time (24-hr. clock) End Time (24-hr. clock) Vol. Dry Gas Sampled Meter Cond. (DCF) Gas Meter Calibration Factor Barometric Pressure at Barom. (in. Hg) Elev. Diff. Manom. To Barom. (ft.) Vol. Gas Sampled Std. Cond. (DSCF) Vol. Water Collected Std. Cond. (SCF) Moisture in Stack Gas (% Vol.) Molecular Weight Dry Stack Gas Molecular Weight Wet Stack Gas Stack Gas Static Press. (in. H20 gauge) Stack Gas Static Press. (in. Hg abs.) Average Square Root Velocity Head Average Orifice Differential (in. H20) Average Gas Meter Temperature (°F) Pitot Tube Coefficient Stack Gas Vel. Stack Cond. (ft/sec) Effective Stack Area (sq. ft.) Stack Gas Flow Rate Std. Cond. (DSCFM) Net Time of Run (min.) Nozzle Diameter (in.) Percent Isokinetic Particulate Collected (mg) Fuel Use Rate (ACFM) Particulate Emissions (grains/DSCF)	4/15/86 56.0 1050 1155 36.219 1.009 30.055 0 34.604 39.7 30.24 -0.48 30.02 1.040 1.044 96.8 170.1 0.84 68.14 7.88 16,329 32,7 60 0.220 104.7	1240 1344 37.392 1.009 30.04 0 35.214 17.733 33.5 30.00 25.98 -0.52 30.062 1.100 100.5 168.6 0.84 68.51 7.88 18.141 32.0 96.6 107.5	4/15/86 55.0 1428 1531 36.716 1.009 30.01 0.464 26.03 30.04 -0.49 29.97 1.061 101.8 171.0 0.84 97.86 15,46 10.84 68.69 7.86 0.20 107.3 116.0 0.064
	121.2	107.5	116.0
Particulate Emissions (grains/DSCF)	0.082	0.053	0.064
Particulate Emissions (lb/hr)	11.5		8.7
Avg. Particulate Emissions (lb/hr) Avg. Allowable Part. Emissions (lb/hr)	9.5 33.		

RECEIVED

TABLE 1. PARTICULATE EMISSIONS TEST SUMMARY FEB 1 7 1989

DER - BAQM

Citrus Hill Manufacturing Company Waste Heat Evaporator

Unit:

Date of Run Process Rate (TPH) Start Time (24-hr. clock) End Time (24-hr. clock) Vol. Dry Gas Sampled Meter Cond. (DCF) Gas Meter Calibration Factor Barometric Pressure at Barom. (in. Hg) Elev. Diff. Manom. To Barom. (ft.) Vol. Gas Sampled Std. Cond. (DSCF) Vol. Water Collected Std. Cond. (SCF) Moisture in Stack Gas (% Vol.) Molecular Weight Dry Stack Gas Molecular Weight Wet Stack Gas Stack Gas Static Press. (in. H20 gauge) Stack Gas Static Press. (in. Hg abs.) Average Square Root Velocity Head Average Orifice Differential (in. H20) Average Gas Meter Temperature (°F) Average Stack Temperature (°F) Pitot Tube Coefficient Stack Gas Vel. Stack Cond. (ft/sec) Effective Stack Area (sq. ft.) Stack Gas Flow Rate Std. Cond. (DSCFM) Stack Gas Flow Rate Std. Cond. (ACFM) Net Time of Run (min.) Nozzle Diameter (in.) Percent Isokinetic Particulate Collected (mg) Fuel Use Rate (ACFM) Particulate Emissions (grains/DSCF)	63.59 1056 120.039 1.076 039.12 09.76 037.58 037.58 037.59 03	1257 140.117 1.0129 0 42.85 0 20.06 0 213.5 0 21.521 0 24.006 0 25.006 0 29.1051 0 20.06 0 20.	-0.57 29.58 1.072 1.405 91.1 157.5 0.84 67.39 7.88 20,722 31,843 60 0.225 93.3 44.8 1103 0.017
· · · · · · · · · · · · · · · · · · ·	-		_
Avg. Particulate Emissions (lb/hr) Avg. Allowable Part. Emissions (lb/hr)	3.2 33.71		

^{*} Saturation moisture at stack conditions

PARTICULATE EMISSIONS TEST_SUMMARY RECEIVED

TABLE 1.

FEB 17 1989

Plant: Citrus Hill Manu. actualing Company

Unit: Waste Heat Evaposition

DER - BAQM

Date of Run Process Rate (TPH) Start Time (24-hr. clock) End Time (24-hr. clock) Vol. Dry Gas Sampled Meter Cond. (DCF) Gas Meter Calibration Factor Barometric Pressure at Barom. (in. Hg) Elev. Diff. Manom. To Barom. (ft.) Vol. Gas Sampled Std. Cond. (DSCF) Vol. Water Collected Std. Cond. (SCF) Moisture in Stack Gas (% Vol.) Molecular Weight Dry Stack Gas Molecular Weight Wet Stack Gas Stack Gas Static Press. (in. H20 gauge) Stack Gas Static Press. (in. Hg abs.) Average Square Root Velocity Head Average Orifice Differential (in. H20) Average Gas Meter Temperature (°F) Average Stack Temperature (°F) Pitot Tube Coefficient Stack Gas Vel. Stack Cond. (ft/sec) Effective Stack Area (sq. ft.) Stack Gas Flow Rate Std. Cond. (DSCFM) Stack Gas Flow Rate Stack Cond. (ACFM) Net Time of Run (min.) Nozzle Diameter (in.) Percent Isokinetic Particulate Collected (mg) Fuel Use Rate (ACFM) Particulate Emissions (grains/DSCF)	4/26/88 53.75 0952 1056 44.359 0.994 29.93 0 42.799 17.304 28.8 29.00 25.83 -0.71 29.88 1.080 1.604 86.3 157.4 0.84 69.38 7.88 19,942 32,791 60 0.226 101.2 75.0 854 0.027	0 41.521 22.255 34.9 29.00 25.16 -0.71 29.86 1.082 1.553 94.4 165.3 0.84 70.91 7.88 18,389 33,517 60 0.226 106.5 84.7 931 0.031	4/26/88 56.49 1525 1525 41.154 0.994 29.89 0 39.241 19.685 33.4 29.00 25.33 -0.82 29.83 1.088 1.357 91.7 163.5 0.84 71.00 7.88 18,866 33,558 60 0.226 98.1 79.9 910 0.031
Fuel Use Rate (ACFM)	854	931 0.031 5.0	910
11.6.1 11110.14010 14111 21001010 (10/111)	J	J,	

^{*} Saturation moisture at stack conditions

P 274. 007 462 89

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

* U.S.G.P.O. 1985-480-794 Sent to Mr. W. K. Miller, Citrus H Street and No. P. O . Box 2000 Mfg. Co. P.O. State and ZIP Code Frostproof, FL 33843 Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered PS Form 3800, June 1985 Return Receipt showing to whom. Date, and Address of Delivery TOTAL Postage and Fees Postmark or Date Mailed: 9-27-88 Permit: AC 53-125831 -125990



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
NOTICE OF PERMIT

Mr. W. K. Miller
The Citrus Hill Manufacturing Co.
Post Office Box 2000
Frostproof, Florida 33843

September 26, 1988

Enclosed are permits Nos. AC 53-125831, AC 53-125990, and AC 53-125508 to The Citrus Hill Manufacturing Company for Boilers Nos. 1 and 2, and Citrus Peel Dryer with Waste Heat Evaporator located at their existing facility in Frostproof, Polk County, Florida. These permits are issued pursuant to Section 403, Florida Statutes.

Any Party to these permits has the right to seek judicial review of these permits pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date these permits are filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT OF, ENVIRONMENTAL REGULATION

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality Management

Copy furnished to:

Jim McDonald, SW District Robert Covington, P.E.

CERTIFICATE OF SERVICE

	hereby	clerk h	uty	dep	ignated	des	duly	signe	under	The	
mailed	s were	l copies		,		OF	NOTICE	this	that	tifies	cer
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FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Glerk Pogers

9-27-88 Date

Final Determination

The Citrus Hill Manufacturing Company Frostproof, Polk County, Florida

Boiler No. 1, Erie City Permit No. AC 53-125831

Boiler No. 2, Keeler Permit No. AC 53-125990

Citrus Peel Dryer Permit No. AC 53-125508

Florida Department of Environmental Regulation Bureau of Air Quality Management Central Air Permitting

Final Determination

Citrus Hill's permit applications for updating permits for Boilers No. 1 and 2, and the Citrus Peel Dryer at their existing facility in Frostproof, Polk County, Florida, have been reviewed by the Bureau of Air Quality Management. No comments were received in response to the Public Notice published in The Ledger on August 26, 1988.

The applicant has, however, informed DER of an environmentally beneficial piping change (see Attachment 13 added to permit AC 53-125508) which does not affect any aspect of the Department's Preliminary Determination.

The Department will amend the source description paragraph in the Citrus Peel Dryer permit, AC 53-125508, to include the use of 1% sulfur content fuel oil.

The final action of the Department will be to issue the permits as proposed with an amendment to the Citrus Peel Dryer permit as mentioned above.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2410

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"W

Project: Boiler No. 1, Erie City

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a 66.3 MMBtu/hr heat input Erie City boiler producing up to 51,000 lbs/hr steam at 150 psig. The boiler shall fire only natural gas or 1% sulfur content No. 6 fuel oil. The boiler is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

The source will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's name change letter, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- 8. Citrus Hill's letter dated October 26, 1987.
- 9. DER's Preliminary Determination dated January 6, 1988.
- 10. Citrus Hill's letter dated May 3, 1988.
- 11. Citrus Hill's letter dated May 18, 1988.
- DER's Revised Preliminary Determination dated July 28, 1988.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
 - (x) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. Boiler No. 1, Erie City, shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input shall not exceed 66.3 MMBtu/hr firing up to 65,000 cu. ft/hr of natural gas, or 419 gals/hr of fuel oil.
- 3. Only natural gas, or 1% sulfur content No. 6 fuel oil shall be fired in this boiler. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

SPECIFIC CONDITIONS:

4. The projected emissions from Boiler No. 1, Erie City, based on a heat input rate of 66.27 MMBTU/hr, and 4942 annual operating hours, are tabulated below for inventory purposes.

			Emis	sions		
Source	Pollutant	Natura lb/hr	l Gas TPY	Fuel lb/hr	Oil TPY	
Boiler l (Erie City)	NOX CO PM SO ₂ VOC	15.0 1.1 1.0 0.04 0.2	37.0 2.7 2.5 0.1 0.5	33.5 1.7 5.5 65.8 1.3	82.9 4.2 13.5 162.6 3.1	

- 5. Visible emissions shall not exceed 20% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's Southwest District office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the district office within 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing a minimum of 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, F.A.C.).

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, compliance test results, and Certificate of Completion, to the Department's Southwest District office a minimum of 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, F.A.C.)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, F.A.C.)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's Southwest District office.

10. This permit shall replace all previous permits issued for Boiler No. 1, Erie City.

Issued this 24 day of 6

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Dale Twachtmann, Secretary

Page 7 of 7



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2490

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Fróstproof, FL 33843

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

County: Polk

Latitude/Longitude: 27° 44' 22"N 81° 31' 58"W

Project: Boiler No. 2, Keeler

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) $\overline{17-2}$ and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a 64.9 MMBtu/hr heat input Keeler boiler producing up to 50,000 lbs/hr steam at 150 psig. The boiler shall fire only natural gas or 1% sulfur content No. 6 fuel oil. The boiler is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

The source will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's name change letter, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- 8. Citrus Hill's letter dated October 26, 1987.
- 9. DER's Preliminary Determination dated January 6, 1988.
- 10. Citrus Hill's letter dated May 3, 1988.
- 11. Citrus Hill's letter dated May 18, 1988.
- 12. DER's Revised Preliminary Determination dated July 28, 1988.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - Inspecting the facility, equipment, practices, or operations regulated or required under this permit;
 and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
 - (x) Determination of Best Available Control Technology
 (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. Boiler No. 2, Keeler, shall operate for a maximum of 7102 hours annually.
- 2. The maximum heat input to the boiler shall not exceed 64.9 MMBtu/hr firing up to 59,000 cu. ft/hr of natural gas, or 405.5 gals/hr of fuel oil.
- 3. Only natural gas or 1% sulfur content No. 6 fuel oil shall be fired in this boiler. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

SPECIFIC CONDITIONS:

4. The projected emissions for Boiler No. 2, Keeler, based on a heat input rate of 64.9 MMBTU/hr, and 7102 annual operating hours, are tabulated below for inventory purposes.

Source	Pollutant	Natura lb/hr		sions Fuel lb/hr	Oil TPY	
Boiler 2 (Keeler)	NOX CO PM SO ₂ VOC	13.6 1 0.04 0.2	48.3 3.6 3.6 0.2	32.4 1.6 5.3 63.7 1.2	115.2 5.8 18.7 22.6 4.3	

- 5. Visible emissions shall not exceed 20% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's Southwest District office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the district office within 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing a minimum of 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, F.A.C.).

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, compliance test results, and Certificate of Completion, to the Department's Southwest District office a minimum of 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, F.A.C.)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, F.A.C.)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's Southwest District office.

10. This permit shall replace all previous permits issued for Boiler No. 2, Keeler.

Issued this 24 day of Sep

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Dale Twachtmann, Secretary



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"W

Project: Citrus Peel Dryer with Waste Heat Evaporator

This permit is issued under the provisions of Chapter $\underline{403}$, Florida Statutes, and Florida Administrative Code Rule(s) $\underline{17-2}$ and $\underline{17-4}$. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a Citrus Peel Dryer designed to evaporate a maximum of 60,000 lbs/hr of water, fired on natural gas or 1% sulfur content No.6 fuel oil, at a maximum rate of 90 MMBtu/hr. The dryer, connected to a Waste Heat Evaporator designed to evaporate 90,000 lbs/hr of water, processes a maximum of 87,700 lbs/hr of pressed peel at about 73% moisture (process input rate). The maximum production rate yields 25,000 lbs/hr dried peel at about 11% moisture. The source is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

The source will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's name change letter, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987. dated May 11, 1987.
- 6. Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- 8. Citrus Hill's letter dated October 26, 1987.
- 9. DER's Preliminary Determination dated January 6, 1988.
- 10. Citrus Hill's letter dated May 3, 1988.
- 11. Citrus Hill's letter dated May 18, 1988.
- 12. DER's Revised Preliminary Determination dated July 28, 1988.
- 13. Citrus Hill's letter dated August 15, 1988.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
 - (x) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses:
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. The Citrus Peel Dryer shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input to the dryer shall not exceed 90 MMBtu/hr firing up to 90,000 cu. ft/hr of natural gas, or 580 gals/hr of No. 6 fuel oil.
- 3. Only natural gas or 1% sulfur content No. 6 fuel oil shall be fired in this dryer. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

SPECIFIC CONDITIONS:

4. The projected emissions from the Citrus Peel Dryer, based on a heat input rate of 90 MMBTU/hr, and 4942 annual operating hours, are tabulated below for inventory purposes.

			Emis	sions		
Source	Pollutant	Natura lb/hr	l Gas TPY	Fuel lb/hr	Oil TPY	
Peel Dryer	NOX CO PM SO2 VOC	20.7 1.5 1.4 0.05 0.3	52.0 3.8 3.5 0.2	46.4 2.3 7.5 91.1 1.7	114.7 5.7 18.6 225.0 4.3	

- 5. Visible emissions shall not exceed 20% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's Southwest District office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the district office with 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing a minimum of 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, F.A.C.).

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, compliance test results, and Certificate of Completion, to the Department's Southwest District office a minimum of 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, F.A.C.).

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, F.A.C.).
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's Southwest District office.

10. This permit shall replace all previous permits issued for the Citrus Peel Dryer and Waste Heat Evaporator.

Issued this 24 day of

1988

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Dale Twachtmann, Secretary

Page 7 of 7

Best Available Control Technology (BACT) Determination Citrus Hill Manufacturing Company Polk County

The applicant has three existing sources which are presently firing natural gas and No. 6 fuel oil (stand-by) at their facility in Frostproof, Florida. The sources, two boilers and a peel dryer are rated at 66, 65, and 90 MMBtu/hr, respectively. The applicant has now requested that these sources be allowed to fire No. 6 fuel oil as an alternative fuel.

This BACT determination is required for the source as set forth in the Florida Administrative Code Rule 17-2.600(6) - Emission Limiting and Performance Standards.

BACT Determination Requested by the Applicant:

The applicant requested that No. 6 fuel oil with a sulfur content up to 1.0 percent be used in addition to natural gas.

BACT Determination by DER:

The amount of particulate and sulfur dioxide emissions from the peel dryer and boilers will be limited by the firing of natural gas and No. 6 fuel oil having a sulfur content not to exceed 1.0 percent, by weight.

BACT Determination Rationale:

Sulfur in fuel is a primary air pollution concern. Most of the sulfur becomes SO₂ when the fuel is burned. Particulate emissions from fuel burning are related to the sulfur content of the fuel. The Department agrees with the applicant's proposal that the firing of No. 6 oil with a sulfur content not to exceed 1.0 percent constitutes BACT as an alternate fuel, since this concentration of sulfur is consistent with previous BACT determinations for similar equipment.

Details of the Analysis May be Obtained by Contacting:

Barry Andrews, P.E., BACT Coordinator Department of Environmental Regulation Bureau of Air Quality Management 2600 Blairstone Road Tallahassee, Florida 32399-2400 Citrus Hill Manufacturing Company Page Two

Recommended by:

C. H. Fancy, P.E. Deputy Bureau Chief, BAQM

1988

Date

Approved

Dale Twachtmann, Secretary

1988



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

	For Routing To Other Than	The Addressee
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From _		Date

Interoffice Memorandum

TO: Dale Twachtmann

FROM: Steve Smallwood

DATE: September 22, 1988

SUBJ: Approval of Construction Permits for Citrus Hill

Manfacturing Company

State Construction Permit Numbers: AC 53-125831

AC 53-125990 AC 53-125508

Attached for your approval and signature are three permits prepared by Central Air Permitting for the above mentioned company for boilers No. 1 and No. 2 and the citrus peel dryer at their existing facility in Frostproof, Polk County, Florida. Comments were received during the public notice period.

Day 90, after which these permits will be issued by default, is October 5, 1988

I recommend your approval and signature.

SS/PR/s

CHA

attachments

BEST AVAILABLE COPY

AFFIDAVIT OF PUBLICATION

THE LEDGER

Lakeland, Polk County, Florida

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Attach Notice Here

report : Trades There's Swill.

Frostproof, &L



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLOREA 33843.

RECEIVED

AUG 18 1988

DER-BAQM

August 15, 1988

Mr. Pradeep Raval Bureau of Air Quality Management Department of Environmental Regulation 2600 Blair Stone Rd. Twin Tower Office Building Tallahassee, FL 32301-8241

Construction Permit Application AC-125508

Dear Mr. Raval:

As I mentioned to you, the fact is we are presently working on the by-pass or emergency exhaust stack by connecting the emergency exhaust stack to the waste heat evaporator stack system.

This change is designed to have a positive impact on reducing any possible fugitive emissions that could have occurred previously by having the by-pass stack vented to the atmosphere.

I have enclosed the flow charts for the waste heat evaporator so as to depict the piping changes that are taking place. If you should have further questions on this matter, please contact me at (813) 635-2211.

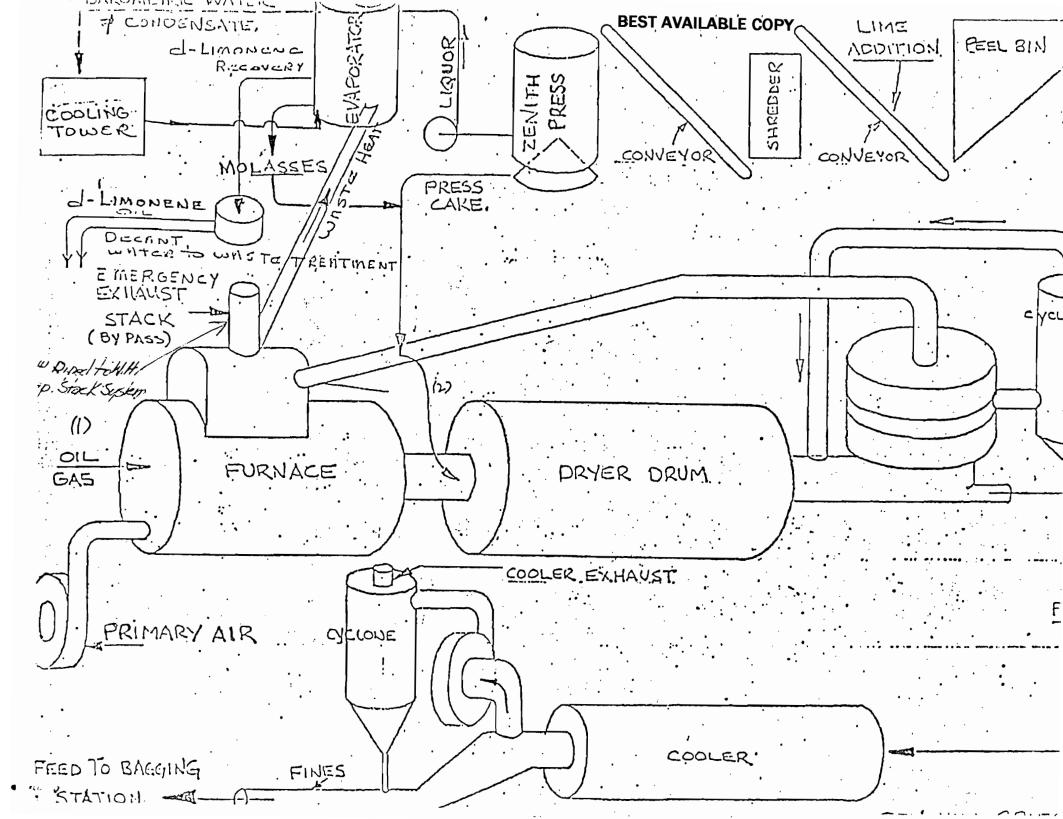
Sincerely,

Kenneth J. Ballard Environmental Manager

KJB:SC

copied: Bill Thomas, Sw Oist

Best Available Copy BY PRUDUCIS FLUW LMAKI MOIST = 75% + PEEL VARIOUS 1000 BOXES 121,375/HR. WATER FER DAY 13,540/HR. 178% MOIST + WET PEEL 135,415 /AR LIME HAMMER MILL DER REACTION SCREW MAY 26 1987 EXISTING PEEL STACK PRESS BAQM New Installation PRESS LIQUOR BARONETRIC 73% MOIST PRESSED PEEL TANK BMERGENCY 87,636 AIR STACK RECYCLE VAPOR WASTE HEAT EVAP. EVAP FEED COOLING TOWER - 90° 90.000 /AR 30,000 /HR DRYER FURNACE 12% Masr = MOLASSES 60,000 /UR 185,500 DAY -11% noist± RESIDIUM GAS PELLET 60 THUS PELLET MILL TON COOLER D'LIMONDE WAREHOUSE 300 TONS DAY 121 /HR SHIPPING CITRUS HILL MANUFACTURING CO



P 702 177 469

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL (See Reverse)

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	Street and No. P.O. Box 2000	Mfg.		
	P.O. State and ZIP Code Frostproof, FL 3384	43		
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SENDER: Complete items 1 and 2 when additional and 4. Put your address in the "RETURN TO" Space on the recard from being returned to you. The return receipt fed delivered to and the date of delivery. For additional fees postmaster for fees and check box(es) for additional services. 1. A Show to whom delivered, date and addressed.	verse side. Failure to do this will prevent this will provide you the name of the person the following services are available.
1. M Show to whom delivered, dete, and addressee's addressee's addressee's addressee's Article Addressed to: Mr. W. K. Miller	2. ☐ Restricted Delivery 1 (Extra charge) 1 4. Article Number
Citrus Hill Manufacturing Co. P. O. Box 2000 Frostproof, FL 33843	P 702 177 469 Type of Service: Registered Insured Certified COD Express Mail
5. Signature Addressee	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
6. Signature - Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)
* U.S.G.P.O. 1987-178-268	DOMESTIC RETURN RECEIPT



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

July 29, 1988

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. W. K. Miller
The Citrus Hill Manufacturing Co.
Post Office Box 2000
Frostproof, Florida 33843

Dear Mr. Miller:

Attached is one copy of the Revised Technical Evaluation and Preliminary Determination and proposed permits for Citrus Hill's Boilers Nos. 1 and 2, and Citrus Peel Dryer with Waste Heat Evaporator at the existing Citrus Hill facility in Frostproof, Polk County, Florida.

Please submit, in writing, any comments which you wish to have considered concerning the Department's proposed action to Mr. Bill Thomas of the Bureau of Air Quality Management.

Sincerely,

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality
Management

CHF/pr

Attachments

cc: Jim McDonald, SW District Robert Covington, P.E.

BEFORE THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of Application for Permits by:

The Citrus Hill Manufacturing Co. DER File Nos. AC 53-125831 Post Office Box 2000 Frostproof, Florida 33843

53-125990 53-125508

INTENT TO ISSUE

The Department of Environmental Regulation hereby gives notice of its intent to issue permits (copies attached) for the proposed project as detailed in the applications specified above. The Department is issuing this Intent to Issue for the reasons stated in the attached Revised Technical Evaluation and Preliminary Determination.

The applicant, The Citrus Hill Manufacturing Company, applied on October 6, 1986, to the Department of Environmental Regulation for construction permits for Boilers Numbers 1 and 2 and Citrus Peel Dryer with Waste Heat Evaporator at their existing facility in Frostproof, Polk County, Florida.

The Department has permitting jurisdiction under Chapter 403, Florida Statutes, and Florida Administrative Code Rules 17-2 and 17-4. The project is not exempt from permitting procedures. The Department has determined that air construction permits were needed for the proposed work.

Pursuant to Section 403.815, F.S. and DER Rule 17-103.150, FAC, you (the applicant) are required to publish at your own expense the enclosed Notice of Proposed Agency Action on permit applications. The notice must be published one time only in a section of a major local newspaper of general circulation in the county in which the project is located and within thirty (30) days from receipt of this intent. Proof of publication must be provided to the Department within seven days of publication of the notice. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permits.

The Department will issue the permits with the attached conditions unless petition for an administrative proceeding (hearing) is filed pursuant to the provisions of Section 120.57, F.S. A person whose substantial interests are affected by the

Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. Petitions must comply with the requirement of Florida Administrative Code Rules 17-103.155 and 28-5.201 (copy enclosed) and be filed with (received by) the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Petitions filed by the permit applicant must be filed within fourteen (14) days of receipt of this intent. Petitions filed by other persons must be filed within fourteen (14) days of publication of the public notice or within fourteen (14) days of receipt of this intent, whichever first occurs. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes, concerning the subject permit application. Petitions which are not filed in accordance with the above provisions will be dismissed.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality

Management

Copies furnished to:

Jim McDonald, SW District Robert Covington, P.E.

RULES OF THE ADMINISTRATIVE COMMISSION MODEL RULES OF PROCEDURE CHAPTER 28-5 DECISIONS DETERMINING SUBSTANTIAL INTERESTS

28-5.15 Requests for Formal and Informal Proceedings

- (1) Requests for proceedings shall be made by petition to the agency involved. Each petition shall be printed, typewritten or otherwise duplicated in legible form on white paper of standard legal size. Unless printed, the impression shall be on one side of the paper only and lines shall be double spaced and indented.
- (2) All petitions filed under these rules should contain:
 - (a) The name and address of each agency affected and each agency's file or identification number, if known;
 - (b) The name and address of the petitioner or petitioners;
 - (c) All disputed issues of material fact. If there are none, the petition must so indicate;
 - (d) A concise statement of the ultimate facts alleged, and the rules, regulations and constitutional provisions which entitle the petitioner to relief;
 - (e) A statement summarizing any informal action taken to resolve the issues, and the results of that action;
 - (f) A demand for the relief to which the petitioner deems himself entitled; and
 - (g) Such other information which the petitioner contends is material.

State of Florida Department of Environmental Regulation Notice of Intent

The Department of Environmental Regulation hereby gives notice of its intent to issue permits to Citrus Hill Manufacturing Company for Boilers Nos. 1 and 2, and Citrus Peel Dryer with Waste Heat Evaporator located at their existing facility in Frostproof, Polk County, Florida. The Department is issuing this Intent to Issue for the reasons stated in the Revised Technical Evaluation and Preliminary Determination.

Persons whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative determination (hearing) in accordance with Section 120.57, Florida Statutes. The petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Twin Towers Office Building, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Failure to file a petition within this time period constitutes a waiver of any right such person has to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Therefore, persons who may not wish to file a petition may wish to intervene in the proceeding. A petition for intervention must be filed pursuant to Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the hearing officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no hearing officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dept. of Environmental Regulation Bureau of Air Quality Management 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Dept. of Environmental Regulation 4520 Live Oak Fair Blvd. Tampa, Florida 33610-7347

Any person may send written comments on the proposed action to Mr. Bill Thomas at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this NOTICE OF INTENT TO ISSUE and all copies were mailed before the close of business on August 3,1988.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Mattha Allise August 3.1985

Revised
Technical Evaluation
and
Preliminary Determination

The Citrus Hill Manufacturing Company Frostproof, Polk County, Florida

Boiler No. 1, Erie City Permit No. AC 53-125831

Boiler No. 2, Keeler Permit No. AC 53-125990

Citrus Peel Dryer Permit No. AC 53-125508

Florida Department of Environmental Regulation Bureau of Air Quality Management Central Air Permitting

Application

A. Applicant

Citrus Hill Manufacturing Company Post Office Box 2000 Frostproof, Florida 33843

B. Project and Location

The applicant proposes to accurately document the operating parameters of their existing Boilers No. 1 and 2, and the Citrus Peel Dryer. The maximum heat inputs to these units will be 66, 65 and 90 MMBtu/hr, respectively.

The UTM coordinates of their facility are Zone 17, 448 km East and 3068.5 km North.

C. Sources Reviewed

The sources reviewed in this technical evaluation will be:

- (i) Boiler No. 1, Erie City
- (ii) Boiler No. 2, Keeler
- (iii) Peel Dryer with Waste Heat Evaporator

Citrus Hill applied for the construction permits on October 6, 1986, and the application was deemed complete on May 25, 1988.

D. Facility Category

Citrus Hill's facility in Frostproof is "major" as defined by Chapter 17-2 of the Florida Administrative Code (FAC).

The facility is classified in accordance with the Standard Industrial Classification (SIC) Code as:

- o Major Group 20: Food and Kindred Products
- o Group No. 203: Canned and Preserved Fruits and Vegetables
- o Industry No. 2037: Frozen Fruits, Fruit Juices and Vegetables

All three sources in this evaluation are classified in accordance with the NEDS Source Classification Code (SCC) as 1-02-006-02, Natural Gas Fired Industrial External Combustion Boilers with a heat input capacity of between 10-100 MMBtu/hr, and Residual Oil Fired External Combustion Industrial Boilers 1-02-004-01 (firing No.6 fuel oil).

II. Project Background

All three sources are existing sources at Citrus Hill's facility. The applicant requested that the Boilers No. 1 and 2 and Peel Dryer be permitted for fuel oil firing on a continuous basis. Until now the primary fuel has been natural gas and fuel oil has been permitted as a standby fuel. In addition, Citrus Hill also requested that accurate heat input capacities of the three sources be documented during this permitting process.

Preliminary modeling done by the Department based on the emission increases under fuel oil firing conditions, indicated the possibility of violations of the SO₂ ambient air quality standard. In consideration of this preliminary analysis, Citrus Hill revised their permit applications by reducing the sulfur content of fuel oil to 1 percent, reducing modeled air impacts to acceptable levels.

III. Rule Applicability

All three sources under this review will emit pollutants which are products of combustion i.e., nitrogen oxides (NOx), particulate matter (PM), carbon monoxide (CO), volatile organic compounds (VOCs) and sulfur dioxide (SO₂). They are subject to the review requirements in accordance with Chapter 403 of the Florida Statutes and Chapters 17-2 and 17-4 of the Florida Administrative Code (FAC).

The project is located in Polk County, an area designated as unclassifiable for particulate matter but attainment for all other criteria pollutants in accordance with Rules 17-2.430 and 17-2.420, FAC, respecitively.

The project will not be subject to a Prevention of Significant Deterioration (PSD) review as there will be no changes in permitted fuels or operations (only the updating of records), in accordance with Rule 17-2.500, FAC.

The project will not be subject to Standards of Performance for New Stationary Sources (NSPS), in accordance with 40 CFR 60 Subpart Db, because the sources pre-date the applicability date.

The project will be subject to Source Specific Emission Limiting Standards in accordance with Rule 17-2.600(6), FAC, for fossil fuel steam generators with less than 250 MMBtu/hr heat input. The applicable emission limits are established by a Best Available Control Technology (BACT) determination for PM and SO2.

The project will be required to show compliance with emission limiting standards by conducting a compliance test using DER Method 9, for visible emissions in accordance with Rule 17-2.700, FAC.

IV. Emission Limitations

Projected emissions from the two boilers and the peel dryer are tabulated below.

Source	Pollutant	Natura 1b/hr		ssions Fuel lb/hr	Oil TPY	Heat Input (MMBtu/ hr)	Annual Hours
Boiler 1 (Erie City)	NOX CO PM SO ₂ VOC	15.0 1.1 1.0 0.04 0.2	37.0 2.7 2.5 0.1 0.5	33.5 1.7 5.5 65.8 1.3	82.9 4.2 13.5 162.6 3.1	66.27	4942
Boiler 2 (Keeler)	NOX CO PM SO2 VOC	13.6 1.0 1.0 0.04 0.2	48.3 3.6 3.6 0.2 1.0	32.4 1.6 5.3 63.7 1.2	115.2 5.8 18.7 226 4.3	64.9	7102
Peel Dryer	NOX CO PM SO2 VOC	20.7 1.5 1.4 0.05 0.3	52.0 3.8 3.5 0.2 0.7	46.4 2.3 7.5 91.1 1.7	114.7 5.7 18.6 225 4.3	90.0	4942

As determined by the BACT analysis, the three sources will be permitted to fire only natural gas or No. 6 fuel oil (1% sulfur content by weight).

The visible emissions limit for all three sources will be 20% opacity.

Note:

Boiler No. 1 and the peel dryer operate 24 hours, 6.7 days for 27 weeks; and 24 hrs, 5 days for 5 weeks from November to June.

Boiler No. 2 operates 24 hrs, 6.7 days for 27 weeks (Dec-June); and 24 hrs, 5 days for 23 weeks (July-Nov).

*TPY - tons per year.

V. Air Quality Analysis

The Department's modeling analysis predicted violations of ambient air quality standards only if fuel oil with greater than 1% sulfur content were to be fired. Since the applicant will fire only natural gas or 1% sulfur content fuel oil, the Department has reasonable assurance that the sources will not cause or contribute to a violation of any ambient air quality standard.

VI. Conclusion

Based on the information provided by Citrus Hill, the Department has reasonable assurance that the Boilers No. 1 and 2 and the Citrus Peel Dryer, as described in this evaluation, and subject to the conditions proposed herein, will not cause or contribute to a violation of an ambient air quality standard or PSD increment or any other provisions of Chapter 17-2, FAC.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE: The Citrus Hill Manufacturing Company P. O. Box 2000 Frostproof, FL 33843

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

County: Polk

27° 44' 22"N Latitude/Longitude:

81° 31' 58"W

Project: Boiler No. 1, Erie City

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) $\overline{17-2}$ and $\overline{17-4}$. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a 66.3 MMBtu/hr heat input Erie City boiler producing upto 51,000 lbs/hr steam at 150 psig. The boiler shall fire only natural gas or 1% sulfur content No. 6 fuel oil. The boiler is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

The source will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- Citrus Hill's application package dated October 6, 1986.
- >2. DER's letter of incompleteness dated November 7, 1986.
- Citrus Hill's name change letter, dated March 5, 1987.
- Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
 - Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
 - 8. Citrus Hill's letter dated October 26, 1987.
 - 9. DER's Preliminary Determination dated January 6, 1988.
- Citrus Hill's letter dated May 3, 1988.
 Citrus Hill's letter dated May 18, 1988.
- 12. DER's Revised Preliminary Determination dated July 28, 1988.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:

 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. Boiler No. 1, Erie City, shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input shall not exceed 66.3 MMBtu/hr firing upto 65,000 cu. ft/hr of natural gas, or 419 gals/hr of fuel oil.
- 3. Only natural gas, or 1% sulfur content No. 6 fuel oil shall be fired in this boiler. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

SPECIFIC CONDITIONS:

4. The projected emissions from Boiler No. 1, Erie City, based on a heat input rate of 66.27 MMBTU/hr, and 4942 annual operating hours, are tabulated below for inventory purposes.

Source	Pollutant	Natura lb/hr		sions Fuel lb/hr		
Boiler 1 (Erie City)	NOX CO PM SO ₂ VOC	15.0 1.1 1.0 0.04 0.2	37.0 2.7 2.5 0.1 0.5	33.5 1.7 5.5 65.8 1.3	82.9 4.2 13.5 162.6 3.1	

- 5. Visible emissions shall not exceed 20% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's district office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the district office within 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing a minimum of 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, FAC)

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's district office a minimum of 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125831 Expiration Date: June 1, 1989

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, FAC)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, FAC)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's district office.
- 10. This permit shall replace all previous permits issued for Boiler No. 1, Erie City.

Issued t	his	day of	
		DEPARTMENT REGULATION	
Dale Twa	chtmann,	Secretary	

Page 7 of 7



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"W

Project: Boiler No. 2, Keeler

This permit is issued under the provisions of Chapter $\frac{403}{17-2}$, Florida Statutes, and Florida Administrative Code Rule(s) $\frac{17-2}{17-2}$ and $\frac{17-4}{17-2}$. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a 64.9 MMBtu/hr heat input Keeler boiler producing upto 50,000 lbs/hr steam at 150 psig. The boiler shall fire only natural gas or 1% sulfur content No. 6 fuel oil. The boiler is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

The source will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's name change letter, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- 8. Citrus Hill's letter dated October 26, 1987.
- 9. DER's Preliminary Determination dated January 6, 1988.
- 10. Citrus Hill's letter dated May 3, 1988.
- 11. Citrus Hill's letter dated May 18, 1988.
- 12. DER's Revised Preliminary Determination dated July 28, 1988.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
 - (x) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. Boiler No. 2, Keeler, shall operate for a maximum of 7102 hours annually.
- 2. The maximum heat input to the boiler shall not exceed 64.9 MMBtu/hr firing upto 59,000 cu. ft/hr of natural gas, or 405.5 gals/hr of fuel oil.
- 3. Only natural gas, or 1% sulfur content No. 6 fuel oil shall be fired in this boiler. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

SPECIFIC CONDITIONS:

4. The projected emissions for Boiler No. 2, Keeler, based on a heat input rate of 64.9 MMBTU/hr, and 7102 annual operating hours, are tabulated below for inventory purposes.

	Emissions					
Source	Pollutant	Natura lb/hr	l Gas TPY	Fuel lb/hr	Oil TPY	
Boiler 2	NOx	13.6	48.3	32.4	115.2	
(Keeler)	CO	1	3.6	1.6	5.8	
	PM	1	3.6	5.3	18.7	
	SO ₂	0.04	0.2	63.7	22.6	
	voc	0.2	. 1	1.2	4.3	

- 5. Visible emissions shall not exceed 20% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's district office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the district office within 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing a minimum of 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, FAC)

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's district office a minimum of 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125990 Expiration Date: June 1, 1989

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, FAC)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, FAC)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's district office.
- 10. This permit shall replace all previous permits issued for Boiler No. 2, Keeler.

Issued this 19	_day of	,
STATE OF FLORIDA OF ENVIRONMENTA		
Dale Twachtmann	, Secretary	



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

County: Polk

Latitude/Longitude: 27° 44° 22°N

81° 31' 58"W

Project: Citrus Peel Dryer with Waste Heat Evaporator

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the permitting of a Citrus Peel Dryer designed to evaporate a maximum of 60,000 lbs/hr of water, fired on natural gas only, at a maximum rate of 90 MMBtu/hr. The dryer, connected to a Waste Heat Evaporator designed to evaporate 90,000 lbs/hr of water, processes a maximum of 87,700 lbs/hr of pressed peel at about 73% moisture (process input rate). The maximum production rate yields 25,000 lbs/hr dried peel at about 11% moisture. The source is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

The source will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's name change letter, dated March 5, 1987.
- Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987. dated May 11, 1987.
- 6. Citrus Hill's amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- Citrus Hill's letter dated October 26, 1987.
- 9. DER's Preliminary Determination dated January 6, 1988.
- 10. Citrus Hill's letter dated May 3, 1988.
- 11. Citrus Hill's letter dated May 18, 1988.
- 12. DER's Revised Preliminary Determination dated July 28, 1988.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125508
Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
 - (x) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. The Citrus Peel Dryer shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input to the dryer shall not exceed 90 MMBtu/hr firing upto 90,000 cu. ft/hr of natural gas, or 580 gals/hr of No. 6 fuel oil.
- 3. Only natural gas, or 1% sulfur content No. 6 fuel oil shall be fired in this dryer. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125508
Expiration Date: June 1, 1989

SPECIFIC CONDITIONS:

4. The projected emissions from the Citrus Peel Dryer, based on a heat input rate of 90 MMBTU/hr, and 4942 annual operating hours, are tabulated below for inventory purposes.

Source	Pollutant	Emissions Natural Gas Fuel Oil lb/hr TPY lb/hr TPY				
Peel Dryer	NOX CO PM SO ₂ VOC	20.7 1.5 1.4 0.05 0.3	52.0 3.8 3.5 0.2 0.7	46.4 2.3 7.5 91.1 1.7	114.7 5.7 18.6 225.0 4.3	

- 5. Visible emissions shall not exceed 20% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's district office shall be notified in writing a minimum of 15 days prior to source testing. Written reports of the tests shall be submitted to the district office with 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing a minimum of 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, FAC)

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's district office a minimum of 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125508 Expiration Date: June 1, 1989

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, FAC)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, FAC)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's district office.
- 10. This permit shall replace all previous permits issued for the Citrus Peel Dryer and Waste Heat Evaporator.

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	OF FLORIDA NVIRONMENTAL		
Dale	Twachtmann,	Secretary	

Page 7 of 7

Best Available Control Technology (BACT) Determination Citrus Hill Manufacturing Company Polk County

The applicant has three existing sources which are presently firing natural gas and No. 6 fuel oil (stand-by) at their facility in Frostproof, Florida. The sources, two boilers and a peel dryer are rated at 66, 65, and 90 MMBtu/hr, respectively. The applicant has now requested that these sources be allowed to fire No. 6 fuel oil as an alternative fuel.

This BACT determination is required for the source as set forth in the Florida Administrative Code Rule 17-2.600(6) - Emission Limiting and Performance Standards.

BACT Determination Requested by the Applicant:

The applicant requested that No. 6 fuel oil with a sulfur content up to 1.0 percent be used in addition to natural gas.

BACT Determination by DER:

The amount of particulate and sulfur dioxide emissions from the peel dryer and boilers will be limited by the firing of natural gas and No. 6 fuel oil having a sulfur content not to exceed 1.0 percent, by weight.

BACT Determination Rationale:

Sulfur in fuel is a primary air pollution concern. Most of the sulfur becomes SO_2 when the fuel is burned. Particulate emissions from fuel burning are related to the sulfur content of the fuel. The Department agrees with the applicant's proposal that the firing of No. 6 oil with a sulfur content not to exceed 1.0 percent constitutes BACT as an alternate fuel, since this concentration of sulfur is consistent with previous BACT determinations for similar equipment.

Details of the Analysis May be Obtained by Contacting:

Barry Andrews, P.E., BACT Coordinator Department of Environmental Regulation Bureau of Air Quality Management 2600 Blairstone Road Tallahassee, Florida 32399-2400

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Recommended by:
C. H. Fancy, P.E.
Deputy Bureau Chief, BAQM
1988
Date
Approved by:
Dale Twachtmann, Secretary
1988
Date

Citrus Hill Manufacturing Company Page Two

State of Florida Department of Environmental Regulation Notice of Intent

The Department of Environmental Regulation hereby gives notice of its intent to issue permits to Citrus Hill Manufacturing Co. for Boilers Nos. 1 and 2, and Citrus Peel Dryer with Waste Heat Evaporator located at their existing facility in Frostproof, Polk County, Florida. The Department is issuing this Intent to Issue for the reasons stated in the attached Technical Evaluation and Preliminary Determination.

Persons whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative determination (hearing) in accordance with Section 120.57, Florida Statutes. The petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Twin Towers Office Building, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Failure to file a petition within this time period constitutes a waiver of any right such person has to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Therefore, persons who may not wish to file a petition may wish to intervene in the proceeding. A petition for intervention must be filed pursuant to Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the hearing officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009, Apalachee Parkway, Tallahassee, Florida If no hearing officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dept. of Environmental Regulation Bureau of Air Quality Management 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Dept. of Environmental Regulation 4520 Live Oak Fair Blvd. Tampa, Florida 33610-7347

Any person may send written comments on the proposed action to Mr. Bill Thomas at the Department's Tallahassee address. All comments mailed within 14 days of the publication of this notice will be considered in the Department's final determination.

3.

RULES OF THE ADMINISTRATIVE COMMISSION MODEL RULES OF PROCEDURE CHAPTER 28-5 DECISIONS DETERMINING SUBSTANTIAL INTERESTS

28-5.15 Requests for Formal and Informal Proceedings

- (1) Requests for proceedings shall be made by petition to the agency involved. Each petition shall be printed, typewritten or otherwise duplicated in legible form on white paper of standard legal size. Unless printed, the impression shall be on one side of the paper only and lines shall be double spaced and indented.
- (2) All petitions filed under these rules should contain:
 - (a) The name and address of each agency affected and each agency's file or identification number, if known;
 - (b) The name and address of the petitioner or petitioners;
 - (c) All disputed issues of material fact. If there are none, the petition must so indicate;
 - (d) A concise statement of the ultimate facts alleged, and the rules, regulations and constitutional provisions which entitle the petitioner to relief;
 - (e) A statement summarizing any informal action taken to resolve the issues, and the results of that action;
 - (f) A demand for the relief to which the petitioner deems himself entitled; and
 - (g) Such other information which the petitioner contends is material.

BEFORE THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of Applications for Permits by:

The Citrus Hill Manufacturing Co. P.O. Box 2000 Frostproof, Florida 33843

DER File Nos. AC 53-125831 53-125990 53-125508

INTENT TO ISSUE

The Department of Environmental Regulation hereby gives notice of its Intent to Issue construction permits (copies attached) for the proposed project as detailed in the applications specified above. The Department is issuing this Intent to Issue for the reasons stated in the attached Technical Evaluation and Preliminary Determination.

The applicant, The Citrus Hill Manufacturing Company, applied on October 6, 1986, to the Department of Environmental Regulation for permits to construct Boilers Numbers 1 and 2 and Citrus Peel Dryer with Waste Heat Evaporator at their existing facility in Frostproof, Polk County, Florida.

The Department has permitting jurisdiction under Chapter 403, Florida Statutes, and Florida Administrative Code Rules 17-2 and 17-4. The project is not exempt from permitting procedures. The Department has determined that air construction permits were needed for the proposed work.

Pursuant to Section 403.815, F.S. and DER Rule 17-103.150, FAC, you (the applicant) are required to publish at your own expense the enclosed Notice of Proposed Agency Action on permit applications. The notice must be published one time only in a section of a major local newspaper of general circulation in the county in which the project is located and within thirty (30) days from receipt of this intent. Proof of publication must be provided to the Department within seven days of publication of

the notice. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permits.

The Department will issue the permits with the attached conditions unless petition for an administrative proceeding (hearing) is filed pursuant to the provisions of Section 120.57, A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. Petitions must comply with the requirement of Florida Administrative Code Rules 17-103.155 and 28-5.201 (copies enclosed) and be filed with (received by) the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400. Petitions filed by the permit applicant must be filed within fourteen (14) days of receipt of this intent. Petitions filed by other persons must be filed within fourteen (14) days of publication of the public notice or within fourteen (14) days of receipt of this intent, whichever first occurs. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes, concerning the subject permit application. Petitions which are not filed in accordance with the above provisions will be dismissed.

Executed in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality

Management

Copies furnished to:

Jim McDonald, S.W. Dist. Robert Covington, P.E.

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this NOTICE OF INTENT TO ISSUE and all copies were mailed before the close of business on 300.7,1980.

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FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to \$120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Moyer ?

Jan. 7 1988

Technical Evaluation and Preliminary Determination

The Citrus Hill Manufacturing Company Frostproof, Polk County, Florida

Boiler No. 1, Erie City Permit No. AC 53-125831

Boiler No. 2, Keeler Permit No. AC 53-125990

Citrus Peel Dryer Permit No. AC 53-125508

C

Florida Department of Environmental Regulation Bureau of Air Quality Management Central Air Permitting

I. Application

A. Applicant

Citrus Hill Manufacturing Company Post Office Box 2000 Frostproof, Florida 33843

B. Project and Location

The applicant proposes to accurately document the operating parameters of their natural gas fired Boilers No. 1 and 2, and the Citrus Peel Dryer. The maximum heat inputs to these units will be 66 MMBtu/hr, 65 MMBtu/hr and 90 MMBtu/hr, respectively.

The UTM coordinates of their facility are Zone 17, 448 km East and 3068.5 km North.

C. Sources Reviewed

The sources reviewed in this technical evaluation will be:

- (i) Boiler No. 1, Erie City
 - (ii) Boiler No. 2, Keeler
- (iii) Peel Dryer with Waste Heat Evaporator

Citrus Hill applied for the construction permits on October 6, 1986, and the application was deemed complete on October 30, 1987.

D. Facility Category

Citrus Hill's facility in Frostproof is "major" as defined by Chapter 17-2 of the Florida Administrative Code (FAC).

It is classified in accordance with the Standard Industrial Classification (SIC) Code as:

- o Major Group 20: Food and Kindred Products
- o Group No. 203: Canned and Preserved Fruits and Vegetables
- o Industry No. 2037: Frozen Fruits, Fruit Juices and Vegetables

All three sources in the evaluation are classified in accordance with the NEDS Source Classification Code (SCC) as 1-02-006-02, Natural Gas Fired Industrial External Combustion Boilers with a heat input capacity of between 10-100 MMBtu/hr.

II. Project Background

All three sources are existing sources at Citrus Hill's facility. The applicant initially requested that the Boilers No. 1 and 2 and Peel Dryer be permitted for fuel oil firing on a continuous basis. Until now the primary fuel has been natural gas and fuel oil has been permitted only as a standby fuel. In addition, Citrus Hill also requested that inaccurate heat input capacities of the three sources, as documented in operating permits, be corrected during this permitting process.

However, a preliminary analysis conducted by the Department modeling the emission increases under fuel oil fired conditions indicated the possibility of ambient air quality standard violations for SO₂. In consideration of this preliminary analysis, Citrus Hill revised their permit applications by withdrawing the request for firing fuel oil, but decided to proceed with the updating of construction permits for the three sources, thus documenting the correct heat input capacities in a federally enforceable manner.

III. Rule Applicability

All three sources under this review will emit pollutants which are products of natural gas combustion i.e., nitrogen oxides, particulates, carbon monoxide, volatile organic compounds and sulfur dioxide. They are subject to the review requirements in accordance with Chapter 403 of the Florida Statutes and Chapters 17-2 and 17-4 of the Florida Administrative Code (FAC).

The project is located in Polk County, an area designated as unclassifiable for particulate matter but attainment for all other criteria pollutants in accordance with Rules 17-2.430 and 17-2.420, FAC, respecitively.

The project will not be subject to a Prevention of Significant Deterioration (PSD) review as there will be no net emission increases, in accordance with Rule 17-2.500, FAC.

The project will not be subject to Standards of Performance for New Stationary Sources (NSPS), in accordance with 40 CFR 60 Subpart Db, because the sources pre-empt the applicability date.

The project will be subject to Source Specific Emission Limiting Standards in accordance with Rule 17-2.600(6), FAC, for fossil fuel steam generators with less than 250 MMBtu/hr heat input. The applicable limits are of 5% opacity for visible emissions, and as determined by Best Available Control Technology (BACT) for particulates and sulfur dioxide.

The project will be required to show compliance with emission limiting standards by conducting a compliance test using DER Method 9, for visible emissions in accordance with Rule 17-2.700, FAC.

IV. Emission Limitations

The two boilers and peel dryer will emit the pollutants particulate matter (PM), nitrogen oxides (NOx), sulfur dioxide (SO₂), carbon monoxide (CO) and volatile organic compounds (VOCs). The projected emissions are tabulated below.

Source	Pollutant	Emissions lb/hr TPY 3		Heat Input (MMBtu/hr)	Annual Hours	
Boiler 1 ¹ (Erie City)	NOx CO PM SO ₂ VOC	15 1.1 1 0.04 0.2	37 2.7 2.5 0.1 0.5	66.27	4942	
Boiler 2 ² (Keeler)	NOX CO PM SO2 VOC	13.6 1 0.04 0.2	48.3 3.6 3.6 0.2	64.9	7102	
Peel Dryerl	NOX CO PM SO ₂ VOC	20.7 1.5 1.4 0.05 0.3	52 3.8 3.5 0.2 0.7	90.0	4942	

3.

Visible Emissions for all three sources will be 5% opacity.

BACT as determined by the Department shall be the firing of only natural gas in the three sources under review (see attached BACT).

Note:

1 These sources operate 24 hours, 6.7 days for 27 weeks; and 24 hrs, 5 days for 5 weeks from November to June.

This source operates 24 hrs, 6.7 days for 27 weeks (Dec-June); and 24 hrs, 5 days for 23 weeks (July-Nov).

3TPY is tons per year.

V. Air Quality Analysis

The Department's modeling analysis predicted violations of ambient air quality standards only if fuel oil were to be fired. Since the applicant will fire only natural gas, the Department has reasonable assurance that the sources will not cause or contribute to a violation of any ambient air quality standard.

VI. Conclusion

5

Based on the information provided by Citrus Hill, the Department has reasonable assurance that the Boilers No. 1 and 2 and the Citrus Peel Dryer, as described in this evaluation, and subject to the conditions proposed herein, will not cause or contribute to a violation of an ambient air quality standard or PSD increment or any other provisions of Chapter 17-2, FAC.

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



BCB MARTINEZ GOVERNOR DALE TWACHTMANN

SECRETARY

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"₩

Project: Boiler No. 1, Erie City

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the construction of a 66.3 MMBtu/hr heat input Erie City boiler producing upto 51,000 lbs/hr steam at 150 psig. The boiler shall fire only natural gas and is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

Construction will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's letter indicating company's name change, dated March 5, 1987.
- Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's application amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- 8. Citrus Hill's letter dated October 26, 1987.

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

ساياء داستاسا فاستيكساف خاحاره الدجادي كجاب أساسطينوها أما فيديان فكالمارات يوريه يفايط للموريجين المحارية المارة المواقعة فيلطقنان

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 0 13. This permit also constitutes:
 - (x) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
 - 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. Boiler No. 1, Erie City, shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input shall not exceed 66.3 MMBtu/hr firing upto 65,000 cu. ft/hr of natural gas.
- 3. Only natural gas shall be fired in this boiler. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

SPECIFIC CONDITIONS:

4. The projected emissions for Boiler No. 1, Erie City are tabulated below for inventory purposes.

Source	Pollutant	Emiss lb/hr	ions TPY	Heat Input (MMBtu/hr)	Annual Hours
Boiler l (Erie City)	NOX CO PM SO ₂ VOC	15 1.1 1 0.04 0.2	37 2.7 2.5 0.1 0.5	66.27	4942

- 5. Visible emissions shall not exceed 5% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
 - 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
 - 8. DER's district office shall be notified in writing 15 days prior to source testing. Written reports of the tests shall be submitted to the district office with 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, FAC)

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's District office 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125831 Expiration Date: June 1, 1988

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, FAC)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, FAC)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's District office.
- 10. This permit shall replace all previous permits issued for Boiler No. 1, Erie City.

19	ea tnis		ay or_		
			DEPART REGULA		
Dale	Twacht	mann,	Secret	ary	

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TO WERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAMASSEE, FLORIDA 32399-2400



BOB MARTINEZ GOVERNOR DALE TWACHTMANN SECRETARY

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125990 Expiration Date: June 1, 1988

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"W

Project: Boiler No. 2, Keeler

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the construction of a 64.9 MMBtu/hr heat input Keeler boiler producing upto 50,000 lbs/hr steam at 150 psig. The boiler shall fire only natural gas and is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

Construction will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's letter indicating company's name change, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's application amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- Citrus Hill's letter dated October 26, 1987.

Permit Number: AC 53-125990 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
 - 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125990 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125990 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:

 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125990 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses:
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. The Citrus Peel Dryer shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input to the boiler shall not exceed 90 MMBtu/hr firing upto 90,000 cu. ft/hr of natural gas.
- 3. Only natural gas shall be fired in this boiler. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125990 Expiration Date: June 1, 1988

SPECIFIC CONDITIONS:

4. The projected emissions for Boiler No. 2, Keeler are tabulated below for inventory purposes.

Source	Pollutant	Emiss lb/hr	ions TPY	Heat Input (MMBtu/hr)	Annual Hours
Boiler 2 (Keeler)	NOX CO PM SO ₂ VOC	13.6 1 0.04 0.2	48.3 3.6 3.6 0.2	64.9	7102

- 5. Visible emissions shall not exceed 5% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
 - 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
 - 8. DER's district office shall be notified in writing 15 days prior to source testing. Written reports of the tests shall be submitted to the district office with 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, FAC)

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's District office 90 days prior to the expiration date of the construction permit.

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Permit Number: AC 53-125990 Expiration Date: June 1, 1988

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, FAC)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, FAC)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's District office.
- 10. This permit shall replace all previous permits issued for Boiler No. 2, Keeler.

Issue		lay of	
	S OF FLORIDA NVIRONMENTAL		
Dale	Twachtmann,	Secretary	

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



BOB MARTINEZ GOVERNOR

DALE TWACHTMANN SECRETARY

PERMITTEE:
The Citrus Hill
Manufacturing Company
P. O. Box 2000
Frostproof, FL 33843

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

County: Polk

Latitude/Longitude: 27° 44' 22"N

81° 31' 58"W

Project: Citrus Peel Dryer with

Waste Heat Evaporator

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

For the construction of a Citrus Peel Dryer designed to evaporate a maximum of 60,000 lbs/hr of water, fired on natural gas only, at a maximum rate of 90 MMBtu/hr. The dryer, connected to a Waste Heat Evaporator designed to evaporate 90,000 lbs/hr of water, processes a maximum of 87,700 lbs/hr of pressed peel at about 73% moisture (process input rate). The maximum production rate yields 25,000 lbs/hr dried peel at about 11% moisture. The source is located at Citrus Hill's existing facility in Frostproof, Polk County, Florida.

Construction will be in accordance with the permit application, plans, documents, and reference materials submitted unless otherwise stated in the General and Specific Conditions.

Attachments

- 1. Citrus Hill's application package dated October 6, 1986.
- 2. DER's letter of incompleteness dated November 7, 1986.
- 3. Citrus Hill's letter indicating company's name change, dated March 5, 1987.
- 4. Citrus Hill's additional information dated May 11, 1987.
- 5. DER's response dated June 25, 1987.
- 6. Citrus Hill's application amendment dated September 1, 1987.
- 7. DER's letter dated October 2, 1987.
- Citrus Hill's letter dated October 26, 1987.

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - a. Having access to and copying any records that must be kept under the conditions of the permit;
 - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the Department with the following information:
 - a. a description of and cause of non-compliance; and
 - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 130 This permit also constitutes:
 - (x) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

GENERAL CONDITIONS:

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements;
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - the analytical techniques or methods used; and
 - the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

- 1. The Citrus Peel Dryer shall operate for a maximum of 4942 hours annually (typically between November and June).
- 2. The maximum heat input to the dryer shall not exceed 90 MMBtu/hr firing upto 90,000 cu. ft/hr of natural gas.
- 3. Only natural gas shall be fired in this dryer. Prior Departmental approval shall be obtained before firing any other fuel.

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

SPECIFIC CONDITIONS:

4. The projected emissions for the Citrus Peel Dryer are tabulated below for inventory purposes.

Source	Pollutant	Emissi lb/hr	ons TPY	Heat Input (MMBtu/hr)	Annual Hours
Peel Dryer	NOX CO PM SO ₂ VOC	20.7 1.5 1.4 0.05 0.3	52 3.8 3.5 0.2 0.7	90.0	4942

- 5. Visible emissions shall not exceed 5% opacity.
- 6. Compliance shall be determined by DER Method 9, Visual Determination of the Opacity of Emissions from Stationary Sources. The Department may require additional tests to be conducted should they be warranted by poor compliance test results.
- 7. Good combustion practices shall be implemented at all times, as control measures for the pollutants emitted as products of combustion.
- 8. DER's district office shall be notified in writing 15 days prior to source testing. Written reports of the tests shall be submitted to the district office with 45 days of test completion.

The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing 60 days prior to the expiration of the construction permit and submit a new schedule and request for an extension of the construction permit. (Rule 17-2, FAC)

To obtain a permit to operate, the permittee must demonstrate compliance with the conditions of the construction permit and submit a complete application for an operating permit, including the application fee, along with compliance test results and Certificate of Completion, to the Department's District office 90 days prior to the expiration date of the construction permit.

Permit Number: AC 53-125508 Expiration Date: June 1, 1988

The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid permit to operate. (Rule 17-2 and 17-4, FAC)

- If the construction permit expires prior to the permittee requesting an extension or obtaining a permit to operate, then all activities at the project must cease and the permittee must apply for a new permit to construct which can take up to 90 days to process a complete application. (Rule 17-4, FAC)
- 9. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to DER's District office.
- 10. This permit shall replace all previous permits issued for the Citrus Peel Dryer and Waste Heat Evaporator.

Issued thiso	day of	,
STATE OF FLORIDA OF ENVIRONMENTAL		
	· · · · · · · · · · · · · · · · · · ·	
Dale Twachtmann,	Secretary	

Best Available Control Technology (BACT) Determination Citrus Hill Manufacturing Company Polk County

The applicant proposes to accurately document the operating paramenters of their natural gas fired Boilers No. 1 and 2, and the Citrus Peel Dryer. The maximum heat inputs to these units will be 66 MMBtu/hr, 65 MMBtu/hr and 90 MMBtu/hr, respectively. The facility is located in Frostproof, Polk County, Florida.

A BACT determination is required for the sources as set forth in the Florida Administrative Code Rule 17-2.600(6) - Emission Limiting and Performance Standards.

BACT Determiniation Requested by the Applicant:

Particulate and sulfur dioxide emission to be controlled by firing of natural gas.

Date of Receipt of a BACT application:

October 6, 1986

Review of Group Members:

The determination was based upon comments received from the Stationary Source Control Section.

Review Determined by DER:

The amount of particulate and sulfur dioxide emissions emitted from the boilers will be limited by the firing of natural gas.

Visible Emissions

Not to exceed 5% opacity.

DER Method 9 (17-2.700(6)(a)9, FAC) will be used to determine compliance.

BACT Determination Rationale:

Sulfur in fuel is a primary air pollution concern, in that most of the fuel sulfur becomes SO_2 and particulate emissions from fuel burning are related to the sulfur content. The firing of natural gas generates a minimal amount of particulates and SO_2 and is therefore deemed as BACT for the above referenced boilers.

Details of the Analysis May be Obtained by Contacting:

Barry Andrews, P.E., BACT Coordinator Department of Environmental Regulation Bureau of Air Quality Management 2600 Blairstone Road Tallahassee, Florida 32399-2400

Recommended by:
C. H. Fancy, P.E. Deputy Bureau Chief, BAQM
Date
Approved by:
Dale Twachtmann, Secretary
Date



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

May 18, 1988

RECEIVED

MAY 25 1988

DER-BAQM

Bureau of Air Quality Management Department of Environmental Regulation 2600 Blair Stone Road Twin Tower Office Building Tallahassee, FL 32301-8241

RE: Permit Application - AC-125831, 125990, 125508

Dear Pradeep:

Mr. Pradeep Raval

I am enclosing the corrected emission calculations regarding particulate for the above-referenced permit application using No. 6 fuel oil. I would also like to thank you for your assistance and understanding while working the issues of these permits.

If you should have further questions, please call me at (813) 635-2211.

Sincerely,

Kenneth J. Ballard Environmental Manager

KJB/fa 0286R

CC . Pradeep 5-26-58 PR

PART I CULATE

$$\frac{13 \text{ LB}}{1000 \text{ GAL}} \text{ X} \quad \frac{580 \text{ Gal}}{\text{HR}} = 7.54 \text{ LB/HR} \times 4942 \text{ HR/YR} = 37263 \text{ LB/YR}$$

$$\frac{37263 \text{ LB/YR}}{2000 \text{ LB/TON}} = 18.63 \text{ TON/YR}$$

SO₂

$$\frac{(157) (1.0) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{\text{HR}} = 91.06 \text{ LB/HR} \times 4942 \text{ HR/YR} = 450019 \text{ LB/YR}$$

$$\frac{450019 \text{ LB/YR}}{2000 \text{ LB/TON}} = 225.0 \text{ TON/YR}$$

NITROGEN OXIDES

$$\frac{80 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 46.40 \text{ LB/HR} \times 4942 \text{ HR/YR} = 229309 \text{ LB/YR}$$

$$\frac{229309 \text{ LB/YR}}{2000 \text{ LB/TON}} = 114.65 \text{ TON/YR}$$

CARBON MONOXIDE

$$\frac{4 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 2.32 \text{ LB/HR} \times 4942 \text{ HR/YR} = 11465$$

$$\frac{11465 \text{ LB/YR}}{2000 \text{ LB/TON}} = 5.73 \text{ TON/YR}$$

HYDROCARBONS

$$\frac{3 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 1.74 \text{ LB/HR} \times 4942 \text{ HR/Yr} = 8599 \text{ LB/YR}$$

$$\frac{8599 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.30 \text{ TON/YR}$$

CALCULATIONS BASED ON: 580 GAL/HR No. 6 Fuel Oil 4942 HR/YR OPERATION

EMISSION FACTORS FROM AP-42, Table 1.3-1

0276R

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contar	ninants	Utilization	
Description	Туре	% Wt	Rate - 1bs/hr	Relate to Flow Diagram
Wet Citrus Peel	Particulate		15200 lb/hr	
Lime	Particulate		680 lb/hr	
		Total 0.02		
			,	

- B. Process Rate, if applicable: (See Section V, Item 1)
 - 1. Total Process Input Rate (lbs/hr): 152,000 lb/hr Wet Citrus Peel
 - 2. Product Weight (1bs/hr): 32,000 lb/hr (dried feed 10% moist)
- C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of Contaminant	Emission		Allowed ² Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulate	7.54	18.63			37263	18.63	
so ₂	91.06	225.00			450019	225.00	
NO ₂	46.40	114.65		. •	229309	114.65	•
СО	2.32	5 .7 3			11465	5. <u>73</u>	
СН ₄	1.74	4.30			8599	4.30	•

¹See Section V, Item 2.

0

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATIONS (Boiler No. 1, Erie City)

PART ICULATE

$$\frac{13 \text{ LB}}{1000 \text{ GAL}} \text{ X} \quad \frac{419.1}{\text{HR}} = 5.45 \text{ LB/HR} \text{ x} \quad 4942 \text{ HR/YR} = 26934 \text{ LB/YR}$$

$$\frac{26934 \text{ LB/YR}}{2000 \text{ LB/TON}} = 13.47 \text{ TON/YR}$$

 so_2

$$\frac{(157) (1.0) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{\text{HR}} = 65.80 \text{ LB/HR} \times 4942 \text{ HR/YR} = 325184 \text{ LB/YR}$$

$$\frac{325184 \text{ LB/YR}}{2000 \text{ LB/TON}} = 162.60 \text{ TON/YR}$$

NITROGEN OXIDES

$$\frac{80 \text{ LB}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 33.53 \text{ LB/HR} \times 4942 \text{ HR/YR} = 165705 \text{ LB/YR}$$

$$\frac{165705 \text{ LB/YR}}{2000 \text{ LB/TG}} = 82.85 \text{ TON/YR}$$

CARBON MONOXIDE

$$\frac{4 \text{ LB}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 1.68 \text{ LB/HR} \times 4942 \text{ HR/YR} = 8303 \text{ LB/YR}$$

$$\frac{8303 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.15 \text{ TON/YR}.$$

HYDROCARBONS

$$\frac{3 \text{ LB}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 1.26 \text{ LB/HR} \times 4942 \text{ HR/Yr} = 6227 \text{ LB/YR}$$

$$\frac{6277 \text{ LB/YR}}{2000 \text{ LB/TON}} = 3.11 \text{ TON/YR}$$

. CALCULATIONS BASED ON: 419.1 GAL/HR No. 6 Fuel Oil 4942 HR/YR OPERATION

EMISSION FACTORS FROM AP-42, Table 1.3-1

0276R

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contem	inants	Utilization			
Description	Туре	% WE	Rate - 1bs/hr	Relate to Flow Diagram		
		· · · · · · · · · · · · · · · · · · ·				
						

B. I	Process	Rate.	if	applicable:	(See	Section	٧.	Item	1))
------	---------	-------	----	-------------	------	---------	----	------	----	---

1.	Total	Process	Input	Rate	(lpa/pt):	Not	Applicable		
----	-------	---------	-------	------	-----------	-----	------------	--	--

2	Product	Weight	(lha/hr).	Not	Applicable

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of	Emission ¹		Allowed ² Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
Contaminant	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulate	5.45	13.47			26934	13.47	
so ₂	65.80	162.60			325184	162.60	
NO ₂	33.53	82.85		···	165705	82.85	
со	1.68	4.15			8303	4.15	
CH _A	1.26	3.11			6227	3.11	

¹ See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATIONS

- (Boiler No. 2, Keeler)

PART ICULATE

 $\frac{13 \text{ LB}}{1000 \text{ GAL}} \text{ X} \quad \frac{405.5}{HR} = 5.27 \text{ LB/HR} \text{ x} 7102 \text{ HR/YR} = 37428 \text{ LB/YR}$

 $\frac{37428 \text{ LB/YR}}{2000 \text{ LB/TON}} = 18.71 \text{ TON/YR}$

S02

 $\frac{(157) (1.0) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{405.5 \text{ GAL}}{HR} = 63.66 \text{ LB/HR} \times 7102 \text{ HR/YR} = 452113 \text{ LB/YR}$

 $\frac{452113 \text{ LB/YR}}{2000 \text{ LB/TON}} = 226.1 \text{ TON/YR}$

NITROGEN OXIDES

 $\frac{80 \text{ LB}}{1000 \text{ GAL}} \times \frac{405.5 \text{ GAL}}{HR} = 32.44 \text{ LB/HR} \times 7102 \text{ HR/YR} = 230389 \text{ LB/YR}$

 $\frac{230389 \text{ LB/YR}}{2000 \text{ LB/TON}} = 115.19 \text{ TON/YR}$

CARBON MONOXIDE

 $\frac{4 \text{ LB}}{1000 \text{ GAL}} \times \frac{405.5 \text{ GAL}}{HR} = 1.62 \text{ LB/HR} \times 7102 \text{ HR/YR} = 115505$

 $\frac{11505 \text{ LB/YR}}{2000 \text{ LB/TON}} = 5.75 \text{ TON/YR}$

HYDROCARBONS

 $\frac{3 \text{ LB}}{1000 \text{ GAL}}$ x $\frac{405.5 \text{ GAL}}{HR}$ = 1.22 LB/HR x 7102 HR/Yr = 8664 LB/YR

 $\frac{8664 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.33 \text{ TON/YR}$

CALCULATIONS BASED ON: 405.5 GAL/HR No. 6 Fuel Oil 7102 HR/YR OPERATION

EMISSION FACTORS FROM AP-42, Table 1.3-1

0276R



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The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

May 3, 1988

Mr. Pradeep Raval Bureau of Air Quality Management Department of Environmental Regulation 2600 Blairstone Road Twin Tower Office Building Tallahassee, FL 32301-8241

RECEIVED

MAY 0 9 1988

Permit Application AC53-125831

125508

DER - BAOM

Dear Mr. Raval:

As we have discussed, it is most important for The Citrus Hill Manufacturing Company to have a back-up source of fuel in the event of a curtailment of natural gas. Therefore, in an effort to achieve our desire of natural gas as a primary fuel and No. 6 fuel oil as a stand-by fuel, we are submitting calculations that reflect 1% No. 6 fuel sulfur content and trust these will be sufficient to proceed with our permit applications.

If you should have further questions or need additional information, please call me at (813) 635-2211.

Kenneth J. Bállard Environmental Manager

KJB/fa 0276R

Copied Bradep Round.

Jim McDonald, su Dist 5.10.88.

CHFIBT

EMISSION CALCULATIONS

(Citrus Peel Dryer W/WHE)

PARTICULATE

AP-427

= -13.34 LB/HR x 4942 HR/YR = 65926 LB/YR

$$\frac{65926 \text{ LB/YR}}{2000 \text{ LB/TON}} = \frac{16.63}{32.96} \text{ TON/YR}$$

S₀₂

 $\frac{(157) (1.0) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{\text{HR}} = 91.06 \text{ LB/HR} \times 4942 \text{ HR/YR} = 450019 \text{ LB/YR}$

$$\frac{450019 \text{ LB/YR}}{2000 \text{ LB/TON}}$$
 = 225.0 TON/YR

NITROGEN OXIDES

 $\frac{580 \text{ GAL}}{HR}$ = 46.40 LB/HR x 4942 HR/YR = 229309 LB/YR

$$\frac{229309 \text{ LB/YR}}{2000 \text{ LB/TON}} = 114.65 \text{ TON/YR}$$

$$22 + 400(N)^2$$
 or 55

CARBON MONOXIDE

 $\frac{4 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 2.32 \text{ LB/HR} \times 4942 \text{ HR/YR} = 11465$

 $\frac{11465 \text{ LB/YR}}{2000 \text{ LB/TON}} = 5.73 \text{ TON/YR}$

HYDROCARBONS

 $\frac{3 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 1.74 \text{ LB/HR} \times 4942 \text{ HR/Yr} = 8599 \text{ LB/YR}$

8599 LB/YR

 $\overline{2000 \text{ LB/TON}} = 4.30 \text{ TON/YR}$

0.28

CALCULATIONS BASED ON: 580 GAL/HR No. 6 Fuel Oil

4942 HR/YR OPERATION

EMISSION FACTORS FROM AP-42, Table 1.3-1

0276R

EMISSION CALCULATIONS

(Boiler No. 1, Erie City)

PARTICULATE

$$\frac{419.1}{HR} = \frac{5.45}{9.64}$$
LB/HR x 4942 HR/YR = 47637 LB/YR

$$\frac{47637 \text{ LB/YR}}{2000 \text{ LB/TON}} = \frac{13.46}{23.81} \text{ TON/YR}$$

 50_2

$$\frac{(157) (1.0) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 65.80 \text{ LB/HR} \times 4942 \text{ HR/YR} = 325184 \text{ LB/YR}$$

$$\frac{325184 \text{ LB/YR}}{2000 \text{ LB/TON}} = 162.60 \text{ TON/YR}$$

NITROGEN OXIDES

$$\frac{80 \text{ LB}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 33.53 \text{ LB/HR} \times 4942 \text{ HR/YR} = 165705 \text{ LB/YR}$$

$$\frac{165705 \text{ LB/YR}}{2000 \text{ LB/TON}} = 82.85 \text{ TON/YR}$$

CARBON MONOXIDE

$$\frac{4 \text{ LB}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 1.68 \text{ LB/HR} \times 4942 \text{ HR/YR} = 8303 \text{ LB/YR}$$

$$\frac{8303 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.15 \text{ TON/YR}$$

HYDROCARBONS

$$\frac{3 \text{ LB}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{\text{HR}} = 1.26 \text{ LB/HR} \times 4942 \text{ HR/Yr} = 6227 \text{ LB/YR}$$

 $\frac{6277 \text{ LB/YR}}{2000 \text{ LB/TON}} = 3.11 \text{ TON/YR}$

CALCULATIONS BASED ON: 419.1 GAL/HR No. 6 Fuel Oil 4942 HR/YR OPERATION

EMISSION FACTORS FROM AP-42, Table 1.3-1

0276R

EMISSION CALCULATIONS

(Boiler No. 2, Keeler)

PARTICULATE

5.27

 $\frac{405.5}{HR} = \frac{9.33}{1.00} LB/HR \times 7102 HR/YR = \frac{66262}{1.00} LB/YR$

 $\overline{2000 \text{ LB/TON}} = 33.13 \text{ TON/YR}$

S02

 $\frac{(157) (1.0) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{405.5 \text{ GAL}}{HR} = 63.66 \text{ LB/HR} \times 7102 \text{ HR/YR} = 452113 \text{ LB/YR}$

 $\frac{452113 \text{ LB/YR}}{2000 \text{ LB/TON}}$ = 226.1 TON/YR

NITROGEN OXIDES

$$\left(\begin{array}{c} 80 \text{ LB} \\ 1000 \text{ GAL} \end{array}\right)$$

 $\frac{405.5 \text{ GAL}}{HR}$ = 32.44 LB/HR x 7102 HR/YR = 230389 LB/YR

 $\frac{230389 \text{ LB/YR}}{2000 \text{ LB/TON}} = 115.19 \text{ TON/YR}$

CARBON MONOXIDE

 $\frac{4 \text{ LB}}{1000 \text{ GAL}} \times \frac{405.5 \text{ GAL}}{HR} = 1.62 \text{ LB/HR} \times 7102 \text{ HR/YR} = 115505$

 $\frac{11505 \text{ LB/YR}}{2000 \text{ LB/TON}} = 5.75 \text{ TON/YR}$

HYDROCARBONS

 $\frac{3 \text{ LB}}{1000 \text{ GAL}} \times \frac{405.5 \text{ GAL}}{HR} = 1.22 \text{ LB/HR} \times 7102 \text{ HR/Yr} = 8664 \text{ LB/YR}$

8664 LB/YR $\overline{2000 \text{ LB/TON}} = 4.33 \text{ TON/YR}$

CALCULATIONS BASED ON: 405.5 GAL/HR No. 6 Fuel 0il 7102 HR/YR OPERATION

EMISSION FACTORS FROM AP-42, Table 1.3-1

0276R

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Conta	ninants	Utilization	·		
Description	Type	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
Wet Citrus Peel	Particulate		15200 lb/hr			
Lime	Particulate	<u> </u>	680 lb/hr			
		Total 0.02				
		·				

- B. Process Rate, if applicable: (See Section V, Item 1)
 - 1. Total Process Input Rate (lbs/hr): 152,000 lb/hr Wet Citrus Peel
 - 2. Product Weight (lbs/hr): 32.000 lb/hr (dried feed 10% moist)
- C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of Contaminant	Emission ¹		Allowed ² Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
	Maximum lbs/hr	Actual I/yr	Rule 17-2	lbs/hr	lbs/yr	ī/yr	Diagram
Particulate	13.34	32.96			65926	32.96	
so ₂	91.06	225.00			450019	225.00	
NO ₂	46.40	114.65			229309	114.65	
co	2.32	5.73			11465	5.73	
ZH ₄ VOC ,	1.74	4.30			8599	4.30	· <u> </u>

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contamir	nants	Utilization			
Description	Туре	% Wt	Rate - 1bs/hr	Relate to Flow Diagram		
			·			
				,		

	0	D - A -	: 6			C 4 !		• 4		
в.	rroceas	nate,	7.1	applicable:	(See	Section	٧.	, item	1	,

1.	Total Process Input Rate (lbs/hr): Not Applicable	
2.	Product Weight (1bs/hr):	Not Applicable	•

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of Contaminant	Emission ¹		Allowed ^Z Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
	Maximum lbs/hr	Actual I/yr	Rule 17-2	lbs/hr	lba/yr	T/yr	Diagram
Particulate	9.64	23.81	, .		47637	23.81	
so ₂	65.80	162.60		•	325184	162.60	
NO ₂	33.53	82.85			165705	82.85	
co	1.68	4.15			8303	4.15	
CH4 VOC	÷1.26	3.11			6227	3.11	

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g., Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

Raw Materials and Chemicals Used in your Process, if applicable:

	Contem	inants	Utilization			
Description	Type	% Wt	Rate - lbs/hr	Relate to flow Diagram		
,						

_	_								- •	
в.	Process	Rate.	if	applicable:	(See	Section	٧.	Item	11)

2. Product Weight (lbs/hr):

1.	Total Process Input Rate (lbs/hr):	Not Applicable
2.	Product Weight (lbs/br).	Not Applicable

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of Contaminant	Emission ¹		Allowed ² Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulate	9.33	33.13			66262	33.13	,
so ₂	63. 5 6	226.10			452113	226.10	
NO ₂	32.44	115.19		. <u>.</u>	230389	115.19	
СО	1.62	5.75			115505	5.75	
CH4 VOC	1.22	4.33			8664	4.33	

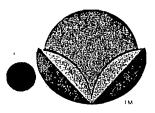
¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if acurce operated without control (See Section V, Item 3).

PN Nanch 14,1988 Juostpreofifi the Copy



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

March 10, 1988

RECEIVED

MAR 16 1988

DER - BAQM

Mr. Dale Twachtmann State of Florida Department of Environmental Regulation Twin Towers Office Building 2600 Blairstone Road Tallahassee, FL 32301

RE: DER File Nos. AC 53-125831

53-125990

53-125508

Dear Secretary Twachtmann:

After discussion with Mr. Prodeep Roval of the Department, and also reviewing our progress in dealing with the standby fuel issue on the referenced construction permits it is apparent we need additional time to deal with it. We, the Citrus Hill Manufacturing Company, requests and additional sixty (60) days time to work on the situation.

If there are any questions regarding this request, please write to me at the above address or call Ken Ballard at (813) 635-2211. Thank you for your attention to this matter.

Sincerely,

Don W. Wise, Jr. Plant Engineer

DWW/fa

cc: Mr. Bill Thomas (3.17.86)

Mr. Prodeep Roval

Ms. Betsy Pittman

0404W

The Citrus Hill Manufacturing Company P.O. BOX 2000 FROSTPROOF, FLORIDA 33843



Mr. Pradeep Roval State of Florida Bureau of Air Quality Management Twin Towers Office Building 2600 Blairstone Road Tallahassee, FL 32301-8241

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tile cope

The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

January 19, 1988

Mr. Dale Twachtmann, Secretary State of Florida Department of Environmental Regulation Twin Towers Office Building 2600 Blair Stone Road Tallahassee, FL 32301

DER JAN 25, 88 m BAQM

Re: DER File Nos. AC 53-125831

53-125990 53-125508

Dear Secretary Twachtmann:

Upon reviewing drafts of referenced construction permits, The Citrus Hill Manufacturing Company requests an extension of (60) days duration of time prior to publishing a Notice of Intent for these permits. This additional time will allow us the opportunity to seek a workable solution to the problem of no longer having the opportunity of using standby fuel as was part of the previous permits when our primary fuel source was curtailed.

After discussing the matter with Ms. Betsey Pittman of the Department's Office of General Counsel, she indicated she understood our problem and felt our request for an extension was justifiable.

If there are any questions regarding this request, please write me at the above address or call Ken Ballard 813-635-2211. Thank you for your attention in this matter.

Sincerely,

Plant Engineer

DWWJR:RFS 0258R

cc: Ms. Betsey Pittman

Mr. Bill Thomas/EHF2 1-26.88mm Mr. Pradeep Raval

The Citrus Hill Manufacturing Company

P.O. BOX 2000 FROSTPROOF, FLORIDA 33843 JAN20'88 TO STAGE

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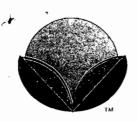
1.26.88

FYI

(14)

Mr. Bill Thomas
Air Quality Management
State of Florida
Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32301

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The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

DER

OCT 3 0 1987

October 26, 1987

BAQM

Mr. C. H. Fancy, P.E. Deputy Chief Bureau of Air Quality Management Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

RE: Revision of Permit Modification Application for: Boiler No. 1 Erie City, AC 53-125831 Boiler No. 2 Keeler, AC 53-125990

Dear Mr. Fancy:

I have enclosed the corrected copies of the emission calculations for AC 53-125821 and AC 53-125990 you requested. It is my understanding the application for AC 53-125508 is satisfactory.

Please accept my apology for any inconvenience this error may have incurred.

If you have any additional questions, please call me at 813-635-2211.

Sincerely,

Kenneth Ballard

Environmental Manager

KJB:vdg 0243R

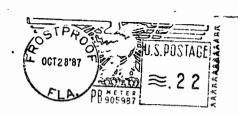
Copiel: P. Roval

CHFIBT

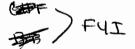
Jim McDonald-Sw Diot) 10/30/87 ~

K. J. BALLARD

The Citrus Hill Manufacturing Company P.O. BOX 2000 FROSTPROOF, FLORIDA 33843



10130/81





Mr. C. H. Fancy, P.E. Deputy Chief Bureau of Air Quality Management Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

hallandalallandlanddl

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contam	inants	Utilization	
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram
		·.		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
			:	×
				· · · · · ·

В.	Process Rate,	if applicable:	(See Section V, Item 1)	

1.	Total Process	Input Rate	(lbs/hr):	<u> </u>	

2.	Product Weight	(1bs/hr):	• .	20,00	

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emission ¹		Allowed ² Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission	Relate to Flow
Contaminant	Maximum lbs/hr	Actual I/yr	Rule 17-2	lbs/hr	lbs/yr T/yr	Diagram
Particulates	.975	2.4		·	4818 2.4	
SO2	.039	.096			193 096	
CO	1.1	2.7			5436 2.7	
CH4	195	.48			964 .48	
NO2	14.95	36.94	•		73883 36.94	

¹See Section V, Item 2.

Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATION

Emission estimates from Table 1-4-1, "Emission Factors for Natural Gas Combustion," AP42.

No. 1 Boiler (Erie City)

Basis - Fuel Consumption Hours of Operations 65,000 Ft3/Hr Gas 4,942 Hrs/Yr.

Particulate Emissions

$$\frac{15 \text{ lbs.}}{1,000,000}$$
 x 65000 Ft3/Hr. = .975 lbs/Hr. x 4942 = 4818 lb./Yr. $\frac{4818}{2000}$ = 2.4 Tons/Yr.

S02

$$\frac{.6 \text{ lb.}}{1,000,000}$$
 x 65,000 Ft3/Hr. = .039 lb/Hr. x 4942 = 192.7 lb/Yr. $\frac{.92.7}{2000}$ = .096 Tons/Yr.

CO

$$\frac{17 \text{ lbs.}}{1,000,000}$$
 x 65,000 Ft3/Hr. = 1.1 lb/Hr. x 4942 = 5436 lb/Yr $\frac{5436}{2000}$ = 2.7 Tons/Yr

$$\frac{\text{CH4}^{2}}{\frac{3 \text{ 1bs}}{1,000,000}} \times \begin{array}{c} \text{x} & 65,000 \text{ Ft3/Hr.} = .195 \text{ 1b/Hr.} \text{ x} & 4942 = 964 \text{ 1b/Yr.} \\ \frac{964}{2000} = .48 \text{ Tons/Yr.} \end{array}$$

 $\frac{N02}{230 \text{ lbs}} \times 65000 \text{ Ft3/Hr} = 14.95 \text{ lb/Hr} \times 4942 = 73883 \text{ lb/Yr.}$ $\frac{73883}{2000} = 36.94 \text{ Tons/Yr.}$

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contami	nants	Utilization			
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
			·			

В.	Process	Rate,	if	applicable:	(See Section V	,	Item 1)	
----	---------	-------	----	-------------	----------------	---	---------	--

				•
1.	Total Process	Input Rate	(lbs/hr)	

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emission ¹	Rate per		Potential ⁴ Emission		Relate to Flow	
Contaminant	Maximum Actual lbs/hr T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram	
Particulates	.885 3.1			6285	3.1		
SO2	.035 .12			249	.12		
CO	1.0 3.6		. •	7102	3.6	٠.	
CH4	.177 .63			1257	63	2	
NO2	13.6 48.3			96587	48.3		

¹See Section V, Item 2.

^{2.} Product Weight (lbs/hr):

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

 $^{^{4}}$ Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATION

Emission estimates from Table 1-4-1, "Emission Factors for Natural Gas Combustion," AP42.

No. 2 Boiler (Keeler)

Basis Fuel Consumptiion Hours of Operation

59,000 Ft3/Hr Gas 7102 Hrs/Yr

Particulate Emissions

$$\frac{15 \text{ lb}}{1,000,000} \times \frac{59,000}{\text{Hr}} = \frac{\text{Ft3}}{\text{Hr}} = \frac{.885}{\text{Hr}} \times \frac{\text{LB}}{\text{Yr}} \times \frac{7102}{\text{Yr}} = \frac{\text{Hr}}{\text{Yr}} = \frac{6285}{\text{Yr}} = \frac{\text{LB}}{\text{Yr}}$$

$$\frac{6285}{2000} = \frac{3.1}{3.1} \times \frac{\text{Tons/Yr}}{\text{Tons/Yr}} = \frac{6285}{\text{Yr}} = \frac{15}{1000} \times \frac{\text{LB}}{\text{Yr}} = \frac{15}{10$$

S02

$$\frac{.6 \text{ lb}}{1,000,000}$$
 x 59,000 $\frac{\text{Ft3}}{\text{Hr}}$ = .035 $\frac{\text{LB}}{\text{Hr}}$ x 7102 $\frac{\text{Hr}}{\text{Yr}}$ = 249 $\frac{\text{LB}}{\text{Yr}}$ 1,000,000 = .12 Tons/Yr

<u>CO</u>

$$\frac{17 \text{ 1b}}{1,000,000} \quad x \quad 59,000 \quad \frac{\text{Ft3}}{\text{Hr}} = 1.0 \quad \frac{\text{LB}}{\text{Hr}} \quad x \quad 7102 \quad \frac{\text{Hr}}{\text{Yr}} = 7102 \quad \frac{\text{LB}}{\text{Yr}}$$

$$\frac{7102}{2000} = 3.6 \quad \text{Tons/Yr}.$$

CH4

$$\frac{3 \text{ LB}}{1,000,000} \quad \text{x} \quad 59,000 \quad \frac{\text{Ft3}}{\text{Hr}} = .177 \quad \frac{\text{LB}}{\text{Hr}} \quad \text{x} \quad 7102 \quad \frac{\text{Hr}}{\text{Yr}} = 1257 \quad \frac{\text{LB}}{\text{Yr}}$$

$$\frac{1,000,000}{2000} = .63 \quad \text{Tons/Yr}$$

No2

$$\frac{230 \text{ LB}}{1,000,000} \quad \text{x} \quad 59,000 \quad \frac{\text{Ft3}}{\text{Hr}} = 13.6 \quad \frac{\text{LB}}{\text{Hr}} \quad \text{x} \quad 7102 \quad \frac{\text{Hr}}{\text{Yr}} = 96587$$

$$\frac{96587}{2000} = 48.3 \quad \text{Tons/Yr}$$

P 274 007 680

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

☆ U.S.G.P.O. 1985-480-794	Sent to Kenneth Ballard The Citrus Hill Mfg Street and No. P.O. Box 2000 P.O. State and ZIP Code	Co	
U.S.G.P.	Frostproof, FL 3384	s	
#	Certified Fee		
	Special Delivery Fee		
	Restricted Delivery Fee		
	Return Receipt showing to whom and Date Delivered		
1986	Return Receipt showing to whom, Date, and Address of Delivery		
June	TOTAL Postage and Fees	S	
PS Form 3800, June 1985	Postmark or Date Mailed: ermits: AC 53-1258 and 508	31,990	87

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Š	SENDER: Complete items 1, 2, 3 and 4.
or I	Put your address in the "RETURN TO" space on the
ည	reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide
811	you the name of the person delivered to and the date of
ئے	delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es)
₹	for service(s) requested.
1983	1. 🖫 Show to whom, date and address of delivery.
PS Form 3811, July 1983 447-845	2. 🗷 Restricted Delivery.
34	3. Article Addressed to:
	Mr. Kenneth Ballard
	The Citrus Hill Manufacturing Co.
	P.O. Box 2000
	Frostproof, FL 33843
	4. Type of Service: Article Number
	☐ Registered ☐ Insured ☐ COD P 274 007 680
	Li Express Mail
	Always obtain signature of addressee or agent and DATE DELIVERED.
σĺ	5. Signature – Addressee
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ES	6. Signature – Agen
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DOMESTIC RETURN RECEIP	7. Date of Delivery
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STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



BOB MARTINEZ GOVERNOR DALE TWACHTMANN SECRETARY

October 2, 1987

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Kenneth Ballard The Citrus Hill Manufacturing Co. P.O. Box 2000 Frostproof, FL 33843

Dear Mr. Ballard:

Review of Permit Modification Application for: Re: Boiler 1, Erie City, AC 53-125831 Boiler 2, Keeler, AC 53-125990 AC 53-125508 Citrus Peel Dryer,

The Department has received your submittal dated September 1, 1987, containing revised operating hours and boiler operating parameters.

The emission calculations do not correspond with data submitted on May 11, 1987.

Please reconcile the numbers so as to accurately document equipment capabilities and projected emissions from your facility.

If you have any questions, please call Pradeep Raval at (904) 488-1344 or write to me at the above address.

Sincerely,

C. H. Fancy, P.E.

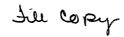
Deputy Chief

Bureau of Air Quality

Management

CF/PR/ss

Jim McDonald CC:





The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

SEP 4 1987

September 1, 1987

BAQM

Mr. Pradeep Raval Bureau of Air Quality Management Department of Environmental Regulation 2600 Blair Stone Road Twin Tower Office Building Tallahassee, Florida 32301-8241

Re: Permit Modification Applications AC53-125831

AC53-125990

AC53-125508

Dear Pradeep:

As per our latest discussion of August 31, 1987, it is The Citrus Hill Manufacturing Company's desire to postpone the referenced permit modifications as originally submitted at this time.

While dropping the request for using No. 6 fuel oil as an alternate fuel on these sources, we do want to correct any inaccurate information that may exist on the permits.

I am enclosing attachments that describe the correct boilers by name, number and also the estimated emissions based on anticipated hours of operation. trust this information will be sufficient to amend the permits as they were originally submitted.

If you should have further questions regarding this request, please contact me at 813-635-2211.

Sincerely,

Kenneth J. Ballard

Environmental Manager

KJB/rs 0236R

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contami	nants	Utilization	N		
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
		·····	-			
			·			

8.	Process Rate,	if applicable:	(See Section V,	Item 1)		
	l. Total Proc	ess Input Rate	(lbs/hr):			

2. Product Weigh	nt (lbs/hr):				

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of Contaminant	· Emission ¹		 	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulates	.99	2.4			4893	2.4	
so ₂	.04	.10			198	.10	
co	1.1	2.7		, •	5436	2.7	
сн ₄	.20	.49			988	.49	
NO ₂	15.2	37.5			75118	37.5	

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

 $^{^4}$ Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATION

Emission estimates from Table 1-4-1, "Emission Factors for Natural Gas Combustion," AP42

No. 1 Boiler (Erie City)

Basis - Fuel consumption 66,272 Ft³/Hr. Gas

Hours of operation 4,942 Hrs./Yr.

Particulate Emissions

$$\frac{15 \text{ lbs.}}{1,000,000 \text{ Ft.}^3} \times 66,272 \text{ Ft.}^3/\text{Hr.} = .99 \text{ Lb./Hr.} \times 4942 \text{ Hr./Yr.} = 4893 \text{ Lb./Yr.}$$

$$\frac{4893}{2000} = 2.44 \text{ Tons/Yr.}$$

$$\frac{\text{SO}_2}{\text{1,000,0000 Ft}^3}$$
 X 66,272 Ft.³/Hr. = .04 Lb/Hr X 4942 Hr/Yr = 198 Lb./Yr. $\frac{198}{2000}$ = .099 Tons/Yr.

<u>co</u>

$$\frac{17 \text{ lbs}}{1,000,000 \text{ Ft.}^3}$$
 X 66,272 Ft. $^3/\text{Hr.} = 1.1 \text{ Lb./Hr.}$ X 4942 Hr./Yr. = 5436 Lb./Yr. $\frac{5436}{2000} = 2.71 \text{ Tons/Yr.}$

 $\underline{\text{CH}}_{4/}$

$$\frac{3 \text{ lbs.}}{1,000,000 \text{ Ft.}^3}$$
 X 66,272 Ft. $^3/\text{Hr.}$ = .20 Lb./Hr. X 4942 Hr./Yr. = 988 Lb./Yr. $\frac{988}{2000}$ = .49 Tons/Yr.

 $\frac{\text{No}}{2}$

$$\frac{230 \text{ 1b.}}{1,000,000 \text{ Ft.}^3} \times 66,272 \text{ Ft.}^3/\text{Hr.} = 15.2 \text{ Lb./Hr.} \times 4942 \text{ Hr./Yr.} = 75118 \text{ Lb/Yr.}$$

$$\frac{75118}{2000} = 37.55 \text{ Tons/Yr.}$$

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contami	nants	Utilization			
Description	Туре	% Wt	Rate - 1bs/hr	Relate to Flow Diagram		
:						
	:					
			·			
		:				

В.	Process	Rate,	i f	applicable:	(See	Section	٧,	Item	1)	
----	---------	-------	-----	-------------	------	---------	----	------	----	--

1.	Total	Process	Input	Rate	(lbs/hr)	:	•		
----	-------	---------	-------	------	----------	---	---	--	--

			•
2.	Product Weight	(lbs/hr):_	

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

· Name of Contaminant	Emission ¹		Emission Allowed Allowable Rate per Emission		Potential ⁴ Emission		Relate to Flow
	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulates	.97	3.4			6889	3.4	
so ₂	.04	.14			284	. 14	
CO	1.1	3.9			7812	3.9	
CH ₄	.19	.67			1349	.67	
NO ₂	14.9	52.9			105820	52.9	

¹See Section V, Item 2.

DER Form 17-1.202(1) Effective November 30, 1982

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

 $^{^4}$ Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATION

Emission estimates from Table 1-4-1, "Emission Factors for Natural Gas Combustion," AP42

No. 2 Boiler (Keeler)

Basis - Fuel consumption 64,900 Ft³/Hr. Gas

Hours of operation 7102 Hrs./Yr.

Particulate Emissions

S0₂

$$\frac{.6 \text{ lb.}}{1,000,0000 \text{ Ft.}^{3}} \times 64,900 \text{ Ft.}^{3}/\text{Hr.} = .04 \text{ Lb./Hr.} \times 7102 \text{ Hr./Yr.} = 284 \text{ Lb./Yr.}$$

$$\frac{284}{2000} = 0.14 \text{ Tons/Yr.}$$

 ∞

$$\frac{17 \text{ lbs.}}{1,000,000 \text{ Ft.}^3} \times 64,900 \text{ Ft.}^3/\text{Hr.} = 1.1 \text{ Lb./Hr.} \times 7102 \text{ Hr./Yr.} = 7812 \text{ Lb./Yr.}$$

$$\frac{7812}{2000} = 3.9 \text{ Tons/Yr.}$$

 CH_4

$$\frac{3 \text{ lbs.}}{1,000,000 \text{ Ft.}^3}$$
 X 64,900 Ft. $^3/\text{Hr.}$ = .19 Lb./Hr. X 7102 Hr./Yr. = 1349 Lb./Yr. $\frac{1349}{2000}$ = .67 Tons/Yr.

No₂

$$\frac{230 \text{ lb.}}{1,000,000 \text{ Ft.}} \stackrel{\text{X}}{\text{3}} 64,900 \text{ Ft.} \stackrel{\text{3}}{\text{Hr.}} = 14.9 \text{ Lb./Hr.} \text{ X 7102 Hr./Yr.} = 105,820 \text{ Lb/Yr.}$$

$$\frac{105820}{2000} = 52.9 \text{ Tons/Yr.}$$

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Conta	minants	Utilization		
Description	Туре	% Wt	Rate - 1bs/hr	Relate to Flow Diagram	
WET CITRUS PEEL	PARTICULATE		15200 lb/hr.		
LIME	PARTICULATE		680 lb/hr.		
		TOTAL 0.02		·	
		1		: :	

- B. Process Rate, if applicable: (See Section V, Item 1)
 - 1. Total Process Input Rate (lbs/hr): 152,000 lb/hr. wet citrus peel
 - 2. Product Weight (lbs/hr): 32,000 lb/hr. (dried feed 10% moist)
- C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of Contaminant	Emission ¹		Allowed ² Emission Allowable ³ Rate per Emission	Potential ⁴ Emission		Relate to Flow	
	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr;	lbs/yr	T/yr	Diagram
Particulates	1.4	3.45			6919	3.45	
SO ₂	.05	.12	·	·	247	12	
co	1.5	3.7			7413	3.7	
CH4	.27	.67		•	1334	.67	ļ
NO ₂	20.7	51			102299	51	

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

EMISSION CALCULATION

Emission estimates from Table 1-4-1, "Emission Factors for Natural Gas Combustion," AP42

Citrus Peel Dryer

Fuel consumption 90,000 Ft. 3/Hr. Gas

Hours of operation 4942 Hrs./Yr.

Particulate Emissions

S0₂

$$\frac{.6 \text{ lb.}}{1,000,0000 \text{ Ft.}^3} \times 90,000 \text{ Ft.}^3/\text{Hr.} = .05 \text{ Lb./Hr.} \times 4942 \text{ Hr./Yr.} = 247 \text{ Lb./Yr.}$$

$$\frac{247}{2000} = 0.12 \text{ Tons/Yr.}$$

CO

$$\frac{17 \text{ lbs.}}{1,000,000 \text{ Ft}^3} \times 90,000 \text{ Ft.}^3/\text{Hr.} = 1.5 \text{ Lb./Hr.} \times 4942 \text{ Hr./Yr.} = 7413 \text{ Lb./Yr.}$$

$$\frac{7413}{2000} = 3.7 \text{ Tons/Yr.}$$

 CH_4

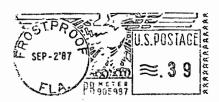
$$\frac{3 \text{ lbs.}}{1,000,000 \text{ Ft.}^3}$$
 X 90,000 Ft. $^3/\text{Hr.} = .27 \text{ Lb./Hr.}$ X 4942 Hr./Yr. = 1334 Lb./Yr. $\frac{1334}{2000} = .667 \text{ Tons/Yr.}$

No₂

$$\frac{230 \text{ lb.}}{1,000,000 \text{ Ft.}^3} X = \frac{30,000 \text{ Ft.}^3/\text{Hr.}}{1,000,000 \text{ Ft.}^3} = \frac{20.7 \text{ Lb./Hr.}}{1,000,000 \text{ Ft.}^3} X = \frac{102299}{2000} = 51.1 \text{ Tons/Yr.}$$

K. J. BALLARD

The Citrus Hill Manufacturing Company P.O. BOX 2000 FROSTPROOF, FLORIDA 33843



Mr. Pradeep Raval Bureau of Air Quality Management Department of Environmental Regulation 2600 Blair Stone Road Twin Tower Office Building Tallahassee, Florida 32301-8241

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P 408 531 196

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

	14	
	Mr. Kenneth Ballar Cittus Hill Man. C P O Box 2000 Frostprooff, F10 338	0.
	Troseproor, 44 556	43
	Postage	\$
	Cortified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
	Return Receipt Showing to whom,	
•	Date, and Address of Delivery	
	TOTAL Postage and Fees	\$
:	Postmark or Date	
,	AC53-125831, x990,	x508
	mailed 6/25/87	

S SENDER: Complete items 1, 2, 3 and 4. Form Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from . being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. Show to whom, date and address of delivery. 447-845 2. Restricted Delivery. 3. Article Addressed to: Mr. Kenneth Ballard Citrus Hill Manuf. Co. P O Box 2000 Frostproof, Fl 33843 4. Type of Service: Article Number ☐ Insured ☐ Registered P 408 531 196 Certified
Express Mail COD Always obtain signature of addressee or agent and DATE DELIVERED. 5. Signature - Addressee DOMESTIC Agent 6. Signature -Х RETURN RECEIPT 7. Date of Delivery 8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3800, Feb. 1982

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



BOB MARTINEZ GOVERNOR DALE TWACHTMANN SECRETARY

June 25, 1987

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Kenneth Ballard
The Citrus Hill Manufacturing Co.,
P.O. Box 2000
Frostproof, FL. 33843

Dear Mr. Ballard:

Re: Review of Permit Modification Application for: Boiler 1, Erie City, AC 53-125831 Boiler 2, Keeler, AC 53-125990 Citrus Peel Dryer, AC 53-125508

The Department has received your submittal dated May 11, 1987, containing revised operating hours and boiler operating parameters.

The revised data submitted by you was used by the Department to evaluate the potential ambient air quality impact near your facility. Screening modeling of the three applicable sources (Boilers No. 1 and 2, and the citrus peel dryer) has been The result of this modeling indicates that these three performed. sources, operating together at the proposed maximum emission rate, could exceed the 24-hour sulfur dioxide ambient air quality In order to proceed, the Department must have reasonable standard. assurance that ambient standards are not exceeded. The requested emission rates must be lowered to a level at which the Department has reasonable assurance that no exceedance will occur. tively, you may submit refined modeling which shows compliance with the ambient standards. If you choose to submit refined modeling, please consult with the Department for an approved modeling protocol.

Mr. Kenneth Ballard Page 2 June 25, 1987

If you have any questions, please call Pradeep Raval (engineering) or Tom Rogers (modeling) at (904) 488-1344 or write to me at the above address.

Sinderely

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality

Management

CF/TR/ss

cc: Jim McDonald

The Citrus Hill Manufacturing Company

Freezy, a - 1

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

DER

MAY 26 1987

May II, 1987

BAQM

C. H. Fancy, P.E.
Deputy Chief
Bureau of Air Quality Management
Department of Environmental Regulation
2600 Blair Stone Road
Tallahassee, FL 32301-8241

Re: Permit Modifications AC53-125831, AC53-125990, AC53-125508

Dear C. H. Fancy:

in reply to your letter requesting additional information on the above referenced permit applications, I am sending the following:

- 1. It has been impossible to locate the original construction permits for either of these boilers at this time.
- 2. Heat input information for the above mentioned sources-Attachment i.
- 3. There has not been No. 6 fuel oil consumed in any one of these sources for the past 6-7 years. A copy of construction/modification permit #A053-2519 dated 6-13-75 furnished by FDER, indicated an approximate sulfur content of 1.7%.
- 4. This emission factor of NOx was verified by P.E.
- A. Our process is a citrus canning plant designed for processing raw citrus into consumer goods.
 - B. Boilers No. I and No. 2 are used to generate steam as a heat source for citrus processing.
 - C. The citrus peel dryer is used for removing excess moisture from spent citus peel while manufacturing animal feed.
- 6. The annual operation time for the peel dryer would be very much the same as for boiler No. 1. The performance data estimates are in Attachment 11.
- 7. See the process flow chart for peel dryer, attachment III.

Another point that needs to be corrected is that while searching for the information you had requested, it was discovered the actual bolier numbers do not correspond with the proper permit numbers:

A053-52886 500 HP Erie City Boller Model #97819 should read Boller No. i A053-81687 Keeler Company Boller Model DS-50 should read Boller No. 2

Evidently this error ocurred at time of renewal of the initial operating permits in 1974.

C. H. Fancy
1/27/87
Page 2

If you have any questions, please call me at (813) 635-2211.

Sincerely,

Kenneth J. Ballard Environmental Manager

KJB/rs 0175R

Attachments

ATTACHMENT I - HEAT INPUT ESTIMATES

AC53-125831	Erie City No. 1	Designed	Previous <u>Permit</u>	<u>Actual</u>
		66.27MM BTU/HR 63.27MM BTU/HR	*18.5MM BTU/HR N/A	54.58MM BTU/HR 50.61MM BTU/HR
AC53-125990 K	eeler Boiler No. 2			
		,	*18.5MM BTU/HR *17.8MM BTU/HR	51.92MM BTU/HR 48.97MM BTU/HR
AC53-125508 C	itrus Peel Dryer			
		90.0MM BTU/HR 87.6MM BTU/HR	63.0MM BTU/HR N/A	72.0MM BTU/HR 70.08MM BTU/HR

^{*}Data from previous permit-uncertain how arrived at.

Keeer DORR-OLIVER P.O. BOX 548

P.O. BOX 548 WILLIAMSPORT, PA. 17703-0548 (717) 326-3361

November 17, 1986

DER

MAY 26 1937

BAQM

Ben Hill Griffin Citrus Company P.O. Box 2000 Frostproof, FL 33843

Attention: Mr. Ken Ballard

Gentlemen:

Predicted performance for your existing boiler based on generating 50,000 pounds of steam per hour at 150 PSIG is:

	Natural Gas	#6 Oil
BTU Fired (Million BTU/Hr)	64.90	61.21
Flue Gas (#/Hr)	55 ,10 0	54,480
Exit Gas Temp. (°F)	53 5	535
Efficiency (%)	78.27	83.0

Very truly yours,

KEELER/DORR-OLIVER BOILER COMPANY

Walter J. McHugh Proposal Engineer

WJM1/cap

cc: M. L. Ball Company
P.O. Box 968
Norcross, GA 30091
Attention: Mr. Jim Rice

•	•	•	•
PERFORMANCE			• • • • • • • • • • • • • • • • • • • •
PREDICTED PERFORMANCE DATA FIRING GAS			
STEAM OUTPUTLBS/HR	51000.	38250•	25500•
PRESSURE AT BOILER OUTLETPSIG	150•	150•	150.
WATER TEMPERATURE ENTERING BOILER DEG. F	212.	212.	212.
BLOW-DOWN WATER	0.	0.	0.
STEAM TEMPERATURE AT BOILER OUTLETDEG. F	366•	366•	366•
EXCESS AIR IN GAS LEAVING BOILERPERCENT	10.00	10.00	10.00
GAS TEMPERATURE LEAVING BOILER DEG. F	540•	487•	434•
- AMBIENT AIR TEMPERATURE DEG. F	80.	80•	- 80•
•			
DRAFT LOSSES THROUGH			
AIR DUCTS H20	•31	•17	•07
BURNER INCHES H20	4.44	2.45	1.07
BOILERINCHES H20	4.62	2.51	1.08
GAS DUCTSINCHES H20	31	• 17	• 07
TOTAL DRAFT LOSSINCHES H20	9.68	5.30	2.29
FLUE GAS LEAVING BOILERLBS/HR	56438	41820.	27611.
AIR REQUIRED FOR COMBUSTIONLBS/HR	53401.	39570•	26126.
VOLUMETRIC HEAT RELEASE (HHV)BTU/CU FT/HR RADIANT HEAT RELEASE (LHV)BTU/SQ FT/HR	86079	63784 •	42113.
FURNACE ABSORPTION RATEBTU/SQ FT/HR	119852. 38313.	88695•	58413.
PURINACE ABSORPTION RATE	28212•	32633•	25818•
HEAT_LOSSES •••			
DRY GASPERCENT	8.26	7.31	6.35
HYDROGEN AND MOISTURE IN FUELPERCENT	11.71	11.47	11.23
MOISTURE IN AIRPERCENT	•23	•20	•18
UNBURNED COMBUSTIBLEPERCENT	00	• 00	•00
RADIATIONPERCENT	•67	•90	1.35
MANUFACTURER'S MARGINPERCENT	1.00	1.00	1.00
TOTAL HEAT LOSSPERCENT	21.87	20.88	20.11
PREDICTED EFFICIENCY PERCENT	78.13	79.12	79.89
FUEL BURNEDLBS/HR	3037.	2250•	1486.
FUEL_BURNEDCU FT/HR _	66149.	49016.	32362.
•	•	DER	
	· ·		
	N	IAY 26 1987	
		BAOM-	
CENEDAL		שליות שליות	
GENERAL THE SERVICE OF THE			
IT IS RECOGNIZED THAT THE PERFORMANCE OF THE			
THIS PROPOSAL CANNOT BE EXACTLY PREDICTED FOR EVEN CONDITION IN CONCENIENCE AND PREDICTED FOR			
CONDITION. IN CONSEQUENCE, ANY PREDICTED PER	REURMANCE	DATA SUBMI	TIED
ARE INTENDED TO SHOW PROBABLE OPERATING RESULTS APPROXIMATED BUT WHICH CANNOT BE GUARANTEED EX	WHICH N	INTEREST OF	SELY
IN THE GUARANTEE CLAUSE OR CLAUSES IN THIS PROPERTY			AILU
ANY PERFORMANCE CURVES SUBMITTED ARE FOR THE P	USAL.	C CONVENT	ENCE .
AND_THE PERFORMANCE INDICATED THEREON IS NOT OF			
TO BE CONSTRUED BY THE PURCHASER, AS A PROPOSAL			
TO DE CONSTITUEND DE TIEN CONSTITUENT NO MENTO COME	OI CONTRA		OI4 •
	· ·		
ERIE_CITY - PROPOSAL - CONTRACT P=1557		PAGE	16-
			• • • • • • • • • • • • • • • • • • • •

PERFORMANCE			
PREDICTED PERFORMANCE DATA FIRING OIL			
STEAM OUTPUTLBS/HR	51000.	38250•	25500•
PRESSURE AT BOILER OUTLETPSIG	150.		150.
WATER TEMPERATURE ENTERING BOILERDEG. F	212.	212.	212.
_ BLOW-DOWN WATERLBS/HR	0•	0 •	0•
STEAM TEMPERATURE AT BOILER OUTLETDEG. F	366.	366	366•
EXCESS AIR IN GAS LEAVING BOILERPERCENT	15.00	15.00	15.00
GAS TEMPERATURE LEAVING BOILERDEG. F	558•	499•	440.
AMBIENT AIR TEMPERATUREDEG. F	80•	• 08	80•
→ DRAFT LOSSES THROUGH •••			
AIR DUCTS INCHES H20	71		
BURNERINCHES H20	•31 4•61	•17 2•53	•07 1•11
BOILERINCHES H20	4.81	2.60	1.11
GAS DUCTS INCHES H20	31	•17	•07
TOTAL DRAFT LOSSINCHES H20	10.04	5.47	2.36
FLUE GAS LEAVING BOILER LBS/HR	57676 .	42653	28121.
AIR REQUIRED FOR COMBUSTIONLBS/HR	54421.	40246•	26534.
VOLUMETRIC HEAT RELEASE (HHV)BTU/CU FT/HR	82857.	61275•	40399.
RADIANT HEAT RELEASE (LHV)BTU/SQ FT/HR	120111.	88716.	58349.
EURNACE ABSORPTION RATE BTU/SQ FT/HR		37839•	29816.
HEAT LOSSES	•	1	
DRY GASPERCENT	9.58	8.40	7.21
HYDROGEN AND MOISTURE IN FUELPERCENT	7.29	7.13	6.97
MOISTURE IN AIRPERCENT	•25	•22	•19
UNBURNED COMBUSTIBLEPERCENT	00	• 00	•00
RADIATION	.67	•90	1.35
MANUFACTURER'S MARGINPERCENT		1.00	1.00
TOTAL HEAT LOSSPERCENT	18.79	17.65	16.72
PREDICTED EFFICIENCYPERCENT	81.21	82.35	83.28
FUEL BURNEDLBS/HR	3255.	2407.	1587.
EUEL BURNED (7.200LBS/GAL) GALS/HR		334.	220•
		DFR	
		レレリ	

MAY-26-1987

GENERAL

IT IS RECOGNIZED THAT THE PERFORMANCE OF THE EQUIPMENT COVERED IN THIS PROPOSAL CANNOT BE EXACTLY PREDICTED FOR EVERY POSSIBLE OPERATING CONDITION. IN CONSEQUENCE, ANY PREDICTED PERFORMANCE DATA SUBMITTED ARE INTENDED TO SHOW PROBABLE OPERATING RESULTS WHICH MAY BE CLOSELY APPROXIMATED BUT WHICH CANNOT BE GHARANTEED EXCEPT AS EXPRESSLY STATED IN THE GUARANTEE CLAUSE OR CLAUSES IN THIS PROPOSAL.

ANY PERFORMANCE CURVES SUBMITTED ARE FOR THE PURCHASER'S CONVENIENCE AND THE PERFORMANCE INDICATED THEREON IS NOT OFFERED BY THE COMPANY, NOR TO BE CONSTRUED BY THE PURCHASER, AS A PROPOSAL OF CONTRACT OBLIGATION.

ERIE CITY - PROPOSAL - CONTRACT P-1557

____PAGE __18

March 3, 1987

Citrus Hill Inc. P.O. Box 2000 Frostproof, FL 33843

Attention: Mr. Ballard

Dear Mr. Ballard:

DER

MAY 28 1987

BAQM

The expected heat inputs for the Keystone Steam Generating Unit, serial number 97819, are 63,270,100 Btu/hr when firing #6 oil, and 66,272,600 Btu/hr when firing natural gas. These values correspond to operating conditions of 51,000 lb/hr, 150 PSIG saturated steam. These inputs are assuming that the unit has received proper care and maintenance over the years.

If additional information concerning this unit is required, please feel free to notify us.

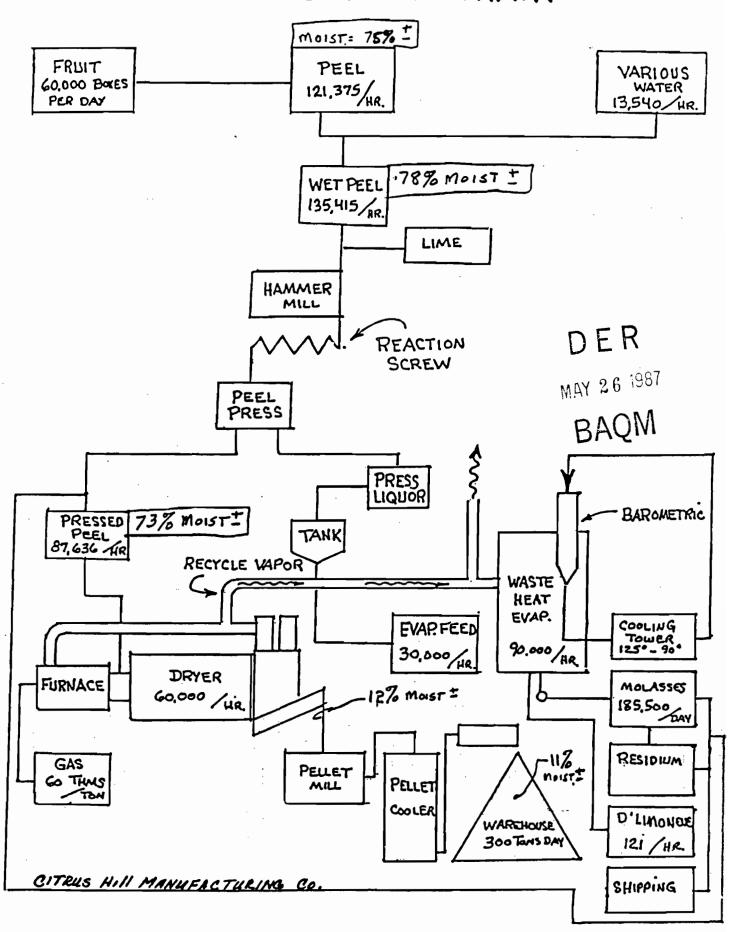
Sincerely yours,

ENERGY DIVISION ZURN INDUSTRIES, INC.

Michael G. McLanahan Asst. Design Engineer

cc: M. R. Swabb

BY PRODUCTS FLOW CHART



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STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTHWEST DISTRICT

7601 HIGHWAY 301 NORTH TAMPA, FLORIDA 33610



DER

VICTORIA J. TSCHINKEL SECRETARY

SOVERNOR

WILLIAM K. HENNESSEY
DISTRICT MANAGER

MAY 26 1987

APPLICATION TO OPERAT	E/CONSTRUCT AIR POLLUDIAN COVICES
SOURCE TYPE: Boiler	New ¹ [X] Existing ¹
APPLICATION TYPE: [X] Construction [] Operation [X] Modification
COMPANY NAME: THE CITRUS HILL MANUFACTO	JRING COMPANY COUNTY: Polk
Identify the specific emission point so	ource(s) addressed in this application (i.e. Lime
Kiln No. 4 with Venturi Scrubber; Peaki	ng Unit No. 2, Gas Fired) Boiler NO.2
SOURCE LOCATION: Street 5th & Alt.	27 City Frostproof
UTM: East 448000M	North 3068500M
Latitude 27 ° 44	22 "N Longitude 81 ° 31 ' 58 "W
APPLICANT NAME AND TITLE: W.K Miller	, Plant Manager
APPLICANT ADDRESS: P.O. Box 2	000
the second of th	ENTS BY APPLICANT AND ENGINEER
A. APPLICANT	المستخدم والمستخدم
-I am the undersigned owner or author	rized representative* of THE CITRUS HILL MANUFACTURE
permit are true, correct and comple I agree to maintain and operate of facilities in such a manner as to Statutes, and all the rules and reg also understand that a permit, if	in this application for a Modification of a te to the best of my knowledge and belief. Further the pollution control source and pollution control comply with the provision of Chapter 403, Floridal culations of the department and revisions thereof, granted by the department, will be non-transferable artment upon sale or legal fransfer of the permitted.
*Attach Tetter of authorization	Signed:
	W.K Miller, Plant Manager Name and Title (Please Type)
	Date:3/17/87 Telephone No.813-635-2211
B. PROFESSIONAL ENGINEER REGISTERED IN	FLORIDA (where required by Chapter 471, F.S.)

This is to certify that the engineering features of this pollution control project hav been designed/examined by me and found to be in conformity with modern engineerin principles applicable to the treatment and disposal of pollutants characterized in the permit application. There is reasonable assurance, in my professional judgment, that

DER Form 17-1.202(1) Effective October 31, 1982

¹ See Florida Administrative Code Rule 17-2.100(57) and (104)

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	an effluent that complies with rules and regulations of the de furnish, if authorized by the o maintenance and operation of th	s, when properly maintained and operated, will discharge all applicable statutes of the State of Florida and the partment. It is also agreed that the undersigned will wner, the applicant a set of instructions for the proper e pollution control facilities and, if applicable,
.,	pollution sources.	
_		Signed Poverto Congton
•	e de la	Robert O. Covington
	3/17/87	Name (Please Type) Robert O. Covington & Associates
		Company Name (Please Type)
		Rt. 3 Box 248 Bartow, FL 33830-9504
		Mailing Address (Please Type)
Flo	rida Registration No. 016041	Date: 3/17/87 Telephone No.813-533-6282
	•	: GENERAL PROJECT INFORMATION
Α.	Describe the nature and extent and expected improvements in so whether the project will result necessary.	of the project. Refer to pollution—control equipment, urce performance as a result of installation. State in full compliance. Attach additional sheet if
	This application will modif	y operating permit no. AO53-81687 to allow burn
	of No. 6 Fuel Oil in Boiler	No.2, in addition to the presently permitted No.
		with all applicable State of Florida Regulation
	Futher hours of operation i	ncrease.
8.	Schedule of project covered in	this application (Construction Permit Application Only)
	Start of Construction Not ap	plicable Completion of Construction
С.	for individual components/unita	em(a): (Note: Show breakdown of estimated costs only of the project serving pollution control purposes.
•	Not applicable	
	<u>-</u> -	
D.	Indicate any previous DER permit point, including permit isauanc	ts, orders and notices associated with the emission and expiration dates.
	AO53-49387 - issued 2/25/82	2, expired 1/10/84. A053-81687 - issued 4/16/84
	will expire 3/28/87	
	1	
DE R	Form 17-1.202(1)	
	ective October 31, 1982	Page 2 of 12

_	5.0	
Ε.	Requested permitted equipment operating time: $hrs/day = \frac{24}{3}$; $days/wk = \frac{6.7}{3}$; wks/yr
	Approximately December through June , 6.7 days per week	
	Approximately July through November, 5.0 days per week	
	, n	
F.	If this is a new source or major modification, answer the following quest (Yes or No.)	ions.
	1. Is this source in a non-attainment area for a particular pollutant?	··
	a. If yes, has "offset" been applied?	· · · · · · · · · · · · · · · · · · ·
	b. If yes, has "Lowest Achievable Emission Rate" been applied?	
	c. If yes, list non-attainment pollutants.	
	 Does best available control technology (BACT) apply to this source? If yes, see Section VI. 	
	J. Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII.	· ·
• •	4. Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	
	5. Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	
н.	Do "Reasonably Available Control Technology" (RACT) requirements apply to this source?	No
•	a. If yes, for what pollutants?	
	b. If yes, in addition to the information required in this form, any information requested in Rule 17-2.650 must be submitted.	
	Attach all supportive information related to any answer of "Yes". Attach cation for any answer of "No" that might be considered questionable.	any justifi-
	en de servicione de la companya de l La companya de la co	••
-		
		·

DER Form 17-1.202(1) Effective October 31, 1982

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contami	inants	Utilization			
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
				,		
				. ,		
		•				

R.	Process	Rate.	i f	applicable:	(See	Section	٧.	Item 1)	
.	1 100033	na.ce,	1	abbircapie:	()66	36661011	٠,	1000 17	

l.	Total Process Input Rate	(lbs/hr):	·
	The second secon		

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of		fnois	Allowed ² Emission Rate per	Allowable ³ Emission	Poten Emis		Relate to Flow
Contaminant -	Maximum lbs/hr		Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulate:	s 9.33	33:12			66237	33.12	
so ₂	108.23	384.30		·.	768635	384.30	
NO ₂	32.44	115.19			230389	115.19	-
CO	1.62	5.76			11519	5.76	
CH ₄	1.22	4.32			8640	4.32	

¹See Section V, Item 2.

^{2.} Product Weight (lbs/hr):

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating—rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

D. . Control Devices: (See Section V, Item 4)

- Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
		·		
			,	
			ا مين بينيات تاريادو	

E. Fuels

	Consum	ption*		
Type (Be Specific)	avg/hr	max./hr	Maximum Heat Input (MMBTU/hr)	
No.6 Fuel Oil	105.5Gal/Hr	405.5 Gal/hr	61.21 mm BTU/hr	
Natural Gas	0.059mm CF/hr	0.059mm CF/hr	64.90 mm BTU/hr	
e de la marca de la companya del companya del companya de la compa	and the second s	10 P 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

Fuel Analysis:			Section 1995	
Percent Sulfur: 1.70	· · · · · · · · · · · · · · · · · · ·	Percent Ash	:0.03	
Density:	_ lbs/gal	Typical Per	cent Nitrogen: Not	available
Heat Capacity: 20965	BTU/16	150949	The second second second	BTU/gal
Other Fuel Contaminants (which may c	ause air p	oollution):	None	·
		· 		
F. If applicable, indicate the perc	ent of fu	el used for s	pace heating.	•
Annual Average Not applicable	M a	aximum		
G. Indicate liquid or solid wastes	generated	and method o	f disposal.	
No liquid or solid wastes gen	erated.		e e e e e e e e e e e e e e e e e e e	

H. Emissi	on Stack (Geometry and	Flow Chai	racteriat	ics (Provid	e data for e	ach stack):
Stack Heig	ht:	62		ft. S	tack Diamet	er: <u>3.5</u>	ft.
		65 ACFM				perature: 3	65 [°] F °F.
		·				• • • · · · · · · · · · · · · · · · · ·	-
		. SECT	ION IV:	INCINERATO	OR INFORMAT	ION	
Type of Waste	, ,				Type IV (Pathological)	(Liq.& Gas	(Solid By-prod.)
Actual lb/hr Inciner- ated							
Uncon- trolled (lbs/hr)							
Approximat Manufactur	e Number o		Operation	per day _	day	/wk	hr)wks/yr
		.,					
		Volume (ft)3	Heat Re	elease /hr)	Fue:	BTU/hr	Temperature (°F)
Primary C	hamber	:					
Secondary	Chamber	· · · · · · · · · · · · · · · · · · ·					
Stack Heig	ht:	rt. :	Stack Diam	iter:		Stack T	emp
Gas Flow R	ate:		_ACFM		DSCFM*	Velocity: _	FPS
dard cubic	foot dry	gas correct	ed to 50%	excess ai	r.		n grains per stan-
type of po	Trution . co	ontrol device		ther (spec		ober [] Af	rerourner
DER Form 1 Effective				age 6 of	•		

Emission Calculations

Particulate

 $1\frac{23 \text{ LB}}{1000 \text{ Gl}} \times \frac{405.5 \text{ GAL}}{HR} = 9.33 \text{ LB/Hr} \times 7102 \text{ HR/YR} = 66237 \text{ LB/YR}$

 $\frac{66237 \text{ LB/YR}}{2000 \text{Lb.TON}} = 33.12$

 $\frac{SO}{2}$

 $\frac{(157)(1.70) \text{ LB}}{1000 \text{ GAl}} \times \frac{405.5 \text{ GAL}}{HR} = 108.23 \text{ LB/HR} \times 7102 = 768635$

 $\frac{768635 \text{ LB} / \text{YR}}{2000 \text{ LB} / \text{TON}} = 384.3 \text{ TON } / \text{YR}$

Nitrogen Oxides

 $\frac{80 \text{ LBS}}{1000 \text{ GAL}}$ $\frac{405.5 \text{ GAL}}{\text{HR}}$ = 32.44 LB/HR X 7102 HR.YR= 230389LB/YR

 $\frac{230389 \text{ LB/YR}}{2000 \text{ LB/TON}} = 115.19 \text{ TON/YR}$

Carbon Monoxide

 $\frac{4 \text{ LB}}{1000 \text{ GAL}}$ X $\frac{405.5 \text{ GAL}}{HR}$ = 1.62 LB/HR 7102 HR/YR = 11519_LB/YR

 $\frac{11519 \text{ LB/YR}}{2000 \text{ LB/TON}} = 5.76 \text{ TON/YR}$

Hydrocarbons

 $\frac{3 \text{ LB}}{1000 \text{ GAL}}$ X $\frac{405.5 \text{ GAL}}{HR}$ = 1.22 LB/HR X 7102 HR/HR X 8640 LB/YR

 $\frac{8640 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.32 \text{ TON/YR}$

Calculations based on : 405.5 GAL/HR No.6 Fuel Oil 7102 HR/YR Operation

Emission factors from AP-42, Table 1.3-1.

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STATE OF FLORIDA'

DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTHWEST DISTRICT

7601 HIGHWAY 301 NORTH TAMPA, FLORIDA 33610



DISTRICT MANAGER

, Α	PPLICATION TO OPERATE/CONSTRUCT A	IK PULLUTION SOURCES	
SOURCE TYPE: Boi	ler [] N	ew ^l [x] Existing ^l	•
APPLICATION TYPE:	[X] Construction [] Operation	[×] Modification	
COMPANY NAME: THE	CITRUS HILL MANUFACTURING COMPANY	COUNTY: Polk	
Identify the specif	ic emission point source(s) addre	ssed in this application (i.e. L	ime
Kiln No. 4 with Ven	turi Scrubber; Peaking Unit No. 2	, Gas Fired)- <u>-Borler # 1</u>	
SOURCE LOCATION: S	reet 5th Street and Alt 27		
: ::::::::::::::::::::::::::::::	M: East 448000 M	North 3068500 M	
L	stitude <u>27 ° 44 ' 22 "N</u>	Longitude 81 · 31 · 58	''W
APPLICANT NAME AND	TITLE: W.K Miller, Plant Mana	iger	
APPLICANT ADDRESS:	P.O. Box 2000, Frostpr	roof	
and the second control of the second control	SECTION I: STATEMENTS BY APPLI	CANT AND ENGINEER	. :
A. APPLICANT		. ,	
I am the unders	igned owner or authorized represe	ntative* of THE CITRUS HILL MANUF	ACTURI
I certify that t	the statements made in this appli	cation for a Modification of	.

permit are true, correct and complete to the best of my knowledge and belief. Further I agree to maintain and operate the pollution control source and pollution contro facilities in such a manner as to comply with the provision of Chapter 403, Florid Statutes, and all the rules and regulations of the department and revisions thereof. also understand that a permit, if granted by the department, will be non-transferable. and I will promptly notify the department upon sale or legal transfer of the permitte establishment.

*Attach letter of authorization

Signed:

W.K Miller, Plant Manager Name and Title (Please Type)

Date: 3/17/87 Telephone No.813-635-2211

PROFESSIONAL ENGINEER REGISTERED IN FLORIDA (where required by Chapter 471, F.S.)

This is to certify that the engineering features of this pollution control project hav been designed/examined by me and found to be in conformity with modern engineering principles applicable to the treatment and disposal of pollutants characterized in th permit application. There is reasonable assurance, in my professional judgment, tha

See Florida Administrative Code Rule 17-2.100(57) and (104)

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	the pollution control facilities, when properly maintained and operated, will discharge an effluent that complies with all applicable statutes of the State of Florida and the rules and regulations of the department. It is also agreed that the undersigned will furnish, if authorized by the owner, the applicant a set of instructions for the proper maintenance and operation of the pollution control facilities and, if applicable, pollution sources.
	Signed West Conton
	Robert O. Covington P.E. Name (Please Type)
	Name (Please Type) R.O. Covington & Asosciates Company Name (Please Type)
	Rt 3. Box 248 Bartow Fl 33830-9504 Mailing Address (Please Type)
F 1 o	rida Registration No.016041 Date: 3/17/87 Telephone No.813-533-6282
	SECTION II:- GENERAL-PROJECT INFORMATION
A	Describe the nature and extent of the project. Refer to pollution control equipment, and expected improvements in source performance as a result of installation. State whether the project will result in full compliance. Attach additional sheet if necessary.
	This application will modify operating permit no. A053-52886 to allow burn
••	No.6 Fuel Oil in Boiler No.1, in addition to the presently permitted Natur
	Gas. The source will comply with all applicable State of Florida Regulation Futher, increase hours of operation.
В.	Schedule of project-covered in this application (Constauction Permit Application Only)
	Start of Construction not applicable Completion of Construction
c.· 	Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual components/units of the project serving pollution control purposes. Information on actual costs shall be furnished with the application for operation permit.)
	Not applicable
D.	Indicate any previous DER permits, orders and notices associated with the emission point, including permit issuance and expiration dates.
	Ao53-49386 Issued 1/25/82, expired 6/13/82; A053-52886 issued 4/1/82, will
	expire 3/29/87
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	2.7
6./ Requested permitted equipment operating time: hrs/day_24; days/wk5;	27 wks/yr <u>5</u>
if power plant, hrs/yr; if seasonal, describe: 4942 hours per yea	r
Approximately November through June of each year.	
And the property of the second secon	
If this is a new source or major modification, answer the following questi	ons.
1. Is this source in a non-attainment area for a particular pollutant? a. If yes, has "offset" been applied?	
b. If yes, has "Lowest Achievable Emission Rate" been applied?	
c. If yes, list non-attainment pollutants.	
2. Does best available control technology (BACT) apply to this source?	<u>.</u>
3. Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sectiona VI and VII.	
4. Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	<u></u>
5. Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	
Do "Reasonably Available Control Technology" (RACT) requirements apply, to this source?	no
a. If yes, for what pollutants?	
	Approximately November through June of each year. If this is a new source or major modification, answer the following question of the source in a non-attainment area for a particular pollutant? a. If yes, has "offset" been applied? b. If yes, has "Lowest Achievable Emission Rate" been applied? c. If yes, list non-attainment pollutants. 2. Does best available control technology (BACT) apply to this source? If yes, see Section VI. 3. Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII. 4. Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source? 5. Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source? Do "Reasonably Available Control Technology" (RACT) requirements apply to this source?

b. If yes, in addition to the information required in this form, any information requested in Rule 17-2.650 must be submitted.

cation for any answer of "No" that might be considered questionable.

Attach all supportive information related to any answer of "Yes". Attach any justifi-

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contam	inants	Utilization	
Description	Type	% Wt	Rate - 1bs/hr	Relate to Flow Diagram
	,			
			•	
•		;		
	a see as see age or many o		. 🛶	196

в.	Process	Rate,	i f	applicable:	('See	Section	٧,	Item	1)	į
----	---------	-------	-----	-------------	-------	---------	----	------	----	---

	1	Intal	Process	Innut	Rata	(1he/hr).	Not	applicable
-	1.	incat	riucess	Input	nate	(TD8/ HT):	140 F	appricable

2 _	Product	Weight	(lbs/hr):	Not	applicable

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emiss	ionl	Allowed ² Emission Rate per	Allowable ³ Emission	Poten Emis		Relate to Flow
Contaminant	Maximum lbs/nr	Actual T/yr	Rule 17-2	lbs/hr .	lbs/yr	T/yr	Diagram
Particulate	5 9.64	23.8			47637	23.8	
so ₂	111.85	276.4		·	552801	276.4	
NO ₂	33.53	82.85			165695	82.85	
со	1.68	4.14			8285	4.14	
CH ₄	1.26	3.11			6214	3.11	

¹See Section V. Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU hest input)

³Calculated from operating rate and applicable standard.

 $^{^{4}}$ Emission, if source operated without control (See Section V, Item 3).

D. Control Devices: (See Section V, Item 4)

" Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size.Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
•	`		(11 applicable)	
				<u> </u>
	-			
				_
			Factoria e company	· · · · · · · · · · · · · · · · · · ·

E: Fuels

	Consum	ption*	Ī	خوروه و دورو
Type (Be Specific)	avg/hr	max./hr	Max	cimum Heat Input (MMBTU/hr)
No.6 Fuel Oil	419.1 Gal/hr	419.1 Gal/hr	63.27	mm BTU/hr
Natural Gas	0.065 mm CF/hr	0.065 mmCF/hr	68.23	mmBTU/hr

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

Percent Sulfu	r: <u>1.70</u>		Percent Ash: 0.03	
Density:	7.2	lbs/gal	Typical Percent Nitrogen	ot available
Heat Capacity	20,965	BTU/1b	150949	BTU/gal
Other Fuel Co	ntaminants (which ma	y csuse air p	ollution): None	
			·	•

Annual Average Average Maximum

G. Indicate liquid or solid wastes generated and method of disposal.

No liquid or solid wastes generated.

Emission Calculations

Particualtes

 $\frac{23 \text{ LBS}}{1000 \text{ GAL}} \times \frac{419.1}{HR} = 9.64 \text{ LB/HR} \times 4942 \text{ HR/YR} = 47637 \text{ LBS/YR}$

 $\frac{47637 \text{ LB/YR}}{2000 \text{ LB/TON}} = 23.81 \text{ TON/YR}$

<u>so</u>2

 $\frac{(157)(1.70)}{1000Gal}$ X $\frac{419.1Gal}{HR}$ = 111.85 LB/HR X 4942 HR/YR = 552801

 $\frac{552801 \text{ LB/TR}}{2000 \text{ LB/TON}} = 276.40$

Nitrogen Oxides

 $\frac{80 \text{ LBS}}{1000 \text{ GAL}} \times \frac{419.1 \text{ GAL}}{HR} = 33.53 \text{ LB/HR} \times 4942 \text{ HR/YR} = 165695 \text{ LB/YR}$

 $\frac{165695 \text{ LB/YR}}{2000 \text{ LB/TON}} = 82.85 \text{ TON/YR}$

Carbon Monoxide

 $\frac{4 - LB}{1000 \text{GAL}} \times \frac{491.1 - \text{GAl}}{\text{HR}} = 1.68 \text{ LB/HR} \times 4942 \text{ HR/YR} = 8285$

 $\frac{8285 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.14 \text{ TON/YR}$

Hydrocarbons

 $\frac{3 \text{ LB}}{1000 \text{ GAL}} = \frac{419.1 \text{ GAL}}{HR} = 1.26 \text{ LB/HR} \times 4942 \text{ HR/YR} = 6214 \text{ LB/YR}^{-1}$

 $\frac{6214 \text{ LB/YR}}{2000 \text{ LB/TON}} = 3.11 \text{ TON/YR}$

Calculations based on: 419.1 GAL/HR No.6 Fuel Oil 4942 HR/YR Operation

Emission factors from AP-42, Table 1.3-1

Best Available Copy

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301



MAY 1.6 1507

MAHARD BDE ROVERNOR

VICTORIA J. TSCHINKE SECRETAR

BAQM

APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES	•
SOURCE TYPE: Citrus Peel Dryer [] New [X] Existing 1	
APPLICATION TYPE: [3] Construction [] Operation [x] Modification	
COMPANY NAME: THE CITRUS HILL MANUFACTURING COMPANY COUNTY: PO	lk
Identify the specific emission point source(s) addressed in this application (i	.s. Lize
Kiln No. 4 with Venturi Scrubber; Peaking Unit No. 2, Gas Fired) Citrus Peel	Dryer W/WHI
SOURCE LOCATION: Street 5th St. & Alt 27 City Frostpi	roof
UTM: East 448000 M North 3068500 M	
Latitude 27 • 44 · 22 °N Longitude 81 • 31 ·	5 <u>8 •</u> •
APPLICANT NAME AND TITLE: W.K. Miller, Plant Manager	
APPLICANT ADDRESS: P.O. Box 2000	
SECTION I: STATEMENTS BY APPLICANT AND ENGINEER	
A. APPLICANT	
I am the undersigned owner or authorized representative of THE CITRUS HILL	MANUFACTURING
I certify that the statements made in this application for a modification of permit are true, correct and complete to the best of my knowledge and belief agree to maintain and operate the pollution control source and pollut facilities in such a manner as to comply with the provision of Chapter 4 Statutes, and all the rules and regulations of the department and revisions also understand that a permit, if granted by the department, will be non-and I will promptly notify the department upon sale or legal transfer of the establishment.	f. Further, ion control 103, Florida thereof. I transferable
*Attach letter of authorization Signed:	
W.K. Miller, Plant Manager Name and Title (Please Type)	
Date: 3/17/87 Telephone No. 813-6.	35-2211
B. PROFESSIONAL ENGINEER REGISTERED IN FLORIDA (where required by Chapter 471,	
This is to certify that the engineering features of this pollution control polen designed/examined by me and found to be in conformity with modern principles applicable to the treatment and disposal of pollutants character permit application. There is reasonable assurance, in my professional judgments.	engineering rized in the

See Florida Administrative Code Rule 17-2.100(57) and (104)

DER Form 17-1.202(1) Effective October 31, 1982

Page 1 of 12

pa.	llution sources.	Signed Mert Country
,		Robert O. Covington Name (Please Type)
		R.O. Covington and Assoc Company Name (Please Type)
		Route 3, Box 248. Bartow. Fl 33830-9504 Mailing Address (Please Type)
orid	a Registration No. 016041	Date: 3/17/87 Telephone No. 813-533-6282
		II: GENERAL PROJECT INFORMATION
and who	d expected improvements in	at of the project. Refer to pollution control equipment, source performance as a result of installation. State alt in full compliance. Attach additional sheet if
Th:	is application will mo	dify operating permit no.AO53-52885 to allow burn
of	No.6 fuel oil in the	Citrus Peel Dryer with Waste Heat Evaporator, in
ado	dition to the presentl	y permitted Natural Gas. The source will be in
		icabe State of Florida Regulations. Futher hours
gp:	eration increase.	n this application (Construction Permit Application Only)
	art of Construction Not ap	plicable Completion of Construction
St		
Co: fo: In:	sts of pollution control sy r individual components/uni	stem(s): (Note: Show breakdown of estimated costs only ts of the project serving pollution control purposes. That the application for operation
Cos for In: per	sts of pollution control sy r individual components/uni formation on actual costs s	ts of the project serving pollution control purposes.
Cos for In: per	sts of pollution control sy r individual components/uni formation on actual costs s rmit.)	ts of the project serving pollution control purposes.
Cos for In	sts of pollution control sy r individual components/uni formation on actual costs s rmit.)	ts of the project serving pollution control purposes.
Cos for In: per	sts of pollution control sy r individual components/uni formation on actual costs s rmit.)	ts of the project serving pollution control purposes.
Cos for Interpretation	sts of pollution control sy r individual components/uni formation on actual costs s rmit.) t applicable	ts of the project serving pollution control purposes. Thall be furnished with the application for operation That is a serving pollution control purposes. The project serving polluti
No-	sts of pollution control sy rindividual components/uni formation on actual costs strait.) t applicable dicate any previous DER per int, including permit issue	ts of the project serving pollution control purposes. Thall be furnished with the application for operation mits, orders and notices associated with the emission

this source:

a. If yes, for what pollutants?

b. If yes, in addition to the information required in this form, any information requested in Rule 17-2.650 must be submitted.

Attach all supportive information related to any answer of "Yes". Attach any justification for any answer of "No" that might be considered questionable.

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contam	inants	Utilization			
Description	Type	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
Wet Citrus Peel	Particulate	}	15200 lb/hr	·		
Lime	Particulate		680 lb/hr			
		Total 0.02				

- 3. Process Rate, if applicable: (See Section V, Item 1)
 - 1. Total Process Input Rate (lbs/hr): 152,000 lb/hr Wet Citrus Peel
 - 2. Product Weight (lbs/hr): 32,000 lb/hr (dried feed 10% moist)
- C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	.Emis	sionl	Allowed ² Emission Rate per	Allowable ³ Emission		tial ⁴ sion	Relate to Flow
Contaminant	Maximum lbs/hr		Rule 17-2	lba/hr	lbs/yr	T/yr	Diagram
Particulate	13.34	32.93			65926	32.93	
so ₂	154.80	382.5			765031	382.5	
NO ₂	46.40	114.65			229309	114.65	
СО	2.32	5.73			11465	5.73	
CH ₄	1.74	4.30			8599	4.30	

¹⁵ee Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

 $^{^4}$ Emission, if source operated without control (See Section V, Item 3).

J. Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
	,			
			·	
			,	
		_		

E. Fuels

	Consum	notion*		
Týpe (Be Specific) 	avq/hr	max./h-	Maximum Heat Input (MMSTU/b=)	
No.6 Fuel Oil	480 Gal/hr	580 Gal/hr	87.6 mm BTÚ/hr	
Natural Gas	0.072 mm CF/h	0.090mm CF/hr	90.0mm BTU/hr	
			·	

*Units: Natural Gas--HMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

Fuel	Anal	lysis:
------	------	--------

Percent Sulfur:	1.70		Percent Ash: 0/003	
Density:	7.2	lbs/gal	Typical Percent Nitrogen:_	Not available
Heat Capacity: _		•		•
Other Fuel Conta	minants (which	may cause air p	allution): None	
			l used for space heating.	
			and method of disposal.	
No solid o	r liquid wast	es generated	·	
				•

OER Form 17-1.202(1) Effective November 30, 1982

	76		ft. St	ack Diamete	r:3.2		f
#3 . TOA VSC6:	26 ACFM						
ater Vapor Content	:	•	- % ∀e	locityi	67.6		F
·							
	SECT	ION IV: I	NCINERATO	IR INFORMATI	ON-		
Type of Type G Waste (Plastic	Type I s) (Rubbish)	Type II (Refuse)	Type III (Garbage)	Type IY (Patholog- ical)			
Actual lb/hr Inciner- ated						·	
Uncon- trolled (lbs/hr)							
proximate Number Inufacturer Ite Constructed							
	Yolume	Heat Re	lease	Fuel		Temperatur	·
	(ft) ³	(BTU/		Type	8TU/hr	(°F)	•
Timary Chamber						* **	
econdary Chamber							
	ft.	Stack Diam	ter:		Stack T	emp.	
ack Height:		_ACFH		DSCFM+	Velocity: _		F;
	 						
ack Height: IS Flow Rate: If 50 or more tone If cubic foot dry	per day des				iona rate i	n grains per	star
is Flow Rate:	per day des gas correct	ed to 50%	excess ai	r.		•	· sta:

Emisssion Calculations

 $\frac{\text{Particualte}}{\frac{23 \text{ LB}}{1000 \text{ GAL}}} \times \frac{580 \text{ GAL}}{\text{HR}} = 13.34 \text{ LB/HR} \times 4942 \text{ HR/YR} = 65926 \text{ LB/YR}$ $\frac{65926 \text{ LB/YR}}{2000 \text{ LB/TON}} = 32.93 \text{ TON/YR}$

so₂

 $\frac{(157)(1.70) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{\text{HR}} = 154.80 \text{ LB.HR} \times 4942 \text{ HR/YR} = 765031$ $\frac{765031 \text{ LB/YR}}{2000 \text{ LB/TON}} = 382.5 \text{ TON/YR}$

Nitrigen Oxides

 $\frac{80 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{\text{Hr}} = 46.40 \text{ LB/HR} \times 4942 \text{ HR/YR} = 229309 \text{ LB/YR}$ $\frac{229309 \text{ LB/YR}}{2000 \text{ LB/TON}} = 114.65 \text{ TON/YR}$

Carbon Monoxide

 $\frac{4 \text{ LBS}}{1000 \text{ GAL}} \frac{580 \text{ GAL}}{HR} = 2.32 \text{ LB/HR} \times 4942 \text{ HR/YR} = 11465$ $\frac{11465 \text{ LB/YR}}{2000 \text{ LB/Ton}} = 5.73 \text{ TON/YR}$

Hydrocarbons

 $\frac{3LB}{1000 \text{ GAL}} \frac{580 \text{ GAL}}{HR} = 1.74 \text{ LB/HR X 4942 HR/YR} = 8599 \text{ LB/YR}$

 $\frac{8599 \text{ LB/YR}}{2000 \text{ LB/TON}} = 4.30 \text{ TON/YR}$

Calculations based on:

580 GAL/HR No.6 Fuel Oil 4942 HR/YR Operation

Emission factors from $AP_{\underline{}42}$, Table 1.3-1



The Citrus Hill Manufacturing Company

DER

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

MAR 9 1987

BAQM

March 5, 1987

Mr. Pradeep Raval
Bureau of Air Quality Management
Department of Environmental Regulation
2600 Blair Stone Road
Twin Tower Office Building
Tallahassee, Florida 32301-8241

Dear Pradeep:

Enclosed please find a copy of the letter that was sent out regarding the recent name change of our company. I am sorry for the delay in getting this to you, but I trust this will be of help in correcting the papers associated with our permit applications.

Also, I would like to express our appreciation for the time you and Barry Andrews spent with Don Wise and myself. The conversation we had has been most helpful in understanding the FDER viewpoint on air permitting and other issues concerning our permits.

You should be receiving copies of the revisions to our construction permit applications shortly. We are making every effort to include all the necessary information you requested be present with these revisions. If you have any questions, please contact me at (813) 635-2211.

·Sincerely,

Kénneth J. Ballard Environmental Manager

KJB:bjk 0184R Enclosure

cc: D. W. Wise



The Citrus Hill Manufacturing Company

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

November 14, 1986

Mr. Sam Sahebzamani
Department of Environmental
Regulation
7601 Highway 301 North
Tampa, FL 33610

Dear Sam:

WE ARE CHANGING OUR NAME

This announces that we are changing our corporate name to The Citrus Hill Manufacturing Company. There will be no change to parent company affiliation, as The Citrus Hill Manufacturing Company will remain a wholly owned subsidiary of The Procter & Gamble Company.

When P&G purchased the processing facilities of Ben Hill Griffin, inc., it was granted the right to use Mr. Griffin's name in its' citrus company title. The goodwill and industry relations impact of the name were of obvious advantage in the early years of operation of the company. However, it has been confusing having two large companies involved in very different aspects of citrus business, both headquartered in Frostproof and both having very similar corporate names. In addition, since "Citrus Hill" is now a nationally identified brand name, we now feel it is appropriate to align our company name with that of its flagship brand.

Therefore, on January I, 1987, the official corporate name will be changed to The Citrus Hill Manufacturing Company. There will be no change to our location, our mailing addresses, or to our telephone numbers. We are trying to contact everyone we have been dealing with about this change in our name requesting that they make the appropriate adjustment in all their future correspondence. Would you kindly proceed with reissuing the following permits for the Frostproof and Bartow Plants in the new name.

FROSTPROOF PLANT	Permit #1053-92131	industrial Waste Permit
	Permit #A053-52886	Boiler #1 - Erle City
	Permit #A053-81687	Boiler #2 - Keeler
	Permit #A053-118750	Boiler #3 - Cleaver Brooks
	Permit #A053-108069	Pellet Cooler/Cyclone
	Permit #A053-52885	Peel Dryer/Waste Heat
		Evaporator
		•

BARTOW Permit #1053-102787 Industrial Waste Permit

Mr. Sam Sahebzamani 11/14/86 Page 2

Should you feel someone other than yourself in your organization should have this information, please pass it on to them.

Thank you for your attention to this matter and thank you for your continued support in our company's growth as a leader in the Citrus industry.

Sincerely,

Donald W. Wise, Jr. Plant Engineer

DWWJR/rs 0157R

BEST AVAILABLE COPY

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

VIN TOWERS OFFICE BUILDING 400 BLAIR STONE ROAD ALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

November 7, 1986

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Kenneth Ballard Ben Hill Griffin Citrus Co. Post Office 2000 Frostproof, Florida 33843

Dear Mr. Ballard:

. }

Re: Review of Permit Modification Applications for: Boiler 1, Keeler, AC 53-125990 Boiler 2, Erie City, AC 53-125831 Citrus Peel Dryer, AC 53-125508

The department has received and reviewed your above referenced application package dated October 6, 1986. The following information will be required to further process your application including all assumptions, calculations and reference materials:

- 1. Please submit, if available, 'he most recently issued construction permits for the three above mentioned sources.
- What is the designed, permitted and actual heat input capacity, with reference to both natural gas and No. 6 fuel oil for the three above mentioned sources? Please submit the respective reference material (e.g., manufacturer's specs.).
- 3. What sulfur content in the No. 6 fuel oil has most recently been allowed by way of construction permit conditions, for use in the three above referenced sources?
- 4. Please verify the emission factor for NOx from Table 1.3-1, in AP-42, and revise the calculations in the application, if necessary.
- 5. Please give a brief description of your overall process and the specific functions of the three above referenced sources therein.

Mr. Kenneth Ballard Page Two November 7, 1986

- 6. Should the annual operating time for the peel dryer be 3432, hours as it is for boilers No. 1 and No. 2? Please revise the peel dryer emission estimates if necessary.
- 7. On the process flow chart provided by you, please quantify the material flow rates and also indicate percent moisture in the streams to and from the dryer. Please also specify the quantity of water evaporated by the peel dryer, and in the waste heat evaporator.

If you have any questions please call Pradeep Raval at (904)488-1344 or write to me at the above address.

Sincerely,

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality

Management

CHF/PR/s

cc: Jim McDonald



Ben Hill Griffin Citrus Co.

P.O. BOX 2000, FROSTPROOF, FLORIDA 33843

DER

October 6, 1986

OCT 16 1986

BAQM

Mr. W. C. Thomas
District Air Engineer
Department of Environmental Regulation
7601 Highway 301 North
Tampa, Florida 33610-9544

SOUTH WILL CONTRACT

Dear Mr. Thomas:

Enclosed please find three (3) applications for construction modifications in quadruple for existing permits A053-52886, A053-81687, and A053-52855 for the Ben Hill Griffin Citrus Co.

Also enclosed is a check in the amount of \$3,000 to cover the application fees. Due to the fast approaching citrus processing season, we ask that you review these applications as expeditiously as possible.

If any additional information is needed in this matter, please contact Ken Ballard at (813) 635-2211.

Sincerely

W. K. Miller Plant Manager

KJB:dkh 0291S

Enc.

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

APPLICATION TO OPERATE/CONST	RUCT AIR POLLUTION SOURCES
SOURCE TYPE: Boiler	[] New ¹ [X] Existing ¹
APPLICATION TYPE: $[X]$ Construction $[X]$ Opera	tion [X] Modification
COMPANY NAME: Ben Hill Griffin Citrus Co.	COUNTY: Polk
Identify the specific emission point source(s) Kiln No. 4 with Venturi Scrubber; Peaking Unit	
SOURCE LOCATION: Street 5th St. & Alt. 27	
	North 3068500M
	Longitude <u>81 ° 31 ′ 58 "</u> W
APPLICANT ADDRESS: P.O. Box 2000	,
I certify that the statements made in this permit are true, correct and complete to t I agree to maintain and operate the pol facilities in such a manner as to comply Statutes, and all the rules and regulation also understand that a permit, if grented and I will promptly notify the department establishment. *Attach letter of authorization Sig	epresentative* of Ben Hill Griffin Citrus Comparison for a Modification of a she best of my knowledge and belief. Further lution control source and pollution control with the provision of Chapter 403, Floridates of the department and revisions thereof. By the department, will be non-transferable upon sale or legal transfer of the permitter of t
B. PROFESSIONAL ENGINEER REGISTERED IN FLORIC	
•	eatures of this pollution control project hav

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Page 1 of 12

See Florida Administrative Code Rule 17-2.100(57) and (104)

been designed/examined by me and found to be in conformity with modern engineering principles applicable to the treatment and discosal of pollutants characterized in the permit application. There is reasonable assurance, in my professional judgment, that

	the pollution control facilities, when properly maintained and operated, will discharge an effluent that complies with all applicable statutes of the State of Florida and the rules and regulations of the department. It is also agreed that the undersigned will furnish, if authorized by the owner, the applicant a set of instructions for the proper					
	maintenance and operation of the pollution control facilities and, if applicable, pollution sources.					
	Signed Pobert Counton					
	Robert O. Covington					
	Name (Please Type)					
	R.O. Covington and Associates					
	Company Name (Please Type)					
	Rt. 3 Box 248 Bartow, FL					
	Mailing Address (Please Type)					
•	(012)522 6202					
10	rida Registration No. 016041 Date: Telephone No. (813)533-0202					
	SECTION II: GENERAL PROJECT INFORMATION					
 Describe the nature and extent of the project. Refer to pollution control equand expected improvements in source performance as a result of installation. whether the project will result in full compliance. Attach additional sheet inecessary. 						
	This application will modify operating permit no. A053-81687 to allow burning of					
	No.6 Fuel Oil in Boiler No. 2, in addition to the presently permitted Natural Gas.					
	The source will comply with all applicable State of Florida Regulations.					
•	Schedule of project covered in this application (Construction Permit Application Only)					
	Start of Construction Not applicable Completion of Construction					
•	Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual components/units of the project serving pollution control purposes. Information on actual costs shall be furnished with the application for operation permit.)					
	Not applicable					
٠.	Indicate any previous DER permits, orders and notices associated with the emission point, including permit issuance and expiration dates.					
	A053-49387 - issued 2/25/82, expired 1/10/84: A053-81687-issued 4/16/84, will					
	expire 3/28/89.					
	·					

Page 2 of 12

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Effective October 31, 1982

	roximately November through June of each year.	
	this is a new source or major modification, answer the following questies or	ons.
ı.	Is this source in a non-attainment area for a particular pollutant?	
	a. If yes, has "offset" been applied?	
	b. If yes, has "Lowest Achievable Emission Rate" been applied?	
•	.c. If yes, list non-attainment pollutants.	
2.	Does best available control technology (SACT) apply to this source? If yes, see Section VI.	
3.	Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII.	
4.	Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	
5.	Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	
	"Reasonably Available Control Technology" (RACT) requirements apply this source?	No
	a. If yes, for what pollutants?	

Attach all supportive information related to any answer of "Yes". Attach any justification for any answer of "No" that might be considered questionable.

any information requested in Rule 17-2.650 must be submitted.

DER Form 17-1.202(1) Effective October 31, 1982

. .:.

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contaminants		Utilization			
Description	Type	# Wt	Rate - lbs/hr	Relate to Flow Diagram		
						
	, , , , , , , , , , , , , , , , , , , ,					

В.	Process	Rate.	i f	applicable:	See	Section	٧.	Item 1)
•			• .	apprication ,	,	000000	. ,	100 1

1.	Total Process	Input	Rate	(lbs/hr):		_

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emission ¹		Allowed ² Emission Rate per	Emission Allowable ³		Potential ⁴ Emission	
Contaminant	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lba/yr	T/yr	Diagram
Particulates	s 9.91	17.0	*		34021	17,0	
SO ₂	136.70	234.6	*	1	469111	234.6	
NO ₂	34.55	59.2	; *		118335	59.2	
СО	1.72	2.96	*	4	5917	2.96	
CH4	1.29	2.29	*		4438	2.29	

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

 $^{^4}$ Emission, if source operated without control (See Section Y, Item 3).

D. Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
		, , , , , , , , , , , , , , , , , , , ,		
		·		

E. Fuels

	Consump	tion*		
Type (8e Specific)	avg/hr	max./hr	Maximum Heat Input (MMBTU/hr)	
No.6 Fuel Oil	431 Gal/hr	431 Gal/Hr	65.1 mm BTU/hr	
Natural Gas	0.059 mm CF/hr	0.059 mm CF/hr	65.1 mm BTU/hr	

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

=	ـ	1	a		1	. a	iя	
•	u =	1	~	на	1	V 3	13	

Percent Sulfur	2.02		Percent Ash:	0.03		
Density:	7.2	lbs/gal	Typical Percent	Nitregen:	not availa	ıbl
Heat Capacity:	20965	BTU/16	150949			
Other Fuel Con	taminants (which may	cause air p	oallutijan):	None		
F. If applica	ble, indicate the per	cent of fu	el used for space	heating.	·	
Annual Average	Not applicabl	е н	aximum			
G. Indicate 1	iquid or solid wastes	generated	and method of di	sposal.		
No liqui	d or solid wastes	generate	ed.			
	• •					
			-			

	OH STACK GE		Flaw Cha	ractarieti	cs (Provid	a data for	anch stack).
		-					
cack neig	ht:	02			ack Diamet	er:	365 ⁰ F
as Flow R	ate: 18,365	ACFM		_DSCFM G	ıs Exit Temi	perature: 	°F.
ater Vapo	r Content:			*	locity:	31.8	FPS
		SECT	ION IY:	INCINERATO	R INFORMAT	ION ·	
				1		· .	
Type of Waste	Type O (Plastics)					- (Liq.& Ga	Type VI s (Solid By-prod.)
Actual lb/hr Inciner- ated							
Uncon- trolled (lbs/hr)			,				
Approximat		Hours of (Operation	per day _			/hr)wks/yr
					No		· · · · · · · · · · · · · · · · · · ·
	<u> </u>		T				
		Volume		elease	· Fue	1	Temperature
		(ft) ³	(BTU	1/hr)	Тура	BTU/hr	(°F)
Primary C	hamber	(ft) ³	(BTU		Type	BTU/hr	
	1	(ft) ³	(BTU		Ţypa	BTU/hr	
Secondary	Chamber	(ft) ³		1/hr)			
Secondary	Chamber	(ft) ³	Stack Dia	imter:		Stack	(°F)
Secondary Stack Heig Gas Flow R • If 50 or	Chamber	(ft) ³	Stack Dia _ACFH	imter:	DSCFM+	Stack Velocity:	(°F)
Secondary Stack Heig Sas Flow R If 50 or dard cubic	Chamber tht: ate: more tons p	ft.	Stack Dia _ACFH _ign capaced to 50%	imter:	DSCFM+ it the emis	Stack Velocity:	(°F) Temp. FPS in grains per stan-
Gas Flow R •If 50 or dard cubic	Chamber ht: ate: more tons p foot dry g	ft.	Stack Dia _ACFM ign capaced to 50% e: [] C	inter: ity, submicexcess a. yclone [DSCFM+ it the emis ir] Wet Scru	Stack Velocity: sions rate	(°F) Temp. FPS in grains per stan-

				* *	
	_		• .		
Iltimate disposal of sh, etc.):	any effluent	other than		d from the stack	(scrubber water
· · · · · · · · · · · · · · · · · · ·					
					

 $\sum_{i=1}^n a_i = \sum_{i=1}^n a_i \sum_{i=1}^n a_i = \sum_{i=1}^n a_i$

NOTE: Items 2, 3, 4, 6, 7, 8, and 10 in Section V must be included where applicable.

SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight -- show derivation [Rule 17-2.100(127)]
- ?. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, design pressure drop, etc.)
- 5. With construction permit application, attach derivation of control device(s) efficiently. Include test or design data. Items 2, 3 and 5 should be consistent: actual emissions = potential (1-efficiency).
- 6. An 8 1/2" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
- 7. An 8 1/2" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
- 8. An 8 1/2" \propto 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

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	The appropriate made payable to					check should be
10.	With an applica	tion for operat:	ion permit, att	ach a Certif	icate of Com	pletion of Con-

struction indicating that the source was constructed as shown in the construction permit.

Effective November 30, 1982

	SECTION YI: BEST AVAIL	LABLE CONTROL TECHNOLOGY
A -	Are standards of performance for new sta applicable to the source?	tionary sources pursuant to 40 C.F.R. Part 60
	[] Yes [] No	
	Contaminant	Rate or Concentration
_		
	,	
8.	Has EPA declared the best available con yes, attach copy)	trol technology for this class of sources (If
	[] Yes [] No	
	Contaminant	Rate or Concentration
		<u> </u>
		•
_	· · · · · · · · · · · · · · · · · · ·	
с.	What emission levels do you propose as b	est available control technology?
	Contaminant	Rate or Concentration
	· · · · · · · · · · · · · · · · · · ·	•
0.	Describe the existing control and treatm	ent technology (if any).
	1. Control Device/System:	2. Operating Principles:
	3. Efficiency:	4. Capital Costs:
٠£×	plain method of determining	
DER	R Form 17-1.202(1)	

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	7.	Energy:		8.	Maintenance Cost:	
	9.	Emissions:			+ 1.	
		Contaminant			Rate or Concentration	1
			<u></u>			
					· · · · · · · · · · · · · · · · · · ·	
	10.	Stack Parameters				
	a.	Height:	ft.	b.	Diameter:	ft.
	c.	Flow Rate:	ACFM	d.	Temperature:	9F.
	e.	Velocity:	FPS			
ε.		cribe the control as additional pages if		alag	y available (As many types as	applicable
	1.	, ·				
	а.	Control Device:		ь.	Operating Principles:	
	с.	Efficiency: 1		d.	Capital Cost:	
	е.	Useful Life:		f.	Operating Cost:	•
	g.	Energy⋅²		h.	Maintenance Cost:	
	i.	Availability of cor	struction material	ls ar	nd process chemicals:	•
	j.	Applicability to ma	inufacturing proces	3 e e s :	}	
	k .	Ability to construct within proposed lev		vice	, install in available space	, and operat
	2.				- 6	
	а.	Control Device:	•	ь.	Operating Principles:	
	, c .	Efficiancy: 1		d.	Capital Cost:	
	е.	Useful Life:		f.	Operating Cost:	
	g.	Energy: ²	·	h.	Maintenance Cost:	
	i.	Availability of co	nstruction materia	ls a	nd process chemicals:	
	xplai	in method of determin	ning efficiency.	1 00	wer - KWH design rate.	
1 E ,	nergy	to be reported in (units of electrica.	יטק	wer - kwn design race.	

Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: 3. Control Device: Operating Principles: Efficiency: 1 Capital Cost: Useful Life: Operating Cost: Energy: 2 Maintenance Cost: α. Availability of construction materials and process chemicals: Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: Control Device: Operating Principles: Efficiency: 1 Capital Costs: Useful Life: Operating Cost: Energy: 2, Maintenance Cost: Availability of construction materials and process chemicals: j. Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: Describe the control technology selected: 1. Control Device: Efficiency: 1 3. Capital Cost: Useful Life: Energy: 2 5. Operating Cost: Maintenance Cost: Manufacturer: Other locations where employed on similar processes: (1) Company: Mailing Address: City: (4) State:

Explain method of determining efficiency. Energy to be reported in units of electrical power - KWH design rate.

	. ((5)	Enviro	nmental	Manager:	•								
		(6)	Teleph	ione No.:								•		
	((7)	Emissi	l:eno.					•					
				Contam	inant				1	Rate or	nesno3	trati	on	
														•
						Lines Tage								
	1	(8)	Proces	s Rate: 1				•						
	ı	b.	(1) Co	umpany:										
		(2)	Mailin	ng Addres	s:									
	1	(3)	City:				ı	(4.) St	ate:					
		(5)	Enviro	onmental	Manager:									
		(6)	Teleph	nane Na.:						:				
		(7)	Emissi	l:enoi										
(* -				Contam	inant	·				Rate or	Cancen	trati	on	
				-			·						-	
		(8)	Proces	ss Rate: 1										•
	•	10.	Reason	for sel	ection an	d descri	ption	of syst	ems:		***			•
					e this in nust state				able.	Shoul	d this	info	rmati	on not
				SECT	rion vii -	PREVENT	ION OF	รเต่งเค	CANT	DETERI	CORATION			
	A.	Com	pany Mor	nitored [)ata	•					•			
		1.		na. s	sites		TSP		()	. sq2+ _	·	w	ind s	:ib/bq
		Per	iod of h	Monitoria	ng .	month	/ da	y yea	to	month	/ /day	year		
		Oth	er data	recorded	d									
		Att	•	e.	statistic	al summa	ries t	o this	appli	cation.	•			
·	3pe	cif	y bubbl		·. r cantinuo	us (C).								
()	DER	For	m 17-1.	202(1)										
					1982	,	Page 1	1 of 12	2					

	2.	Instrumenta	tion, Field a	nd Laborato	ry				
	a.	Was instrum	entation EPA	referenced	or its e	quivalen	t? [] Ye	o	
	b.	Was instrum	entation cali	orated in a	ccordanc	e with O	epartment	procedures?	
		[] Yes [] No [] Unk	nown -			*		
8.	Met	eorological (Data Used for	Air Qualit	y Modeli	ng			
	1.	Year (s) of data fr	month o	/ lay year	to mont	/ /· h day ye	ar	
•	2.	Surface dat	a obtained fr	om (locatio	ın)				
	3.	Upper air (mixing height) data obta	ined fro	m (locat	ion)		
	4.	Stability w	ind rose (STA	R) data obț	ained fr	om (loca	tion)		
c.	Com	puter Models	Used						
	1.	•				Modifie	d? If yes	, attach descrip	tion.
	2.		· · · · · · · · · · · · · · · · · · ·			Modifie	d? If yes	, attach descrip	tian.
	3.					Modifie	d? If yes	, attach descrip	tian.
	4.	·				Modifie	d? If yes	, attach descrip	tion.
		ach copies o le output ta		odel runs s	showing i	nput dat	a, recepto	r locations, and	prin-
Ο.	App	olicants Maxi	mum Allowable	C noiesim3	ata				
	Pol	.lutant		Emission I	Rate				
_	,	.TSP					grams/sec		
		so ²		<u>.</u>			grams/sec		
Ε.	Emi	ission Data U	sed in Modeli	ng				•	
	poi	ach list of int source (o i normal oper	n NEDS point	ces. Emis: number), U	sion data TM coord	require inates,	d is sourc stack data	e name, descript , allowable emis	ion of sions,

- F. Attach all other information supportive to the PSD review.
- G. Discuss the social and economic impact of the selected technology versus other applicable technologies (i.e., jobs, payroll, production, taxes, energy, etc.). Include assessment of the environmental impact of the sources.
- H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

Emission Calculations

Particulate

 $\frac{23 \text{ LB}}{1000 \text{ Gal}} X 431 \frac{\text{Gal}}{\text{HR}} = 9.91 \text{ LB/hr} X 3432 \text{ HR/YR} = 34021 \text{ LB/YR}$

 $\frac{34021 \text{ LB/YR}}{2000 \text{LB/TON}} = 17.01 \text{ TON/YR}$

<u>so</u>2

 $\frac{(157)(2.02)LB}{1000 \text{ GAL}} \times \frac{431 \text{ GAL}}{HR} = 136.70 \text{ LB/HR} \times 3432 = 469111 \text{ LB/YR}$

 $\frac{469111 \text{ LB/YR}}{2000 \text{ LB/TON}} = 234.65 \text{ TON/YR}$

Nitrogen Oxides

 $\frac{80 \text{ LBS}}{1000 \text{ GAL}}$ X $\frac{431 \text{ GAL}}{HR}$ = 34.55 LB/HR X 3432 HR/YR = 118335 LB/YR

 $\frac{118335 \text{ LB/YR}}{2000 \text{ LB/TON}} = 59.17 \text{ TON/YR}$

Carbon Monoxide

 $\frac{4 \text{ LB}}{1000}$ Gal. X $\frac{431 \text{ GAL}}{HR}$ = 1.72 LB/HR X 3432 HR/YR = 5917 LB/YR

 $\frac{5917 \text{ LB/YR}}{2000 \text{ LB/TON}} = 2.96 \text{ TON/YR}$

Hydrocarbons

 $\frac{3 \text{ LB}}{1000}$ Gal X $\frac{431 \text{ GAL}}{HR}$ = 1.29 LB/HR X 3432 HR/YR = 4438 LB/YR

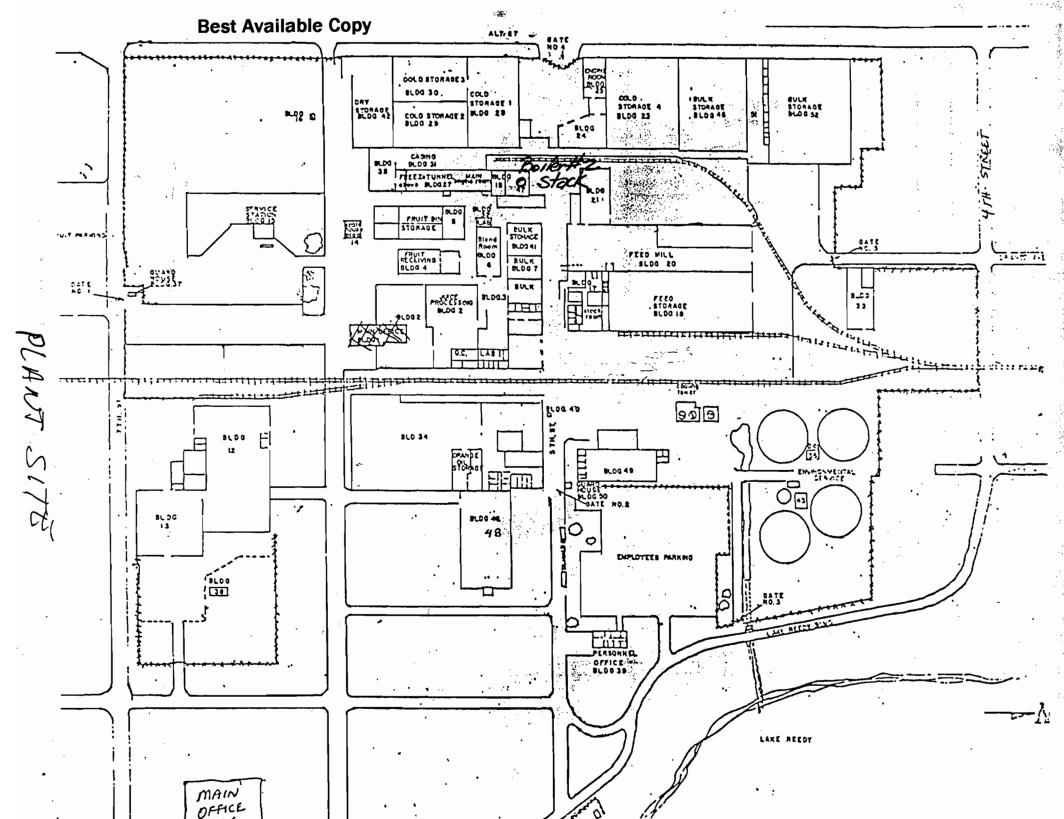
 $\frac{4438 \text{ LB/YR}}{2000 \text{ LB/TON}} = 2.29 \text{ TON/YR}$

Calculations based on:

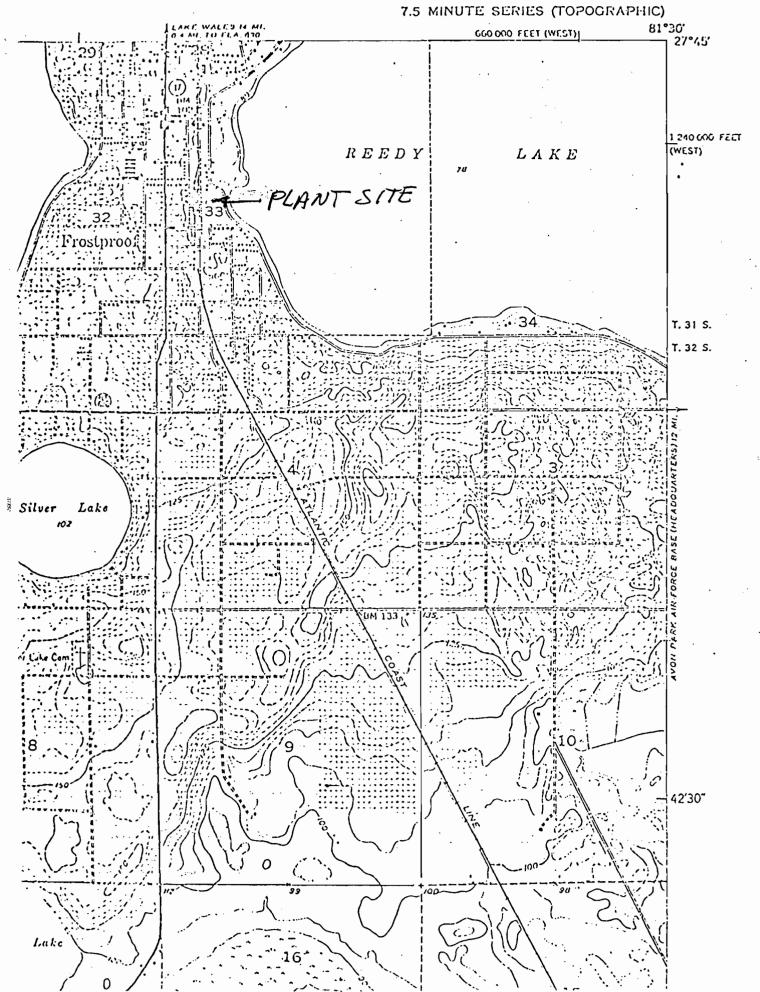
431 GAL/HR No. 6 Fuel Oil

3432 HR/YR Operation

Emission factors from AP-42, Table 1.3 - 1.



FROSTPROOF QUADRANGLE FLORIDA



Eciler # 2

Mrg.-E. Heeler Co. Ser#-16004 Yr.blt.-1975 Std#-NE5133 B.H.S.-3710 lbs.st./hr-50,000 S.W.P.-250 W.W.H.S.-615

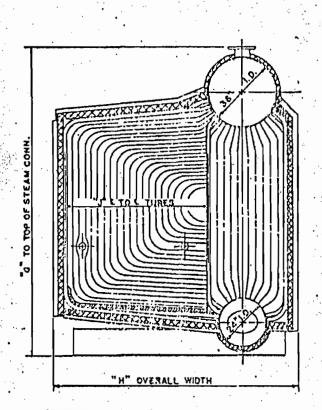
Faber Air Register Size-DJ23.5 Contract#-16005 Mil#WEI-25.5 Cap-3.230 oil/hr Fuel-Nat.gas,#226 oil cf/gas-65,100 # of tubes-600

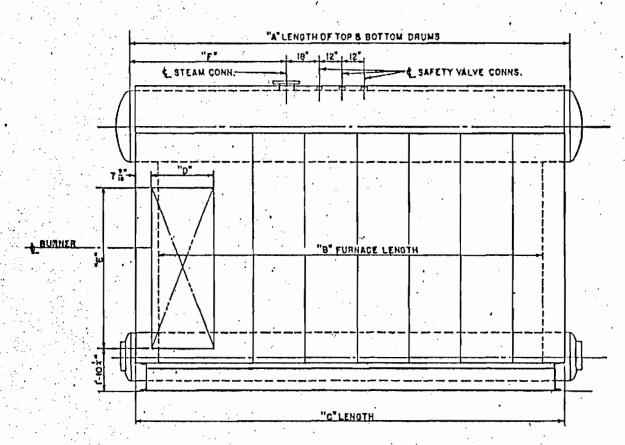
Boiler-#2 Economizer Mfg. E-Tech Job#-E-104 Md1#-BOX ECONOMIZER

Poiler #2 Air Mizer and Recorder Md1-40
Mfg. Ametek
Md1# 11DJ5120-4320DA
NI 3/15psi
Span-C Ser# 82102-1-5

Boiler #1 and #2 Air mizer recorder Mdl 28-311-1102644634 Recorder Ser#-2372959 Fuse \(\frac{1}{4}\text{amp}\) Volts-117

Boiler #2 Cleveland controls series 6400 receder Md1#6423-4212-0000-11-00
Ser#28842
Chart speed-24hr
Chart# 64009
Celibration range-4-20MADC
Smale factor- A red x 10000, B red x 50
Scale range-0-50,000 pph





BOILER	A	ß	С	D	€.	F	G	Н	J	STACK DIA. RED'D.	FURNACE VOLUME CH. FT.
05-30	13'-8 है	11,-3	13-28	2:6 g	3:0	6.0	15-6	11:0	6:676	33	625
D5-35	15:38	13:-3	15:28	2:68	8'0.	6:0	13:6	11:0	6.04	3,6	735
DS-40	17:88	15:3	17:23	2:48	8:0	6:0	13:6	11:0	6:67	40	845
DS- 45	19:8	17:3	19:28	2:68	8:0	7'6	13:6	11:0	6:674	42	955
DS- 50	21:63	19:3	21:28	2:4 \$	8:0	7:6	13:6	11:0	6.6 ti	44.	1065
08-55	23.8 8	21:3	23:2	2:68	0:0	7:6	13:6	11:0	6:6h	46	1175
DS-60	25:58	23'-3	25-23	2-68	8:0	8:0	13:6	11:0	6:676	48	1285
DS-65	27:38	25'-3	27:23	2:68	8:0	8:0	13:-6	11:0	6:672	48	1400
05.70	29:81	27:3	24:23	2:68	8:0	8:0	13:6	11:0	6:61	5D.	1525
DS-75	31181	24:3	31:2%	2:45	8:0	A'.0	13:6	11:0	6:6.11	50	1/20

NOTE: UNITS AVAILABLE WITH DAS OUTLET ON LEFT SIDE UPON REQUEST

> E.KEELER COMPANY WILLIAMSPORT, PA. PRELIMINARY DRAWING

SPECIFICATION

FULL LOAD

CUSTOMER BEN HILL GRIFFIN

DATE AUGUST 10, 1978

QUOTE 8866 #2

SERVICE KEELER

DIMENSIONS L 9.33FT W 3.36FT H 5.22FT DUCT OPENING L 6.17FT W 28.37IN

PERFORMANCE

TUBE SHELL

DESIGN

WATER FLUE GAS * DESIGN PRES.

700.

₹00•

HEAT TRANSFERED 2152716. * DESIGN TEMP.

LMTD DEG. 224.2

* NO OF TUBES

56.

RATE BTU/SQFT.DEG. 7.604

* NO.TUBES/ROW

7.

EXT. SURFACE SQFT 1263.

* NO.ROWS

8.

FLOW LB./HR. 40000. 47800.

TEMPERATURE

FLUID

180. 525. * NO.OF STREAMS 2.

OUT · 234.

348. * EF.TUBE LG. 6.1670 FT

PRESSURE DROP 15.34 PSI .861 INWC * TURE OD. 1.8750 IN.

OPERATING PRES. 150.PSIA 15.PSIG * TUBE WALL MIN .120 IN.

VELOCITY

6.5FT/S 45.1FT/S * TUBE SPEC. SA 178 A/A 106 B

FOULING FACTOR .0010 .0100 * FIN MATERIAL CS

* FIN HEIGHT .7500IN.

* FIN THICKNESS .060QIN.

* FINS/INCH

3.00

* TUBE FITCH 4.000INSQ

* HEADER SIZE 2.01FS 300 RFWN

NOTES

SPECIFICATION

75% LOAD

CUSTOMER BEN HILL GRIFFIN

DATE AUGUST 10, 1978

QUOTE 8866 #2

SERVICE KEELER

DIMENSIONS L 9.33FT W 3.36FT H 5.22FT DUCT OPENING L 6.17FT W 28.37IN

PERFORMANCE

TURE SHELL

DESIGN

FLUID

WATER FLUE GAS * DESIGN PRES.

300.

HEAT TRANSFERED 1565797.

* DESIGN TEMP.

700.

RATE BTU/SQFT.DEG. 6.633

* NO OF TUBES

56.

LMTD DEG.

186.9

* NO.TUBES/ROW

7.

EXT. SURFACE SQFT 1263. * NO.ROWS

8.

FLOW LB./HR. 30000. 35850.

TEMPERATURE

ΙN

180.

485.

* NO.OF STREAMS 2.

OUT

PRESSURE DROP 9.13 PSI .508 INWC * TUBE OD. 1.8750 IN.

VELOCITY

4.8FT/S 32.4FT/S * TUBE SPEC. SA 178 A/A 106 B

FOULING FACTOR .0010

OPERATING PRES. 150.PSIA 15.PSIG * TUBE WALL MIN .120 IN.

.0100 * FIN MATERIAL

CS

* FIN HEIGHT

.7500IN.

* FIN THICKNESS .0600IN.

* FINS/INCH 3.00

* TUBE FITCH 4.000INSQ

* HEADER SIZE 2.01FS 300 RFWN

NOTES

AC53-125831

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301



OCT 0 9 1986

BOB GRAHAM

VICTORIA J. TSCHINKEL

SOUTH WEST DISTRICT

TAMPA

APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES
SOURCE TYPE: Boiler [] New1 [X] Existing1
APPLICATION TYPE: [x] Construction [] Operation [$^{ extsf{X}}$] Modification
COMPANY NAME: Ben Hill Griffin Citrus Co. COUNTY: Polk
Identify the specific emission point source(s) addressed in this application (i.e. Lime
Kiln No. 4 with Venturi Scrubber; Peaking Unit No. 2, Gas Fired) Boiler #1
SOURCE LOCATION: Street 5th St. and Alt. 27 city Frostproof
UTM: East 448000 M North 3068500 M
Latitude 27 ° 44 ° 22 "N Longitude 81 ° 31 ° 58 "W
APPLICANT NAME AND TITLE: W.K. Miller, Plant Manager
APPLICANT ADDRESS: P.O. Box 2000, Frostproof
SECTION I: STATEMENTS BY APPLICANT AND ENGINEER
A. APPLICANT
I am the undersigned owner or authorized representative* of Ben Hill Griffin Citrus Co.
I certify that the statements made in this application for a Modification of a permit are true, correct and complete to the best of my knowledge and belief. Further, I agree to maintain and operate the pollution control source and pollution control facilities in such a manner as to comply with the provision of Chapter 403, Florida Statutes, and all the rules and regulations of the department and revisions thereof. I also understand that a permit, if granted by the department, will be non-transferable and I will promptly notify the department upon sale or legal transfer of the permitted establishment. *Attach letter of authorization **Signed: W. K. MILLER, PLANT MANAGER

DER Form 17-1.202(1) Effective October 31, 1982

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See Florida Administrative Code Rule 17-2.100(57) and (104)

This is to certify that the engineering features of this pollution control project have been designed/examined by me and found to be in conformity with modern engineering principles applicable to the treatment and disposal of pollutants characterized in the permit application. There is reasonable assurance, in my professional judgment, that

rules and regulations of the of furnish, if authorized by the	es, when properly maintained and operated, will discharge all applicable statutes of the State of florida and the department. It is also agreed that the undersigned will owner, the applicant a set of instructions for the proper
maintenance and operation of topollution sources.	the pollution control facilities and, if applicable,
and the second s	Signed Robert Cover & PE
	Robert O. Covington
	Name (Please Type)
2.5	R.O. Covington and Associates
	Company Name (Please Type).
	Rt. 3 Box 248, Bartow, Florida 33830 Mailing Address (Please Type)
orida Régistration No. 016041	Date:
SECTION :	
and expected improvements in s whether the project will result necessary.	t of the project. Refer to pollution control equipment, source performance as a result of installation. State It in full compliance. Attach additional sheet if
This application will modify	operating permit no. A053-52886 to allow burning of No.6
Fuel Oil in Boiler No.1, in a	ddition to the presently permitted Natural Gas. The
	pplicable State of Florida Regulations.
Schedule of project covered in	n this application (Construction Permit Application Only)
Start of Construction Not ap	pplicable Completion of Construction
for individual components/uni	stem(s): (Note: Show breakdown of estimated costs only ts of the project serving pollution control purposes. hall be furnished with the application for operation
Not applicable.	
Indicate any previous DER perpoint, including permit issue	mits, orders and notices associated with the emission nce and expiration dates.
point, including permit issue	nce and expiration dates.
point, including permit issue	

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	power plant, hrs/yr; if seasonal, describe: 3432 hours per year.	Approxi
N	ovember through June of each year.	
	this is a new source or major modification, answer the following quest	ions.
1.	Is this source in a non-attainment area for a particular pollutant?	
	a. If yes, has "offset" been applied?	
	b. If yes, has "Lowest Achievable Emission Rate" been applied?	
	c. If yes, list non-attainment pollutants.	
2.	Does best available control technology (SACT) apply to this source? If yes, see Section VI.	
3.	Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII.	
4.	Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	
5.	Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	
	"Reasonably Available Control Technology" (RACT) requirements apply this source?	No
	a. If yes, for what pollutants?	····
	b. If yes, in addition to the information required in this form, any information requested in Rule 17-2.650 must be submitted.	

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable: N.A.

	Contami	nants	Utilization			
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram		
				, "}		
•						

8.	Pro	cess Rate, if applicable:	(See Section V,	Item 1)	
	1.	Total Process Input Rate ((lbs/hr):	Not applicable	
	2	Product Weight (lhs/hr):		Not applicable	

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emission ¹		Allowed ² Emission Rate per	Allowable ³ Emission	Potential ⁴ Emission		Relate to Flow
Contaminant	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulates	10.40	17.85	*		35693	17.85	
S0 ₂	143.35	245.98	*		491977	245.98	_
N0 ₂	36.16	62.05	*		124101	62.05	
CO	1.81	3.10	* .		6205	3.10	
CH ₄	1.36	2.33	· *	-	4654	2.33	

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

 $^{^{4}}$ Emission, if source operated without control (See Section V, Item 3).

^{*} Chapter 17-2.600(6)

 ∂ . Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
				<u> </u>

E. Fuels

	Consu	imotion*		
Type (Be Specific)	avq/hr	max./hr	Maximum Heat Input (MMBTU/hr)	
No.6 Fuel Oil	452 Gai/hr	452 Gal/hr	68.23 mm BTU/hr	
Natural Gas	0.065 mm CF/hr	0.065 mm CF/hr	68.23 mm BTU/hr	
•				

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

Fuel An	alysis:
---------	---------

Percent Sulfur:	2.02		Percent Ash:	0.03	
Density:		lbs/gal			not available
	20,965				
Other Fuel Contan	ninents (which may	cause air p	ollution): None	e	
•	None		l used for spac	-	
	uid or solid waste olid wastes genera	_	and method of o	disposal.	
		•			

	ht:	68		_ft.	Stack Diam	eter: <u>3.2</u>	ft.
as Flow R	ate: 18007	ACFM	0	SCFM	Gas Exit T	emperature:	365 °F.
later Vapo	r Content:			%	Velocity:	37.3	FPS
		CERT	ION IV: IN	CTNEDA	TOO THEODY	4 TTDM	
		3EL1		APPLIC		ATION:	
Type of Waste						og- (Liq.& Ga	Type YI s (Solid By-prod.)
Actual lb/hr Inciner- ated							
Uncon- trolled (lbs/hr)							
)escriptio	n of Waste			<u>:</u>			
•			· · · · · · · · · · · · · · · · · · ·				
Total Weig	ht Incinera	ted (lbs/h	r)		Design	Capacity (lbs	3/hr)
otal Weig	ht Incinera	ted (lbs/h Hours of	r)	er day	Design	Capacity (lbs	3/hr)
otal Weig Opproximat Hanufactur	ht Incinera e Number of er	ted (lbs/h Hours of	r)	er day	Design	Capacity (lbs	/hr)wks/yr
Total Weig Approximat Hanufactur	ht Incinera e Number of er	ted (lbs/h Hours of	r)	er day Mode	Design	Capacity (lbs	s/hr) wks/yr.
otal Weig Approximat Manufactur Date Const	ht Incinera e Number of er ructed	ted (lbs/h Hours of Volume (ft) ³	r)	Mode	Design d	Capacity (lbs	s/hr) wks/yr. Temperature
otal Weig oproximat lanufactur late Const	ht Incinera e Number of er	ted (lbs/h Hours of Yolume (ft) ³	r) Operation p Heat Rel (BTU/r	Mode	Design d	Capacity (lbs	s/hr) wks/yr. Temperature
ocal Weig oproximat anufactur ate Const	ht Incinera e Number of er ructed hamber	ted (lbs/h Hours of Volume (ft) ³	r) Operation of Heat Rel (BTU/r	Mode	Design d	Capacity (lbs ay/wk uel BTU/hr	s/hr) wks/yr. Temperature
otal Weig oproximat anufactur ate Const Primary C Secondary	ht Incinera e Number of er ructed hamber Chamber	ted (lbs/h Hours of Volume (ft) ³	T) Operation p Heat Rel (BTU/r	Mode	Design d	Capacity (lbs ay/wk uel BTU/hr Stack	Temperature
Total Weig Approximat Annufactur Date Const Primary C Secondary Stack Heig Gas Flow R	ht Incinera e Number of er ructed hamber Chamber	Yolume (ft)3 ft.	Heat Rel (BTU/h	Mode Lease Tr)	Design del No. Flype DSCF mit the em	Capacity (lbs ay/wk uel BTU/hr Stack H* Velocity:	Temperature (°F)

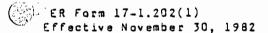
-									
-									
			_						
ltimata diaggas	lofany	effluent	other th	an that	emitted	from t	he stack	(scrubber	waiter
sh, etc.):									
sh, etc.):						·×			

NOTE: Items 2, 3, 4, 6, 7, 8, and 10 in Section V must be included where applicable.

SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight -- show derivation [Rule 17-2.100(127)]
- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, design pressure drop, etc.) //
- 5. With construction permit application, attach derivation of control device(s) efficien of cy. Include test or design data. Items 2, 3 and 5 should be consistent: actual emissions = potential (1-efficiency).
- 6. An 8 1/2" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
- 7. An 8 1/2" x 11" plot plan showing the location of the establishment, and points of air-borne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
- 8. An 8 1/2" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.



9.	The appropriate	application fee in accordance with Rule 17-4.05.	The check should be
	made payable to	the Department of Environmental Regulation.	

10. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.

	SECTION VI: BEST AVAIL	ABLE CONTROL TECHNOLOGY
A.	Are standards of performance for new sta applicable to the source?	tionary sources pursuant to 40 C.F.R. Part 60
	[] Yes [] No	
	Contaminant	Rate or Concentration
8.	Has EPA declared the best available cont yes, attach copy)	rol technology for this class of sources (If
	[] Yes [] No	
	Contaminant	Rate or Concentration
_		
	· · · · · · · · · · · · · · · · · · ·	
c.	What emission levels do you propose as be	est available control technology?
	Contaminant	Rate or Concentration
_		
	<u> </u>	
٥.	Describe the existing control and treatme	ent technology (if any).
	1. Control Device/System:	2. Operating Principles:

3. Efficiency:*

4. Capital Costs:

Explain method of determining

	٦.	ugerul Lire:		٥.	operating costs:	
	7.	Energy:		8.	Maintenance Cost:	
	9.	Emissions:				
		Contaminant			Rate or Concentration	
_						
					· · · · · · · · · · · · · · · · · · ·	
	10.	Stack Parameters				
	a.	Height:	ft.	ь.	Diameter:	ft.
	c.	Flow Rate:	AC FM	d.	Temperature:	የ ኖ.
	e.	Velocity:	FPS			
ε.		cribe the control and treatment additional pages if necessary)		olog	y available (As many types as	applicable,
	l.					
	a.	Control Device:		b.	Operating Principles:	
	c.	Efficiency: 1		d.	Capital Cost:	
	e.	Useful Life:		f.	Operating Cost:	
	g.	Energy: ²		h.	Maintenance Cost:	
	i.	Availability of construction m	ateria	ls an	d process chemicals:	
	j.	Applicability to manufacturing	proces	ses:		
	k.	Ability to construct with con within proposed levels:	trol de	vice	, install in available space,	and operate
	2.					
	a.	Control Device:		ь.	Operating Principles:	
	٠.	Efficiency: 1		d.	Capital Cost:	
	e.	Useful Life:		f.	Operating Cost:	
	g.	Energy: ²		h.	Maintenance Cost:	
	i.	Availability of construction m	ateria:	ls ar	d process chemicals:	
		in method of determining efficient to be reported in units of ele		l pow	er - KWH design rate.	
		rm 17-1.202(1) ive November 30, 1982	P ag e	9 0 1	. 12	

Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: 3. Control Device: Operating Principles: Efficiency: 1 Capital Cost: Useful Life: f. Operating Cost: Energy: 2 h. Maintenance Cost: g. Availability of construction materials and process chemicals: Applicability to manufacturing processes: j. Ability to construct with control device, install in available space, and operate within proposed levels: 4. Control Device: Operating Principles: Efficiency: 1 Capital Costs: d. Useful Life: Operating Cost: Energy: 2 Maintenance Cost: Availability of construction materials and process chemicals: Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: F. Describe the control technology selected: 1. Control Device: 2. Efficiency: 1 3. Capital Cost: Useful Life: Operating Cost: Energy: 2 7. Maintenance Cost: Manufacturer: Other locations where employed on similar processes: a. (1) Company: (2) Mailing Address: (3) City: (4) State: Explain method of determining efficiency.

DER Form 17-1.202(1) Effective November 30, 1982

Energy to be reported in units of electrical power - KWH design rate.

	(5) Environmental Manager:	
	(6) Telephone No.:	
	(7) Emissions: 1	
	Contaminant	Rate or Concentration
		· _
	(8) Process Rate:1	
	b. (1) Company:	
	(2) Mailing Address:	
	(3) City:	(4) State:
	(5) Environmental Manager:	
	(6) Telephone No.:	
	(7) Emissions: 1	
	Contaminant	Rate or Concentration
	(8) Process Rate: 1	
	10. Reason for selection and descr	iption of systems:
	Applicant must provide this information available, applicant must state the re-	on when available. Should this information not bason(s) why.
•	SECTION VII - PREVEN	TION OF SIGNIFICANT DETERIORATION
	A. Company Monitored Data	
	1no. sites	TSP () SO ² * Wind spd/dir
	Period of Manitoring	/ / to / / h day year month day year
	mont Other data recorded	• •
	Attach all data or statistical summ	
	wrracu aii data or atatiaticai anmm	aries to this application.
(4	Specify bubbler (8) or continuous (C).	
Care .	DER form 17-1.202(1) Effective November 30, 1982	Page 11 of 12

	2. Instru	umentation, Field and Laboratory
	a. Was in	nstrumentation EPA referenced or its equivalent? [] Yes [] No
	b. Was in	nstrumentation calibrated in accordance with Department procedures?
	[] Ye	es []No []Unknown
8.	Meteorolog	gical Data Used for Air Quality Modeling
	1	Year(s) of data from // to // month day year month day year
•	2. Surfac	ce data obtained from (location)
	3. Upper	air (mixing height) data obtained from (location)
	4. Stabil	lity wind rose (STAR) data obtained from (location)
c.	Computer M	Models Used
	1.	Modified? If yes, attach description.
	2.	Modified? If yes, attach description.
	3.	Modified? If yes, attach description.
	4.	Modified? If yes, attach description.
		pies of all final model runs showing input data, receptor locations, and prin- out tables.
٥.	Applicants	s Maximum Allowable Emission Data
	Pollutant	Emission Rate
	TSP	grams/sec
	50 ²	grams/sec
Ε.	Emission D	Data Used in Modeling
		st of emission sources. Emission data required is source name, description of ce (on NEDS point number), UTM coordinates, stack data, allowable emissions,

- F. Attach all other information supportive to the PSD review.
- G. Discuss the social and economic impact of the selected technology versus other applicable technologies (i.e., jobs, payroll, production, taxes, energy, etc.). Include assessment of the environmental impact of the sources.
- H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

and normal operating time.

Emission Calculations

Particulates

$$\frac{23 \text{ LBS}}{1000\text{GAL}} \cdot \frac{452 \text{ GAL}}{\text{HOUR}} = 10.40 \text{ LB/HR} \text{ X } 3432 \text{ HR/YR} = 35693 \text{ LBS/YR}$$

$$\frac{35693 \text{ LB/YR}}{2000 \text{ LB/TON}} = 17.85 \text{ TON/YR}$$

so_2

$$\frac{(157)(2.02)}{1000GAL} \cdot \frac{452 \text{ GAL}}{HR} = 143.34 \text{ LB/HR X } 3432 \text{ HR/YR} = 491977 \text{ LB/YR}$$

$$\frac{491977 \text{ LB/YR}}{2000LB/T0N} = 245.98 \text{ TON/YR}$$

Nitrogen Oxides

$$\frac{80 \text{ LBS}}{1000 \text{ GAL}} \cdot \frac{452 \text{ GAL}}{\text{HR}} = 36.16 \text{ LB/HR} \text{ X } 3432 \text{ HR/YR} = 124101 \text{ LB/YR}$$

$$\frac{124101 \text{ LB/YR}}{2000 \text{ LB/T0N}} = 62.05 \text{ TON/YR}$$

Carbon Monoxide

$$\frac{4 \text{ LB}}{1000 \text{ GAL}} \cdot \frac{452 \text{ GAL}}{\text{HR}} = 1.81 \text{ LB/HR} \times 3432 \text{ HR/YR} = 6205 \text{ LB/YR}$$

$$\frac{6205 \text{ LB/YR}}{2000 \text{ LB/TON}} = 3.10 \text{ TON/YR}$$

Hydrocarbons

$$\frac{3 \text{ LB}}{1000 \text{ GAL}} \cdot \frac{452 \text{ GAL}}{\text{HR}} = 1.36 \text{ LB/HR} \times 3432 \text{ HR/YR} = 4654 \text{ LB/YR}$$
 $\frac{4654 \text{ LB/YR}}{2000 \text{ LB/TON}} = 2.33 \text{ TON/YR}$

Calculations based on:

Emission factors from AP-42, Tabel 1.3 - 1.

ERIE CITY ENERGY DIVISION ZURN INDUSTRIES INC.

PERFORMANCE

PREDICTED PERFORMANCE DATA	FIRING	OIL		
STEAM OUTPUT	. • • • • • LBS	/HR 5100	38250•	25500•
PRESSURE AT BOILER OUTLET	P	SIG 150	150 •	150.
WATER TEMPERATURE ENTERING BOILER	DEG	• F 213	2. 212.	212.
BLOW-DOWN WATER			0•	0 •
STEAM TEMPERATURE AT BOILER OUTLE				366.
EXCESS AIR IN GAS LEAVING BOILER			00 15.00	15.00
GAS TEMPERATURE LEAVING BOILER				440•
AMBIENT AIR TEMPERATURE	•.• •. •.• • DEG	•. F: 81	80•	• 08 · · · ·
DRAFT LOSSES THROUGH				
AIR DUCTS	INCHES	H20 •:	31 •17	•07
BURNER			· · · · · · · · · · · · · · · · ·	
BOILER	INCHES	H20 4.8		1.11
GAS. DUCTS	INCHES .	H20	31	• 07
TOTAL DRAFT LOSS	INCHES	H20 10.0	D4 ~5•47	2.36
_FLUE GAS LEAVING BOILER	• • • • • LBS	/HR57676	5• <u>42653</u> •	28121.
AIR REQUIRED FOR COMBUSTION	LBS	/HR 5442:	40246	26534.
VOLUMETRIC HEAT RELEASE (HHV)			7. 61275.	40399
RADIANT HEAT RELEASE (LHV)			88716	58349.
EURNACE ABSORPTION RATE	BTU/SQ FT	/HR4408	37839	29816
HEAT LOCGEC				
HEAT LOSSES •••	OFDCI			¬ 04
DRY GAS				7.21
HYDROGEN AND MOISTURE IN FUEL.			- ·	
MOISTURE IN AIR			25 • 22	•19
UNBURNED COMBUSTIBLE	· ·		_	
RADIATION			•90	1.35
MANUFACTURER'S MARGIN			- · - ·	
TOTAL HEAT LOSS				16.72
PREDICTED EFFICIENCY				
FUEL BURNED				1587.
EUEL BURNED (7.200LBS/GAL)	O O O O O O O O O O O O O O O O O O O	/ HK	2	220•

GENERAL

IT IS RECOGNIZED THAT THE PERFORMANCE OF THE EQUIPMENT COVERED IN THIS PROPOSAL CANNOT BE EXACTLY PREDICTED FOR EVERY POSSIBLE OPERATING CONDITION. IN CONSEQUENCE, ANY PREDICTED PERFORMANCE DATA SUBMITTED ARE INTENDED TO SHOW PROBABLE OPERATING RESULTS WHICH MAY BE CLOSELY: APPROXIMATED BUT WHICH CANNOT BE GHARANTEED EXCEPT AS EXPRESSLY STATED IN THE GUARANTEE CLAUSE OR CLAUSES IN THIS PROPOSAL.

ANY PERFORMANCE CURVES SUBMITTED ARE FOR THE PURCHASER'S CONVENIENCE AND THE PERFORMANCE INDICATED THEREON IS NOT OFFERED BY THE COMPANY, NOR TO BE CONSTRUED BY THE PURCHASER, AS A PROPOSAL OF CONTRACT OBLIGATION.

ERIE CITY - PROPOSAL - CONTRACT P-1557

FROSTPROOF QUADRANGLE FLORIDA 7.5 MINUTE SERIES (TOPOGRAPHIC) 81°30' 27°45' GGO OOO FEET (WEST) 1 240 COG FEET (WEST) REEDYLAKEPLANT SITE T. 31 S. T. 32 S. Silver Lake

Lake

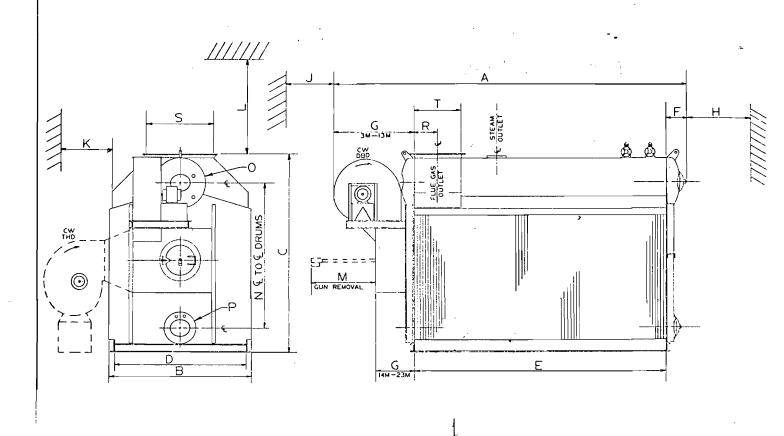
42'30"



GENERAL ARRANGEMENT KEYSTONE STEAM GENERATOR "M" SERIES

ENGINEERING STANDARDS

DATE 10-14-71
APPROVED 2VS



1											4											
	BOILER SIZE	ЗМ	4M	5M	Mô	7М	вМ	9М	IOM	HM	12M	IЗМ	14M	15M	16M	17M	18M	19M	20M	21M	22M	23M
A	OVERALL LENGTH	15-3"	15-11"	17-3"	19-3"	19-7"	20-7″	22-3"	22-5	24'-7"	26'-7"	27-7	25-0	26′-e″	28-3″	29-8	30′-8″	32-8	35-8	37-3	39-0	42-0
В	OVERALL WIDTH	7-6″	7-6"	7-6	7-6"	9'-0"	9-0"	9′-0″	10-0"	10-0"	10-0"	10-0	11-6"	11-6	12'-0"	12'-0"	12-0"	12-0	12'0"	12-0	12:2	12-2
C	OVERALL HEIGHT	12-81/	12-84	12-51/	12-84	12:814	12′-8¼	12-81/4	13'-3'	13-34	13-32	13-34	14-0	14-0"	14-6"	14-6	14-6"	14-6"	14-6"	14-6	15-6	15-6
D	BASE WIDTH	6-9%	6-9%	6-9/	6-9%	8-3%	8-34	8'-31/4	გ-6*	3-6	e-6°	e'-6"	8-6	3-6	9'-0"	9'-0"	9'-0"	9'-0"	9'-0"	9'-0"	9'-0"	g′-0″
E	SHELL LENGTH	9-9"	10-5	11-9"	13-9"	13-1	14-1"	15-9"	16-1"	18-1"	19'-1"	20-1	20-5	22-1"	24-1"	25-ı"	26′-1″	28-1"	31'-1"	33′-i″	34-5	37-5
F	REAR PROJECTION	1-6"	1-6"	1-6"	1-6"	1-6"	1-6"	1-6"	I - 6″	1'-6"	1-6"	ı-6"	1-7"	1-7"	1'-7"	1-7"	1-7"	1-7"	1-7"	1-7"	1-7"	1-7
G	FRONT PROJECTION	4-0"	4-0	4-0"	4-0"	5-0"	5-0	5′-0″	5'- o"	5.0"	6-0"	6'-0"	3'-5"	3-5"	3-5"	3-5"	4-63/4	4-5%	4-84	4-81/4	4-9%	٪.ب
Н	REAR CLEARANCE	4-0"	4-0	4-0"	4-0"								4-0"								4'-0	!
J	FRONT CLEARANCE	3-0"	3-0"	3-0*	3 -ე″	3′-0″	3 ⁻ 0"	3-0"	3-0"	3-0"	3-0"	3-0"	6-0"	6.0"	6-0"	6'-0"	6-0"	6-0"	6-0"	6-0"	6'-C'	[6 ² 0"
K	SIDE CLEARANCE	3-0	3-0"	3-0"	3-01	3′-0″	3-0″	3-0"	3-0″	3-0"	3-0"	3-0"	DET	ERMI	INED	BY					₽ DI	
Ī.L	TOP CLEARANCE	6-0	6-0 °	6-5	6-0″	6-0"	6'-0"	6-0	6'-0"	6′-0″	650″	6-0"	6-0	6-0"	6-0	6-0	6′-0″	6 <u>-</u> 0°	.6'-0"	-6'-C'	6-0	5.0
М	GUN REMOVAL	3-6"	3-6	3-6"	4-0"	4-0"	4-0"	4 ⁻ 0"	4-0"	4-6"	4-6"	4-6"	5-0"	5′-0″	5-0"	5-0"	5-0"	5-0"	5′-0″	5-0″	5-0	5 ⁻ -0"
N	€ TO € DRUMS	9-2	9'-2*	9-2	9-2	9´-2 ´	9-2"	9'-2"	9'-9"	9'-9"	9'-9"	9'- 9 "	10-4	10-4"	10′10	10-10	10-10	10′-10′	10-10	10-10	11-6	11.5%
0	I.D. UPPER DRUM	38″	38*	38″	38″	38″	38*	38	3e″	38″	38*	38"	42*	42"	42"	42"	42"			42″	45"	48
P	I.D. LOWER DRUM	24"	24	24	24"	24"	24"	24"	24"	24"	24"	24"	24"	24"	24"	24″	24"	24"	24"	24″	24"	24"
R	OUTLET LOCATION	1-4	1'-4"	1-4"	1-4"	1-5½°	1-5%	1-5성	1-72	1-75	ィーフタ"	1-75	1-10"	1-10"	2-2	2-2"	2-2	2′-2′	2-8	2′8″	3-4	3-4"
·S	OUTLET WIDTH	3-8*	3-8*	3:8"	3-8"	4 [:] 2"	4-2"	4-2"	5-°0″	5-01	5-0"	5-0	5′-7″	5′-7″	7′-3′	7-3	7′-3″	7'-3"	7'-3"	7′-3″	7-6	7'-5"
Т	OUTLET DEPTH	2-8	2'-8"	2-6	2-e1	2'-11"	2'11"	2-11"	3-3	3-3	3'-3"	3'-3"	3'-8"	3-6	4-4"	4-4"	4-4	4'-4"	5'-4"	5-4"	6'-6'	6'.8"
	SHIPPING WEIGHT	33,300	34,000	36000	39,200	38,000	10,000	42,000	51,000	55,000	58,300	°0.00.0	67,000	75,000	95,000	30,000	93,000	95,000	110,000	119,000	135000	45200

NOTES:

- I. SHIPPING WEIGHT AND OVERALL HEIGHT IS BASED UPON 200# DESIGN PRESSURE.
- 2. FAN ON SIZES 14M THRU 23M NOT MOUNTED ON BOILER.
- 3. SEE LOCAL CODES FOR POSSIBLE ADDITIONAL REQUIRED CLEARANCES AROUND UNIT.

Rev.	#3-Rev. Dim. In Rows D.G.R.S & T.	(9-11-70)	INDEX
His	#4-Rev. Dim. "C" Sizes #3M-#13M	(10-12-71)	/D 1 Ω/ι
3			KD-1.Q4

Boiler # 1

State# Boiler# Mfg. Erie City Type-Keystone Yr.Blt.-1968 Boiler heating surface-3461 sq.ft. Mfg:Ser#-97819 Max. Allowable working press. - 200 psi Steam cap.-51,000 lbs/hr Burner Mdl# SAGO Ser.#-2268 Size-24 Power supply-1-60-120 Fuel-Nat.gas/#6 oil Max input-63,400 fof tubes - 651

Boiler # 1 Economizer

Job# E-104 Mdl# BOX ECONOMIZER Mfg.-E-Tech

Boiler #1 Air Mizer Controls
Md1-40
Mfg-Ametek
Md1#11DJ5120-4320DA
NI-3/15psi
Span-C
Ser#-82102-1-10
Man.position-9psi

Cleveland Controls series 6400 recorder Mdl# 6423-4212-0000-11-00
Ser# 28842
Chart speed-24hr.
Chart#-64009
Calibration range 4-20MADC
Scale factor-A red x 1000 B red x 50
Scale range- 0-50,000 pph

FLOW SHE ET

SPECIFICATION

FULL LOAD

CUSTOMER BEN HILL GRIFFIN

AUGUST 10, 1978 DATE

QUOTE 8866 #1

SERVICE ERIE CITY

DIMENSIONS L 12.67FT W 3.03FT H 5.22FT DUCT OPENING L 9.50FT W 24.38IN

PERFORMANCE

TUBE SHELL

DESIGN

FLUID

WATER FLUE GAS * DESIGN PRES.

300.

HEAT TRANSFERED 2717538.

* DESIGN TEMP.

700.

RATE BTU/SQFT.DEG. 7.229

* NO OF TUBES

48.

LMTD DEG.

225.4

* NO.TUBES/ROW

EXT. SURFACE SQFT 1668.

* NO.ROWS

8.

FLOW LB./HR. 51000. 60945.

TEMPERATURE

IN

180. 525. * NO.OF STREAMS 3.

OUT

233.

350.

* EF.TUBE LG. 9.5000 FT

.803 INWC * TUBE OD. 1.8750 IN.

PRESSURE DROP 9.03 PSI

VELOCITY

5.5FT/S 43.4FT/S * TUBE SPEC. SA 178 A/A 106 B

OPERATING PRES. 150.PSIA 15.PSIG * TUBE WALL MIN .120 IN.

FOULING FACTOR .0010

.0100 * FIN MATERIAL CS

* FIN HEIGHT

.7500IN.

* FIN THICKNESS .0600IN.

* FINS/INCH 3.00

* TUBE FITCH 4.000INSQ

* HEADER SIZE 2.01FS 300 REWN

NOTES

FLOW SHEET

SPECIFICATION

75% OF RATED BOILER LOAD

CUSTOMER BEN HILL GRIFFIN

DATE AUGUST 10, 1978

QUOTE 8866 #1

SERVICE ERIE CITY

DIMENSIONS L 12.67FT W 3.03FT H 5.22FT DUCT OPENING L 9.50FT W 24.38IN PERFORMANCE

TUBE SHELL DESIGN
FLUID WATER FLUE GAS * DESIGN PRES. 300.

HEAT TRANSFERED 2110564. * DESIGN TEMP. 700.

RATE BTU/SQFT.DEG. 6.488 * NO OF TUBES 48.

LMTD DEG. 195.1 * NO.TUBES/ROW 6.

EXT. SURFACE SQFT 1668. * NO.ROWS 8.

FLOW LB./HR. 38250. 45709.

TEMPERATURE

IN 180. 500. * NO.OF STREAMS 3.

OUT 235. 319. * EF.TUBE LG. 9.5000 FT

FRESSURE DROP 5.36 FSI .478 INWC * TUBE OD. 1.8750 IN.

OPERATING PRES. 150.PSIA 15.PSIG * TUBE WALL MIN .120 IN.

VELOCITY 4.1FT/S 31.5FT/S * TUBE SPEC. SA 178 A/A 106 B

FOULING FACTOR .0010 .0100 * FIN MATERIAL CS

* FIN HEIGHT .7500IN.

* FIN THICKNESS .0600IN.

* FINS/INCH 3.00

* TUBE FITCH 4.000INSQ

* HEADER SIZE 2.0IPS 300 RFWN

NOTES

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301



OCT 0 9 1986 BOB GRAKAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

SOURCE TYPE: Citrus Peel Dryer [] New [X] Existing1
APPLICATION TYPE: [x] Construction [] Operation [X] Modification COMPANY NAME: Ben Hill Griffin Citrus Co. COUNTY: Polk
Identify the specific emission point source(s) addressed in this application (i.e. Lime
Kiln No. 4 with Venturi Scrubber; Peaking Unit No. 2, Gas Fired) Citrus Peel Dryer W/WHE SOURCE LOCATION: Street 5th St. & Alt 27 City Frostproof
UTM: East 448000 M North 3068500 M
APPLICANT NAME AND TITLE: W.K. Miller, Plant Manager P.O. Box 2000
SECTION I: STATEMENTS BY APPLICANT AND ENGINEER
A. APPLICANT
I am the undersigned owner or authorized representatives of Ben Hill Griffin Citrus Co. I certify that the statements made in this application for a Modification of a permit are true, correct and complete to the best of my knowledge and belief. Further, I agree to maintain and operate the pollution control source and pollution control facilities in such a manner as to comply with the provision of Chapter 403, Florida Statutes, and all the rules and regulations of the department and revisions thereof. I also understand that a permit, if granted by the department, will be non-transferable and I will promptly notify the department upon sale or lagal transfer of the permitted establishment. *Attach letter of authorization Signed: W. K. MILLER, PLANT MANAGER Name and Title (Please Type) Cate: 9/9/86 Telephone No. 813-635-2211
B. PROFESSIONAL ENGINEER REGISTERED IN FLORIDA (where required by Chapter 471, F.S.) \mathbb{R} This is to certify that the engineering features of this pollution control project have been designed/examined by me and found to be in conformity with modern engineering principles applicable to the treatment and disposal of pollutants characterized in the permit application. There is reasonable assurance, in my professional judgment, that
See Florida Administrative Code Rule 17-2.100(57) and (104) DER Form 17-1.202(1) Effective October 31, 1982 Page 1 of 12

	the pollution control facilities, when properly maintained and operated, will discharge an effluent that complies with all applicable statutes of the State of Florida and the rules and regulations of the department. It is also agreed that the undersigned will furnish, if authorized by the owner, the applicant a set of instructions for the proper maintenance and operation of the pollution control facilities and, if applicable, pollution sources.
	Signed Robert O Counton PE
	Robert O. Covington
	Name (Please Type)
	R.O. Covington and Associates
	Company Name (Please Type).
	Rt. 3 Box 248 Bartow, FL 33830
	Mailing Address (Please Type)
Flo	rida Registration No. 016041 Date: Telephone No. (813)533-6282
	SECTION II: GENERAL PROJECT INFORMATION
A.	Describe the nature and extent of the project. Refer to pollution control equipment, and expected improvements in source performance as a result of installation. State whether the project will result in full compliance. Attach additional sheet if necessary.
	This application will modify operating permit no. A053-52885 to allow burning of
	No.6 fuel oil in the Citrus Peel Dryer with Waste Heat Evaporator, in addition to
	the presently permitted Natural Gas. The source will be in compliance with all
	applicable State of Florida Regulations.
В.	Schedule of project covered in this application (Construction Permit Application Only)
	Start of Construction Not applicable Completion of Construction
C.	Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual components/units of the project serving pollution control purposes. Information on actual costs shall be furnished with the application for operation permit.)
	Not applicable
٥.	Indicate any previous DER permits, orders and notices associated with the emission point, including permit issuance and expiration dates.
	A053-49384 - issued 1/25/82, expired February 1982; A053-52855 issued 2/27/82,
	will expire 3/29/87.
	,

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	power plant, hrs/yr; if seasonal, describe: 3000 hours per year. Opproximately November through June of each year.	
	ppr dx made by november diff dugit dutie of each year.	
_	· · · · · · · · · · · · · · · · · · ·	
	this is a new source or major modification, answer the following quest	ions.
ı.	Is this source in a non-attainment area for a particular pollutant?	
	a. If yes, has "offset" been applied?	
	b. If yes, has "Lowest Achievable Emission Rate" been applied?	
	c. If yes, list non-attainment pollutants.	
2.	Does best available control technology (SACT) apply to this source? If yes, see Section VI.	
3.	Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII.	
4.	Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	
5.	Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	•
	"Reasonably Available Control Technology" (RACT) requirements apply this source?	No
	a. If yes, for what pollutants?	
	b. If yes, in addition to the information required in this form, any information requested in Rule 17-2.650 must be submitted.	

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contai	ninants	Utilization	Relate to Flow Diagram		
Description	Type	% Wt	Rate - lbs/hr			
Wet Citrus Peel	Particulate		152,000 lb/hr			
Lime	Particulate		680 1b/hr			
		total 0.02				
		-				

- B. Process Rate, if applicable: (See Section V, Item 1)
 - 1. Total Process Input Rate (lbs/hr): 152,000 lb/hr Wet Citrus Peel
 - 2. Product Weight (lbs/hr): 32,000 lb/hr (dried feed 10% moist)
- C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emission ¹		Allowed ² Emission Rate per	Allowable ³ Emission	Potent	Relate to Flow	
Contaminant	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram
Particulate	13.34	20	*		40,020	20	
S0 ₂	183.94	276.	*		551,824	276	
NO ₂	46.40	70	*		139,200	70	
CO	2.32	3.5	*		6,960	3.5	
CH ₄	1.74	2.6	*		5,220	2.6	-

¹ See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

^{*} Chapter 17-2.600(6)

D. Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
	-			

E. Fuels

	Consu					
Type (Be Specific)	avq/hr	max./hr	Maximum Heat Input (MMBTU/hr)			
No.6 Fuel Oil	580 Gal/hr	580 Gal/hr	90.0 mm BTU/hr			
Natural Gas	0.060 mm CF/hr	0.060 mm CF/hr	63.0 mm BTU/hr			
	-					
•			-			

*Units: Natural Gas--MMCF/hr; Fuel Gils--gallons/hr; Coal, wood, refuse, other--lbs/hr.

۶	u	e	1	A	n	8	1	y	9	i	3	:	

Percent Sulfur:	2.02		Percent Ash:	0.03	·
Density:	7.2	lbs/gal	Typical Percent	: Nitragen:	not available
Heat Capacity:	20965	8TU/1b	150949		8TU/gal
Other Fuel Contam	ninants (which	may cause air p	ollution): None		
			•		

F. If applicable, indicate the percent of fuel used for space heating.

Annual Average None Maximum

G. Indicate liquid or solid wastes generated and method of disposal.

No	solid	or	liquid	wastes	generated.

	nt:			ft.	Stack	Oiame te	r: <u>3.2</u>	?ft
as Flow R	ate: 31,926	ACFM		_DSCFM	Gas E	xit Temp	erature:	170 °F
ater Vapo	r Content:			%	Veloc	ity:	67.6	FP
		SECT	ION IV:	INCINERA	A·TOR I	NFORMATI	ON	
Type of Waste	Type 0 (Plastics)	Type I (Rubbish)	Type II (Refuse)	Type (Garbad	III T ge) (P	ype IV atholog- ical)	(Liq.& Gas	Type VI (Solid By-prod.)
Actual lb/hr Inciner- ated								
Uncon- tralled (lbs/hr)								
								<u> </u>
	n of Waste							'hr)
oral Weig	ht Incinera	ted (lbs/h	r)		De	sign Cap	acity (lbs/	
otal Weig	ht Incinera e Number of	ted (lbs/h Hours of	r)		De	sign Cap	acity (lbs/	
otal Weig pproximat anufactur	ht Incinera e Number of er	ted (lbs/h Hours of	r)	per da	у	sign Cap day/	acity (lbs/	hr)
otal Weig pproximat anufactur	ht Incinera e Number of er	ted (lbs/h Hours of	r)	per da	у	sign Cap day/	acity (lbs/	
otal Weig pproximat anufactur	ht Incinera e Number of er ructed	ted (lbs/h Hours of	r)	per da	De y el No.	sign Cap day/	acity (lbs/	wks/yr.
oral Weig pproximat anufactur ate Const	ht Incinera e Number of er ructed	ted (lbs/h Hours of	r)	per da	De y el No.	sign Cap day/	acity (lbs/	wks/yr
otal Weig pproximat anufactur ate Const	ht Incinera e Number of er ructed	ted (lbs/h Hours of	r)	per da	De y el No.	sign Cap day/	acity (lbs/	wks/yr.
otal Weig pproximat anufactur ate Const Primary C	ht Incinera e Number of er ructed hamber	ted (lbs/h Hours of Yolume (ft) ³	T) Operation Heat R (BTU	per daNod elease /hr)	el No.	sign Cap day/	acity (lbs/ wk BIU/hr	wks/yr.
otal Weig pproximat anufactur ate Const Primary C Secondary tack Heig	ht Incinera e Number of er ructed hamber Chamber	ted (lbs/h Hours of Volume (ft) ³	T) Operation Heat R (BTU	per daNod elease /hr)	el No.	sign Cap day/	BIU/hr Stack 1	Temperature (°F)
otal Weig pproximat anufactur ate Const Primary C Secondary tack Heig as Flow R If 50 or	ht Incinera e Number of er ructed hamber Chamber ht:	ted (lbs/h Hours of Volume (ft) ³ ft.	Heat R (BTU	per da Mod elease /hr)	el No.	Fuel e DSCFM*	BIU/hr Stack 1	Temperature (°F)

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	 			 		 <u> </u>			
Iltimate ash, etc.	of a	ny effl			at emi	rom th	e stack	(scrubber	water
				 		 			

SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

1. Total process input rate and product weight -- show derivation [Rule 17-2.100(127)]

NOTE: Items 2, 3, 4, 6, 7, 8, and 10 in Section V must be included where applicable.

- ?. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, design pressure drop, etc.)
 - 5. With construction permit application, attach derivation of control device(s) efficiency.

 cy. Include test or design data. Items 2, 3 and 5 should be consistent: actual emissions = potential (1-efficiency).
 - 6. An 8 1/2" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
 - 7. An 8 1/2" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
 - 8. An 8 $1/2" \times 11"$ plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

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9.	The appropriate application fee in accord made payable to the Department of Environ	ance with Rule 17-4.05. The check should be mental Regulation.
10.		, attach a Certificate of Completion of Con- s constructed as shown in the construction
	SECTION VI: BEST AVAIL	ABLE CONTROL TECHNOLOGY
A.	Are standards of performance for new statapplicable to the source?	ionary sources pursuant to 40 C.F.R. Part 60
	[] Yes [] No	
	Contaminant	Rate or Concentration
В.	Has EPA declared the best available cont yes, attach copy)	rol technology for this class of sources (If
	[] Yes [] No	
	Contaminant	Rate or Concentration
	-	
	·	
c.	What emission levels do you propose as be	st available control technology?
	Contaminant	Rate or Concentration
		
0.	Describe the existing control and treatme	nt technology (if any).
	1. Control Device/System:	2. Operating Principles:
	3. Efficiency:*	4. Capital Costs:
٠E x	plain method of determining	•

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	5.	Useful Life:		6.	Operating Costs:	
	7.	Energy:		8.	Maintenance Cost:	
	9.	Emissions:			·	
		Contaminant			Rate or Concentration	
				_		
				_		
	10.	Stack Parameters			· · · · · · · · · · · · · · · · · · ·	
	а.	Height:	ft.	b.	Diameter:	ft.
	с.	Flow Rate:	AC FM	d.	Temperature:	o.F.
	a.	Velocity:	FPS			
ε.		scribe the control and treat additional pages if necess		alag	y available (As many types as	applicable,
	1.					
	a.	Control Device:		ь.	Operating Principles:	·
	c.	Efficiency: 1		d.	Capital Cost:	
	е.	Useful Life:		f.	Operating Cost:	
	g.	Energy · 2		h.	Maintenance Cost:	
	i.	Availability of constructi	on material	.s ar	nd process chemicals:	*
	j.	Applicability to manufactu	ring proces	ses:		
	k.	Ability to construct with within proposed levels:	control de	vice	, install in available space,	and operate
	2.	•				
	а.	Control Device:	•	ъ.	Operating Principles:	,
	c.	Efficiency: 1		d.	Capital Cost:	
	e.	Useful Life:		f.	Operating Cost:	
	g.	Energy: ²		h.	Maintenance Cost:	
	i.	Availability of constructi	on materia;	ls ar	nd process chemicals:	
		in method of determining eff y to be reported in units of		l pav	ver – KWH design nate.	
		rm 17-1.202(1) ive November 30, 1982	Page	9 a	f 12	

Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: 3. Control Device: Operating Principles: Efficiency: 1 Capital Cost: Useful Life: Operating Cost: Energy: 2 Maintenance Cost: g. i. Availability of construction materials and process chemicals: Applicability to manufacturing processes: j. Ability to construct with control device, install in available space, and operate within proposed levels: 4. Control Device: Operating Principles: ь. Efficiency: 1 d. Capital Costs: Useful Life: f. Operating Cost: g. Energy:² h. Maintenance Cost: Availability of construction materials and process chemicals: Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate within proposed levels: F. Describe the control technology selected: 1. Control Device: 2. Efficiency: 1 3. Capital Cost: Useful Life: Operating Cost: Energy: 2 Maintenance Cost: 9. Other locations where employed on similar processes: a. (1) Company: (2) Mailing Address: (3) City: (4) State: Explain method of determining efficiency. Energy to be reported in units of electrical power - KWH design rate.

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	·								
	(5) Environmental Manager:								
	(6) Telephone No.:								
	(7) Emissions: 1								
	Contaminant	Rate or Concentration							
		· · · · · · · · · · · · · · · · · · ·							
	(8) Process Rate: 1								
	b. (1) Company:								
	(2) Mailing Address:								
	(3) City:	(4) State:							
	(5) Environmental Manager:								
	(6) Telephone No.:	·							
	(7) Emissions: 1								
() .	Contaminant	Rate or Concentration							
	(8) Process Rate: 1								
	10. Reason for selection and description of systems:								
	Applicant must provide this info available, applicant must state	ormation when available. Should this information not b the reason(s) why.							
	SECTION VII	PREVENTION OF SIGNIFICANT DETERIORATION							
	A. Company Monitored Data	· · · · · · · · · · · · · · · · · · ·							
		TSP() SO ² *Wind spd/dir							
	reflect of Admicsling	month day year month day year							
	Other data recorded								
	Attach all data or statistica	l summaries to this application.							
(::	Specify bubbler (8) or continuou	s (C).							
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	2. Instrumentation, Field a	d Laboratory
	a. Was instrumentation EPA	referenced or its equivalent? [] Yes [] No
	b. Was instrumentation cali	rated in accordance with Department procedures?
	[] Yes [] No [] Unk	o wn
B.	Meteorological Data Used for	Air Quality Modeling
	1 Year(s) of data fr	month day year month day year
•	2. Surface data obtained fr	om (location)
	Upper air (mixing height	data obtained from (location)
	4. Stability wind rose (STA	R) data obtained from (location)
c.	Computer Models Used	
	1.	Modified? If yes, attach description.
	2	Modified? If yes, attach description.
	3.	Modified? If yes, attach description.
		Modified? If yes, attach description.
	Attach copies of all final m ciple output tables.	odel runs showing input data, receptor locations, and prin-
٥.	Applicants Maximum Allowable	Emission Data
	Pollutant	Emission Rate
	TSP	grams/sec
	S 0 ²	grams/sec
٤.	Emission Data Used in Modeli	ng .
		ces. Emission data required is source name, description of number). UTM coordinates, stack data, allowable emissions.

and normal operating time.

- F. Attach all other information supportive to the PSD review.
- G. Discuss the social and economic impact of the selected technology versus other applicable technologies (i.e., jobs, payroll, production, taxes, energy, etc.). Include assessment of the environmental impact of the sources.
- H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

Emission Calculations

Particulate

$$\frac{23 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 13.34 \text{ LB/HR} \times 3000 \text{ HR/YR} = 40,020 \text{ LB/YR}$$
 $\frac{40,020 \text{ LB/YR}}{2000 \text{ LB/TON}} = 20.02 \text{ TON/YR}$

$S0_2$

$$\frac{(157)(2.02) \text{ LB/YR}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{\text{HR}} = 183.94 \text{ LB/HR} \times 3000 \text{ HR/YR} = 551824 \text{ LB/YR}$$

$$\frac{551824 \text{ LB/YR}}{2000 \text{ LB/T0N}} = 276 \text{ TON/YR}$$

Nitrogen Oxides

$$\frac{80 \text{ LB}}{1000 \text{ GAL}} \times \frac{580 \text{ GAL}}{HR} = 46.40 \text{ LB/HR} \times 3000 \text{ HR/YR} = 139,200 \text{ LB/YR}$$

$$\frac{139200 \text{ LB/YR}}{2000 \text{ LB/TON}} = 69.6 \text{ TON/YR}$$

Carbon Monoxide

$$\frac{4 \text{ LBS}}{1000 \text{GAL}} \times \frac{580 \text{ GAL}}{\text{HR}} = 2.32 \text{ LB/HR} \times 3000 \text{ HR/YR} = 6960 \text{ LB/YR}$$
 $\frac{6960 \text{ LB/YR}}{2000 \text{ LB/TON}} = 3.5 \text{ TON/YR}$

Hydrocarbons

$$1\frac{3 \text{ LB}}{1000\text{GAL}} \times \frac{580 \text{ GAL}}{\text{HR}} = 1.74 \text{ LB/HR} \times 3000 \text{ HR/YR} = 5220 \text{ LB/YR}$$

 $\frac{5220 \text{ LB/YR}}{2000 \text{ LB/TON}} = 2.6 \text{ TON/YR}$

Calculations based on:

Emission factors from AP-42, Table 1.3-1.

FROSTPROOF QUADRANGLE FLORIDA 7.5 MINUTE SERIES (TOPOGRAPHIC) GGO OOD FEET (WEST) 1 240 COO FEET (WEST) REEDYLAKEPLANT SITE Frostproof T. 31 S. T. 32 S. Silver Lake 42'30"

Lake

