



G. A. Rodriguez
MANAGER OF
ENVIRONMENTAL AFFAIRS

RECEIVED

MAY 17 1991

Division of Air
Resources Management
May 15, 1991

Florida Department of Environmental
Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

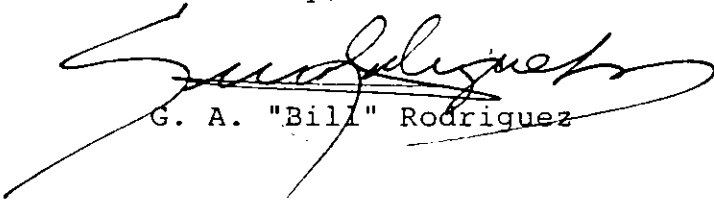
Attention Mr. Barry Andrews

Ladies and Gentlemen:

On April 23, 1991, Mr. Steven M. Day, of Black & Veatch, and Mr. G. A. "Bill" Rodriguez, of the City of Lakeland, met with your staff to discuss the draft PSD permit conditions for the Larsen combustion turbine addition. During that meeting, the FDER requested additional justification from the City of Lakeland for increasing the annual oil firing capacity. FDER's proposed permit conditions limited the annual capacity for fuel oil firing to only 25%. The City of Lakeland desired to raise the capability slightly to allow firing fuel oil for 4 months per year. The City of Lakeland has prepared the enclosed justification to support the City's position.

If you have any further questions concerning this matter, please call me at (813) 499-6589 or Mr. Day at (913) 339-2880.

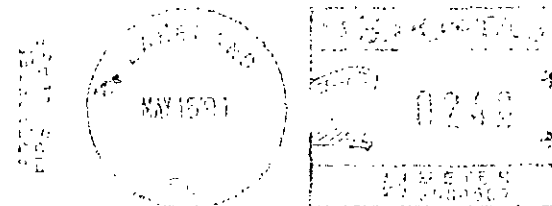
Sincerely,


G. A. "Bill" Rodriguez

/bls
Enclosure

xc: S. Day, Black & Veatch (w/Encl.)
A. Dodd, Lakeland (w/Encl.)
C. Fancy, FDER (w/Encl.)
P. Lewis, FDER (w/Encl.)

C. Holladay
B. Thomas, SWD
G. Harper, EPP
C. Brown, OPS



MR CLAIR H FANCY
FLORIDA DEPARTMENT OF ENVIRONMENTAL
REGULATION
TWIN TOWERS OFFICE BUILDING
2600 BLAIR STONE ROAD
TALLAHASSEE FL 32399-2400

City of Lakeland • Department of Electric & Water Utilities
501 East Lemon Street • Lakeland, FL 33801-5050

City of Lakeland Combustion Turbine Addition

Justification for Increasing Annual Fuel Oil Firing Capacity

The City of Lakeland recently submitted a Prevention of Significant Deterioration (PSD) application for a combined cycle combustion turbine addition at their Larsen Plant. The proposed turbine will utilize a low NO_x burner design to limit NO_x emissions to 25 ppmvd during natural gas firing and 42 ppmvd for No. 2 fuel oil use. With this permit application, the City of Lakeland has also limited the maximum sulfur content of the fuel oil to 0.2 percent for the proposed unit. This limitation is significantly lower than recent permit applications of 0.3 to 0.5 percent sulfur oil. It should be also noted that the City of Lakeland will be retiring an existing unit which is permitted at 2.5 percent fuel oil as part of the planned Larsen Facility improvements.

The FDER approved the permit application for the proposed combustion turbine and issued a set of draft permit conditions for the City of Lakeland's review. These conditions include a 25 percent annual capacity limit for No. 2 fuel oil firing and no capacity restrictions for natural gas firing.

Representatives from the City of Lakeland and Black & Veatch met with the FDER in Tallahassee on April 23, 1991 to propose some changes to the draft permit conditions. The main change was to increase the oil firing annual capacity from 25 percent to one-third capacity (four months per year). At that meeting, FDER requested additional information to support the capacity change. The remainder of this document provides the justification for this request.

The change in capacity would be consistent with the permit conditions currently being revised for the City of Vero Beach's proposed combustion turbine application. That permit will include a provision for raising the capacity to 33 percent if low NO_x burners are installed and compliance testing establishes a NO_x emission rate of 42 ppmvd or less. The City of Lakeland Project already has this lower NO_x emission limit and therefore, one-third capacity would also be appropriate.

Other Florida combustion turbine projects have recently received PSD permits that included annual capacity restrictions for No. 2 oil firing. For example, Hardee County combustion turbine project has an annual lifetime capacity of 25 percent. That project has associated NO_x emission limits of 42 ppmvd (natural gas) and 65 ppmvd (No. 2 fuel oil). Another example is Florida Power & Light's Lauderdale Repowering project. This project also has a 25 percent capacity for oil firing with an emission rate of 65 ppmvd. Considering the 25 percent capacity limit and the higher NO_x emission rate, these example projects have the potential to emit more annual NO_x emissions (65 ppmvd at 25 percent capacity) compared to the City of Lakeland's project (42 ppmvd at one-third capacity). Therefore, increasing the annual capacity slightly would not impose significant environmental concerns.

The importance of the City of Lakeland's concern regarding interruptible gas supply has become more evident recently. As of May 1, 1991, Florida Gas Transmission (FGT) interrupted the gas supply to several Florida utilities. These utilities are now required to utilize an alternative fuel for an unspecified period. Similar situations have occurred during extreme weather periods.

In addition, there is over 3,500 MW of new gas fired generation planned in the State of Florida during the next 8 to 10 years. This firing will exceed the present and projected capacity of the FGT system, thereby ensuring limited available of natural gas in the future. Gas interruption cannot be predicted and this makes it nearly impossible for utilities to anticipate the backup fuel requirements. Since this type of interruption has occurred throughout the year, the City of Lakeland wants to allow for a little more operating flexibility in providing electric customers with reliable service.

The City of Lakeland feels that this request is consistent with FDER's concept of limiting potential emissions. Also, the City of Lakeland's Larsen combustion turbine represents a "state-of-the-art" facility with low NO_x burner design and low sulfur fuel oil (0.2 percent maximum). It can be shown that this Project will generate less potential emissions during oil firing than similar projects that have been recently permitted. Also, the City of Lakeland has a concern with their obligation to provide reliability electrical service during unpredicted periods of interruptible gas supply.

I N T E R O F F I C E M E M O R A N D U M

Date: 16-May-1991 01:12pm GMT
From: Iris Littleton
LITTLETON_I
Dept: Office General Counsel
Tel No: 904/488-9730

TO: DUANE REVELL

(REVELL, DUANE)

CC: Dottie Diltz

(DILTZ_D)

CC: Pat Manning

(MANNING_P)

Subject: New OGC Case Assignments

TO: Duane Revell

FROM: Iris - OGC - Tallahassee

Received 5/16/91 request for an Administrative Hearing from Eagle Point Homeowners, Inc. concerning permit IO08-177592.

Received 5/16/91 request for an Extension of Time from the City of Lakeland concerning permit AC53-190437.

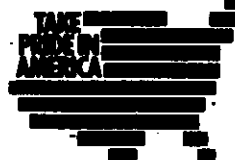
Received 5/15/91 request for an Extension of Time from Lake Gibson Estates WWTP concerning permit DO53-188985.

Received 5/15/91 request for an Extension of Time from Coca Cola Foods concerning permit IO53-190551.

cc: P. Lewis



United States Department of the Interior
FISH AND WILDLIFE SERVICE



IN REPLY REFER TO:

RW Air Quality
Mail Stop 60130

MAILING ADDRESS:
Post Office Box 25486
Denver Federal Center
Denver, Colorado 80225

STREET LOCATION:
134 Union Blvd.
Lakewood, Colorado 80228

MAY 03 1991

Mr. C.H. Fancy, P.E., Deputy Chief
Bureau of Air Quality Management
Florida Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

MAY 7 1991

Division of Air
Resources Management

Dear Mr. Fancy:

We have completed our review of the City of Lakeland's PSD permit application and the Florida Department of Environmental Regulation's (FDER) Technical Evaluation and Preliminary Determination Document for the proposed construction of a combined cycle combustion turbine generator at the existing Charles Larsen Power Plant. The facility is located approximately 90 km SE of the Chassahowitzka Wilderness Area, a class I area administered by the U.S. Fish and Wildlife Service. Our comments on the best available control technology (BACT), air quality modeling, and air quality related values analyses are discussed below.

We agree that combustion controls and firing of low sulfur fuels (natural gas as the primary fuel and 0.20 percent sulfur fuel oil as the backup fuel) represent BACT to minimize particulate matter and sulfur dioxide (SO₂) emissions from the proposed turbine. The City of Lakeland proposes to control nitrogen oxide (NO_x) emissions by using a "low NO_x combustor" turbine design, in combination with wet (water or steam injection) controls. The resulting NO_x rate proposed for the turbine is 25 parts per million (ppm) for gas firing, and 42 ppm for oil firing.

The City of Lakeland and the FDER also considered Selective Catalytic Reduction (SCR) as an alternative NO_x control system. The SCR technology could reduce NO_x emissions from the proposed turbine to less than 9 ppm, but at a substantial cost. The FDER calculated a cost effectiveness of \$6,441 per ton of NO_x removed to reduce the turbine NO_x emissions from the proposed 25 ppm level to 9 ppm. Based on this cost effectiveness value, the FDER determined that the use of SCR technology is not justified at this time.

If the proposed "low NO_x combustor" design, rather than a standard combustor design (42 ppm NO_x for gas firing), is used as the base case in the BACT determination, we agree that SCR technology is not cost effective on a dollars per ton basis. However, although SCR will not be required for the City of Lakeland's turbine project, we believe that this technology

should be given serious consideration for future permit applications for combined-cycle gas turbine projects.

It is interesting to note that if the cost effectiveness calculation for SCR is made assuming a standard combustor turbine design, the use of SCR could be considered reasonable. For example, using the SCR costs provided by the City of Lakeland, the cost effectiveness to reduce NO_x emissions from 42 ppm to 9 ppm with SCR would only be \$3,883 per ton. In essence, by choosing an "intermediate" NO_x control strategy, and using this strategy as the base case, the City of Lakeland is not being required to use SCR. However, it is also evident that the BACT process is driving emissions downward, and that applicants are looking for ways to inherently lower emissions, rather than opting for add-on flue gas cleaning technologies. Assuming this process continues, and inherently lower emitting systems are developed, such an approach may be preferred from a total environmental standpoint.

Visibility impairment was calculated using the VISCREEN model. The proposed project passed the Level 1 analysis, which indicates that plume impacts at the Chassahowitzka Wilderness Area are unlikely. The VISCREEN analysis calculated a delta E of 0.70 which is under the screening criteria of 2.0, and a plume contrast of 0.001 which is under the screening criteria of 0.50.

The EPA dispersion model Industrial Source Complex Short Term, (ISCST) was applied to calculate impacts of SO_2 and NO_x to the Chassahowitzka Wilderness Area. Five years of National Weather Service surface and upper air data from Tampa, Florida were used in the modeling analysis. Worst case emissions assuming 100 percent fuel oil firing were used in the modeling, and the regulatory default option in ISCST was employed. The results of the modeling indicate that the City of Lakeland project will not consume a large portion of the PSD Class I increments at the wilderness area. The Class I SO_2 increment impacts are 0.93 ug/m^3 for the 3-hour average, 0.2 ug/m^3 for the 24-hour average, and 0.015 ug/m^3 for the annual average. The Class I NO_x increment impact is 0.011 ug/m^3 for the annual average. The Class I particulate matter increment impacts are 0.012 ug/m^3 for the 24-hour average, and 0.001 ug/m^3 for the annual average. Ozone impacts from the volatile organic compound emissions were not modeled because the emissions are below the PSD de minimis level.

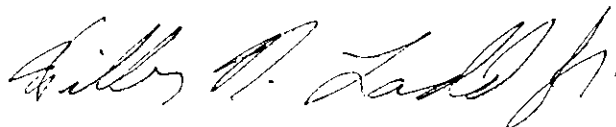
We found the dispersion modeling analysis to be deficient in that there was no cumulative class I increment analysis performed that included all increment consuming sources in the airshed impacting the Chassahowitzka Wilderness Area. Therefore, we cannot be certain that the class I increments would not be exceeded. Also, there was no cumulative ambient air quality analysis performed. A cumulative ambient analysis should include an assessment of the impacts from all increment-consuming plus background sources. The cumulative ambient concentrations are necessary to evaluate potential air quality related impacts on sensitive resources in the wilderness area.

Chassahowitzka National Wildlife Refuge was established in 1943 for the purpose of migratory bird conservation. The refuge provides habitat for a number of federally threatened and endangered species including the American alligator, bald eagle, eastern brown pelican, eastern indigo snake, Florida manatee, and three species of sea turtle. We are becoming increasingly concerned about the cumulative impact of emissions on resources, such as lichens and bryophytes, that are known to be particularly sensitive to SO₂. We are also concerned about the potential acidification of surface water in the wilderness area due to increased sulfur and nitrogen deposition. Acidification could have serious implications not only for the invertebrates and fish that would be directly affected, but also for species higher up the food chain that depend on them for food, species such as the alligator, pelican, and bald eagle.

In conclusion, we ask that the FDER require future applicants to perform a cumulative analysis that includes all increment consuming sources having the potential of impacting the Chassahowitzka Wilderness Area. In addition, to assess potential impacts on sensitive air quality related values, it is important for us to know the total ambient concentrations (increment plus background) at the class I area. Recent analyses have revealed that large portions of the 3-hour, 24-hour, and annual SO₂ class I increments in the wilderness area have been consumed. Therefore, FDER permitting decisions are likely to become more difficult and complex in the near future. Early coordination and consultation between our agencies will be critical to carrying out our mutual responsibility of protecting the Chassahowitzka Wilderness Area from adverse air quality impacts.

If you have any questions regarding this matter, please contact Tonnie Maniero of our Air Quality Branch in Denver at (303) 969-2071.

Sincerely,



Wilbur N. Ladd, Jr.
Assistant Regional Director
Refuges and Wildlife, Region 6

cc: P. Lewis
B. Andrews
C. Holladay
B. Thomas, SW Dist
J. Harper, EPA



April 3, 1991

APR 8 1991
DER-BAQM

Florida Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Attention: Mr. Barry Andrews

We have reviewed FDER's Technical Evaluation and Preliminary Determination and proposed permit conditions dated March 15, 1991 for the 120 MW combined cycle gas turbine.

Our comments have been incorporated into the enclosed version of these documents. These comments are intended to clarify areas and propose minor changes in specific permit conditions. The main comments can be summarized as:

- Raising the annual capacity factor for fuel oil firing to one third. This will allow the potential capability of firing oil for four months of the year. Four months of oil firing would be sufficient to cover foreseeable interruptions to Lakeland's natural gas supply.

The potential annual emission rates and fuel consumption have been adjusted to reflect the one third capacity factor.

- An initial compliance test shall be performed using both fuels. Annual NO_x compliance tests would be for those fuels that were used more than 170 hours during the preceding 12 month period. Orlando Utilities Commission (OUC) has a similar condition (11) in their PSD permit (PSD-FL-130) for the Indian River Generating Station.
- It is also proposed that CO, particulate, VOC, sulfuric acid mist, and beryllium emissions only be tabulated for PSD and inventory purposes. This proposal is also consistent with OUC Indian River PSD permit (Condition 7). Therefore, Method 5 has been deleted as a test method for particulate emissions.
- Daily testing of fuel characteristics is proposed to be changed to one test for each fuel oil shipment.

FEDERAL EXPRESS

QUESTIONS? CALL 800-238-5355 TOLL FREE.

AIRBILL
PACKAGE
TRACKING NUMBER

0137717565

RECIPIENT'S COPY

1 From (Your Name) Please Print A M Bodd Company CITY OF LAKE LAND ELEC & WATER Street Address EAST LEMON ST City LAKE LAND State FL ZIP Required 33300		Date 4/5/91 Your Phone Number (Very Important) (813) 499-6461 Department/Floor No		2 To (Recipient's Name) Please Print BARRY ANDREWS Company FL DEPT ENVIRONMENTAL REGULATION TWIN TOWERS OFFICE BLDG Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes) 2600 BLAIR STONE RD City TALLAHASSEE State FL ZIP Required 32399-2400		Recipient's Phone Number (Very Important) (904) 488-1344 Department/Floor No			
YOUR INTERNAL BILLING REFERENCE INFORMATION (First 24 characters will appear on invoice) 000000000000000000000000									
3 PAYMENT <input checked="" type="checkbox"/> Bill Sender <input type="checkbox"/> Bill Recipient's FedEx Acct No <input type="checkbox"/> Bill 3rd Party FedEx Acct No <input type="checkbox"/> Bill Credit Card <input type="checkbox"/> Cash/Check									
4 SERVICES (Check only one box) Priority Overnight Service (Delivery by next business morning) <input type="checkbox"/> YOUR PACKAGING <input type="checkbox"/> FEDEX LETTER <input type="checkbox"/> FEDEX PAK <input type="checkbox"/> FEDEX BOX <input type="checkbox"/> FEDEX TUBE Standard Overnight Service (Delivery by next business afternoon) <input type="checkbox"/> FEDEX LETTER <input type="checkbox"/> FEDEX PAK <input type="checkbox"/> FEDEX BOX <input type="checkbox"/> FEDEX TUBE Economy Two-Day Service (formerly Standard Air) (Delivery by second business day) <input checked="" type="checkbox"/> ECONOMY TWO-DAY SVC Heavyweight Service (for Extra Large or any package over 150 lbs) <input type="checkbox"/> HEAVYWEIGHT <input type="checkbox"/> DEFERRED HEAVYWEIGHT *Declared Value Limit \$100 **Call for delivery schedule		DELIVERY AND SPECIAL HANDLING (Check services required) <input type="checkbox"/> HOLD FOR PICK-UP (if in Box #1) <input checked="" type="checkbox"/> DELIVER WEEKDAY <input type="checkbox"/> DELIVER SATURDAY (if extra charge) <input type="checkbox"/> DANGEROUS GOODS (if extra charge) <input type="checkbox"/> DRY ICE <input type="checkbox"/> OTHER SPECIAL SERVICE <input type="checkbox"/> SATURDAY PICK-UP (Extra charge) <input type="checkbox"/> HOLIDAY DELIVERY (if other day) (Extra charge)		PACKAGES 1 1 1 2 3 4 5 6 7 8 9 10 11 12		WEIGHT in Pounds Only 1 1 2 3 4 5 6 7 8 9 10 11 12		YOUR DECLARED VALUE 1 2 3 4 5 6 7 8 9 10 11 12	
IF HOLD FOR PICK-UP, Print FEDEX Address Here Street Address City State ZIP Required		5 Release Signatures Date/Timed 4/5/91		6 Received By. Date/Time Received FedEx Employee Number 1865		7 Base Charges Declared Value Charge Other 1 Other 2 Total Charges REVISION DATE 8/90 PART #11950 FORMAT #01 047 © 1990 PRINTED USA			

Mr. Barry Andrews

Page 2

April 3, 1991

- o Potential annual CO emissions will exceed 100 tpy and therefore requires a BACT determination. The applicant's proposed BACT determination for CO was included in the application.

We will be scheduling a meeting soon to discuss these comments with you.

LEGAL NOTICE REQUIREMENT:

In accordance with DER Rule 17-103.150, we have published a legal notice in the local Lakeland Ledger newspaper and have included a copy of the notice herewith.

If you have any questions please call me at (813) 499-6461, Bill Rodriguez at (813) 499-6589, or Steve Day - B & V - (913) 339-2880.

Sincerely,



Alfred M. Dodd, P.E.
E & W Engineer Manager

Enclosures

cc: Steve Day - Black & Veatch
G. A. "Bill" Rodriguez

P. Lewis
B. Andrews
C. Holladay
B. Thomas, SW Dist.
C. Thauer, NPS

SENDER:

Complete items 1 and/or 2 for additional services.
 Complete items 3, 4a & b.

Print your name and address on the reverse of this form so that we can return this card to you.

Attach this form to the front of the mailpiece, or on the back if space does not permit.

Write "Return Receipt Requested" on the mailpiece below the article number.

The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:
 Garza Shelton, Ch. E.
 City of Lakeland
 501 E. Union St.
 Lakeland, FL 33801-5050

4a. Article Number
 Z 127-632-502

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
 Nov 8 1993

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
 [Signature]

6. Signature (Agent)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

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 Thank you for using Return Receipt Service.

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Postage	\$
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Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION IV

345 COURTLAND STREET, N.E.
ATLANTA, GEORGIA 30365

APR - 4 1991

RECEIVED
APR 8 1991
DER-BAQM

4APT-AEB

Mr. Clair H. Fancy, P.E., Chief
Bureau of Air Regulation
Florida Department of Environmental
Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: City of Lakeland (PSD-FL-166)

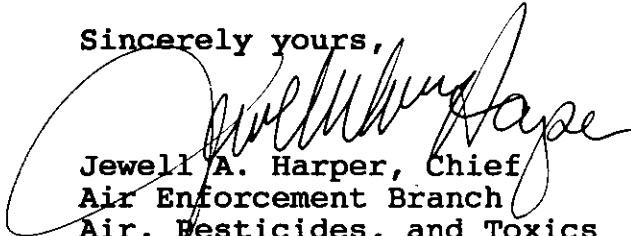
Dear Mr. Fancy:

This is to acknowledge receipt of the Prevention of Significant Deterioration (PSD) preliminary determination and draft permit for the modification to the above referenced source, by letter dated March 15, 1991.

The proposed project consists of the addition of one GE "quiet combustor" combined cycle gas turbine with NO_x emissions limits of 25 ppm when firing natural gas and 42 ppm when firing fuel oil. In addition, the fuel oil use is limited to 25%. We have reviewed the package as requested and have no adverse comments.

Thank you for the opportunity to review and comment on this package. If you have any questions or comments on this package, please contact Mr. Gregg Worley of my staff at (404) 347-2904.

Sincerely yours,


Jewell A. Harper, Chief
Air Enforcement Branch
Air, Pesticides, and Toxics
Management Division

cc: P. Lewis
B. Andrews
C. Halladay
B. Thomas, SW Dist.
C. Staur, NPS

FEDERAL EXPRESS

QUESTIONS? CALL 800-238-5355 TOLL FREE.

AIRBILL
PACKAGE
TRACKING NUMBER

0137717565

0137717565

RECIPIENT'S COPY

1 From (Your Name) Please Print A M Dodd		Date 4/5/91		2 To (Recipient's Name) Please Print BARRY ANDREWS		Recipient's Phone Number (Very Important) (904) 488-1344			
Your Phone Number (Very Important) (813) 499-6461		Department/Floor No 2		Company FL DEPT ENVIRONMENTAL REGULATION		Department/Floor No 2			
Street Address CITY OF LAKE LAND ELEC & WATER				Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O. Zip * Codes) 2600 BLAIR STONE RD					
City LAKE LAND		State FL		City TALLAHASSEE		State FL			
ZIP Required 32399-2400		ZIP Required 32399-2400							
YOUR INTERNAL BILLING REFERENCE INFORMATION (First 24 characters will appear on invoice.)									
IF HOLD FOR PICK-UP, Print FEDEX Address Here Street Address City State ZIP Required									
PAYMENT 1 <input checked="" type="checkbox"/> Bill Sender 2 <input type="checkbox"/> Bill Recipient's FedEx Acct No 3 <input type="checkbox"/> Bill 3rd Party FedEx Acct No 4 <input type="checkbox"/> Bill Credit Card 5 <input type="checkbox"/> Cash/Check									
SERVICES (Check only one box) Priority Overnight Service (Delivery by next business morning) Standard Overnight Service (Delivery by next business afternoon) Economy Two-Day Service (formerly Standard Air) (Delivery by second business day) Heavyweight Service (for Extra Large or any package over 150 lbs) Economy Two-Day SVC. HEAVYWEIGHT DEFERRED HEAVYWEIGHT *Declared Value Limit \$100 **Call for delivery schedule		DELIVERY AND SPECIAL HANDLING (Check services required) 1 <input type="checkbox"/> HOLD FOR PICK-UP (if in box #) 2 <input checked="" type="checkbox"/> DELIVER WEEKDAY 3 <input type="checkbox"/> DELIVER SATURDAY (extra charge) (Not available to all locations) 4 <input type="checkbox"/> DANGEROUS GOODS (extra charge) 5 <input type="checkbox"/> 6 <input type="checkbox"/> DRY ICE 7 <input type="checkbox"/> OTHER SPECIAL SERVICE 8 <input type="checkbox"/> 9 <input type="checkbox"/> SATURDAY PICK-UP (extra charge) 10 <input type="checkbox"/> 11 <input type="checkbox"/> 12 <input type="checkbox"/> HOLIDAY DELIVERY (extra charge)		PACKAGES WEIGHT in Pounds Only YOUR DECLARED VALUE Total Total Total DIM SHIPMENT (Chargeable Weight) 1 <input type="checkbox"/> Regular Stop 2 <input type="checkbox"/> Drop Box 3 <input type="checkbox"/> BSC 4 <input type="checkbox"/> Station 5 <input type="checkbox"/> On Call Stop 6 <input type="checkbox"/> Station FedEx Emp No		Emp No Date <input type="checkbox"/> Cash Received <input type="checkbox"/> Return Shipment <input type="checkbox"/> Third Party <input type="checkbox"/> Chg To Del <input type="checkbox"/> Chg To Hold Street Address City State Zip Received By Date/Time Received FedEx Employee Number Release Signature Date/Time		Federal Express Use Base Charges Declared Value Charge Other 1 Other 2 Total Charges REVISION DATE 8/90 PART #11950 EXEM 12K* FORMAT #04 043 • 1990 PRINT USA	

advantage over other regional banking centers like the Cayman Islands and the Bahamas.

3060345 Sheriff Lawrence W. Crow, Jr. reserves the right to accept or reject any or all bids, to waive any informalities in any bid, and to accept the bid that in his judgment will be a responsible bid in the best interest of Polk County.
/s/ Sheriff Lawrence W. Crow, Jr.
C-66 — 41 thru 47, 1991

3060345 Sheriff Lawrence W. Crow, Jr. reserves the right to accept or reject any or all bids.
/s/ Lawrence W. Crow, Jr.
Sheriff
C-67 — 41 thru 47, 1991

Building Official - City of Auburndale, FL Salary \$24,498 - \$34,996. Responsible for the enforcement of building, electrical, plumbing, mechanical, zoning codes and other related ordinances; conducts inspections; supervises the Code Enforcement Division. Require H.S. grad or GED with course work in building, construction or engineering. Ten (10) years experience as an inspector, contractor, superintendent of construction, architect, engineer, or any combination, five (5) years at a supervisory level. Certification by CABO, BOAF, or the State of FL as a Building Official, or the ability to obtain within one year.
C-122 — 43, 1991

NOTICE OF VACANCY ON BOARD OF LAKELAND REGIONAL HEALTH SYSTEMS, INC.
Pursuant to the Bylaws of Lakeland Regional Health Systems, Inc., notice is hereby given of expiration of the terms of office for five (5) of the directors of Lakeland Regional Medical Center, Inc. Their terms of office will expire September 30, 1991. Any individual wishing to be considered for service on the Board of Directors should notify, in writing, the Office of President of Lakeland Regional Medical Center, Inc., Jack T. Stephens, P.O. Box 448, Lakeland, Florida 33804, within thirty (30) days of the publication of this notice. The term of office will be for three (3) years, expiring on September 30, 1994.
C-115 — 43, 1991

PUBLIC AUCTION NOTICE
MAY 9, 1991
9:00 AM
WEBB'S TOWING AND RECOVERY
2005 GARY ROAD, U.S. 92 EAST
LAKELAND, FLORIDA 33801-2444
(813) 687-0304
FAX: 688-0926

1. 70 OLDSMOBILE, 4 DOOR, VIN 386690M227400
2. 80 DODGE, 4 DOOR, VIN 2L44AAD232941
3. 78 PONTIAC, FIREBIRD, 2187A8N139480
4. 81 PLYMOUTH HORIZON, VIN 1P3B114AXBD225952
5. 75 CHEVY IMPALA, VIN 1L57H51192084
6. 78 BUICK REGAL, VIN 4M47A8H246445
7. 75 CHEVY, 4 DOOR, VIN 1L69H5J247961

C-121 — 43, 1991

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Gives Notice of Intended Agency Action
The District gives notice of its intent to issue a permit to the following applicant(s) on April 9, 1991:

CARL BOOZER, P.O. BOX 711, WINTER HAVEN, FL 33882-0711, application #2-105-0118AUVW. The applicant proposes to withdraw 0.15 MGD of GROUND WATER FROM THE FLORIDAN AQUIFER via ONE EXISTING WELL TWO PROPOSED WELLS for CITRUS to serve 110.0 acres in Polk County located in:

NE 1/4 OF NE 1/4 OF SW 1/4 OF SW 1/4 of Section 19, Township 27 SOUTH, Range 27 East;
NE 1/4 OF SE 1/4 OF SW 1/4 OF NW 1/4 of Section 19, Township 27 SOUTH, Range 27 East;
NW 1/4 OF SE 1/4 OF SW 1/4 OF SW 1/4 of Section 19, Township 27 SOUTH, Range 27 East;

The file(s) containing each of the above-listed application(s) are available for inspection Monday through Friday except for legal holidays, 8:00 a.m. to 5:00 p.m. at the St. Johns River Water Management District, Highway 100 West, Palatka, Florida.

The District will take action on each permit application listed above unless a petition for an administrative proceeding (hearing) is filed pursuant to the provisions of section 120.57, F.S., and section 40C-1.511, F.A.C. A person whose substantial interests are affected by any of the Districts proposed permitting decisions identified above may petition for an administrative hearing in accordance with section 120.57, F.S. Petitions must comply with the requirements of Florida Administrative Code Rules 40C-1.111 and 40C-1.521 and be filed with (received by) the District Clerk, P.O. Box 1429, Palatka, Florida 32078-1429. Petitions for administrative hearing on the above application(s) must be filed within fourteen (14) days of publications of this notice or within fourteen (14) days of actual receipt of this intent, whichever first occurs. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under section 120.57, F.S., concerning the subject permit application. Petitions which are not filed in accordance with the above provisions are subject to dismissal.
C-123 — 43, 1991

State of Florida
Department of Environmental Regulation
Notice of Intent to Issue
The Department of Environmental Regulation hereby gives notice of its intent to issue a permit to City of Lakeland - Charles Larsen Plant, 2002 E. Road 92, Lakeland, Polk County, Florida 33801, to construct and operate a 120 MW combined cycle gas turbine system. A determination of Best Available Control Technology (BACT) was required. The Class I particulate matter PSD increment consumed is 0.012 vs. 10 allowable 24-hour average and 0.001 vs. 5 allowable annual average, in micrograms per cubic meter. The Class I sulfur dioxide PSD increment consumed is 0.93 vs. 25 allowable 3-hour average, 0.20 vs. 5 allowable 24-hour average, and 0.015 vs. 2 allowable annual average, in micrograms per cubic meter. The Class I nitrogen dioxide increment consumed is 0.011 vs. 2.5 allowable annual average, in micrograms per cubic meter. The maximum predicted increases in ambient concentrations for the above three pollutants for all averaging times are less than significant in the Class II area surrounding the plant, thus no increment consumption was calculated. The Department is issuing this intent to issue for the reasons stated in the Technical Evaluation and Preliminary Determination.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, within fourteen (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
- (d) A statement of the material facts disputed by Petitioner, if any;
- (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
- (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and
- (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 265.207, F.A.C.

The application is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at: Department of Environmental Regulation Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Department of Environmental Regulation Southwest District 4520 Oak Fair Blvd. Tampa, Florida 33601-7347

Any person may send written comments on the proposed action to Mr. Barry Andrews at the Department's Tallahassee address. All comments mailed within 30 days of the publication of this notice will be considered in the Department's final determination.

Further, a public hearing can be requested by any person. Such requests must be submitted with in 30 days of this notice.
C-120 — 43, 1991

Your Budget In Pages!!



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LEDGER APRIL 3, 1991