

Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

May 1, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Dennis V. Space, General Manager
Okeelanta Power Limited Partnership
Post Office Box 8
South Bay, Florida 33493

Re: FINAL Permit Modification No. 0990332-005-AC
PSD-FL-196C

Dear Mr. Space:

The Department has reviewed Okeelanta Power's February 28 letter requesting a modification to its permit to allow additional time for the simultaneous operation of Okeelanta's existing sugar mill boilers and your new cogeneration boilers at the facilities located near South Bay, Palm Beach County, Florida. This request is acceptable and your permit is hereby amended as follows:

SPECIFIC CONDITION FOR OKEELANTA POWER LIMITED PARTNERSHIP PERMIT

FROM:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 4, 5, 6, 10, 11, 12, 14, and 15 (Permit Nos. AO50-169210, 190690, 175414, 190693, 175411, 169215, 189904, and 209094, respectively) may be retained for standby operation. During the period from initial firing until April 1, 1997, all three cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during periods of simultaneous operation. If more than 910,836 lb/hr steam is generated in the cogeneration boilers, steam in excess of 910,836 lb/hr must be sent to the Okeelanta sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1997, the cogeneration boilers may be operated only when the existing sugar mill boilers are shutdown or in the process of immediately shutting down. During operation, the existing boilers must meet all requirements in the most recent construction and operation permits for the boilers. These existing sugar mill boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

Mr. Dennis V. Space
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18. Boiler No. 16 (AC50-191876) may be retained as a standby boiler for the cogeneration facility provided its permit is amended to authorize standby use. Boiler No. 16 may be operated during startup, debugging, and testing of the cogeneration facility. After April 1, 1997, this boiler may be operated only when one or more of the three cogeneration boilers are shutdown. During operation, this boiler must meet all requirements in the current construction or operating permit for the boiler.

TO:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 4, 5, 6, 10, 11, 12, 14, and 15 (Permit Nos. AO50-169210, 190690, 175414, 190693, 175411, 169215, 189904, and 209094, respectively) may be retained for standby operation. During the period from initial firing until April 1, 1998 all three cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during periods of simultaneous operation. If more than 910,836 lb/hr steam is generated in the cogeneration boilers, steam in excess of 910,836 lb/hr must be sent to the Okeelanta sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1998 the cogeneration boilers may be operated only when the existing sugar mill boilers are shutdown or in the process of immediately shutting down. During operation, the existing sugar mill boilers must meet all requirements in the most recent construction and operation permits for the boilers. These existing boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

18. Boiler No. 16 (AC50-191876) may be retained as a standby boiler for the sugar refinery and sugar mill in accordance with its existing permit. Boiler No. 16 may be operated during startup, debugging, and testing of the cogeneration facility. After April 1, 1998 this boiler may be operated only when one or more of the three cogeneration boilers are shutdown. During operation, this boiler must meet all requirements in the current construction or operating permit for the boiler.

A copy of this letter shall be filed with the referenced permit and shall become part of the permit.

Sincerely,



Howard L. Rhodes, Director
Division of Air Resources
Management

HLR/wh/t

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF FINAL PERMIT MODIFICATION

In the Matter of an
Application for Permit Modification


Mr. Dennis V. Space, General Manager
Okeelanta Power Limited Partnership
Post Office Box 8
South Bay, Florida 33493

DEP File No.0990332-005-AC
PSD-FL-196C

Enclosed is a letter that amends Permit Number PSD-FL-197B. This letter modifies the construction permit for Okeelanta Power's cogeneration facility to allow additional time for concurrent operation of the Okeelanta sugar mill's existing boilers and the new cogeneration boilers while problems with the interconnections between the plants are being resolved. This permit amendment is issued pursuant to Section 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.


C.H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

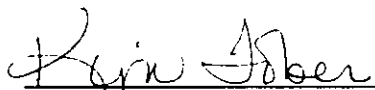
The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT MODIFICATION (including the FINAL permit modification) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 5-5-97 to the person(s) listed:

Dennis Space, Okeelanta Power L.P.*
David Knowles, SD
Isidore Goldman, SED
James Stormer, PBCHD

Brian Beals, EPA
John Bunyak, NPS
David Buff, Golder Associates
David Dee, Landers & Parsons

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 5-5-97
(Date)

FINAL DETERMINATION

Okeelanta Power Limited Partnership

Modification of Permit No.AC50-219413/PSD-FL-196B
0990332-005-AC

An Intent to Issue an air construction permit modification for Okeelanta Power Limited Partnership's cogeneration facility located near South Bay in Palm Beach County was distributed on March 20, 1997.

The public notice for the modification (extend the time allowed for concurrent operation of the cogeneration facility's boilers and the adjacent sugar mill's boiler) was published in the Palm Beach Post on March 28, 1997. No comments were submitted in response to this notice.

The final action of the Department will be to issue the permit modification as proposed.

Fold at line over top of envelope to

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front or the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Mr. Dennis Space, Gen. Trgs.
 Okeelanta Power, LP
 P O Box 8
 South Bay, FL
 33493

4a. Article Number
 P 265 659 203

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
 5-8-97

5. Received By: (Print Name)
 G. Ambrose

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)
 X

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 265 659 203

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to	
Dennis Space	
Street & Number	
Okeelanta Power	
Post Office, State, & ZIP Code	
S. Bay FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOT** Postage & Fees	\$
Postmark or Date	5-5-97
0990332-005-AC	
PSO-FL-196C	

PS Form 3800, April 1995