

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF FINAL PERMIT MODIFICATION

In the Matter of an
Application for Permit Modification


Mr. S. Donald Schaberg, General Manager
Osceola Power Limited Partnership
Post Office Box 609
Pahokee, Florida 33476

DEP File No. 0990331-005-AC
PSD-FL-197D

Enclosed is a letter that modifies Permit Number PSD-FL-197C. This letter modifies the construction permit for Osceola Power's cogeneration facility to allow additional time for concurrent operation of the Osceola sugar mill's existing boilers and the new cogeneration boilers while problems with the interconnections between the plants are being resolved. This permit modification is issued pursuant to Section 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.


C.H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

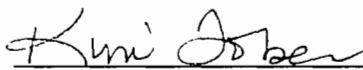
The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT MODIFICATION (including the FINAL permit modification) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 5-5-97 to the person(s) listed:

Donald Schaberg, Osceola Power L.P.*
David Knowles, SD
Isidore Goldman, SED
James Stormer, PBCHD

Brian Beals, EPA
John Bunyak, NPS
David Buff, Golder Associates
David Dee, Landers & Parsons

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk)

5-5-97
(Date)

FINAL DETERMINATION

Okeelanta Power Limited Partnership

Modification of Permit No. AC50-219413/PSD-FL-196B
0990332-005-AC

An Intent to Issue anⁿ air construction permit modification for Okeelanta Power Limited Partnership's cogeneration facility located near South Bay in Palm Beach County was distributed on March 20, 1997.

The public notice for the modification (extend the time allowed for concurrent operation of the cogeneration facility's boilers and the adjacent sugar mill's boiler) was published in the Palm Beach Post on March 28, 1997. No comments were submitted in response to this notice.

The final action of the Department will be to issue the permit modification as proposed.



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

May 1, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. S. Donald Schaberg, General Manager
Osceola Power Limited Partnership
Post Office Box 609
Pahokee, Florida 33476

Re: FINAL Permit Modification Nos. 0990331-005-AC
PSD-FL-197D

Dear Mr. Schaberg:

The Department has reviewed Osceola Power's February 28 letter requesting a modification to its permit to allow additional time for the simultaneous operation of Osceola Farm's existing sugar mill boilers and your new cogeneration boilers at the facilities located near Pahokee, Palm Beach County, Florida. This request is acceptable and your permit is hereby amended as follows:

SPECIFIC CONDITION FOR OSCEOLA POWER LIMITED PARTNERSHIP PERMIT

FROM:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 2, 3, 4, 5, and 6 (Permit Nos. AO 50-203679, 165813, 203680, 165626, and 165814, respectively), may be retained for standby operation provided their operating permits are valid.

During the period from initial firing through April 1, 1997, both cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during this period. If more than 570,000 lb/hr steam (24-hour average) is generated in the cogeneration boilers, steam in excess of 570,000 lb/hr (24-hour average) must be sent to the Osceola sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1997, the existing boilers may be operated only when both new cogeneration boilers are shutdown or in the process of immediately shutting down. During operation, the existing sugar mill boilers must meet all requirements in the most recent construction and operation permits for the boilers. The existing sugar mill boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

May 1, 1997

TO:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 2, 3, 4, 5, and 6 (Permit Nos. AO 50-269980, 203679, 165813, 203680, 165626, and 165814, respectively), may be retained for standby operation provided their operating permits are valid.

During the period from initial firing through April 1, 1998 both cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during this period. If more than 570,000 lb/hr steam (24-hour average) is generated in the cogeneration boilers, steam in excess of 570,000 lb/hr (24-hour average) must be sent to the Osceola sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1998 the cogeneration facility's boilers may be operated only when the sugar mill's boilers are shutdown or in the process of immediately shutting down. During operation, the existing sugar mill boilers must meet all requirements in the most recent construction and operation permits for the boilers. The existing sugar mill boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

A copy of this letter shall be filed with the referenced permit and shall become part of the permit.

Sincerely,



Howard L. Rhodes, Director
Division of Air Resources
Management

HLR/wh/t

Memorandum

Florida Department of Environmental Protection

To: Clair Fancy

From: Willard Hanks *WH*

Subject: Osceola Power L.P.

Date: April 30, 1997

Osceola Power L.P. is similar to Okeelanta Power L.P. The permitting events for both facilities are similar.

Key events in the permitting of Osceola Power L.P. cogeneration facility near Pahokee, Florida are:

- Initial application received on Sept. 30, 1992
- Intent issued on June 4, 1993
- Construction permit issued on September 28, 1993 for a 60 MW cogeneration facility.
- Permit amended on April 12, 1994 to increase power from 60 to 65 MW.
- Application to increase power to 74 MW prepared April 21, 1995.
- Intent for 74 MW facility issued July 27, 1995.
- Permit for 74 MW facility issued October 16, 1995.
- Debugging tests scheduled for October, 1995.
- Initial biomass firing on November 22, 1995.
- Request for additional time for simultaneous operation of sugar mill and cogeneration boilers submitted on April 16, 1996.
- Intent for additional time for simultaneous operation issued May 18, 1996.
- Amendment issued on June 14, 1996, allowing simultaneous operation until April 1, 1997.
- Requested permission to burn tire derived fuel (TDF) on May 16, 1996.
- The Department authorized a TDF test burn on January 22, 1997.
- Requested deletion of sulfuric acid mist (SAM) standard and test requirements on December 13, 1996.
- Conducted compliance tests in December, 1996. Exceeded emission standard for lead, sulfuric acid mist (SAM), and mercury.

- PBCPHU sent warning notice during February, 1997. Also reported problems with sulfur dioxide (from wood chips), carbon monoxide, and visible emissions.
- Permit was amended on April 18, 1997 to allow another procedure to determine compliance with the SAM standard.
- Requested additional time for simultaneous operation of the sugar mill and cogeneration boilers on March 5, 1997 (second request).
- Intent to allow simultaneous operation until April 1, 1998 issued on March 20, 1997.

Fold at line over top of envelope to

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery.

Consult postmaster for fee.

3. Article Addressed to:

M. Donald Schaberg, G.M.
Osceola Power, LP
PO Box 609
Pahokee, FL 33476

4a. Article Number

P 265 659 202

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input checked="" type="checkbox"/> Certified |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Insured |
| <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> COD |

7. Date of Delivery

5/8/97

5. Received By: (Print Name)

AWN

6. Sig

X

PS For

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

Receipt

P 265 659 202

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Donald Schaberg	
Street & Number	
Osceola Power	
Post Office, State, & ZIP Code	
Pahokee, FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
0990331-005-AC 5-5-97	
P50-F1-197D	

PS Form 3800, April 1995



April 8, 1997

State of Florida
Department of Environmental Protection
Twin Towers Office Building
Bureau of Air Regulation
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED
APR 14 1997
BUREAU OF
AIR REGULATION

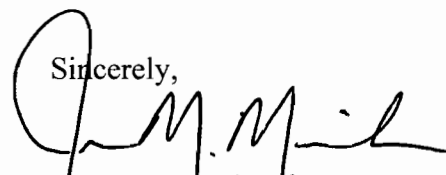
Attn: Mr. A.A. Linero, P.E.
Administrator,
New Source Review Section

Re: Osceola Power Limited Partnership
Draft Permit Modification No. 0990331-005-AC,
PSD-FL-197D

Dear Mr. Linero:

The "Public Notice of Intent to Issue Air Construction Permit Modification" was published in The Palm Beach Post on March 28, 1997. This modification would allow for simultaneous operation of the cogeneration plant boilers and the sugar mill boilers until April 1, 1998. Please find enclosed the "Proof of Publication" from that newspaper.

Sincerely,



James M. Meriwether
Environmental Manager

cc: (w/o enclosure)
Don Schaberg
Gus Cepero
Michael Keegan
Michelle Golden
Carlos Rionda
Bill Tarr
David Dee
David Buff

cc: EPA
NPS
SD
Palm Beach Co
W. Hanks, BAR

THE PALM BEACH POST

Published Daily and Sunday
West Palm Beach, Palm Beach County, Florida

PROOF OF PUBLICATION


STATE OF FLORIDA
COUNTY OF PALM BEACH

Before the undersigned authority personally appeared Chris Bull
who on oath says that she/he is Class Adv Mgr of The Palm Beach Post,
a daily and Sunday newspaper published at West Palm Beach in Palm Beach County,
Florida; that the attached copy of advertising, being a Notice
in the matter of Intent to issue
in the ----- Court, was published in said newspaper in
the issues of March 28, 1997

Affiant further says that the said The Post is a newspaper published at West Palm Beach,
in said Palm Beach County, Florida, and that the said newspaper has heretofore been
continuously published in said Palm Beach County, Florida, daily and Sunday and has been
entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach
County, Florida, for a period of one year next preceding the first publication of the attached
copy of advertisement; and affiant further says that she/he has neither paid nor promised
any person, firm or corporation any discount, rebate, commission or refund for the purpose
of securing this advertisement for publication in the said newspaper.

Chris Bull

Sworn to and subscribed before me this 31 day of March A.D. 1997


Karen McLinton
Notary Public, State of Florida
Commission No. CC 591337
My Commission Exp. 11/15/2000
1-800-3-NOTARY Fla. Notary Service & Bonding Co.

Karen M. McLinton
Karen M. McLinton, Notary Public

Personally known XX or Produced Identification _____
Type of Identification Produced _____

received
4-4-97

NO. 265794
PUBLIC NOTICE OF INTENT
TO ISSUE AIR CONSTRUCTION
PERMIT MODIFICATION
STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL
PROTECTION
DRAFT Permit Modification
No. 0990331-005-AC, PSD-FL-
197D
Osceola Power
Limited Partnership
Palm Beach County
The Department of Environ-
mental Protection (Depart-
ment) gives notice of its intent
to issue an air construction
permit modification to Osceola

Power Limited Partnership
for the cogeneration plant lo-
cated near Pahokee, Palm
Beach County. A Best Avail-
able Control Technology
(BACT) determination was not
required for this modification
pursuant to Rule 62-212.400,
F.A.C. and 40 CFR 52.21, Pre-
vention of Significant Deterio-
ration (PSD). The modification
will not result in an increase in
allowable emissions from the
facility, and will not cause a
violation of any state or feder-
al ambient air quality stan-
dards or increments. The ap-
plicant's name and address
are: Osceola Power Limited
Partnership, P.O. Box 609, Pa-
hokee FL 33476.

The modification will allow an
additional year for concurrent
operation of the Osceola
Farm's sugar mill's existing
boilers and the new cogenera-
tion boilers while problems
with the interconnections be-
tween the two plants are be-
ing resolved.
The Department will issue the
FINAL Permit Modification, in
accordance with the condi-
tions of the DRAFT Permit
Modification unless a re-
sponse received in accor-
dance with the following pro-
cedures results in a different
decision or significant change
of terms or conditions.

The Department will accept
written comments concerning
the proposed DRAFT Permit
Modification issuance action
for a period of 30 (thirty) days
from the date of publication of
this Notice. Any written com-
ments should be provided to
the Department's Bureau of
Air Regulation, 2600 Blair
Stone Road, Mail Station
#5505, Tallahassee, Florida
32399-2400. Any written com-
ments filed shall be made
available for public inspection.
If written comments received
result in a significant change
in this Draft Permit Modifi-
cation, the Department shall is-
sue a Revised DRAFT Permit
Modification and require, if ap-
plicable, another Public No-
tice.

The Department will issue Fi-
NAL Permit Modification with
the conditions of the DRAFT
Permit Modification unless a
timely petition for an admini-
strative hearing is filed pursu-
ant to Sections 120.569 and
120.57 F.S. or a party requests
mediation as an alternative
remedy under Section
120.573 before the deadline
for filing a petition. Choosing
mediation will not adversely
affect the right to a hearing if
mediation does not result in a
settlement. The procedures
for petitioning for a hearing
are set forth below, followed
by the procedures for request-
ing mediation.

A person whose substantial in-
terests are affected by the De-
partment's proposed permit-
ting decision may petition for
an administrative hearing in
accordance with Sections
120.569 and 120.57 F.S. The
petition must contain the in-
formation set forth below and
must be filed (received) in the
Office of General Counsel of
the Department, 3900 Com-
monwealth Boulevard, Mail
Station #35, Tallahassee,
Florida 32399-3000, tele-
phone: 904.488-9370,
fax: 904.487-4938. Petitions
must be filed within fourteen
days of publication of the pub-
lic notice or within fourteen
days of receipt of this notice
of intent, whichever occurs
first. A petitioner must mail a
copy of the petition to the ap-
plicant at the address indicat-
ed above, at the time of filing.

The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A person whose substantial interests are affected by the Department's proposed permitting decision, may elect to pursue mediation by asking all parties to the proceeding to agree to such mediation and by filing with the Department a request for mediation and the written agreement of all such parties to mediate the dispute. The request and agreement must be filed in (received by) the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

A request for mediation must contain the following information: (a) The name, address, and telephone number of the person requesting mediation and that person's representative, if any; (b) A statement of the preliminary agency action; (c) A statement of the relief sought; and (d) Either an explanation of how the requester's substantial interests will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that the requester has already filed, and incorporating it by reference.

The agreement to mediate must include the following: (a) The names, addresses, and telephone numbers of any persons who may attend the mediation; (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time; (c) The agreed allocation of the costs and fees associated with the mediation; (d) The agreement of the parties on the confidentiality of discussions and documents introduced during mediation;

(e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen; (f) The name of each party's representative who shall have authority to settle or recommend settlement; and (g) The signatures of all parties or their authorized representatives.

As provided in Section 120.573 F.S., the timely agreement of all parties to mediate will toll the time limitations imposed by Sections 120.569 and 120.57 F.S. for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under Sections 120.569 and 120.57 F.S. remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 904/488-1344
Fax: 904/922-6979
Division of Environmental Science and Engineering
Palm Beach County Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070
Department of Environmental Protection South Florida District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975
Department of Environmental Protection
Southeast District
400 N. Congress Avenue
Reception 2nd Floor
West Palm Beach, Florida 33416
Telephone: 561/681-6600
The complete project file includes the Draft Permit Modification, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 904/488-1344, for additional information.
PUB: The Palm Beach Post
March 28, 1997



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

March 20, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. S. Donald Schaberg
General Manager
Osceola Power Limited Partnership
Post Office Box 609
Pahokee, Florida 33476

Re: DRAFT Permit Modification No. 0990331-005-AC, PSD-FL-197D
Osceola Power Cogeneration Facility

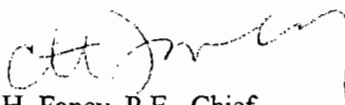
Dear Mr. Schaberg:

Enclosed is one copy of the Draft Air Construction Permit Modification for the Osceola Power's cogeneration facility located near Pahokee in Palm Beach County. The Department's Intent to Issue Air Construction Permit Modification and the "PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION" are also included.

The "PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION" must be published within 30 (thirty) days of receipt of this letter. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit modification.

Please submit any written comments you wish to have considered concerning the Department's proposed action to A. A. Linero, P.E., Administrator, New Source Review Section at the above letterhead address. If you have any other questions, please contact Willard Hanks or Mr. Linero at 904/488-1344.

Sincerely,


C. H. Fancy, P.E., Chief,
Bureau of Air Regulation

CHF/wh/t

Enclosures

In the Matter of an
Application for Permit Modification by:

Osceola Power Limited Partnership
Post Office Box 609
Pahokee, Florida 33476

DEP File Nos. 0990331-005-AC, PSD-FL-197D
Osceola Power Cogeneration Facility
Palm Beach County

INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit modification (copy of DRAFT Permit Modification attached) for the proposed project, as detailed in the application specified above, for the reasons stated below.

The applicant, Osceola Power Limited Partnership, applied on February 28, 1997 to the Department for an air construction permit modification for its Osceola Power Cogeneration Facility located near Pahokee in Palm Beach County. The modification would authorize additional time for the concurrent operation of the cogeneration facility's boilers and Osceola Farms's existing sugar mill boilers while problems with the connections between the two plants are resolved.

The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that an air construction permit modification is required to continue operations after April 1, 1997 at the facility in the manner described.

The Department intends to issue this air construction permit modification based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION". The notice shall be published one time only within 30 (thirty) days in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 904/488-1344; Fax 904/ 922-6979) within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit modification pursuant to Rule 62-103.150 (6), F.A.C.

The Department will issue the FINAL Permit Modification, in accordance with the conditions of the enclosed DRAFT Permit Modification unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit Modification issuance action for a period of 30 (thirty) days from the date of publication of "PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION." Any written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit Modification, the Department shall issue a Revised DRAFT Permit Modification and require, if applicable, another Public Notice.

The Department will issue the permit modification with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S., or a party requests mediation as an alternative remedy under Section 120.573 F.S. before the deadline for filing a petition. Choosing mediation will not adversely affect the right to a hearing if mediation does not result in a settlement. The procedures for petitioning for a hearing are set forth below, followed by the procedures for requesting mediation.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 904/488-9730, fax: 904/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A person whose substantial interests are affected by the Department's proposed permitting decision, may elect to pursue mediation by asking all parties to the proceeding to agree to such mediation and by filing with the Department a request for mediation and the written agreement of all such parties to mediate the dispute. The request and agreement must be filed in (received by) the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

A request for mediation must contain the following information: (a) The name, address, and telephone number of the person requesting mediation and that person's representative, if any; (b) A statement of the preliminary agency action; (c) A statement of the relief sought; and (d) Either an explanation of how the requester's substantial interests will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that the requester has already filed, and incorporating it by reference.

The agreement to mediate must include the following: (a) The names, addresses, and telephone numbers of any persons who may attend the mediation; (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time; (c) The agreed allocation of the costs and fees associated with the mediation; (d) The agreement of the parties on the confidentiality of discussions and

documents introduced during mediation; (e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen; (f) The name of each party's representative who shall have authority to settle or recommend settlement; and (g) The signatures of all parties or their authorized representatives.

As provided in Section 120.573 F.S., the timely agreement of all parties to mediate will toll the time limitations imposed by Sections 120.569 and 120.57 F.S. for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under Sections 120.569 and 120.57 F.S. remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

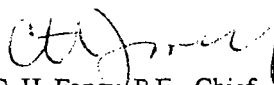
In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Executed in Tallahassee, Florida.


C. H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION (including the PUBLIC NOTICE, and DRAFT permit modification) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 3-20-97 to the person(s) listed:

Mr. Donald Schaberg, Osceola Power LP*
Mr. Brian Beals, EPA
Mr. John Bunyak, NPS
Mr. David Knowles, SD
Mr. Jim Stormer, Palm Beach County PHU
Mr. David Buff, P.E., KBN
Mr. David Dee, Landers & Parsons

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Keri Ober
(Clerk)

3-20-97
(Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT MODIFICATION

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit Modification No.: 0990331-005-AC, PSD-FL-197D
Osceola Power Limited Partnership
Palm Beach County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit modification to Osceola Power Limited Partnership for the cogeneration plant located near Pahokee, Palm Beach County. A Best Available Control Technology (BACT) determination was not required for this modification pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD). The modification will not result in an increase in allowable emissions from the facility, and will not cause a violation of any state or federal ambient air quality standards or increments. The applicant's name and address are: Osceola Power Limited Partnership, P. O. Box 609, Pahokee, FL 33476.

The modification will allow an additional year for concurrent operation of the Osceola Farm's sugar mill's existing boilers and the new cogeneration boilers while problems with the interconnections between the two plants are being resolved.

The Department will issue the FINAL Permit Modification, in accordance with the conditions of the DRAFT Permit Modification unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit Modification issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Any written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit Modification, the Department shall issue a Revised DRAFT Permit Modification and require, if applicable, another Public Notice.

The Department will issue FINAL Permit Modification with the conditions of the DRAFT Permit Modification unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. or a party requests mediation as an alternative remedy under Section 120.573 before the deadline for filing a petition. Choosing mediation will not adversely affect the right to a hearing if mediation does not result in a settlement. The procedures for petitioning for a hearing are set forth below, followed by the procedures for requesting mediation.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 904/488-9370, fax: 904/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A person whose substantial interests are affected by the Department's proposed permitting decision, may elect to pursue mediation by asking all parties to the proceeding to agree to such mediation and by filing with the Department a request for mediation and the written agreement of all such parties to mediate the dispute. The request and agreement must be filed in (received by) the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

A request for mediation must contain the following information: (a) The name, address, and telephone number of the person requesting mediation and that person's representative, if any; (b) A statement of the preliminary agency action; (c) A statement of the relief sought; and (d) Either an explanation of how the requester's substantial interests will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that the requester has already filed, and incorporating it by reference.

The agreement to mediate must include the following: (a) The names, addresses, and telephone numbers of any persons who may attend the mediation; (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time; (c) The agreed allocation of the costs and fees associated with the mediation; (d) The agreement of the parties on the confidentiality of discussions and documents introduced during mediation; (e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen; (f) The name of each party's representative who shall have authority to settle or recommend settlement; and (g) The signatures of all parties or their authorized representatives.

As provided in Section 120.573 F.S., the timely agreement of all parties to mediate will toll the time limitations imposed by Sections 120.569 and 120.57 F.S. for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under Sections 120.569 and 120.57 F.S. remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida, 32301
Telephone: 904/488-1344
Fax: 904/922-6979

Division of Environmental Science
and Engineering
Palm Beach County Public Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Department of Environmental Protection
South Florida District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975

Department of Environmental Protection
Southeast District
400 North Congress Avenue
West Palm Beach, Florida 33416-5425
Telephone: 561/681-6600

The complete project file includes the Draft Permit Modification, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 904/488-1344, for additional information.

DRAFT

April XX, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. S. Donald Schaberg, General Manager
Osceola Power Limited Partnership
Post Office Box 609
Pahokee, Florida 33476

Re: FINAL Permit Modification Nos. 0990331-005-AC
PSD-FL-197D

Dear Mr. Schaberg:

The Department has reviewed Osceola Power's February 28 letter requesting a modification to its permit to allow additional time for the simultaneous operation of Osceola Farm's existing sugar mill boilers and your new cogeneration boilers at the facilities located near Pahokee, Palm Beach County, Florida. This request is acceptable and your permit is hereby amended as follows:

SPECIFIC CONDITION FOR OSCEOLA POWER LIMITED PARTNERSHIP PERMIT

FROM:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 2, 3, 4, 5, and 6 (Permit Nos. AO 50-203679, 165813, 203680, 165626, and 165814, respectively), may be retained for standby operation provided their operating permits are valid.

During the period from initial firing through April 1, 1997, both cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during this period. If more than 570,000 lb/hr steam (24-hour average) is generated in the cogeneration boilers, steam in excess of 570,000 lb/hr (24-hour average) must be sent to the Osceola sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1997, the existing boilers may be operated only when both new cogeneration boilers are shutdown or in the process of immediately shutting down. During operation, the existing sugar mill boilers must meet all requirements in the most recent construction and operation permits for the boilers. The existing sugar mill boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

DRAFT

TO:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 2, 3, 4, 5, and 6 (Permit Nos. AO 50-269980, 203679, 165813, 203680, 165626, and 165814, respectively), may be retained for standby operation provided their operating permits are valid.

During the period from initial firing through April 1, 1998, both cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during this period. If more than 570,000 lb/hr steam (24-hour average) is generated in the cogeneration boilers, steam in excess of 570,000 lb/hr (24-hour average) must be sent to the Osceola sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1998, the cogeneration facility's boilers may be operated only when the sugar mill's boilers are shutdown or in the process of immediately shutting down. During operation, the existing sugar mill boilers must meet all requirements in the most recent construction and operation permits for the boilers. The existing sugar mill boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

A copy of this letter shall be filed with the referenced permit and shall become part of the permit.

Sincerely,


Howard L. Rhodes, Director
Division of Air Resources
Management

HLR/wh/t

Florida Department of
Environmental Protection

Memorandum

TO: Clair Fancy

THRU: Al Linero  3/19

FROM Willard Hanks

DATE: March 19, 1997

SUBJECT: Osceola and Okeelanta Power L.P.
Amendments of Permits

Attached are letters modifying the construction permits for the referenced facilities. The modifications allow an addition year of concurrent operation of the sugar mill boilers and cogeneration boilers while connection problems between the associated facilities are being resolved.

I recommend your approval and signature.

Attachment

WH/t

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

M. J. Donald Schaberg, M.
Osceola Power, LP
P O Box 609
Pahokee, FL 33476

4a. Article Number

P 265 659 138

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

3-28-97

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Carlton P. ...*

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

P 265 659 138

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
J. Donald Schaberg	
Street & Number	
Osceola Power, LP	
Post Office, State, & ZIP Code	
Pahokee, FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
3/20/97	
0990331-005-AC	
P50-F1-1978	

PS Form 3800, April 1995



Lawton Chiles, Governor

James T. Howell, M.D., M.P.H., Secretary

March 5, 1997

Willard Hanks, Project Engineer
New Source Review Section
Bureau of Air Regulation
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED
MAR 11 1997
**BUREAU OF
AIR REGULATION**

Re: Osceola Power Limited Partnership
AC50-269980 / PSD-FL-197A
Request to Extend Deadline for Simultaneous Operation of Sugar Mill and Cogeneration Boilers
From April 1, 1997 to April 1, 1998

Dear Mr. Hanks:

We appreciate your update on the proposed air permit amendment regarding the above referenced request. Osceola Power has requested this extension because the current sugarcane crop season has ended and time is needed to de-bug problems with the biomass feed/handling system as well as the process steam connection to the sugar mill. During simultaneous operation, Osceola Power will continue to fire *only* biomass and No. 2 fuel oil. The facility must comply with all other provisions of the current air pollution permit. The special exception for county zoning approval (Petition No. 92-13) states:

K. 10. *"The existing boiler facilities shall be abandoned within three (3) years of commercial startup of the cogeneration facility and no later than January 1, 1989. The existing boilers and new facilities shall not be operated at the same time." (MONITORING/CODE ENFORCEMENT)*

It does not appear that the proposed request will conflict with this condition. The Air Pollution Control Section has no objection to this request. If you have any questions, please contact me at the numbers below.

Sincerely,

For the Division Director
Environmental Health and Engineering

Jeffery F. Koerner, PE
Air Pollution Control Section

Phone: (407) 355-4549 SunCom: 273-4549
FAX: (407) 355-2442

CC: W. Hanks, BAR

cc: L. Martin Hodgkins, Sr. Director
Zoning Division
Palm Beach County Planning, Zoning, & Building
100 Australian Avenue
West Palm Beach, FL 33406

Ed Walker, Plan Review Section
Palm Beach County Health Department

Filename: OSC_EXT.LTR



RECEIVED

MAR 5 1997

BUREAU OF
AIR REGULATION

February 28, 1997

Mr. Clair Fancy, P.E.
Department of Environmental
Protection
Bureau of Air Regulation
2600 Blair Stone Road
Twin Towers Office Building
Tallahassee, Florida 32399

Re: Osceola Power Limited Partnership
AC 50-269980; PSD-FL-197A

0990331-005-AC
PSD-FL-197D

Dear Mr. Fancy:

As you know, the Florida Department of Environmental Protection ("DEP") issued a permit (AC 50-269980; PSD-FL-197A) to the Osceola Power Limited Partnership ("Osceola Power") for the construction of a cogeneration facility that will replace the boilers used at an adjacent sugar mill owned and operated by Osceola Farms Company ("the sugar mill"). On June 14, 1996, DEP issued a permit amendment that authorizes the simultaneous operation of the cogeneration facility and the sugar mill boilers until April 1, 1997, while Osceola Power connects, tests, and debugs the interconnected operation of the two facilities.

Although the facility was in commercial operation in 1996, it appears that Osceola Power will not have enough time to perfect the combined operation of the two facilities by April 1, 1997. Osceola Power now needs an extension of time for the simultaneous operation of the cogeneration facility and the sugar mill boilers. On behalf of Osceola Power, I respectfully request DEP to approve an amendment to the construction permit for the cogeneration facility and thereby extend the time for simultaneous operations.

The reasons for this request are set forth in more detail in the following paragraphs.

Requirements in DEP Construction Permit

The PSD construction permit for Osceola Power expressly addresses the simultaneous operation of the boilers at the cogeneration facility and the boilers at the sugar mill. Specific Condition 17 provides that the sugar mill boilers (Boiler Nos. 2, 3, 4, 5, and 6) may be retained for standby operations during the first three years of commercial cogeneration facility operation. As

amended on June 14, 1996, Specific Condition 17 provides that:

1. Simultaneous operations are authorized until April 1, 1997.
2. After April 1, 1997, the sugar mill boilers may be operated only when both cogeneration boilers are shutdown or in the process of immediately shutting down.
3. Only biomass and No. 2 fuel oil may be used as fuel in the cogeneration facility during times of simultaneous operations.
4. During simultaneous operations, all the boilers must comply with all of the conditions in their permits.

The PSD permit for the cogeneration facility states that the sugar mill boilers (Boiler Nos. 2, 3, 4, 5, and 6) must be permanently shutdown no later than January 1, 1999.

Operations at Cogeneration Facility

In addition to providing electricity to Florida Power & Light Company, the cogeneration facility is designed to provide steam to the sugar mill. The Osceola Power cogeneration facility first fired fuel in the two boilers in November 1995. From November 1995 until early February 1996, during startup conditions, the cogeneration facility was operated separately while debugging and testing was conducted. During the 1995-1996 harvest season, there was not enough time to debug the cogeneration facility and test interconnected operations with the sugar mill. From early February into March 1996, Osceola Power attempted to operate the cogeneration facility while connected with the sugar mill, but these efforts were unsuccessful. The sugar mill was shut down on March 21, 1996 and thus eliminated the possibility of additional tests until the next harvest season.

On April 16, 1996, Osceola Power submitted a request to DEP for a permit modification, which would extend the time for simultaneous operations and thus extend the time for debugging the interconnected operations of the cogeneration facility and sugar mill.

In its submittal to DEP, Osceola Power explained that Osceola Power was trying to determine whether certain physical components of the facility needed to be changed or improved. Osceola Power's letter also noted that:

Osceola Power cannot predict how quickly all of these technical

problems can be resolved. It is estimated that, during the next crop season, 25 to 30 connection trials may be needed to debug and increase the reliability of the complete cogen-sugar mill system that will replace the existing sugar mill boiler operation. Osceola Power hopes to start and conclude these tests as expeditiously as possible, but cannot predict when those tests will be conducted during the Osceola crop season or how long they will take.

The permit amendment for simultaneous operation was approved on June 14, 1996.

Before and after the issuance of the permit amendment, Osceola Power worked diligently on the interconnection aspects of the cogeneration facility. Osceola Power asked Bechtel Power Corporation (the project engineer) and other experts to evaluate the key components of the cogeneration facility. Based on their recommendations, several significant interconnection changes were made to the cogeneration facility after the 1995-1996 harvest season. Among other things, a new bagasse feed system was installed.

Osceola Power's ability to test interconnected operations on bagasse has been affected by the seasonality of the sugar mill operations, the long lead time associated with the installation of the new bagasse feed system, and other operational and technical considerations. To date the cogeneration facility has been able to connect to the sugar mill on only seven occasions and for only short periods, which is insufficient to adequately test the interconnection equipment and operations. Moreover, Osceola Power will not be able to conduct an adequate number (i.e., 25 to 30) of tests before the end of the 1996-1997 harvest season. After the harvest ends, the sugar mill will shutdown and Osceola Power will be unable to test interconnected operations until the 1997-1998 harvest season. Thus, although the facility has commenced commercial operations with regard to the production of electricity, the facility needs additional time for interconnection work with the sugar mill.

Osceola Power's Request for a Permit Amendment

Given the limited opportunities for testing during the remainder of the current harvest season, and given the April 1st deadline for the cessation of simultaneous operations, Osceola Power believes it is necessary and prudent to request an extension of time from DEP for simultaneous operation. Osceola Power needs more time to test and debug the interconnected operation of the cogeneration facility and the sugar mill.

Although Osceola Power needs an extension to conduct simultaneous operations for an additional crop season, Osceola Power has very significant financial incentives to cease simultaneous

operations as soon as possible. Osceola Power needs the bagasse that currently is being used as fuel in the sugar mill. When the bagasse is used in the sugar mill boilers, the cogeneration facility must procure wood waste fuels to replace the bagasse.

Nonetheless, as noted in Osceola Power's submittal to DEP on April 16, 1996, Osceola Power cannot predict accurately how long it will take to connect, test, and debug the systems that are used during interconnected operations. The testing and debugging process involves some uncertainties. These uncertainties compel Osceola Power to maintain some flexibility in its operations, including the flexibility to conduct simultaneous operations, as needed, during the upcoming harvest season. For these reasons, and in light of all of the facts set forth above, Osceola Power respectfully requests DEP to amend Osceola Power's permit and allow simultaneous operation of the cogeneration facility and Boiler Nos. 2, 3, 4, 5, and 6 through the next crop season (i.e., April 1, 1998).¹

During times of simultaneous operation, Osceola Power will continue to comply with all applicable provisions of its current construction permit. The cogeneration facility will use only biomass fuel or No. 2 fuel oil during simultaneous operations.

Ambient Air Quality Impacts

The air quality impacts associated with the simultaneous operation of the cogeneration facility and the sugar mill were described in the permit application for the construction permit. Those impacts are the same as previously described in the permit application. The simultaneous operation of the cogeneration facility and sugar mill will not cause or contribute to a violation of any ambient air quality standards or PSD increments. This request for a permit amendment only extends the time when such impacts potentially may occur.

¹ Parenthetically, if DEP grants a permit amendment to Osceola Power, one provision in the permit should be changed slightly to make the permit consistent with the permit for Okeelanta Power Limited Partnership. Specifically, the permit for Osceola Power should state that after April 1, 1998, the cogeneration facility's boilers may be operated only when the sugar mill boilers are shutdown or in the process of immediately shutting down. As currently worded, the permit incorrectly implies that Osceola Power should shutdown the boilers that are owned and operated by Osceola Farms. The proposed language is more consistent with Osceola Power's authority, as well as the intent of Osceola Power and Osceola Farms.

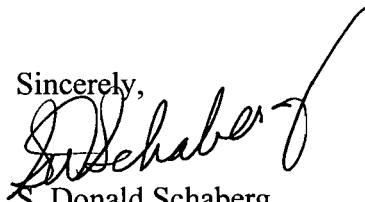
Conclusion

Osceola Power would greatly appreciate DEP's prompt consideration of this request for a permit amendment.

Osceola Power has enclosed a check (No. 10179) in the amount of \$250 to pay the DEP fee for a permit amendment.

Please call me or Mr. David Buff (phone no. 352-336-5600) if you have any questions about this request for a permit amendment.

Sincerely,



S. Donald Schaberg
General Manager

cc: David Knowles--DEP Ft. Myers
James Stormer--HRS PBC
Willard Hanks--DEP Tallahassee
James Meriwether--OPLP
Carlos Rionda--OFC
David S. Dee--Landers & Parsons
David Buff--Golder & Associates

cc: EPA

NPS

K. Anderson, DEP

(DATE)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. S. Donald Schaberg, General Manager
Osceola Power Limited Partnership
Post Office Box 609
Pahokee, Florida 33476

Dear Mr. Schaberg:

Re: Amendment of Permit
AC 50-269980/PSD-FL-197A

The Department has reviewed the letter dated February ___, 1997 from Osceola Power Limited Partnership concerning Osceola Power's request that the above-referenced permit be amended to allow additional time for the simultaneous operation of Osceola Farm's existing sugar mill boilers and the new cogeneration boilers at the facilities located near Pahokee, Palm Beach County, Florida. This request is acceptable and the referenced permit is amended as follows:

SPECIFIC CONDITIONS FOR OSCEOLA POWER LIMITED PARTNERSHIP

FROM:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 2, 3, 4, 5, and 6 (Permit Nos. AC 50-203679, 165813, 203680, 165626, and 165814, respectively), may be retained for standby operation provided their operating permits are valid.

During the period from initial firing through April 1, 1997, both cogeneration boilers can be operated simultaneously with the existing boilers. Only biomass and No. 2 fuel oil may be used in the cogeneration boilers during this period. If more than 570,000 lb/hr steam, (24-hour average) is generated in the cogeneration boilers, steam in excess of 570,000 lb/hr (24-hour average) must be sent to the Osceola sugar mill, and the existing boiler's steam production reduced by an equivalent amount. After April 1, 1997, the existing boilers may be operated only when

both new cogeneration boilers are shutdown or in the process of immediately shutting down. During operation, the existing sugar mill boilers must meet all requirements in the most recent construction and operation permits for the boilers. The existing sugar mill boilers shall be shutdown and rendered incapable of operation within three (3) years of commercial startup of the cogeneration facility, but no later than January 1, 1999.

TO:

17. During the first three years of commercial cogeneration facility operation, the existing Boilers Nos. 2, 3, 4, 5, and 6 (Permit Nos. AO-50-269980, AC 50-203679, 165813, 203680, 165626, and 165814, respectively), may be retained for standby operation provided their operating permits are valid.

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A copy of this letter shall be attached to the referenced permit and shall become a condition of that permit.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Howard L. Rhodes, Director
Division of Air Resources
Management

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that all copies of this INTENT TO ISSUE PERMIT AMENDMENT were mailed by certified mail before the close of business on _____ to the listed persons.

Clerk Stamp

FILING AND ACKNOWLEDGEMENT

FILED, on this date, pursuant to §120.52(11), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date

Attachment: Osceola Power's February ___, 1997 letter

Copies furnished to:

David Knowles, SD
Isidore Goldman, SED
James Stormer, PBCHD
Jewell Harper, EPA
John Bunyak, NPS
David Buff, Golder
David Dee, Landers & Parsons

**GATOR GENERATING COMPANY
LIMITED PARTNERSHIP**

316 ROYAL POINCIANA PLAZA
PALM BEACH, FL 33480

101

February 28 19 97

PAY
TO THE
ORDER OF Florida Department of Environmental Protection

\$ 250.00

Two hundred fifty and no/100 ----- DOLLARS

**FIRST
UNION**

First Union National Bank
of Florida
Ft. Lauderdale, Florida
24 Hour Information Service
1-800-735-1012

FOR Air permit amend

FDE01

Eugene Skayell
Ed *Byr.*

GUARDIAN SAFETY

(DATE)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. S. Don Schaberg, General Manager
Osceola Power Limited Partnership
Post Office Box 679
Pahokee, Florida 33476

RECEIVED

MAR 6 1997

**BUREAU OF
AIR REGULATION**

Dear Mr. Schaberg:

Re: Amendment of Permit
AC 50-269980/PSD-FL-197A

The Department has reviewed the letter dated February __, 1997 from Osceola Power Limited Partnership concerning Osceola Power's request that the above-referenced permit be amended to allow additional time for the simultaneous operation of Osceola Farm's existing sugar mill boilers and the new cogeneration boilers at the facilities located near Pahokee, Palm Beach County, Florida. This request is acceptable and the referenced permit is amended as follows:

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FROM:

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Mr. S. Don Schaberg
Page Two
February __, 1997

TO:

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A copy of this letter shall be attached to the referenced permit and shall become a condition of that permit.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Howard L. Rhodes, Director
Division of Air Resources
Management

Mr. S. Don Schaberg
Page Three
February __, 1997

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that all copies of this INTENT TO ISSUE PERMIT AMENDMENT were mailed by certified mail before the close of business on _____ to the listed persons.

Clerk Stamp

FILING AND ACKNOWLEDGEMENT
FILED, on this date, pursuant to §120.52(11), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk Date

Attachment: Osceola Power's February __, 1997 letter

Copies furnished to:

David Knowles, SD
Isidore Goldman, SED
James Stormer, PBCHD
Jewell Harper, EPA
John Bunyak, NPS
David Buff, Golder
David Dee, Landers & Parsons

/vc:FLSN6

Fold at line over top of envelope to

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Donald Schaberg, H.M.
Oceola Power, LP
PO Box 609
Pahokee, FL 33476

4a. Article Number

P 265 659 202

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input checked="" type="checkbox"/> Certified |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Insured |
| <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> COD |

7. Date of Delivery

5/8/97

5. Received By: (Print Name)

Ann M.C.S.

8. Addressee's Address (Only if requested and fee is paid)

6. Sig

X

PS For

Thank you for using Return Receipt Service.

Receipt

P 265 659 202

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Donald Schaberg	
Street & Number	
Oceola Power	
Post Office, State, & ZIP Code	
Pahokee, FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
0990331-005-AC 5-5-97	
P30-FL-197D	

PS Form 3800, April 1995

The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A person whose substantial interests are affected by the Department's proposed permitting decision, may elect to pursue mediation by asking all parties to the proceeding to agree to such mediation and by filing with the Department a request for mediation and the written agreement of all such parties to mediate the dispute. The request and agreement must be filed in (received by) the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

A request for mediation must contain the following information: (a) The name, address, and telephone number of the person requesting mediation and that person's representative, if any; (b) A statement of the preliminary agency action; (c) A statement of the relief sought; and (d) Either an explanation of how the requester's substantial interests will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that the requester has already filed, and incorporating it by reference.

The agreement to mediate must include the following: (a) The names, addresses, and telephone numbers of any persons who may attend the mediation; (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time; (c) The agreed allocation of the costs and fees associated with the mediation; (d) The agreement of the parties on the confidentiality of discussions and documents introduced during mediation; (e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen; (f) The name of each party's representative who shall have authority to settle or recommend settlement; and (g) The signatures of all parties or their authorized representatives.

As provided in Section 120.573 F.S., the timely agreement of all parties to mediate will toll the time limitations imposed by Sections 120.569 and 120.57 F.S. for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under Sections 120.569 and 120.57 F.S. remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 904/488-1344
Fax: 904/922-6979
Division of Environmental Science and Engineering
Palm Beach County Health Unit
901 Evernia Street
West Palm Beach, Florida 33401
Telephone: 561/355-3070
Department of Environmental Protection South Florida District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901
Telephone: 813/332-6975
Department of Environmental Protection
Southeast District
400 N. Congress Avenue
Reception 2nd Floor
West Palm Beach, Florida 33416
Telephone: 561/681-6600

The complete project file includes the Draft Permit Modification, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 904/488-1344, for additional information.

PUB: The Palm Beach Post
March 28, 1997

THE PALM BEACH POST

Published Daily and Sunday
West Palm Beach, Palm Beach County, Florida

PROOF OF PUBLICATION

received
4-4-97

STATE OF FLORIDA
COUNTY OF PALM BEACH

Before the undersigned authority personally appeared Chris Bull
who on oath says that she/he is Class Adv Mgr of The Palm Beach Post,
a daily and Sunday newspaper published at West Palm Beach in Palm Beach County,
Florida; that the attached copy of advertising, being a Notice
in the matter of Intent to issue
in the ----- Court, was published in said newspaper in
the issues of March 28, 1997

Affiant further says that the said The Post is a newspaper published at West Palm Beach,
in said Palm Beach County, Florida, and that the said newspaper has heretofore been
continuously published in said Palm Beach County, Florida, daily and Sunday and has been
entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach
County, Florida, for a period of one year next preceding the first publication of the attached
copy of advertisement; and affiant further says that she/he has neither paid nor promised
any person, firm or corporation any discount, rebate, commission or refund for the purpose
of securing this advertisement for publication in the said newspaper.

Chris Bull

Sworn to and subscribed before me this 31 day of March A.D. 1997

Karen McLinton
Notary Public, State of Florida
Commission No. CC 591337
My Commission Exp. 11/15/2000

Karen M. McLinton
Karen M. McLinton, Notary Public

Personally known XX or Produced Identification _____
Type of Identification Produced _____

NO. 265794
PUBLIC NOTICE OF INTENT
TO ISSUE AIR CONSTRUCTION
PERMIT MODIFICATION
STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL
PROTECTION
DRAFT Permit Modification
No. 0990331-005-AC, PSD-FL-
197D

Osceola Power
Limited Partnership
Palm Beach County
The Department of Environ-
mental Protection (Depart-
ment) gives notice of its intent
to issue an air construction
permit modification to Osceola

Power Limited Partnership
for the cogeneration plant located
near Pahokee, Palm Beach County. A Best Available
Control Technology (BACT) determination was not
required for this modification pursuant to Rule 62-212.400,
F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD). The modification
will not result in an increase in allowable emissions from the
facility, and will not cause a violation of any state or federal
ambient air quality standards or increments. The applicant's name and address
are: Osceola Power Limited Partnership, P.O. Box 609, Pahokee FL 33476.

The modification will allow an additional year for concurrent
operation of the Osceola Farm's sugar mill's existing
boilers and the new cogeneration
boilers while problems
with the interconnections between
the two plants are being resolved.

The Department will issue the
FINAL Permit Modification, in
accordance with the conditions
of the DRAFT Permit
Modification unless a response
received in accordance
with the following procedures
results in a different decision
or significant change of terms
or conditions.

The Department will accept
written comments concerning
the proposed DRAFT Permit
Modification issuance action
for a period of 30 (thirty) days
from the date of publication of
this Notice. Any written
comments should be provided to
the Department's Bureau of Air
Regulation, 2600 Blair
Stone Road, Mail Station
#5505, Tallahassee, Florida
32399-2400. Any written
comments filed shall be made
available for public inspection.
If written comments received
result in a significant change
in this Draft Permit Modification,
the Department shall issue a
Revised DRAFT Permit
Modification and require, if applicable,
another Public Notice.

The Department will issue FINAL
Permit Modification with the
conditions of the DRAFT
Permit Modification unless a
timely petition for an administrative
hearing is filed pursuant to
Sections 120.569 and 120.57 F.S.
or a party requests mediation
as an alternative remedy under
Section 120.573 before the deadline
for filing a petition. Choosing
mediation will not adversely
affect the right to a hearing if
mediation does not result in a
settlement. The procedures
for petitioning for a hearing
are set forth below, followed
by the procedures for requesting
mediation.

A person whose substantial interests
are affected by the Department's
proposed permitting decision may
petition for an administrative hearing
in accordance with Sections 120.569
and 120.57 F.S. The petition set forth
below and must be filed (received) in the
Office of General Counsel of the
Department, 3900 Commonwealth
Boulevard, Mail Station #35,
Tallahassee, Florida 32399-3000,
telephone: 904.488-9370, fax: 904/487-4938.
Petitions must be filed within fourteen
days of publication of the public
notice or within fourteen days of receipt
of this notice of intent, whichever occurs
first. A petitioner must mail a copy of the
petition to the applicant at the address
indicated above at the time of filing.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. ☐ Addressee's Address
- 2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. J. Donald Schaberg, Jr.
Osceola Power, LP
PO Box 609
Lakee, FL 33476

4a. Article Number

P 265 659 138

4b. Service Type

- ☐ Registered ☒ Certified
- ☐ Express Mail ☐ Insured
- ☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

3-28-97

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Carlino P. ...*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 265 659 138

PS Form 3800, April 1995

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
J. Donald Schaberg	
Street & Number	
Osceola Power, LP	
Post Office, State, & ZIP Code	
Lakee, FL	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
0990331-005-AC 3/20/97	
P50-F1-1978	