

July 1, 1997

Al Linero, PE Administrator - New Source Review Section Bureau of Air Regulation Florida Department of Environmental Protection 2600 Blair Stone Road Tallahassee, FL 32399-2400

Re: Osceola Power Limited Partnership
Permit Modification of NOx Emissions Limits

Dear Mr. Linero:

This facility recently contacted me and indicated that they were preparing an application to modify the NOx emission limiting standard from 0.12 lb NOx per mmBTU to 0.15 lb NOx per mmBTU. This revised limit would be consistent with the sister cogeneration plant, Okeelanta Power Limited Partnership. I offer the following comments:

- The request would result in an increase in potential emissions.
- The initial NOx emission limiting standard was the result of the Department's "NOx RACT Determination" for this facility back in 1993. My recollection is that the ERC determined that NOx RACT could not be applied on a case-by-case basis. The Department was required to re-write the major source NOx RACT rule in general terms for specific types of equipment. Should the Department revise this rule to include the cogeneration boilers?
- Due to the similarity of the boilers and fuels, I can think of no reason why the NOx emission limiting standard shouldn't be the same.

Thank you for the opportunity to comment on this issue. If you have any questions, please contact me at the numbers below.

Sincerely,

For the Division Director Environmental Health and Engineering

Jeffery F. Koerner, PE

Air Pollution Control Section

Phone: (561) 355-4549 SunCom: 273-4549

FAX: (561) 355-2442

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BUREAU OF AIR REGULATION



Waiting on a new reguest - then plant a new

Lawton Chiles, Governor

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