



# Florida Department of Environmental Protection

## Memorandum

TO: Michael G. Cooke, DARM Director  
THRU: Trina Vielhauer, BAR Chief   
FROM: Jeff Koerner, Air Permitting North Program   
DATE: April 4, 2006  
SUBJECT: Air Permit No. 0990005-019-AC  
Okeelanta Corporation  
Sugar Transshipment Facility - Expansion Project

The Final Permit for this project is attached for your approval and signature. The permit authorizes the construction of: two new sugar receivers (with baghouses) to pneumatically unload sugar from railcars; and a new sugar packaging line (Line "0"), which will share an existing baghouse system. The sugar packaging capacity of the transshipment facility will increase from 865 tons per day to 1300 tons per day. The new equipment will be installed at the existing sugar transshipment facility (SIC No. 2062), which is located approximately one-half mile south of the Okeelanta sugar refinery. The existing facility is located in Palm Beach County at 21250 U.S. Highway 27 South in South Bay, Florida. The project results in a minor source air construction permit and is not subject to PSD preconstruction review.

The Department distributed an "Intent to Issue Permit" package on February 27, 2006. The applicant published the "Public Notice of Intent to Issue" in the Palm Beach Post on March 17, 2006. The Department received the proof of publication on March 29, 2006. No petitions for administrative hearings or extensions of time to petition for an administrative hearing were filed.

Day #90 is June 11, 2006. I recommend your approval of the attached Final Permit for this project.

Attachments

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an  
Application for Permit by:

Okeelanta Corporation  
21250 U.S. Highway 27 South  
South Bay, Florida 33493

Air Permit No. 0990005-019-AC  
Okeelanta Corporation  
Sugar Transshipment Facility

*Authorized Representative:*

Mr. Ricardo Lima, V.P. and General Manager

Enclosed is Final Air Permit No. 0990005-019-AC, which authorizes the construction of two new sugar receivers (with baghouses) to pneumatically unload sugar from railcars; and a new sugar packaging line (Line "0"), which will share an existing baghouse system. The sugar packaging capacity of the transshipment facility will increase from 865 tons per day to 1300 tons per day. The new equipment will be installed at the existing sugar transshipment facility (SIC No. 2062), which is located approximately one-half mile south of the Okeelanta sugar refinery. The existing facility is located in Palm Beach County at 21250 U.S. Highway 27 South in South Bay, Florida. As noted in the attached Final Determination, only minor changes and clarifications were made. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty (30) days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Trina Vielhauer, Chief  
Bureau of Air Regulation

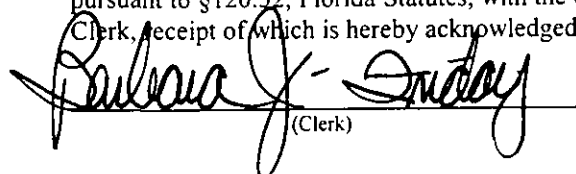
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final permit) was sent by certified mail (\*) and copies were mailed by U.S. Mail before the close of business on 4/11/06 to the persons listed:

Ricardo Lima, Okeelanta Corporation\*  
Matthew Capone, Okeelanta Corporation  
David Buff, Golder Associates Inc.  
Ron Blackburn, SD Office  
James Stormer, PBCHD

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.



(Clerk)

4/11/06  
(Date)

## FINAL DETERMINATION

### PERMITTEE

Okeelanta Corporation  
21250 U.S. Highway 27 South  
South Bay, Florida 33493

### PERMITTING AUTHORITY

Florida Department of Environmental Protection  
Division of Air Resource Management  
Bureau of Air Regulation, Air Permitting South Program  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida, 32399-2400

### PROJECT

Air Permit No. 0990005-019-AC  
Okeelanta Corporation  
Sugar Transshipment Facility

This permit authorizes the construction of: two new sugar receivers with separate baghouses to pneumatically unload sugar from railcars; and a new sugar packaging line (Line "0"), which will share an existing baghouse system. The sugar packaging capacity of the transshipment facility will increase from 865 tons per day to 1300 tons per day. The new equipment will be installed at the existing sugar transshipment facility (SIC No. 2062), which is located approximately one-half mile south of the Okeelanta sugar refinery. The existing facility is located in Palm Beach County at 21250 U.S. Highway 27 South in South Bay, Florida.

### NOTICE AND PUBLICATION

The Department distributed an "Intent to Issue Permit" package on February 27, 2006. The applicant published the "Public Notice of Intent to Issue" in the Palm Beach Post on March 17, 2006. The Department received the proof of publication on March 29, 2006. No petitions for administrative hearings or extensions of time to petition for an administrative hearing were filed.

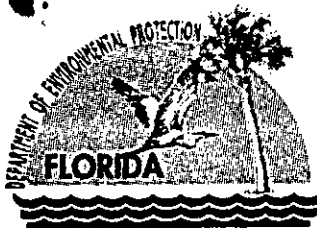
### COMMENTS

Only minor comments were received from the applicant. The comments and the Department's response are summarized below.

1. New Railcar Sugar Unloading Receivers: In the descriptions throughout the permit for this equipment, replace "separate baghouses" with "integral baghouses" or "built-in baghouses". Also, identify each railcar sugar unloading receiver as a separate Emissions Unit. *Response*: The intent was merely to recognize that there will be two baghouses. The permit was clarified to read, "Each railcar sugar unloading receiver (EU-031, EU-032) shall be controlled by a baghouse."
2. Sugar Silo EU Numbers: To clarify the record keeping and reporting requirements, revise the three Emissions Unit numbers for these silos (EU-026, EU-027, and EU-028) to a common Emissions Unit number. *Response*: The permit was revised to identify the three silos as a single Emissions Unit (030) with three separate Emissions Points (S1101, S1102, and S1103).

### CONCLUSION

The final action of the Department is to issue the permit with the changes described above.



# Department of Environmental Protection

Jeb Bush  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Colleen M. Castille  
Secretary

## PERMITTEE:

Okeelanta Corporation  
21250 U.S. Highway 27 South  
South Bay, Florida 33493

### Authorized Representative:

Mr. Ricardo Lima, V.P. and General Manager

Air Permit No. 0990005-019-AC  
Okeelanta Corporation  
Sugar Transshipment Facility  
Expansion Project  
Permit Expires: April 4, 2008

## PROJECT AND LOCATION

This permit authorizes the construction of: two new sugar receivers (with baghouses) to pneumatically unload sugar from railcars; and a new sugar packaging line (Line "0"), which will share an existing baghouse system. The sugar packaging capacity of the transshipment facility will increase from 865 tons per day to 1300 tons per day. The new equipment will be installed at the existing sugar transshipment facility (SIC No. 2062), which is located approximately one-half mile south of the Okeelanta sugar refinery. The existing facility is located in Palm Beach County at 21250 U.S. Highway 27 South in South Bay, Florida. The UTM coordinates are Zone 17, 524.90 km East, and 2940.10 km North. The map coordinates are latitude 26° 35' 00" N and longitude 80° 45' 00" W.

## STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to install the proposed equipment in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department.

## CONTENTS

- Section 1. General Information
- Section 2. Administrative Requirements
- Section 3. Emissions Units Specific Conditions
- Section 4. Appendices

Michael G. Cooke, Director  
Division of Air Resource Management

4/11/06

(Effective Date)

## SECTION 1. GENERAL INFORMATION

### FACILITY AND PROJECT DESCRIPTION

The facility consists of two adjacent plants. New Hope Power Partnership (ARMS ID No. 0990332) operates a nominal 140 MW cogeneration plant that provides process steam for the sugar mill/refinery and generates electricity for sale to the power grid (SIC No. 4911). Okeelanta Corporation (ARMS ID No. 0990005) operates a sugar mill (SIC No. 2061), sugar refinery (SIC No. 2062) and transshipment facility. The cogeneration plant, sugar mill, and sugar refinery are all considered a single facility for purposes of the PSD and Title V regulatory programs. The transshipment facility is located approximately one-half mile south of the sugar refinery and consists of the following emissions units.

ID	Emission Unit Description	ID	Emission Unit Description
018	Central vacuum system No. 1	032	Railcar sugar unloading receiver No. 2 (New)
019	Sugar packaging line Nos. 0-9 (New Line "0")	045	Powdered sugar dryer/cooler
020	Sugar grinder	046	Powdered sugar hopper
030	Sugar silos Nos. 1, 2, and 3 (Points #1101-1103)	047	Sugar packaging lines (11-14)
031	Railcar sugar unloading receiver No. 1 (New)	---	---

Extra-fine granulated sugar (EFG) from the refinery is delivered to the transshipment facility at one of three locations. At the east truck receiving dock, trucks are pneumatically unloaded into a main sugar receiver, which pneumatically transfers sugar into surge bins above packaging lines (11-14). At the north side of the facility, trucks are unloaded at a bulk receiving station by locking a boot mechanism against the truck's hopper and sugar is transferred from trucks by screw conveyors to a bucket elevator feeding one of three storage silos. At the north railcar receiving station just west of the sugar silos, railcars will be pneumatically unloaded into two new sugar receivers for transfer by screw conveyor to a bucket elevator feeding one of three storage silos. The west receiver will also transfer sugar directly to a surge bin for new packaging line "0", which will be used to fill totes north of packaging line "1" in the existing packaging room. At the three storage silos, sugar is transferred by screw conveyor into surge bins located above packaging lines (1-9).

Sugar is metered from the surge bins into the packaging lines for processing into a variety of packages and containers for wholesale and retail distribution. A small portion of sugar can be conveyed to the grinder and mixed with starch to produce powdered sugar. In addition, brown sugar may be produced by mixing light or dark molasses with the extra fine granulated sugar.

The transshipment facility emits particulate matter due to the handling and storage of sugar. The transshipment facility was constructed in 1996 with nine sugar packaging lines (1-9) and consisted of four primary areas: truck unloading; packaging; warehouse; and office/administration areas. An expansion project in 2000 added: four new packaging lines (11-14); a pneumatic main sugar receiver storage bin; and additional packaging/storage areas. This project will add packaging line "0" and two railcar unloading receivers. The transshipment facility has been permitted such that total potential emissions of all included emissions units are below the PSD significant emission rate of 15 tons per year of PM<sub>10</sub>. After this expansion project, the total potential emissions from the transshipment facility will remain below the PSD significant emission rate of 15 tons per year of PM<sub>10</sub>.

### REGULATORY CLASSIFICATION

Title III: The existing facility is identified as a major source of hazardous air pollutants (HAP).

Title IV: The existing facility has no units subject to the acid rain provisions of the Clean Air Act.

Title V: The existing facility is a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

PSD: The existing facility is a PSD-major facility as defined in Rule 62-212.400, F.A.C.

### RELEVANT DOCUMENTS

The permit application and additional information received to make it complete are not a part of this permit; however, the information is specifically related to this permitting action and is on file with the Department.

## SECTION 2. ADMINISTRATIVE REQUIREMENTS

---

1. Permitting Authority: All documents related to applications for permits to construct or operate shall be submitted to the Bureau of Air Regulation of the Florida Department of Environmental Protection (DEP) at 2600 Blair Stone Road (MS #5505), Tallahassee, Florida 32399-2400. Copies of all such documents shall be submitted to the Air Resource Section of the Department's South District Office (Post Office Box 2549, Fort Myers, Florida, 33902-2549) and the Air Pollution Control Section of the Palm Beach County Health Department (Post Office Box 29, West Palm Beach, Florida, 33402-0029).
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Air Resource Section of the Department's South District Office (Post Office Box 2549, Fort Myers, Florida, 33902-2549) and the Air Pollution Control Section of the Palm Beach County Health Department (Post Office Box 29, West Palm Beach, Florida, 33402-0029).
3. Appendices: The following Appendices are attached as part of this permit: Appendix A (Citation Format); and Appendix B (General Conditions).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403 of the Florida Statutes (F.S.); Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.). The terms used in this permit have specific meanings as defined in the applicable chapters of the Florida Administrative Code. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Title V Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. A Title V operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the appropriate Permitting Authority with copies to the Compliance Authority. [Rules 62-4.030, 62-4.050, 62-4.220, and Chapter 62-213, F.A.C.]

**SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS**

**A. Transshipment Facility**

This section of the permit addresses the following emissions unit.

ID	Emission Unit Description	ID	Emission Unit Description
018	Central vacuum system No. 1	032	Railcar sugar unloading receiver No. 2 (New)
019	Sugar packaging line Nos. 0-9 (New Line "0")	045	Powdered sugar dryer/cooler
020	Sugar grinder	046	Powdered sugar hopper
030	Sugar silos Nos. 1, 2, and 3 (Points #1101-1103)	047	Sugar packaging lines (11-14)
031	Railcar sugar unloading receiver No. 1 (New)	---	---

**EQUIPMENT**

- Existing Equipment:** The transshipment facility consists of the following existing equipment: central vacuum system No. 1 (EU-018); sugar packaging line Nos. 1-9 (EU-019); sugar grinder (EU-020); sugar silos Nos. 1 - 3 (EU-030); powdered sugar dryer/cooler (EU-045); powdered sugar hopper (EU-046); and sugar packaging lines 11-14 (EU-047). Each existing units shall be controlled by a baghouse system. This air construction permit supersedes all previous air construction permits for the transshipment facility. [Rule 62-4.070(3), F.A.C.]
- New Sugar Packaging Line:** The permittee is authorized to the install a new packaging line "0". The new packaging line will be added to the group of existing packaging lines 1-9 (EU-019) and shall be controlled by the existing common baghouse. [Design; Application No. 0990005-019-AC]
- New Railcar Sugar Unloading Receivers:** The permittee is authorized to the install two new railcar sugar unloading receivers (Nos. 1 and 2). Each railcar sugar unloading receiver (EU-031, EU-032) shall be controlled by a baghouse. [Design; Application No. 0990005-019-AC]
- Baghouse Design Specifications:** Each of the following emissions units shall be controlled by a baghouse that is designed, operated, and maintained to achieve the particulate matter baghouse design specification (grains/scf) identified in the following table.

ID	Emission Unit Description	Baghouse Specification <sup>a</sup> (grains/scf)	Exhaust Rate scfm	Maximum Emissions <sup>b</sup>	
				lb/hour	tons/year
018	Central vacuum system No. 1	0.01	280	0.024	0.11
019	Sugar packaging lines (0-9)	0.01	9869	0.86	3.75
020	Sugar grinder	0.0005	2961	0.013	0.06
030	Sugar silo No. 1 (Point #S1101)	0.02	500	0.086	0.38
	Sugar silo No. 2 (Point #S1102)	0.02	500	0.086	0.38
	Sugar silo No. 3 (Point #S1103)	0.02	500	0.086	0.38
031	Railcar unloading receiver No. 1	0.02	615	0.11	0.46
032	Railcar unloading receiver No. 2	0.02	615	0.11	0.46
045	Powdered sugar dryer/cooler	0.01	8640	0.77	3.38
046	Powdered sugar hopper	0.01	1728	0.15	0.68
047	Sugar packaging lines (11-14)	0.01	5760	0.51	2.25
				Total	12.29

- New and replacement bags shall meet these specifications based on vendor information. No particulate matter emissions tests are required.
- These rates represent the maximum expected emissions based on the baghouse design specification, the maximum

## SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

### A. Transshipment Facility

exhaust flow rates, and 8760 hours of operation per year. These rates are not enforceable emissions standards.

[Design; Application No. 0990005-019-AC]

5. **Circumvention:** The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]

#### PERFORMANCE RESTRICTIONS

6. **Permitted Capacity:** The maximum sugar packaging rate is 1300 tons per day. [Rule 62-210.200(PTE), F.A.C.; [Design; Application No. 0990005-019-AC]
7. **Restricted Operation:** The hours of operation of are not limited (8760 hours per year). [Rule 62-4.070(3), F.A.C; 62-210.200(PTE), F.A.C.]
8. **Plant Operation - Problems:** If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
9. **Fugitive Dust Emissions:** This permit requires the use of fans, filters, pneumatic unloading/loading, ductwork, storage silos and other similar equipment to contain, capture, and/or control particulate matter related to the storage and handling of sugar at the transshipment facility. The permittee shall also take the following reasonable precautions to prevent fugitive particulate matter emissions from any activity, including: vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling.
- Enclose or cover conveyor systems.
  - Confine abrasive blasting where possible.
  - As necessary, landscape and/or plant vegetation.
  - As necessary, pave and maintain high-traffic roads, parking areas and yards.
  - As necessary, remove particulate matter from roads, work areas, buildings, and other paved areas under the control of the permittee to prevent fugitive dust emissions.
  - As necessary, apply water or other dust suppressants to control emissions from unpaved roads, yards, and other activities as road grading, land clearing, and the demolition of buildings.

[Rule 62-296.320(4)(c), F.A.C.; Rule 62-4.070(3), F.A.C.]

10. **Objectionable Odor Prohibited:** The transshipment facility shall not discharge air pollutants which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(187), F.A.C.]

#### EMISSIONS STANDARDS

11. **Opacity Standard:** As determined by EPA Method 9 observations, visible emissions from each baghouse exhaust point shall not exceed 5% opacity. [Rule 62-4.070(3), F.A.C.; Application No. 0990005-019-AC]
12. **Excess Emissions - Allowed:** Excess emissions resulting from malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]



## SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

### A. Transshipment Facility

13. Excess Emissions - Prohibited: Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
14. Excess Emissions - Notification: In case of excess emissions resulting from malfunctions, the permittee shall notify the Department Compliance Authority in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Compliance Authority. [Rule 62-210.700(6), F.A.C.]

#### PERFORMANCE TESTING

15. Initial Compliance Tests: For this expansion project, each baghouse exhaust points for EU-019, EU-031, and EU-032 shall be tested to demonstrate initial compliance with the specified opacity standard. The initial tests shall be conducted within 60 days after achieving permitted capacity, but not later than 180 days after initial operation of the unit. [Rule 62-297.310(7)(a)1, F.A.C.]
16. Annual Compliance Tests: During each federal fiscal year (October 1<sup>st</sup> to September 30<sup>th</sup>), each baghouse exhaust point shall be tested to demonstrate compliance with the specified opacity standard. [Rule 62-297.310(7)(a)4, F.A.C.]
17. Tests Prior to Renewal: Within the 12-month period prior to renewing the operation permit, each baghouse exhaust point shall be tested to demonstrate compliance with the specified opacity standard. [Rule 62-297.310(7)(a)3, F.A.C.]
18. Test Notification: The permittee shall notify the Compliance Authority in writing at least 15 days prior to any required test. [Rule 62-297.310(7)(a)9, F.A.C.]
19. Test Method: All tests shall be conducted in accordance with EPA Method 9, which is described in 40 CFR 60, Appendix A, and adopted by reference in Rule 62-204.800, F.A.C. Tests shall also comply with the applicable requirements of Rule 62-297.310, F.A.C. [Rules 62-204.800 and 62-297.100, F.A.C.; 40 CFR 60, Appendix A]
20. Test Procedures: Tests shall be conducted in accordance with all applicable requirements of Chapter 62-297, F.A.C. The minimum observation period for a visible emissions compliance test shall be thirty (30) minutes. The observation period shall include the period during which the highest opacity can reasonably be expected to occur. The permittee shall record the actual sugar processing rate for the emissions unit being controlled and tested. [Rule 62-297.310(4) and (5), F.A.C.]
21. Test Notification: At least 15 days prior to the date on which each formal compliance test is to begin, the permittee shall notify the Compliance Authority of: the date, time, and place of the test; and the contact person who will be responsible for coordinating and having the test conducted. [Rule 62-297.310(7)(a)9, F.A.C.]
22. Special Compliance Tests: When the Compliance Authority, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Compliance Authority. [Rule 62-297.310(7)(b), F.A.C.]

#### RECORDS AND REPORTS

23. Test Reports: The permittee shall submit a report to the Compliance Authority on the results of each opacity test. The required test report shall be filed as soon as practical but no later than 45 days after completing the test. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Compliance Authority to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report shall provide the following information:
  1. The type, location, and designation of the emissions unit tested.
  2. The facility at which the emissions unit is located.
  3. The owner or operator of the emissions unit.
  4. The normal type and amount of materials processed, and the types and amounts of material processed during each test.

### SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

#### A. Transshipment Facility

5. The means, raw data and computations used to determine the amount of materials processed, if necessary to determine compliance with an applicable emission limiting standard.
6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
7. The date, starting time and duration of the test.
8. The test procedure used.
9. The names of individuals who furnished the process variable data, conducted the test, and prepared the report.
10. The applicable standard for the emissions unit and the test result in the same form and unit of measure.
11. A certification that, to the knowledge of the owner or his authorized agent, all data submitted is true and correct. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rule 62-297.310(8), F.A.C.]

24. Records Retention: All measurements, records, and other data required by this permit shall be documented in a permanent, legible format and retained for at least five (5) years following the date on which such measurements, records, or data are recorded. Records shall be made available to the Compliance Authority upon request. [Rules 62-4.160(14) and 62-213.440(1)(b)2, F.A.C.]
25. Annual Operating Report: The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by March 1st of each year. [Rule 62-210.370(2), F.A.C.]
26. Operational Data: The permittee shall maintain adequate records of the sugar packaging rate to demonstrate compliance with the conditions of this permit. [Rule 62-4.070(3), F.A.C.]

**SECTION 4. APPENDICES**

---

**CONTENTS**

- Appendix A. Citation Formats
- Appendix B. General Conditions

**SECTION 4. APPENDIX A**  
**CITATION FORMATS**

---

*The following examples illustrate the format used in the permit to identify applicable permitting actions and regulations.*

**REFERENCES TO PREVIOUS PERMITTING ACTIONS**

Old Permit Numbers

*Example:* Permit No. AC50-123456 or Air Permit No. AO50-123456

*Where:* "AC" identifies the permit as an Air Construction Permit  
"AO" identifies the permit as an Air Operation Permit  
"123456" identifies the specific permit project number

New Permit Numbers

*Example:* Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

*Where:* "099" represents the specific county ID number in which the project is located  
"2222" represents the specific facility ID number  
"001" identifies the specific permit project  
"AC" identifies the permit as an air construction permit  
"AF" identifies the permit as a minor federally enforceable state operation permit  
"AO" identifies the permit as a minor source air operation permit  
"AV" identifies the permit as a Title V Major Source Air Operation Permit

PSD Permit Numbers

*Example:* Permit No. PSD-FL-317

*Where:* "PSD" means issued pursuant to the Prevention of Significant Deterioration of Air Quality  
"FL" means that the permit was issued by the State of Florida  
"317" identifies the specific permit project

**RULE CITATION FORMATS**

Florida Administrative Code (F.A.C.)

*Example:* [Rule 62-213.205, F.A.C.]

*Means:* Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

*Example:* [40 CFR 60.7]

*Means:* Title 40, Part 60, Section 7

**SECTION 4. APPENDIX C**  
**GENERAL CONDITIONS**

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
  - a. Have access to and copy and records that must be kept under the conditions of the permit;
  - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
  - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - a. A description of and cause of non-compliance; and
  - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida

**SECTION 4. APPENDIX C**  
**GENERAL CONDITIONS**

---

Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
  - a. Determination of Best Available Control Technology (Not Applicable);
  - b. Determination of Prevention of Significant Deterioration (Not Applicable); and
  - c. Compliance with New Source Performance Standards (Not Applicable).
14. The permittee shall comply with the following:
  - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
  - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
  - c. Records of monitoring information shall include:
    - 1) The date, exact place, and time of sampling or measurements;
    - 2) The person responsible for performing the sampling or measurements;
    - 3) The dates analyses were performed;
    - 4) The person responsible for performing the analyses;
    - 5) The analytical techniques or methods used; and
    - 6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Howard Hill Jr</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Addressee</p> <p><i>Howard Hill Jr</i></p> <p>C. Date of Delivery</p> <p><i>4-13-06</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</p> <p>If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Mr. Ricardo Lima, Vice President and General Manager Okeelanta Corporation 21250 U.S. Highway 27 South South Bay, Florida 33493</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7000 1670 0013 3110 0796</p>
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

<b>U.S. Postal Service</b> <b>CERTIFIED MAIL RECEIPT</b> <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>											
<p>Mr. Ricardo Lima, Vice President &amp; General Mgr.</p>											
<table border="1"> <tr> <td>Postage</td> <td>\$</td> </tr> <tr> <td>Certified Fee</td> <td></td> </tr> <tr> <td>Return Receipt Fee (Endorsement Required)</td> <td></td> </tr> <tr> <td>Restricted Delivery Fee (Endorsement Required)</td> <td></td> </tr> <tr> <td><b>Total Postage &amp; Fees</b></td> <td><b>\$</b></td> </tr> </table>	Postage	\$	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		<b>Total Postage &amp; Fees</b>	<b>\$</b>	<p>Postmark Here</p>
Postage	\$										
Certified Fee											
Return Receipt Fee (Endorsement Required)											
Restricted Delivery Fee (Endorsement Required)											
<b>Total Postage &amp; Fees</b>	<b>\$</b>										
<p>Sent To  <b>Mr. Ricardo Lima, Vice President and General Mgr.</b>  Street, Apt. No., or PO Box No  <b>21250 U.S. Highway 27 South</b>  City, State, ZIP+4  <b>South Bay, Florida 33493</b></p>											
<p>PS Form 3800, May 2000 See Reverse for Instructions</p>											

7000 1670 0013 3110 0796