

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit by:

Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251

Air Permit No. 0970077-001-AC
Osceola County Compressor Station No. 31
Revised Location for New Station No. 31


Authorized Representative:

Mr. Rick Craig, V.P. of Southeastern Operations

Enclosed is Final Air Permit No. 0970077-001-AC, which authorizes the construction of a new pipeline compressor Station No. 31 to be located on South Old Lake Wilson Road, just south of the intersection with Interstate 4 in Osceola County, Florida. As noted in the Final Determination (attached), only minor changes were made. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes, by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty (30) days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.


C. H. Fancy, P.E., Chief
Bureau of Air Regulation

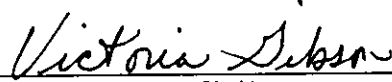
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the final permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 6/20/02 to the persons listed:

Mr. Rick Craig, FGT*
Mr. Jim Thompson, FGT
Mr. Kevin McGlynn, McGlynn Consulting Co.
Mr. V. Duane Pierce, AQMcS
Mr. Len Kozlov, CD

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.



(Clerk) 6/20/02
(Date)

FINAL DETERMINATION

PERMITTEE

Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251

PERMITTING AUTHORITY

Florida Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation
New Source Review Section
2600 Blair Stone Road, MS #5505
Tallahassee, Florida, 32399-2400

PROJECT

Air Permit No. 0970077-001-AC
Osceola County Compressor Station No. 31

This permit authorizes the construction of a new pipeline compressor Station No. 31 to be located on South Old Lake Wilson Road, just south of the intersection with Interstate 4 in Osceola County, Florida. The new station will consist of a compressor building, an auxiliary building, a 2225 bhp reciprocating compressor engine, a 184 bhp emergency generator, a pipeline condensate storage tank, and an oily water storage tank.

Permit No. 0970076-001-AC authorized the construction of Station No. 31 to be located on Osceola Parkway approximately 2.5 miles west of U.S. Route 17. However, Florida Gas Transmission Company selected the alternative site location referenced above. Permit No. 0970076-001-AC is withdrawn and ARMS facility ID 0970076 is marked as "inactive".

NOTICE AND PUBLICATION

The Department distributed an "Intent to Issue Permit" package on May 13, 2002. The applicant published the "Public Notice of Intent to Issue" in the Orlando Sentinel on May 17, 2002. This newspaper provides general circulation in Osceola County. The Department received the proof of publication on May 23, 2002. No requests for administrative hearings were filed.

COMMENTS

No comments on the Draft Permit were received from the public, the Department's Central District Office, or the applicant.

CONCLUSION

Only minor revisions were made to correct typographical errors. The permit expiration date was extended an additional three months to allow completion of construction and testing. The final action of the Department is to issue the permit with the changes described above.



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE:

Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251

Authorized Representative:

Rick Craig, V.P. of Southeastern Operations

Osceola County Compressor Station No. 31
Air Permit No. 0970077-001-AC
Facility ID No. 0970077
SIC No. 4922
Permit Expires: June 1, 2003

PROJECT AND LOCATION

This permit authorizes the construction of a new pipeline compressor Station No. 31 to be located on South Old Lake Wilson Road, just south of the intersection with Interstate 4 in Osceola County, Florida. The new station will consist of a compressor building, an auxiliary building, a 2225 bhp reciprocating compressor engine, a 184 bhp emergency generator, a pipeline condensate storage tank, and an oily water storage tank.

The UTM coordinates of the new station are: Zone 17, 442.215 km East, and 3128.490 km North (Latitude: 28° 16' 59" and Longitude: 81° 35' 21").

{Permitting Note: Permit No. 0970076-001-AC authorized the construction of Station No. 31 to be located on Osceola Parkway approximately 2.5 miles west of U.S. Route 17 (UTM Zone 17, 456.5 km East, and 3135.5 km North). However, Florida Gas Transmission Company selected the alternative site location referenced above. Permit No. 0970076-001-AC is withdrawn and ARMS facility ID 0970076 is marked as "inactive".}

STATEMENT OF BASIS

The Department issues this air pollution construction permit under the provisions of Chapter 403 of the Florida Statutes (F.S.), and Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.). The Department authorizes the permittee to install the proposed equipment in accordance with the conditions of the permit and as described in the application, approved drawings, plans, and other documents on file with the Department.

CONTENTS

- Section 1. General Information
- Section 2. Administrative Requirements
- Section 3. Emissions Units Specific Conditions
- Section 4. Appendices

Howard L. Rhodes, Director
Division of Air Resources Management

(Date)

"More Protection, Less Process"

Printed on recycled paper.

SECTION 1. GENERAL INFORMATION

FACILITY AND PROJECT DESCRIPTION

The new facility will operate as a compressor station in Osceola County for Florida Gas Transmission Company's natural gas pipeline. After the project is complete, the facility will consist of the following emissions units.

EU ID	Emissions Unit Description
001	<u>FGTC No. 3101</u> : This unit is a pipeline compressor engine consisting of a gas-fired reciprocating internal combustion engine (Caterpillar Model No. G3608) with a capacity of 2225 bhp.
002	<u>Miscellaneous Equipment</u> : This equipment includes a compressor building, an auxiliary building, a gas-fired 184 bhp emergency generator (Cummins Model No. GTA-12), a 4200-gallon (nominal) pipeline condensate storage tank, a 4200-gallon (nominal) oily water storage tank, and fugitive emissions from component leaks.

REGULATORY CLASSIFICATION

Title III: The facility is not a major source of hazardous air pollutants (HAP).

Title IV: The facility is not subject to the acid rain provisions of the Clean Air Act.

Title V: The facility is not a Title V major source of air pollution.

PSD: The facility is not a major source of air pollution pursuant to the requirements of the Prevention of Significant Deterioration (PSD) of Air Quality Program, Rule 62-212.400, F.A.C.

NSPS: The facility has no emissions units subject to any New Source Performance Standards in 40 CFR 60.

NESHAP: The facility has no emissions units subject to any National Emission Standards for Hazardous Air Pollutants in 40 CFR 63.

RELEVANT DOCUMENTS

The documents listed below are not a part of this permit, but are specifically related to the permitting action and are on file with the Department.

- Permit application No. 0970076-001-AC received on 06-06-01 (for original location) and additional information to make complete.
- Permit application No. 0970077-001-AC received on 03-13-02 (for alternate site location); complete.

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting and Compliance Authority: Applications for permits to operate as well as all documents related to compliance activities (such as reports, tests, and notifications) shall be submitted to the Department's Central District Office at 3319 Maguire Boulevard, Suite 232, Orlando, Florida 32308-3767. The telephone number is 407/894-7555.
2. Appendices: The following Appendices are attached as part of this permit.
 - Appendix CF describes the format used to cite applicable rules and regulations as well as previous permitting actions.
 - Appendix GC specifies the general conditions applicable to all permittees. The general conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]
3. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of each emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.). The terms used in this permit have specific meanings as defined in the applicable chapters of the Florida Administrative Code. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
4. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
5. Modifications: No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department, prior to beginning such construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
6. Air Operation Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. The permittee shall apply for a minor source air operation permit at least sixty (60) days before the expiration of this construction permit, but no later than ninety (90) days after commencing operation. To apply for an operation permit, the applicant shall submit the appropriate application form, any required compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the Department's Central District Office at the address listed above. [Rules 62-4.030, 62-4.050, and 62-4.220, F.A.C.]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

A. FGTC UNIT 3101, RECIPROCATING COMPRESSOR ENGINE

This section of the permit addresses the following new emissions unit.

Emissions Unit No. 001: Reciprocating Compressor Engine (FGTC Unit No. 3101)

Description: This unit is a pipeline compressor engine consisting of a gas-fired reciprocating internal combustion engine (Caterpillar Model No. G3608).

Fuel: The compressor engine fires only natural gas (SCC No 2-02-002-54) with a maximum firing rate of approximately 18,400 cubic feet per hour.

Capacity: The compressor engine produces 2225 bhp with a heat input from natural gas of approximately 16.7 MMBtu per hour based on a lower heating values (LHV) of 905 Btu per SCF of gas.

Stack Parameters: When operating at 100% capacity, exhaust gases exit a 1.625 feet diameter stack that is 44.5 feet tall with a flow rate of approximately 14,816 acfm at 842° F.

CONSTRUCTION

1. Compressor Engine: The permittee is authorized to install, tune, operate and maintain a new Caterpillar Model No. G3608 reciprocating internal combustion engine as a natural gas pipeline compressor engine. The permittee identifies the gas turbine compressor engine as Unit No. 3101. [Applicant Request; Design]
2. Construction Certification: The permittee shall certify that construction was completed in accordance with the application and note any deviations. Such certification shall be included as part of the application for the initial air operation permit. [Rule 62-4.220, F.A.C.]
3. Unconfined Particulate Emissions: During the construction period, unconfined particulate matter emissions shall be minimized by dust suppressing techniques such as covering and/or application of water or chemicals to the affected areas, as necessary. [Rule 62-296.320(4)(c), F.A.C.]

PERFORMANCE RESTRICTIONS

4. Permitted Capacity: The maximum heat input rate to the compressor engine shall not exceed 16.7 MMBtu per hour while producing approximately 2225 bhp based on a lower heating value (LHV) of 905 Btu per SCF for natural gas. [Rule 62-210.200(PTE), F.A.C.]
5. Authorized Fuel: The compressor engine shall fire only natural gas. [Applicant Request; Rule 62-210.200(PTE), F.A.C.]
6. Restricted Operation: Operation of the compressor engine is not limited (8760 hours per year). [Rule 62-210.200(PTE), F.A.C.]
7. Excess Emissions Prohibited: Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. {Permitting Note: A properly maintained compressor engine firing natural gas should have no visible emission plume.} [Rule 62-210.700(4), F.A.C.]

OPERATION

8. Circumvention: The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]
9. Excess Emissions Allowed: Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

A. FGTC UNIT 3101, RECIPROCATING COMPRESSOR ENGINE

hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]

10. VOC or OS Emissions: No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]
11. Objectionable Odor Prohibited: No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(203), F.A.C.]
12. General Visible Emissions: No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20 percent opacity. [Rule 62-296.320(4)(b)1, F.A.C.]

RECORDS, REPORTS, AND NOTIFICATIONS

13. Records Retention: All measurements, records, and other data required by this permit shall be documented in a permanent, legible format and retained for at least three (3) years following the date on which such measurements, records, or data are recorded. Records shall be made available to the Department upon request. [Rules 62-4.160(14), F.A.C.]
14. Annual Operating Report: The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by March 1st of each year. [Rule 62-210.370(2), F.A.C.]
15. Notifications: The permittee shall provide the following notifications:
 - a. If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
 - b. Within 15 days of beginning construction, the permittee shall notify the Compliance Authority that construction has commenced. [Rule 62-4.070(3), F.A.C.]
 - c. Within 15 days of completing construction, the permittee shall notify the Compliance Authority that construction has concluded. [Rule 62-4.070(3), F.A.C.]
 - d. In case of excess emissions resulting from malfunctions, the permittee shall notify the Compliance Authority in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

B. MISCELLANEOUS EQUIPMENT

This permit recognizes the following miscellaneous unregulated equipment.

<p>Emissions Unit No. 002: Miscellaneous Equipment</p> <p>Ancillary equipment includes:</p> <ul style="list-style-type: none">• A gas-fired 184 bhp emergency generator (Cummins Model No. GTA-12);• A 4200 gallon (nominal) oily water storage tank;• A 4200 gallon (nominal) pipeline condensate storage tank;• A compressor building and an auxiliary building; and• Fugitive emissions from component leaks (from valves, pumps, flanges, etc.)
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In accordance with Rule 62-210.300(3) (Exemptions), F.A.C., the following equipment is exempt from air pollution construction permitting requirements.

Emergency Generator

(a) Categorical Exemptions

20. One or more emergency generators located within a single facility provided:

- a. None of the emergency generators is subject to the Federal Acid Rain Program; and
- b. Total fuel consumption by all such emergency generators within the facility is limited to 32,000 gallons per year of diesel fuel, 4,000 gallons per year of gasoline, 4.4 million standard cubic feet per year of natural gas or propane, or an equivalent prorated amount if multiple fuels are used.

Condensate Storage Tank, Oily Water Tank, and Fugitive Component Leaks

(b) Generic and Temporary Exemptions.

1. Generic Emissions Unit Exemption. An emissions unit or pollutant-emitting activity that is not entitled to a categorical exemption pursuant to Rule 62-210.300(3)(a), F.A.C., shall be exempt from the permitting requirements of this chapter, Chapter 62-212, F.A.C., and Chapter 62-4, F.A.C., if it meets all of the following criteria:

- a. It would be subject to no unit-specific applicable requirement.
- b. It would neither emit nor have the potential to emit:
 - (i) 500 pounds per year or more of lead and lead compounds expressed as lead;
 - (ii) 1,000 pounds per year or more of any hazardous air pollutant;
 - (iii) 2,500 pounds per year or more of total hazardous air pollutants; or
 - (iv) 5.0 tons per year or more of any other regulated pollutant.
- c. Its emissions, in combination with the emissions of other units and activities at the facility, would not cause the facility to emit or have the potential to emit any pollutant in such amount as to make the facility a Title V source.
- d. In the case of a proposed new emissions unit at an existing facility, the emissions of such unit, in combination with the emissions of any other proposed new or modified units and activities at the facility, would not result in a modification subject to the preconstruction review requirements of Rule 62-204.800(10)(d)2, 62-212.400 or 62-212.500, F.A.C.
- e. In the case of a proposed new pollutant-emitting activity, such activity would not constitute a modification of any existing non-exempt emissions unit at a non-Title V source or any existing non-insignificant emissions unit at a Title V source.

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Appendix CF. Citation Format
Appendix GC. General Conditions

SECTION 4. APPENDIX CF
CITATION FORMAT

The following examples illustrate the format used in the permit to identify applicable permitting actions and regulations.

REFERENCES TO PREVIOUS PERMITTING ACTIONS

Old Permit Numbers

Example: Permit No. AC50-123456 or Air Permit No. AO50-123456

Where: "AC" identifies the permit as an Air Construction Permit
"AO" identifies the permit as an Air Operation Permit
"123456" identifies the specific permit project number

New Permit Numbers

Example: Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

Where: "099" represents the specific county ID number in which the project is located
"2222" represents the specific facility ID number
"001" identifies the specific permit project
"AC" identifies the permit as an air construction permit
"AF" identifies the permit as a minor federally enforceable state operation permit
"AO" identifies the permit as a minor source air operation permit
"AV" identifies the permit as a Title V Major Source Air Operation Permit

PSD Permit Numbers

Example: Permit No. PSD-FL-317

Where: "PSD" means issued pursuant to the Prevention of Significant Deterioration of Air Quality
"FL" means that the permit was issued by the State of Florida
"317" identifies the specific permit project

RULE CITATION FORMATS

Florida Administrative Code (F.A.C.)

Example: [Rule 62-213.205, F.A.C.]

Means: Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

Example: [40 CFR 60.7]

Means: Title 40, Part 60, Section 7

SECTION 4. APPENDIX GC
GENERAL CONDITIONS

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - a. Have access to and copy and records that must be kept under the conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of non-compliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida

SECTION 4. APPENDIX GC
GENERAL CONDITIONS

Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - a. Determination of Best Available Control Technology (NA);
 - b. Determination of Prevention of Significant Deterioration (NA); and
 - c. Compliance with New Source Performance Standards (NA).
14. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - 1) The date, exact place, and time of sampling or measurements;
 - 2) The person responsible for performing the sampling or measurements;
 - 3) The dates analyses were performed;
 - 4) The person responsible for performing the analyses;
 - 5) The analytical techniques or methods used; and
 - 6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Florida Department of
Environmental Protection

Memorandum

TO: Howard Rhodes
THRU: Clair Fancy
Al Linero
FROM: Jeff Koerner
DATE: June 13, 2002
SUBJECT: Final Air Construction Permit No. 0970077-001-AC
Florida Gas Transmission Company
Osceola County Compressor Station No. 31
Phase V Modifications, New Compressor Station No. 31

This permit authorizes the construction of a new pipeline compressor Station No. 31 to be located on South Old Lake Wilson Road, just south of the intersection with Interstate 4 in Osceola County, Florida. The new station will consist of a compressor building, an auxiliary building, a 2225 bhp reciprocating compressor engine, a 184 bhp emergency generator, a pipeline condensate storage tank, and an oily water storage tank. Permit No. 0970076-001-AC authorized the construction of Station No. 31 to be located on Osceola Parkway approximately 2.5 miles west of U.S. Route 17. However, Florida Gas Transmission Company selected the alternative site location referenced above. Permit No. 0970076-001-AC is withdrawn and ARMS facility ID 0970076 is marked as "inactive".

The Department distributed an "Intent to Issue Permit" package on May 13, 2002. The applicant published the "Public Notice of Intent to Issue" in the Orlando Sentinel on May 17, 2002. This newspaper provides general circulation in Osceola County. The Department received the proof of publication on May 23, 2002. No requests for administrative hearings were filed.

Day #90 is July 5, 2002. I recommend your approval of the attached Final Permit for this project.

Attachments

HLR/CHF/AAL/jfk

P

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) B. Date of Delivery <i>H. Wyatt</i> <i>JUN 24 2001</i>
1. Article Addressed to: Rick Craig, V.P. of Southeastern Operations Florida Gas Transmission Co. P.O. Box 1188 Houston, TX 77251	C. Signature <input checked="" type="checkbox"/> <i>H. Wyatt</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
7001 0320 0001 3692 8437	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
PS Form 3811, July 1999	Domestic Return Receipt 102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

7001 0320 0001 3692 8437

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee <small>Endorsement Required</small>		
Restricted Delivery Fee <small>Endorsement Required</small>		
Total Postage & Fees	\$	

Sent to
Rick Craig
 Street, Apt. No.
 P.O. Box 1188
 City, State, ZIP+4
Houston, TX 77251

PS Form 3800, January 2001 See Reverse for Instructions