



Florida Municipal Power Agency

Amy Deese  
Environmental Specialist

July 8, 2013

Jonathan Holtom  
Title V Section Administrator  
Bureau of Air Regulation  
Florida Department of Environmental Protection  
2600 Blair Stone Road, MS 5505  
Tallahassee, FL 32399-2400

Re: Cane Island Power Park  
Title V Permit No. 0970043-019-AV

Florida Municipal Power Agency would like to submit the enclosed Notification of Sale or Legal Transfer with the associated Statement of Compliance, Responsible Official Notification Form, and Certification of Representation for the Cane Island Power Park.

Also enclosed are the Acid Rain and CAIR Part Application forms for the current Title V permit renewal application.

Please contact me at 321-239-1004 or [amy.deese@fmpa.com](mailto:amy.deese@fmpa.com) if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Amy H. Deese". The signature is written in a cursive, flowing style.

Amy Deese  
Environmental Engineer

Enclosures

cc: Aaron Watkins, FDEP Central District  
Tom Cascio, FDEP  
Larry Mattern, KUA  
Jay Butters, KUA  
Tom Reedy, FMPA  
David Schumann, FMPA  
Jerome Guidry, Perigee Technical Services



# Department of Environmental Protection

## Division of Air Resource Management

### APPLICATION FOR TRANSFER OF AIR PERMIT

<input checked="" type="checkbox"/> Title V Permit No.*:	<u>0970043-019-AV</u>
<input type="checkbox"/> Non-Title V Permit No(s):	_____

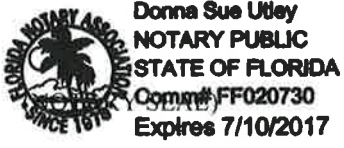
#### Notification of Sale or Legal Transfer

Facility Owner/Company Name ( <i>As Currently Permitted</i> ): Kissimmee Utility Authority	Facility ID No.: 0970043
Site Name: Cane Island Power Park	County: Osceola
Street Address or Other Locator: 6075 Old Tampa Highway	
City: Intercession City	Zip Code: 33848

I, the undersigned, hereby notify the department of the sale or legal transfer of the facility listed above. Under its current air permit(s), I am the owner or authorized representative of the non-Title V source or the responsible official of the Title V source addressed in this application, whichever is applicable.

*Larry Mattern*  
 (Signature)  
 Name: Larry Mattern  
 Title: Vice President of Power Supply Date: 06/03/2013

STATE OF FLORIDA OR STATE OF \_\_\_\_\_  
 COUNTY OF Orange  
 Sworn to (or affirmed) and subscribed before me this 1<sup>st</sup> day of July, 2013.



*Donna Sue Utley*  
 (Signature of Notary Public)  
Donna Sue Utley  
 (Name of Notary Typed, Printed, or Stamped)

\_\_\_\_\_  
 (Mailing Address of Notary, if not a Florida Notary)

Personally Known  OR Produced Identification   
 Type of Identification Produced \_\_\_\_\_

\* Title V Sources Only: Attach a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee. A Statement of Compliance (DEP Form 62-213.900(7)) covering the portion of the calendar year up to the date of transfer of responsibility shall be submitted to the Department after the date of transfer, as required by Rule 62-213.440(3)(a)2.b., F.A.C.

**Notification of New Ownership**

New Facility Owner/Company Name:  
 Florida Municipal Power Agency

New Site Name: Cane Island Power Park	County: Osceola
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I, the undersigned, am or will be the new owner or authorized representative\* of the non-Title V source or the new responsible official of the Title V source addressed in this application, whichever is applicable. I further state that I have examined the application and documents submitted by the current permittee, the basis on which the above listed permit(s) was/were issued by the Department, and state that they accurately and completely describe the permitted facility. I further state that I am familiar with the permit(s), agree to comply with its/their terms and conditions, and agree to assume the rights and liabilities contained therein. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete. I also agree to promptly notify the Department of any future change in ownership of, or responsibility for, the permitted facility.

Tom Reedy  
 (Signature)

Name: Thomas Reedy

Title: Assistant General Manager, Power Resources Date: 06/03/2013

Mailing Address: 8553 Commodity Circle

City: Orlando State: FL Zip Code: 32819

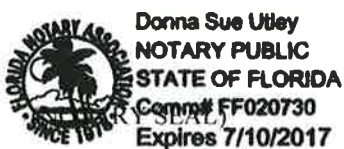
Telephone No.: 407-355-7767 Fax No.: 407-355-5794

E-mail Address: tom.reedy@fmpa.com

Effective Date of Sale or Legal Transfer: \_\_\_\_\_  
 (If not yet known, leave blank. Once known, date must be provided to the Department to process a change of ownership administrative permit correction in accordance with Rule 62-210.360, F.A.C.)

STATE OF FLORIDA OR STATE OF \_\_\_\_\_  
 COUNTY OF Orange

Sworn to (or affirmed) and subscribed before me this 1st day of July 2013.



Donna Sue Utley  
 (Signature of Notary Public)

Donna Sue Utley  
 (Name of Notary Typed, Printed, or Stamped)

\_\_\_\_\_  
 (Mailing Address of Notary, if not a Florida Notary)

Personally Known  OR Produced Identification

Type of Identification Produced \_\_\_\_\_

\* Attach letter of authorization if other than owner or corporate officer.

# Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

This submission is:  New     Revised     Renewal

**STEP 1**

Identify the source by plant name and ORIS or EIA plant code

Plant Name:  Cane Island Power Park	State: Florida	ORIS or EIA Plant Code:  7238
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**STEP 2**

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO <sub>x</sub> ) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO <sub>2</sub> ) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO <sub>x</sub> Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units  Expected Commence Commercial Operation Date	New Units  Expected Monitor Certification Deadline
**1	X	X	X		
2	X	X	X		
3	X	X	X		
4	X	X	X		

Cane Island Power Park

Plant Name (from STEP 1)

### STEP 3

Read the  
standard  
requirements.

## CAIR NO<sub>x</sub> ANNUAL TRADING PROGRAM

### CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.122 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

### Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO<sub>x</sub> source with the following CAIR NO<sub>x</sub> Emissions Requirements.

### NO<sub>x</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HH.
- (2) A CAIR NO<sub>x</sub> unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO<sub>x</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> allowance was allocated.
- (4) CAIR NO<sub>x</sub> allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FF and GG.
- (5) A CAIR NO<sub>x</sub> allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Annual Trading Program. No provision of the CAIR NO<sub>x</sub> Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 96.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO<sub>x</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> allowance to or from a CAIR NO<sub>x</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> unit.

### Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO<sub>x</sub> unit at the source shall surrender the CAIR NO<sub>x</sub> allowances required for deduction under 40 CFR 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable state law.

### Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
  - (i) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Annual Trading Program.
  - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

Cane Island Power Park

Plant Name (from STEP 1)

**STEP 3,  
Continued**

Liability.

- (1) Each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit shall meet the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> source or the CAIR designated representative of a CAIR NO<sub>x</sub> source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> units at the source.
- (3) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> unit or the CAIR designated representative of a CAIR NO<sub>x</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO<sub>x</sub> Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> source or CAIR NO<sub>x</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR SO<sub>2</sub> TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO<sub>2</sub> source and each SO<sub>2</sub> CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO<sub>2</sub> source with the following CAIR SO<sub>2</sub> Emission Requirements.

SO<sub>2</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO<sub>2</sub> allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO<sub>2</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHH.
- (2) A CAIR SO<sub>2</sub> unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO<sub>2</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO<sub>2</sub> Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO<sub>2</sub> allowance was allocated.
- (4) CAIR SO<sub>2</sub> allowances shall be held in, deducted from, or transferred into or among CAIR SO<sub>2</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO<sub>2</sub> allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO<sub>2</sub> Trading Program. No provision of the CAIR SO<sub>2</sub> Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO<sub>2</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO<sub>2</sub> allowance to or from a CAIR SO<sub>2</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO<sub>2</sub> unit.

Excess Emissions Requirements.

If a CAIR SO<sub>2</sub> source emits SO<sub>2</sub> during any control period in excess of the CAIR SO<sub>2</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO<sub>2</sub> unit at the source shall surrender the CAIR SO<sub>2</sub> allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

Cane Island Power Park

Plant Name (from STEP 1)

**STEP 3,  
Continued**

**Recordkeeping and Reporting Requirements.**

(1) Unless otherwise provided, the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.

(i) The certificate of representation under 40 CFR 96.213 for the CAIR designated representative for the source and each CAIR SO<sub>2</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.213 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO<sub>2</sub> Trading Program.

(iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO<sub>2</sub> Trading Program or to demonstrate compliance with the requirements of the CAIR SO<sub>2</sub> Trading Program.

(2) The CAIR designated representative of a CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall submit the reports required under the CAIR SO<sub>2</sub> Trading Program, including those under 40 CFR Part 96, Subpart HHH.

**Liability.**

(1) Each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit shall meet the requirements of the CAIR SO<sub>2</sub> Trading Program.

(2) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> source or the CAIR designated representative of a CAIR SO<sub>2</sub> source shall also apply to the owners and operators of such source and of the CAIR SO<sub>2</sub> units at the source.

(3) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> unit or the CAIR designated representative of a CAIR SO<sub>2</sub> unit shall also apply to the owners and operators of such unit.

**Effect on Other Authorities.**

No provision of the CAIR SO<sub>2</sub> Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO<sub>2</sub> source or CAIR SO<sub>2</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR NO<sub>x</sub> OZONE SEASON TRADING PROGRAM**

**CAIR Part Requirements.**

(1) The CAIR designated representative of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall:

(i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.322 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and

(ii) [Reserved];

(2) The owners and operators of each CAIR NO<sub>x</sub> Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO<sub>x</sub> Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

**Monitoring, Reporting, and Recordkeeping Requirements.**

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHHH, and Rule 62-296.470, F.A.C.

(2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO<sub>x</sub> Ozone Season source with the following CAIR NO<sub>x</sub> Ozone Season Emissions Requirements.

**NO<sub>x</sub> Ozone Season Emission Requirements.**

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> Ozone Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHHH.

(2) A CAIR NO<sub>x</sub> Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1),(2), or (3) and for each control period thereafter.

(3) A CAIR NO<sub>x</sub> Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> Ozone Season allowance was allocated.

(4) CAIR NO<sub>x</sub> Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.

(5) A CAIR NO<sub>x</sub> Ozone Season allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Ozone Season Trading Program. No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.

(6) A CAIR NO<sub>x</sub> Ozone Season allowance does not constitute a property right.

(7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a

CAIR NO<sub>x</sub> Ozone Season allowance to or from a CAIR NO<sub>x</sub> Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> Ozone Season unit.

Cane Island Power Park Plant Name (from STEP 1)
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**STEP 3,  
Continued**

Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> Ozone Season source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> Ozone Season emissions limitation, then:  
 (1) The owners and operators of the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall surrender the CAIR NO<sub>x</sub> Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and  
 (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.  
 (i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.  
 (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.  
 (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
 (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
 (2) The CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Ozone Season Trading Program, including those under 40 CFR Part 96, Subpart HHHH.

Liability.

(1) Each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit shall meet the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
 (2) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season source or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> Ozone Season units at the source.  
 (3) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season unit or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

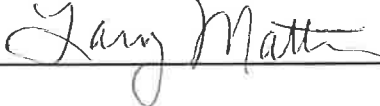
No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 96.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> Ozone Season source or CAIR NO<sub>x</sub> Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**STEP 4**

**Certification (for designated representative or alternate designated representative only)**

**Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.**

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Larry Mattern Name	Vice President of Power Supply Title
Kissimmee Utility Authority Company Owner Name	
(407) 933-7777 Phone	lmattern@kua.com E-mail Address
Signature 	Date June 3, 2013



# Clean Air Interstate Rule (CAIR) Program

## Instructions for CAIR Part Form

(40 CFR 96.121, 96.122, 96.221, 96.222, 96.321, 96.322,  
and Rule 62-296.470, F.A.C.)

*The CAIR Program requires the designated representative or alternate designated representative to submit a CAIR Part form for each source with a CAIR unit. A complete Certificate of Representation must be received by EPA before the CAIR Part form is submitted to the DEP Bureau of Air Regulation.*

### DEFINITIONS:

- "CAIR" – Clean Air Interstate Rule
- "CFR" - Code of Federal Regulations
- "DOE" - U.S. Department of Energy
- "EIA" – U.S. Energy Information Agency
- "F.A.C." - Florida Administrative Code
- "DEP" - Florida Department of Environmental Protection
- "NO<sub>x</sub>" – Nitrogen oxides
- "ORIS" - Office of Regulatory Information Systems
- "SO<sub>2</sub>" – Sulfur dioxide

**Please type or print. The alternate designated representative may sign in lieu of the designated representative. If assistance is needed, contact the DEP Bureau of Air Regulation at (850) 488-0114.**

- STEP 1** Use the plant name and ORIS Code listed on the Certificate of Representation for the plant. An ORIS code is a 4-digit number assigned by the EIA at the DOE to power plants owned by utilities. If the plant is not owned by a utility but has a 5-digit plant code (also assigned by EIA), use the plant code. If no code has been assigned or if there is uncertainty regarding what the code number is, contact EIA at (202) 586-2402.
- STEP 2** For column "a," identify each CAIR unit at the CAIR source by providing the appropriate unit identification numbers, consistent with the unit identification numbers entered on the Certificate of Representation and with unit identification numbers used in reporting to DOE and/or EIA. For new units without identification numbers, owners and operators may assign such numbers consistent with EIA and DOE requirements. For columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s). For columns "e" and "f," enter the expected commence commercial operation date(s) and expected monitor certification deadline(s) for new units in accordance with 40 CFR 96.102, 96.202, and 96.302; and 40 CFR 96.170(b), 96.270(b), and 96.370(b), respectively.
- STEP 3** Read the standard requirements.
- STEP 4** Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

**Submission deadlines:** See Rule 62-213.420, F.A.C.

**Submit this form to:** DEP Bureau of Air Regulation  
MS 5505  
2600 Blair Stone Rd  
Tallahassee, FL 32399-2400

# Acid Rain Part Application

For more information, see instructions and refer to 40 CFR 72.30, 72.31, and 74; and Chapter 62-214, F.A.C.

This submission is:  New     Revised     Renewal

**STEP 1**

**Identify the source by plant name, state, and ORIS or plant code.**

Plant name      Cane Island Power Park	FL	7328
	State	ORIS/Plant Code

**STEP 2**

**Enter the unit ID# for every Acid Rain unit at the Acid Rain source in column "a."**

**If unit a SO<sub>2</sub> Opt-in unit, enter "yes" in column "b".**

**For new units or SO<sub>2</sub> Opt-in units, enter the requested information in columns "d" and "e."**

a	b	c	d	e
Unit ID#	SO <sub>2</sub> Opt-in Unit? (Yes or No)	Unit will hold allowances in accordance with 40 CFR 72.9(c)(1)	New or SO <sub>2</sub> Opt-in Units  Commence Operation Date	New or SO <sub>2</sub> Opt-in Units  Monitor Certification Deadline
**1	No	Yes		
2	No	Yes		
3	No	Yes		
4	No	Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		

Cane Island Power Park  
Plant Name (from STEP 1)

### STEP 3

#### Read the standard requirements.

#### Acid Rain Part Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
  - (i) Submit a complete Acid Rain Part application (including a compliance plan) under 40 CFR Part 72 and Rules 62-214.320 and 330, F.A.C., in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
  - (ii) Submit in a timely manner any supplemental information that the DEP determines is necessary in order to review an Acid Rain Part application and issue or deny an Acid Rain Part;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
  - (i) Operate the unit in compliance with a complete Acid Rain Part application or a superseding Acid Rain Part issued by the DEP; and
  - (ii) Have an Acid Rain Part.

#### Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR Part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR Part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.
- (4) For applications including a SO<sub>2</sub> Opt-in unit, a monitoring plan for each SO<sub>2</sub> Opt-in unit must be submitted with this application pursuant to 40 CFR 74.14(a). For renewal applications for SO<sub>2</sub> Opt-in units include an updated monitoring plan if applicable under 40 CFR 75.53(b).

#### Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
  - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)), or in the compliance subaccount of another Acid Rain unit at the same source to the extent provided in 40 CFR 73.35(b)(3), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
  - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
  - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
  - (ii) Starting on the later of January 1, 2000, or the deadline for monitor certification under 40 CFR Part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain Part application, the Acid Rain Part, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

#### Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR Part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
  - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR Part 77; and
  - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR Part 77.

#### Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the EPA or the DEP:
  - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 75, provided that to the extent that 40 CFR Part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply;
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and

Cane Island Power Park
Plant Name (from STEP 1)

**STEP 3,  
Continued.**

Recordkeeping and Reporting Requirements (cont)

(iv) Copies of all documents used to complete an Acid Rain Part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR Part 72, Subpart I, and 40 CFR Part 75.

Liability.

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain Part application, an Acid Rain Part, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NO<sub>x</sub> averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR Part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR Parts 72, 73, 74, 75, 76, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities.

No provision of the Acid Rain Program, an Acid Rain Part application, an Acid Rain Part, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a state in which such program is established.

**STEP 4  
For SO<sub>2</sub> Opt-in  
units only.**

**In column "f" enter  
the unit ID# for  
every SO<sub>2</sub> Opt-in  
unit identified in  
column "a" of  
STEP 2.**

**For column "g"  
describe the  
combustion unit  
and attach  
information and  
diagrams on the  
combustion unit's  
configuration.**

**In column "h"  
enter the hours.**

f	g	h (not required for renewal application)
Unit ID#	Description of the combustion unit	Number of hours unit operated in the six months preceding initial application
N/A		

Cane Island Power Park

Plant Name (from STEP 1)

**STEP 5**

For SO<sub>2</sub> Opt-in units only.  
(Not required for SO<sub>2</sub> Opt-in renewal applications.)

In column "i" enter the unit ID# for every SO<sub>2</sub> Opt-in unit identified in column "a" (and in column "f").

For columns "j" through "n," enter the information required under 40 CFR 74.20-74.25 and attach all supporting documentation required by 40 CFR 74.20-74.25.

i	j	k	l	m	n
Unit ID#	Baseline or Alternative Baseline under 40 CFR 74.20 (mmBtu)	Actual SO <sub>2</sub> Emissions Rate under 40 CFR 74.22 (lbs/mmBtu)	Allowable 1985 SO <sub>2</sub> Emissions Rate under 40 CFR 74.23 (lbs/mmBtu)	Current Allowable SO <sub>2</sub> Emissions Rate under 40 CFR 74.24 (lbs/mmBtu)	Current Promulgated SO <sub>2</sub> Emissions Rate under 40 CFR 74.25 (lbs/mmBtu)
N/A					

**STEP 6**

For SO<sub>2</sub> Opt-in units only.

Attach additional requirements, certify and sign.

- A. If the combustion source seeks to qualify for a transfer of allowances from the replacement of thermal energy, a thermal energy plan as provided in 40 CFR 74.47 for combustion sources must be attached.
- B. A statement whether the combustion unit was previously an affected unit under 40 CFR 74.
- C. A statement that the combustion unit is not an affected unit under 40 CFR 72.6 and does not have an exemption under 40 CFR 72.7, 72.8, or 72.14.
- D. Attach a complete compliance plan for SO<sub>2</sub> under 40 CFR 72.40.
- E. The designated representative of the combustion unit shall submit a monitoring plan in accordance with 40 CFR 74.61. For renewal application, submit an updated monitoring plan if applicable under 40 CFR 75.53(b).
- F. The following statement must be signed by the designated representative or alternate designated representative of the combustion source: "I certify that the data submitted under 40 CFR Part 74, Subpart C, reflects actual operations of the combustion source and has not been adjusted in any way."

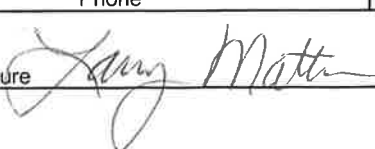
Signature	N/A	Date	N/A
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**STEP 7**

Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

**Certification (for designated representative or alternate designated representative only)**

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Larry Mattern Name	Vice President of Power Supply Title
Kissimmee Utility Authority Owner Company Name	
(407)933-7777 Phone	lmattern@kua.com E-mail address
Signature 	June 3, 2013 Date

# Acid Rain Program

## Instructions for Acid Rain Part Application

(40 CFR 72.30 - 72.31, and 74; and Rule 62-214.320, F.A.C.)

*The Acid Rain Program requires the designated representative to submit an Acid Rain Part application for each source with an Acid Rain unit. A complete Certificate of Representation must be received by EPA before the Acid Rain Part application is submitted to the DEP Bureau of Air Regulation. A complete Acid Rain Part application, once submitted, is binding on the owners and operators of the Acid Rain source and is enforceable in the absence of an Acid Rain Part until the DEP Bureau of Air Regulation either issues an Acid Rain Part to the source or disapproves the application.*

### DEFINITIONS

"Act" – The federal Clean Air Act:

"CFR" - Code of Federal Regulations

"DOE" – U.S. Department of Energy

"EIA" – U.S. Energy Information Agency

"F.A.C." - Florida Administrative Code

"DEP" - Florida Department of Environmental Protection

"lbs" - pounds

"mmBtu" – million British thermal units

"NO<sub>x</sub>" – Nitrogen oxides

"SO<sub>2</sub> Opt-in unit" - A combustion unit that has elected to become an affected unit under the Acid Rain Program.

For the purposes of applying 40 CFR Parts 72, 73, 75, 77, and 78, and Chapter 62-214, F.A.C., each SO<sub>2</sub> Opt-in unit shall be treated as an Acid Rain unit.

"ORIS" - Office of Regulatory Information Systems

**Please type or print. The alternate designated representative may sign in lieu of the designated representative. If assistance is needed, contact the DEP Bureau of Air Regulation at (850) 488-0114.**

- STEP 1** Use the plant name and ORIS Code listed on the Certificate of Representation for the plant. An ORIS code is a 4-digit number assigned by the EIA at the DOE to power plants owned by utilities. If the plant is not owned by a utility but has a 5-digit plant code (also assigned by EIA), use the plant code. If no code has been assigned or if there is uncertainty regarding what the code number is, contact EIA at (202) 586-2402.
- STEP 2** For column "a," identify each Acid Rain unit at the Acid Rain source by providing the appropriate unit identification numbers, consistent with the unit identification numbers entered on the Certificate of Representation and with unit identification numbers used in reporting to the DOE and/or EIA. For new units without identification numbers, owners and operators may assign such numbers consistent with EIA and DOE requirements. If the unit is a SO<sub>2</sub> Opt-in unit, or electing to become one, enter "yes" in column "b." For columns "d" and "e," enter the commence operation date(s) and monitor certification deadline(s) for new units in accordance with 40 CFR 72.2 and 75.4, respectively.
- STEP 3** Read the standard requirements.
- STEP 4** **For SO<sub>2</sub> Opt-in units only.** In column "f" enter the unit ID# for every SO<sub>2</sub> Opt-in unit identified in column "a" of STEP 2. For column "g" describe the combustion unit and attach information and diagrams on the combustion unit's configuration. If not a renewal application, in column "h" enter the number of hours each unit operated in the six months preceding initial application and attach supporting documentation.
- STEP 5** **For SO<sub>2</sub> Opt-in units only. (Not required for renewal applications.)** In column "i" enter the unit ID# for every SO<sub>2</sub> Opt-in unit identified in column "a" (and in column "f"). For columns "j" through "n," enter the information required under 40 CFR 74.20-74.25 and attach all supporting documentation required by 40 CFR 74.20-74.25.

**STEP 6 For SO<sub>2</sub> Opt-in units only.** Complete the additional requirements A - F. The designated representative or alternate designated representative must read the certification statement, sign and date.  
**The Administrator shall be responsible for the following activities under the opt-in provisions of the Acid Rain Program:**

- (1) *Calculating* the baseline or alternative baseline and allowance allocation, and allocating allowances for combustion or process sources that become affected units under 40 CFR Part 74;
- (2) Certifying or recertifying monitoring systems for combustion or process sources as provided under 40 CFR 74.20;
- (3) Establishing allowance accounts, tracking allowances, assessing end-of-year compliance, determining reduced utilization, approving thermal energy transfer and accounting for the replacement of thermal energy, closing accounts for opt-in sources that shut down, are reconstructed, become affected under 40 CFR 72.6, or fail to renew their opt-in permit, and deducting allowances as provided under 40 CFR Part 74, Subpart E; and
- (4) Ensuring that the opt-in source meets all withdrawal conditions prior to withdrawal from the Acid Rain Program as provided under 40 CFR 74.18; and
- (5) Approving and disapproving the request to withdraw from the Acid Rain Program.

**The DEP shall be responsible for the following activities:**

- (1) Issuing the draft and final opt-in permit;
- (2) Revising and renewing the opt-in permit; and
- (3) Terminating the opt-in permit for an opt-in source as provided in 40 CFR 74.18 (withdrawal), 40 CFR 74.46 (shutdown, reconstruction or change in affected status) and 40 CFR 74.50 (deducting allowances).

**STEP 7** The designated representative or alternate designated representative must read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign and date.

## Submission Deadlines

For new units, an initial Acid Rain Part application must be submitted to the DEP Bureau of Air Regulation 24 months before the date the unit commences operation.

Acid Rain Part renewal applications must meet the same submission deadline as the Title V permit renewal application for the source.

The designated representative of any operating combustion unit that wishes the unit to become a SO<sub>2</sub> Opt-in unit may submit an Acid Rain Part application and a monitoring plan to the Administrator and DEP Bureau of Air Regulation at any time. Within 21 calendar days from the date the DEP Bureau of Air Regulation issues or denies a draft Title V permit revision incorporating the unit as an acid rain unit, the designated representative of the unit must submit to the Administrator and DEP Bureau of Air Regulation, in writing, a confirmation or rescission of the unit's intention to become a SO<sub>2</sub> Opt-in unit. The Administrator shall treat the failure to make a timely submission as a rescission of the unit's intention to become a SO<sub>2</sub> Opt-in unit and as a withdrawal of the application.

### Submit this form and a copy to:

DEP Bureau of Air Regulation  
MS 5505  
2600 Blair Stone Rd  
Tallahassee, FL 32399-2400

### For SO<sub>2</sub> Opt-in units, also send this form or its equivalent to the Administrator at:

U.S. Environmental Protection Agency  
Clean Air Markets Division (6204J)  
1200 Pennsylvania Ave NW  
Washington, DC 20460



# Department of Environmental Protection

## Division of Air Resource Management

### STATEMENT OF COMPLIANCE - TITLE V SOURCE

REASON FOR SUBMISSION (Check one to indicate why this statement of compliance is being submitted)

<input checked="" type="checkbox"/> Annual Requirement	<input type="checkbox"/> Transfer of Permit	<input type="checkbox"/> Permanent Facility Shutdown
--	---	--

REPORTING PERIOD*	REPORT DEADLINE**
January 1 through December 31 of 2012 (year)	March 1, 2013

\*The statement of compliance must cover all conditions that were in effect during the indicated reporting period, including any conditions that were added, deleted, or changed through permit revision.

\*\*See Rule 62-213.440(3)(a)2., F.A.C.

Facility Owner/Company Name: Kissimmee Utility Authority

Site Name: Cane Island Power Park Facility ID No. 0970043 County: Osceola

#### COMPLIANCE STATEMENT (Check only one of the following three options)

       A. This facility was in compliance with all terms and conditions of the Title V Air Operation Permit and, if applicable, the Acid Rain Part, and there were no reportable incidents of deviations from applicable requirements associated with any malfunction or breakdown of process, fuel burning or emission control equipment, or monitoring systems during the reporting period identified above.

       B. This facility was in compliance with all terms and conditions of the Title V Air Operation Permit and, if applicable, the Acid Rain Part; however, there were one or more reportable incidents of deviations from applicable requirements associated with malfunctions or breakdowns of process, fuel burning or emission control equipment, or monitoring systems during the reporting period identified above, which were reported to the Department. For each incident of deviation, the following information is included:

1. Date of report previously submitted identifying the incident of deviation.
2. Description of the incident.

X  C. This facility was in compliance with all terms and conditions of the Title V Air Operation Permit and, if applicable, the Acid Rain Part, EXCEPT those identified in the pages attached to this report and any reportable incidents of deviations from applicable requirements associated with malfunctions or breakdowns of process, fuel burning or emission control equipment, or monitoring systems during the reporting period identified above, which were reported to the Department. For each item of noncompliance, the following information is included:

1. Emissions unit identification number.
2. Specific permit condition number (note whether the permit condition has been added, deleted, or changed during certification period).
3. Description of the requirement of the permit condition.
4. Basis for the determination of noncompliance (for monitored parameters, indicate whether monitoring was continuous, i.e., recorded at least every 15 minutes, or intermittent).
5. Beginning and ending dates of periods of noncompliance.
6. Identification of the probable cause of noncompliance and description of corrective action or preventative measures implemented.
7. Dates of any reports previously submitted identifying this incident of noncompliance.

For each incident of deviation, as described in paragraph B. above, the following information is included:

1. Date of report previously submitted identifying the incident of deviation.
2. Description of the incident.



## STATEMENT OF COMPLIANCE - TITLE V SOURCE

### RESPONSIBLE OFFICIAL CERTIFICATION

I, the undersigned, am a responsible official (Title V air permit application or responsible official notification form on file with the Department) of the Title V source for which this document is being submitted. With respect to all matters other than Acid Rain program requirements, I hereby certify, based on the information and belief formed after reasonable inquiry, that the statements made and data contained in this document are true, accurate, and complete.



\_\_\_\_\_  
(Signature of Title V Source Responsible Official)

\_\_\_\_\_  
(Date)

Name: Larry Mattern

Title: Vice President of Power Supply

### DESIGNATED REPRESENTATIVE CERTIFICATION (only applicable to Acid Rain source)

I, the undersigned, am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.



\_\_\_\_\_  
(Signature of Acid Rain Source Designated Representative)

\_\_\_\_\_  
(Date)

Name: Larry Mattern

Title: Vice President of Power Supply

*{Note: Attachments, if required, are created by a responsible official or designated representative, as appropriate, and should consist of the information specified and any supporting records. Additional information may also be attached by a responsible official or designated representative when elaboration is required for clarity. This report is to be submitted to both the compliance authority (DEP district or local air program) and the U.S. Environmental Protection Agency(EPA) (U.S. EPA Region 4, Air and EPCRA Enforcement Branch, 61 Forsyth Street, Atlanta GA 30303).}*

**Attachment A**  
**Statement of Compliance - Title V Source**  
**Kissimmee Utility Authority Cane Island Power Park**  
**Facility ID 0970043**  
**for the Reporting Period from January 1 through December 31, 2012**

On Monday, July 16, 2012 4:14 PM, Amy Deese of the Florida Municipal Power Agency sent the following email to Garry Kuberski of the Central District of the Florida Department of Environmental Protection (DEP):

The purpose of this message is to provide notification of a documented malfunction for Cane Island Unit 4 (EU009) which occurred on Saturday, July 14. A cold startup of the unit was extended by approximately 3 hours (194 minutes) due to a malfunction. The 24 hour block averages for NOx and CO were 5.2 and 42.2 ppm at 15% O<sub>2</sub>, respectively, after excluding 6 hours of excess emissions data for the cold startup and 2 hours of excess emissions data for the malfunction as allowed by permit conditions E.17 and E.23.f.

Unit 4's steam turbine was taken out of service in February for warranty repairs by General Electric, the manufacturer of the steam turbine generator. Saturday was the first startup of the unit after repair and reassembly of the steam turbine. The malfunction extended the duration of the cold startup due to vibrational problems with the steam turbine. The facility responded to the problem in accordance with the manufacturer's recommended guidelines to prevent equipment damage. The unit achieved compliance at 1452 (EST) of the same day and there have been no further problems since that time.

We will provide additional details concerning the equipment malfunction after I have discussed this at greater length with the plant operations team, but no later than two weeks from today. In the meantime, please let me know if you have any questions.

Thank you,  
Amy

Additional details were provided to DEP on July 30, 2012 and are contained in Attachment B.

On July 30, Mr. Kuberski requested the NOx and CO hourly CEM data for unit 4 for July 13, 14 and 15, 2012. Those data were provided to DEP on August 1, 2012 and are contained in Attachment C.

**Attachment B**

**Statement of Compliance - Title V Source  
Kissimmee Utility Authority Cane Island Power Park  
Facility ID 0970043  
for the Reporting Period from January 1 through December 31, 2012**

**Additional Details provided to DEP on July 30, 2012**

### Background:

Prior to the July 14 unit startup, the Unit 4 steam turbine had undergone a major outage to address repairs under the equipment manufacturer (General Electric, GE) warranty for the new unit. The steam turbine underwent a complete overhaul during which it was disassembled, repaired, and reassembled. This represented the first major overhaul by GE for this class of steam turbine, therefore, no fleet data for overhauls of this nature were yet available, so GE and FMPA/KUAdid not know exactly what to expect upon initial startup after the overhaul.

### July 14, 2012 Unit 4 Startup:

Saturday, July 14, was the first start of the unit after the previously described steam turbine overhaul. After such extensive work, there were a number of non-routine activities which had to be conducted during the first startup, in accordance with GE's requirements. These activities included two steam turbine trip checks to confirm that trip functionality was working and an extended startup time for monitoring of the steam turbine with steam seals and vacuum. Although it was not expected that these activities alone would extend the startup beyond the permitted six hours allowed by the Title V permit for cold startups, a number of subsequent unexpected occurrences, further extended the startup.

After completion of the trip checks, GE personnel who were on site to monitor the startup, noticed unusual levels of vibration and eccentricity and recommended that the steam turbine startup be put on hold and the steam turbine be put on turning gear for evaluation. It took approximately an hour for GE to assess the steam turbine, confirm that we were not in a situation that could potentially damage the equipment, and to recommend that we resume the startup and bring the steam turbine to full speed no load.

At this point, the startup was still expected to be completed within the allowed six hours, however, later when the unit startup was approaching six hours, the steam turbine control system initiated a hold due to a steam-to-metal temperature mismatch. The control system logic is designed to delay the further progression of the startup (referred to as a "hold") to allow thermal issues such as this to correct themselves before proceeding. This process equipment malfunction was expected to extend the startup approximately 30 minutes beyond the allowed six hours, well within the two hours allowed for documented malfunctions. Additionally, GE recommended that the unit not be shut down under these conditions, to allow all turbine metal temperatures to stabilize. This stabilization prevents serious mechanical damage to the steam turbine.

When the startup resumed after the temperature mismatch hold, another hold was initiated by the control system due to the rotor going long, meaning that the thermal expansion of the steam turbine rotor was too fast relative to the thermal expansion of

the steam turbine shell. Unfortunately, it still was not possible to shut the unit down without the potential of incurring serious equipment damage. This second hold caused the extension of the startup to exceed the two hours allowed for documented malfunctions.

Summary:

Two overall factors created unusual circumstances during this particular unit startup: 1. Non-routine checks which were required due to the steam turbine overhaul, 2. Process equipment malfunctions related to vibrational and thermal issues, which could potentially have caused serious equipment damage. It is likely that neither factor by itself would have caused a non-compliance situation, but the combination of the two did so. This was due to the unusual and unanticipated circumstances created by the major repairs to a steam turbine belonging to a new class of machines. Currently, there are only five such machines in the United States and this was the first to undergo such a major overhaul.

FMPA and KUA regret the impact of these events on our permit compliance status. During startup, operating temperatures must be increased very gradually to prevent the thermal stress that rapid temperature increase would impose on the steam turbine components. This necessitates operating at lower levels than required for the SCR catalyst to function and for the combustion turbine to enter pre-mix fuel firing mode, both of which are necessary for NO<sub>x</sub> and CO emissions compliance. Should we encounter another control system thermal hold that could potentially exceed the allowable startup time of the Title V permit, the turbine startup can be aborted without mechanical damage to the turbine since the turbine has now completed the initial thermal cycle. Although this initial activity is usually completed during the startup/commissioning phase under the construction permit, the extensive warranty repairs and subsequent reassembly of the steam turbine required it to be repeated. The unit has since undergone a successful cold startup on July 24, which was performed within the allowable time.

**Attachment C**

**Statement of Compliance - Title V Source  
Kissimmee Utility Authority Cane Island Power Park  
Facility ID 0970043  
for the Reporting Period from January 1 through December 31, 2012**

**NOx and CO hourly CEM data for unit 4 for July 13, 14 and 15, 2012  
provided to DEP on August 1, 2012.**

Average Values Report  
 Generated: 8/1/2012 07:57

Company: FMFA  
 Plant: 6075 Old Tampa Highway  
 City/St: Intercession City, FL 33848  
 Source: Stack

Period Start: 7/13/2012 00:00  
 Period End: 7/15/2012 23:59  
 Validation Type: 40CFR75 Subpart B  
 Averaging Period: 1 hr  
 Type: Block Avg

Period Start:	Average	Average
	COCorr_4 ppm	NOxCorr_4 ppm
07/13/2012 00:00	N/A	N/A
07/13/2012 01:00	N/A	N/A
07/13/2012 02:00	N/A	N/A
07/13/2012 03:00	N/A	N/A
07/13/2012 04:00	N/A	N/A
07/13/2012 05:00	N/A	N/A
07/13/2012 06:00	N/A	N/A
07/13/2012 07:00	N/A	N/A
07/13/2012 08:00	N/A	N/A
07/13/2012 09:00	N/A	N/A
07/13/2012 10:00	N/A	N/A
07/13/2012 11:00	N/A	N/A
07/13/2012 12:00	N/A	N/A
07/13/2012 13:00	N/A	N/A
07/13/2012 14:00	N/A	N/A
07/13/2012 15:00	N/A	N/A
07/13/2012 16:00	N/A	N/A
07/13/2012 17:00	N/A	N/A
07/13/2012 18:00	N/A	N/A
07/13/2012 19:00	N/A	N/A
07/13/2012 20:00	N/A	N/A
07/13/2012 21:00	N/A	N/A
07/13/2012 22:00	N/A	N/A
07/13/2012 23:00	N/A	N/A
<b>Daily Average*</b>	<b>N/A</b>	<b>N/A</b>
<b>Maximum*</b>	<b>N/A</b>	<b>N/A</b>
<b>Minimum*</b>	<b>N/A</b>	<b>N/A</b>

\* Does not include Invalid Averaging Periods ("N/A")

Average Values Report  
Generated: 8/1/2012 07:57

Company: FMPA  
Plant: 6075 Old Tampa Highway  
City/St: Intercession City, FL 33848  
Source: Stack

Period Start: 7/13/2012 00:00  
Period End: 7/15/2012 23:59  
Validation Type: 40CFR75 Subpart B  
Averaging Period: 1 hr  
Type: Block Avg

Period Start:	Average CO <sub>Corr_4</sub> ppm	Average NO <sub>x</sub> Corr_4 ppm
07/14/2012 00:00	N/A	N/A
07/14/2012 01:00	N/A	N/A
07/14/2012 02:00	N/A	N/A
07/14/2012 03:00	N/A	N/A
07/14/2012 04:00	N/A	N/A
07/14/2012 05:00	344.5	18.8
07/14/2012 06:00	681.3	48.8
07/14/2012 07:00	224.3	58.0
07/14/2012 08:00	211.4	60.5
07/14/2012 09:00	200.6	62.7
07/14/2012 10:00	188.3	40.6
07/14/2012 11:00	449.9	21.0
07/14/2012 12:00	654.2	49.4
07/14/2012 13:00	669.4	49.7
07/14/2012 14:00	414.2	38.0
07/14/2012 15:00	1.0	0.1
07/14/2012 16:00	0.7	1.7
07/14/2012 17:00	0.7	1.9
07/14/2012 18:00	0.8	1.7
07/14/2012 19:00	0.8	1.7
07/14/2012 20:00	0.7	1.7
07/14/2012 21:00	0.8	1.7
07/14/2012 22:00	0.7	1.7
07/14/2012 23:00	1.2	1.7
<b>Daily Average*</b>	<b>212.9</b>	<b>24.3</b>
<b>Maximum*</b>	<b>681.3</b>	<b>62.7</b>
	07/14/2012	07/14/2012
	6:00	9:00
<b>Minimum*</b>	<b>0.7</b>	<b>0.1</b>
	07/14/2012	07/14/2012
	22:00	15:00

\* Does not include Invalid Averaging Periods ("N/A")



Average Values Report  
Generated: 8/1/2012 07:57

Company: EMPA  
Plant: 6075 Old Tampa Highway  
City/St: Intercession City, FL 33848  
Source: Stack

Period Start: 7/13/2012 00:00  
Period End: 7/15/2012 23:59  
Validation Type: 40CFR75 Subpart B  
Averaging Period: 1 hr  
Type: Block Avg

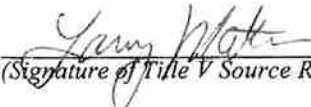
Period Start:	Average COCorr_4 ppm	Average NOxCorr_4 ppm
07/15/2012 00:00	0.7	1.7
07/15/2012 01:00	0.9	1.7
07/15/2012 02:00	0.7	1.7
07/15/2012 03:00	0.7	1.7
07/15/2012 04:00	0.7	1.7
07/15/2012 05:00	0.7	1.7
07/15/2012 06:00	0.7	1.7
07/15/2012 07:00	0.8	1.7
07/15/2012 08:00	0.9	1.7
07/15/2012 09:00	0.7	1.7
07/15/2012 10:00	0.7	1.7
07/15/2012 11:00	0.9	1.7
07/15/2012 12:00	0.7	1.7
07/15/2012 13:00	0.7	1.7
07/15/2012 14:00	0.7	1.7
07/15/2012 15:00	0.8	1.7
07/15/2012 16:00	1.1	1.7
07/15/2012 17:00	1.4	1.7
07/15/2012 18:00	1.6	1.7
07/15/2012 19:00	1.2	1.7
07/15/2012 20:00	1.0	1.7
07/15/2012 21:00	1.2	1.7
07/15/2012 22:00	1.7	1.7
07/15/2012 23:00	1.7	1.7
<b>Daily Average*</b>	<b>1.0</b>	<b>1.7</b>
<b>Maximum*</b>	<b>1.7</b>	<b>1.7</b>
	07/15/2012	07/15/2012
	23:00	23:00
<b>Minimum*</b>	<b>0.7</b>	<b>1.7</b>
	07/15/2012	07/15/2012
	14:00	23:00
<b>Final Average*</b>	<b>94.6</b>	<b>11.7</b>
<b>Maximum*</b>	<b>681.3</b>	<b>62.7</b>
	07/14/2012	07/14/2012
	6:00	9:00
<b>Minimum*</b>	<b>0.7</b>	<b>0.1</b>
	07/15/2012	07/14/2012
	14:00	15:00

\* Does not include Invalid Averaging Periods ("N/A")

## STATEMENT OF COMPLIANCE - TITLE V SOURCE

### RESPONSIBLE OFFICIAL CERTIFICATION

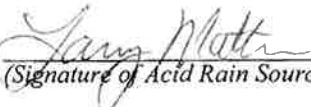
I, the undersigned, am a responsible official (Title V air permit application or responsible official notification form on file with the Department) of the Title V source for which this document is being submitted. With respect to all matters other than Acid Rain program requirements, I hereby certify, based on the information and belief formed after reasonable inquiry, that the statements made and data contained in this document are true, accurate, and complete.

  
(Signature of Title V Source Responsible Official) 2/22/2013  
(Date)

Name: Larry Mattern Title: Vice President of Power Supply

### DESIGNATED REPRESENTATIVE CERTIFICATION (only applicable to Acid Rain source)

I, the undersigned, am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

  
(Signature of Acid Rain Source Designated Representative) 2/22/2013  
(Date)

Name: Larry Mattern Title: Vice President of Power Supply

*{Note: Attachments, if required, are created by a responsible official or designated representative, as appropriate, and should consist of the information specified and any supporting records. Additional information may also be attached by a responsible official or designated representative when elaboration is required for clarity. This report is to be submitted to both the compliance authority (DEP district or local air program) and the U.S. Environmental Protection Agency (EPA) (U.S. EPA Region 4, Air and EPCRA Enforcement Branch, 61 Forsyth Street, Atlanta GA 30303).}*



**Technical Services, Inc.**

February 22, 2013

Mr. Jeff Rustin, P. E.  
Florida Department of Environmental Protection  
Central District  
3319 Maguire Boulevard, Suite 232  
Orlando, FL 32803-3767

Re: Statement of Compliance – Title V Source  
Kissimmee Utility Authority – Cane Island Power Park – Facility ID: 0970043

Dear Mr. Rustin:

I have enclosed the Statement of Compliance for the above referenced facility as required by 62-213.440(3) F.A.C. This statement covers calendar year 2012.

Please call me at (407) 333-7374 if you have any questions regarding this submittal.

Very truly yours,

PERIGEE TECHNICAL SERVICES, INC.

A handwritten signature in blue ink, appearing to read "J. Guidry".

Jerome J. Guidry, P.E., Q.E.P.  
President

JJG:emc

cc: U. S. Environmental Protection Agency  
Larry Mattern  
Jay Butters  
Amy Deese

Enclosures

via Federal Express Airbill Number 8989 3537 5990

\\2012ComplianceStatementLtr.wpd/197 0

3214 Deer Chase Run, Longwood, Florida 32779-3173  
Telephone (407) 333-7374 FAX (407) 479-3433



February 26,2013

Dear Customer:

The following is the proof-of-delivery for tracking number **898935375990**.

---

**Delivery Information:**

<b>Status:</b>	Delivered	<b>Delivered to:</b>	Receptionist/Front Desk
<b>Signed for by:</b>	L.STEWART	<b>Delivery location:</b>	FL
<b>Service type:</b>	FedEx 2Day	<b>Delivery date:</b>	Feb 26, 2013 13:44
<b>Special Handling</b>	Deliver Weekday		

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

---

**Shipping Information:**

<b>Tracking number:</b>	898935375990	<b>Ship date:</b>	Feb 22, 2013
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**Recipient:**  
FL US

**Shipper:**  
US

**Reference**

KUA 2012 COMP 197

Thank you for choosing FedEx.



Florida Municipal Power Agency

Amy Deese  
Environmental Specialist

May 13, 2009

Jonathan Holtom, P.E.  
Title V Section Administrator  
Bureau of Air Regulation  
Florida Department of Environmental Protection  
2600 Blair Stone Road, MS 5000  
Tallahassee, FL 32399-2400

Re: Cane Island Power Park  
Title V Permit No. 0970043-015-AV

Dear Mr. Holtom:

Florida Municipal Power Agency would like to submit the enclosed Responsible Official Notification Form which designates a new Additional Responsible Official for Cane Island Power Park.

Due to the joint ownership of the facility shared by Florida Municipal Power Agency (FMPA) and Kissimmee Utility Authority (KUA), Tom Reedy will replace Jay Butters as the Additional Responsible Official to share the responsibility with KUA accordingly. Jay Butters and I will still both be contacts for the facility. Please modify your records accordingly.

Please contact me at 321-239-1004 if you have any questions or require additional information.

Sincerely,

Amy Deese  
Environmental Compliance Specialist

Enclosures

cc: Caroline Shine, FDEP Central District  
Larry Mattern, Kissimmee Utility Authority  
Jay Butters, Kissimmee Utility Authority  
Tom Reedy, FMPA  
Jerusha Gibson, FMPA



# Department of Environmental Protection

## Division of Air Resource Management

### RESPONSIBLE OFFICIAL NOTIFICATION FORM

**Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.**

#### Identification of Facility

1. Facility Owner/Company Name: Florida Municipal Power Agency/Kissimmee Utility Authority	
2. Site Name: Cane Island Power Park	3. County: Osceola
4. Title V Air Operation Permit/Project No. <i>(leave blank for initial Title V applications):</i> 0970043-015-AV	

#### Notification Type *(Check one or more)*

<input type="checkbox"/>	<b>INITIAL:</b> Notification of responsible officials for an initial Title V application.
<input type="checkbox"/>	<b>RENEWAL:</b> Notification of responsible officials for a renewal Title V application.
<input checked="" type="checkbox"/>	<b>CHANGE:</b> Notification of change in responsible official(s). Effective date of change in responsible official(s) <u>May 12, 2009</u>

#### Primary Responsible Official

1. Name and Position Title of Responsible Official: Larry Mattern, Vice President of Power Supply
2. Responsible Official Mailing Address: Organization/Firm: Kissimmee Utility Authority Street Address: 1701 West Carroll Street City: Kissimmee State: FL Zip Code: 34741
3. Responsible Official Telephone Numbers: Telephone: (407) 933-7777 Fax: (407) 846-6485
4. Responsible Official Qualification <i>(Check one or more of the following options, as applicable):</i> <input type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decisionmaking functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input checked="" type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input checked="" type="checkbox"/> The designated representative at an Acid Rain source.
5. Responsible Official Statement:  <i>I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this notification. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this notification are true, accurate and complete. Further, I certify that I have authority over the decisions of all other responsible officials, if any, for purposes of Title V permitting.</i>
<div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">              _____              Signature           </div> <div style="text-align: center;"> <u>5/13/09</u>              _____              Date           </div> </div>

**Additional Responsible Official**

1. Name and Position Title of Responsible Official: Thomas E. Reedy, Assistant General Manager of Power Resources
2. Responsible Official Mailing Address: Organization/Firm: Florida Municipal Power Agency Street Address: 8553 Commodity Circle City: Orlando State: FL Zip Code: 32819
3. Responsible Official Telephone Numbers: Telephone: (407) 355-7767 Fax: (407) 355-5794
4. Responsible Official Qualification <i>(Check one or more of the following options, as applicable)</i> : <input type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input checked="" type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input checked="" type="checkbox"/> The designated representative at an Acid Rain source.

**Additional Responsible Official**

1. Name and Position Title of Responsible Official:
2. Responsible Official Mailing Address: Organization/Firm: Street Address: City: State: Zip Code:
3. Responsible Official Telephone Numbers: Telephone: ( ) - Fax: ( ) -
4. Responsible Official Qualification <i>(Check one or more of the following options, as applicable)</i> : <input type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.



# Certificate of Representation

For more information, see instructions and 40 CFR 72.24; 40 CFR 96.113, 96.213, or 96.313, or a comparable state regulation under the Clean Air Interstate Rule (CAIR) NO<sub>x</sub> Annual, SO<sub>2</sub>, and NO<sub>x</sub> Ozone Season Trading Programs or 40 CFR 97.113, 97.213, or 97.313.

**FACILITY (SOURCE) INFORMATION**

This submission is:  New  Revised (revised submissions must be complete; see instructions)

**STEP 1**  
Provide information for the facility (source).

Facility (Source) Name <b>Cane Island Power Park</b>		State <b>FL</b>	Plant Code <b>7238</b>
County Name <b>Osceola</b>			
Latitude <b>28.2764</b>		Longitude <b>81.5330</b>	

**STEP 2**  
Enter requested information for the designated representative.

Name <b>Thomas E. Reedy</b>		Title <b>Assistant General Manager, Power Resources</b>	
Company Name <b>Florida Municipal Power Agency</b>			
Address <b>8553 Commodity Circle, Orlando, FL 32819-9002</b>			
Phone Number <b>(407) 355-7767</b>		Fax Number <b>(407) 355-5794</b>	
E-mail address <b>tom.reedy@fmpa.com</b>			

**STEP 3**  
Enter requested information for the alternate designated representative.

Name <b>Larry Mattern</b>		Title <b>Vice President of Power Supply</b>	
Company Name <b>Kissimmee Utility Authority</b>			
Address <b>1701 West Carroll Street, Kissimmee, FL 34741</b>			
Phone Number <b>(407) 933-7777</b>		Fax Number <b>(407) 846-6485</b>	
E-mail address <b>lmattern@kua.com</b>			



Facility (Source) Name (from Step 1) **Cane Island Power Park**

**UNIT INFORMATION**

**STEP 4: Complete one page for each unit located at the facility identified in STEP 1** (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine) Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NO<sub>x</sub> Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Program(s):  Acid Rain  CAIR NO<sub>x</sub> Annual  CAIR SO<sub>2</sub>  CAIR NO<sub>x</sub> Ozone Season

Unit ID# ***1	Unit Type CT	Source Category Electric Utility	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MW <sub>e</sub> )	CAIR Nameplate Capacity (MW <sub>e</sub> )
		NAICS Code 221112	***1	50	50
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): 03/24/1995		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>			
Company Name: Florida Municipal Power Agency				<input checked="" type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name: Kissimmee Utility Authority				<input type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	

Facility (Source) Name (from Step 1) **Cane Island Power Park**

**UNIT INFORMATION**

**STEP 4: Complete one page for each unit located at the facility identified in STEP 1** (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine) Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NOx Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Program(s):  Acid Rain  CAIR NOx Annual  CAIR SO2  CAIR NOx Ozone Season

Unit ID#	Unit Type	Source Category	Electric Utility	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CAIR Nameplate Capacity (MWe)
<b>2</b>	<b>CC</b>	<b>221112</b>	<b>Electric Utility</b>	<b>2</b>	<b>128</b>	<b>128</b>
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): <b>07/01/1995</b>		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>				
Company Name: <b>Florida Municipal Power Agency</b>						
Company Name: <b>Kissimmee Utility Authority</b>						
Company Name:						
Company Name:						
Company Name:						

Facility (Source) Name (from Step 1) **Cane Island Power Park**

**UNIT INFORMATION**

**STEP 4: Complete one page for each unit located at the facility identified in STEP 1** (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine) Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NOx Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Program(s):  Acid Rain  CAIR NOx Annual  CAIR SO2  CAIR NOx Ozone Season

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MW/e)	CAIR Nameplate Capacity (MW/e)
<b>3</b>	<b>CC</b>	<b>Electric Utility</b>	<b>3</b>	<b>252</b>	<b>252</b>
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): <b>01/26/2001</b>		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>			
Company Name: <b>Florida Municipal Power Agency</b>					
Company Name: <b>Kissimmee Utility Authority</b>					
Company Name:					
Company Name:					
Company Name:					

Facility (Source) Name (from Step 1) **Cane Island Power Park**

**UNIT INFORMATION**

**STEP 4: Complete one page for each unit located at the facility identified in STEP 1** (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NOx Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Program(s):  Acid Rain  CAIR NO<sub>x</sub> Annual  CAIR SO<sub>2</sub>  CAIR NO<sub>x</sub> Ozone Season

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CAIR Nameplate Capacity (MWe)
<b>4</b>	<b>CC</b>	<b>Electric Utility</b>	<b>4</b>	<b>300</b>	<b>300</b>
NAICS Code <b>221112</b>		Check One: Actual ~ Projected <input checked="" type="checkbox"/>			
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): <b>07/15/2011</b>					
Company Name: <b>Florida Municipal Power Agency</b>					
Company Name: <b>Kissimmee Utility Authority</b>					
Company Name:					
Company Name:					
Company Name:					

Facility (Source) Name (from Step 1) <b>Cane Island Power Park</b>
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**STEP 5: Read the appropriate certification statements, sign, and date.**

Acid Rain Program

I certify that I was selected as the designated representative or alternate designated representative (as applicable) by an agreement binding on the owners and operators of the affected source and each affected unit at the source (i.e., the source and each unit subject to the Acid Rain Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and each affected unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the affected source and each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the affected source and each affected unit at the source; and

Allowances, and proceeds of transactions involving allowances, will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of allowances, allowances and proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

Clean Air Interstate Rule (CAIR) NO<sub>x</sub> Annual Trading Program

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source (i.e., the source and each unit subject to the CAIR NO<sub>x</sub> Annual Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR NO<sub>x</sub> Annual Trading Program on behalf of the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR NO<sub>x</sub> unit, or where a utility or industrial customer purchases power from a CAIR NO<sub>x</sub> unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source; and

CAIR NO<sub>x</sub> allowances and proceeds of transactions involving CAIR NO<sub>x</sub> allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR NO<sub>x</sub> allowances by contract, CAIR NO<sub>x</sub> allowances and proceeds of transactions involving CAIR NO<sub>x</sub> allowances will be deemed to be held or distributed in accordance with the contract.

Facility (Source) Name (from Step 1) <b>Cane Island Power Park</b>
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### Clean Air Interstate Rule (CAIR) SO<sub>2</sub> Trading Program

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source (i.e., the source and each unit subject to the SO<sub>2</sub> Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR SO<sub>2</sub> Trading Program, on behalf of the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR SO<sub>2</sub> unit, or where a utility or industrial customer purchases power from a CAIR SO<sub>2</sub> unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source; and

CAIR SO<sub>2</sub> allowances and proceeds of transactions involving CAIR SO<sub>2</sub> allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR SO<sub>2</sub> allowances by contract, CAIR SO<sub>2</sub> allowances and proceeds of transactions involving CAIR SO<sub>2</sub> allowances will be deemed to be held or distributed in accordance with the contract.

### Clean Air Interstate Rule (CAIR) NO<sub>x</sub> Ozone Season Trading Program

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source (i.e., the source and each unit subject to the CAIR NO<sub>x</sub> Ozone Season Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR NO<sub>x</sub> Ozone Season Trading Program on behalf of the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR NO<sub>x</sub> Ozone Season unit, or where a utility or industrial customer purchases power from a CAIR NO<sub>x</sub> Ozone Season unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit; and

CAIR NO<sub>x</sub> Ozone Season allowances and proceeds of transactions involving CAIR NO<sub>x</sub> Ozone Season allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR NO<sub>x</sub> Ozone Season allowances by contract, CAIR NO<sub>x</sub> Ozone Season allowances and proceeds of transactions involving CAIR NO<sub>x</sub> Ozone Season allowances will be deemed to be held or distributed in accordance with the contract.

Facility (Source) Name (from Step 1) **Cane Island Power Park**General

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (Designated Representative) <i>Tom Reedy</i>	Date <i>2/1/11</i>
Signature (Alternate Designated Representative) <i>Sam Math</i>	Date <i>2/2/11</i>