PS Farm	SENDER: . Complete items 1, 2, and 3.  Add your address in the "RETURN TO" space on severso.	
3611, Jan. 1979	I. The following service is requested (check one.)  Show to whom and date delivered	
	(CONSULT POSTMASTER FOR FEES)	
	2. ARTICLE ADDRESSED TO:	
PETU	James V. Chisholm 1300 9th Street	
Z.	St. Cloud, FL 32769	
ECEIP.	3. ARTICLE DESCRIPTION: REGISTERED NO.   CERTIFIED NO.   INSURED NO.	g 4.
. T.	P408530328	
G	(Always obtain signature of addressed or agent)	\$
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return receipt, régistered, insured and certified	5. ADDRESS (Complete only if requested) . St. 1982	
FIED MAIL	6. UNABLE TO DELIVER BECAUSE:	

## P 408 530 328

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—

NOT FOR INTERNATIONAL MAIL

(See Reverse)

	(Bee Keverse)	
	James V. Chisho	ilm.
	Street and No. 1300 9th Street	· — —
	P.O., State and ZIP Code St. Cloud, FL 3	
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PS Form 3800 Feb: 1982	Postmark or Date 7/12/83	200
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STATE OF FLORIDA

## DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

July 8, 1983

James V. Chisholm, City Manager 1300 9th Street St. Cloud, Florida 32769

Dear Mr. Chisholm:

Enclosed is Permit Numbers AC 49-61237 and 49-61239 dated July 7, 1983, to the City of St. Cloud, issued pursuant to Section 403, Florida Statutes.

Acceptance of the permit constitutes notice and agreement that the Department will periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement actions for violation of the conditions and requirements thereof.

Sincerely,

C. H. Fancy, P.E.
Deputy Bureau Chief
Bureau of Air Quality
Management

CHF/bjm

Enclosure

cc: Roxy S. Howse, P.E., Public Works Director/City Engineer Charles M. Collins, St. Johns River District

#### FINAL DETERMINATION

The City of St. Cloud's applications for permits to replace two existing diesel generators at the City's Municipal Power Plant in Osceola County, Florida, have been reviewed by the Bureau of Air Quality Management. Public Notice of the Department's Intent to Issue the construction permits was published in the Orlando Sentinel on March 31, 1983.

Copies of the preliminary determination have been available for public inspection at the Department's St. Johns River District Office in Orlando and the Bureau of Air Quality Management Office in Tallahassee.

There were no letters of response as a result of the public notice period.

The final action of the Department will be to issue the permit as noticed during the public notice period.

#### STATE OF FLORIDA

#### DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 Permit Number: AC 49-61237 Expiration Date: September 30, 1983 County: Osceola

Latitude/Longitude: 28° 14' 41"N/ 81° 17' 17"W

Project: 2,880 BHP

Diesel Generator (Unit #3)

This permit is issued under the provisions of Chapter(s) 403

, Florida Statutes, and Florida Administrative Code Rule(s)

17-2 and 17-4

. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

For the installation of a 2,880 BHP diesel generator (unit #3), to be located at the City of St. Cloud Municipal Power Plant in Osceola County, Florida.

The construction shall be in accordance with the attached permit application, plans and documents except as otherwise noted on pages 5, 6 and 7, "Specific Conditions".

#### Attachment:

Application to Construct Air Pollution Sources, DER Form 17-1.122(16), received on March 17, 1983.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date:September 30, 1983

#### **GENERAL CONDITIONS:**

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and department rules, unless specifically authorized by an order from the department.

PERMITTEE:
City of St. Cloud
1309 9th Street
St. Cloud, FL 32769
GENERAL CONDITIONS:

I. D. Number: Permit Number: AC 49-61237 Expiration Date: September 30, 1983

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
  - a. Having access to and copying any records that must be kept under the conditions of the permit;
  - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
  - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the department with the following information:
  - a. a description of and cause of non-compliance; and
  - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date: September 30, 1983

#### GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
  - ( ) Determination of Best Available Control Technology (BACT)
     ( ) Determination of Prevention of Significant Deterioration
    - (PSD)
  - ( ) Compliance with New Source Performance Standards.
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
  - a. Upon request, the permittee shall furnish all records and plans required under department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the department, during the course of any unresolved enforcement action.

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 GENERAL CONDITIONS: I. D. Number:
Permit Number: AC 49-61237
Expiration Date:September 30, 1983

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by department rule.
- c. Records of monitoring information shall include:
  - the date, exact place, and time of sampling or measurements;
  - the person responsible for performing the sampling or measurements;
  - the date(s) analyses were performed;
  - the person responsible for performing the analyses;
  - the analytical techniques or methods used; and
  - the results of such analyses.
- 15. When requested by the department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the department, such facts or information shall be submitted or corrected promptly.

#### SPECIFIC CONDITIONS:

- 1. The new source shall be constructed in accordance with the capacities and specifications stated in the application.
- 2. The maximum emission rates for the gas engine shall not exceed the following emission limits in pounds per hour.

Opacity	PM	SO <sub>2</sub>	CO	NOx	HC
5%	0.63	0.51	10.2	31.7	2.54

3. This unit shall be allowed to operate 2190 hours per year.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date: September 30, 1983

#### SPECIFIC CONDITIONS:

- 4. The fuel used to fire this engine shall be natural gas and #2 fuel oil with a 0.4 percent sulfur content (fuel oil shall not be used over 5% of the time).
- 5. Before this construction permit expires, the gas engine will be tested for sulfur dioxide, visible emissions and nitrogen oxides. Except as provided under 40 CFR 60.8(b), the performance tests shall be in accordance with the provisions of the following reference methods in Chapter 17-2, FAC.
  - a. Compliance with the opacity limitation will be determined by reference method 9.
  - b. Compliance with the  $\mathrm{NO}_{\mathbf{X}}$  emission limit shall be determined by reference method 7 if visible emissions exceed 5% opacity.
  - c. Compliance with the sulfur dioxide emission limits will be determined by method 6 or by calculations based on fuel analysis (ASTM D1072-70 or D2880-71) for sulfur content.

The Department will be notified 30 days in advance of the compliance test. The test will be conducted at permitted capacity + 10%.

- 6. Reasonable precautions to prevent fugitive particulate emissions during construction such as coating or spraying roads and construction sites used by contractors will be taken by the applicant.
- 7. The applicant shall report any delays in construction and completion of this unit to the Department's St. Johns River District office.
- 8. The applicant will demonstrate compliance with the conditions of the construction permit, and submit a complete application for an operating permit to the Department's St. Johns River District office prior to 90 days of the expiration date of the construction permit. The applicant may continue to operate in compliance with all terms of the construction permit until its expiration date or issuance of an operating permit.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date:September 30, 1983

#### SPECIFIC CONDITIONS:

- 9. Upon obtaining an operating permit, the applicant will be required to submit periodic test reports on the actual operation and emissions of the facility.
- 10. Stack sampling facilities will include the eyebolt and angle described in Chapter 17-2.700, FAC.
- 11. This permit replaces operating permit No. AO 49-4553. The applicant shall return this operating permit to the St. Johns River District office within three(3) months of start-up of the unit.
- 12. The source shall comply with the provisions and requirements of the attached general conditions.

Issued this \_\_\_\_ day of \_\_\_\_\_, 1983

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL; Secretary

\_\_\_\_ pages attached.

#### STATE OF FLORIDA

#### DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 Permit Number: AC 49-61239
Expiration Date: September 30, 1983
County: Osceola

Latitude/Longitude: 28° 14' 41"N/ 81° 17' 17"W

Project: 2,880 BHP

Diesel Generator (Unit #1)

This permit is issued under the provisions of Chapter(s) 403

, Florida Statutes, and Florida Administrative Code Rule(s)

17-2 and 17-4

. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

For the installation of a 2,880 BHP diesel generator (unit #1), to be located at the City of St. Cloud Municipal Power Plant in Osceola County, Florida.

The construction shall be in accordance with the attached permit application, plans and documents except as otherwise noted on pages 5, 6 and 7 "Specific Conditions".

#### Attachment:

Application to Construct Air Pollution Sources, DER Form 17-1.122(16), received on March 17, 1983.

Page 1 of 7

I. D. Number:
Permit Number: AC 49-61239
Expiration Date:September 30, 1983

#### GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and department rules, unless specifically authorized by an order from the department.

PERMITTEE:
City of St. Cloud
1309 9th Street
St. Cloud, FL 32769
GENERAL CONDITIONS:

I. D. Number: Permit Number: AC 49-61239 Expiration Date: September 30, 1983

6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by department rules.

- 7. The permittee, by accepting this permit, specifically agrees to allow authorized department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
  - a. Having access to and copying any records that must be kept under the conditions of the permit;
  - Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
  - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the department with the following information:
  - a. a description of and cause of non-compliance; and
  - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

I. D. Number:
Permit Number: AC 49-61239
Expiration Date: September 30, 1983

#### GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
  - ( ) Determination of Best Available Control Technology (BACT)
  - ( ) Determination of Prevention of Significant Deterioration (PSD)
  - ( ) Compliance with New Source Performance Standards.
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
  - a. Upon request, the permittee shall furnish all records and plans required under department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the department, during the course of any unresolved enforcement action.

PERMITTEE:

City of St. Cloud 1309 9th Street St. Cloud, FL 32769 GENERAL CONDITIONS: I. D. Number:

Permit Number: AC 49-61239 Expiration Date: September 30, 1983

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by department rule.
- c. Records of monitoring information shall include:
  - the date, exact place, and time of sampling or measurements;
  - the person responsible for performing the sampling or measurements;
  - the date(s) analyses were performed;
  - the person responsible for performing the analyses;
  - the analytical techniques or methods used; and
  - the results of such analyses.
- 15. When requested by the department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the department, such facts or information shall be submitted or corrected promptly.

#### SPECIFIC CONDITIONS:

- 1. The new source shall be constructed in accordance with the capacities and specifications stated in the application.
- 2. The maximum emission rates for the gas engine shall not exceed the following emission limits in pounds per hour.

Opacity	PM	SO <sub>2</sub>	CO	NOx .	HC
5%	0.63	0.51	10.2	31.7	2.54

3. This unit shall be allowed to operate 2190 hours per year.

I. D. Number:
Permit Number: AC 49-61239
Expiration Date: September 30, 1983

#### SPECIFIC CONDITIONS:

- 4. The fuel used to fire this engine shall be natural gas and #2 fuel oil with a 0.4 percent sulfur content (fuel oil shall not be used over 5% of the time).
- 5. Before this construction permit expires, the gas engine will be tested for sulfur dioxide, visible emissions and nitrogen oxides. Except as provided under 40 CFR 60.8(b), the performance tests shall be in accordance with the provisions of the following reference methods in Chapter 17-2, FAC.
  - a. Compliance with the opacity limitation will be determined by reference method 9.
  - b. Compliance with the  $NO_X$  emission limit shall be determined by reference method 7 if visible emissions exceed 5% opacity.
  - c. Compliance with the sulfur dioxide emission limits will be determined by method 6 or by calculations based on fuel analysis (ASTM D1072-70 or D2880-71) for sulfur content.

The Department will be notified 30 days in advance of the compliance test. The test will be conducted at permitted capacity + 10%.

- 6. Reasonable precautions to prevent fugitive particulate emissions during construction such as coating or spraying roads and construction sites used by contractors will be taken by the applicant.
- 7. The applicant shall report any delays in construction and completion of this unit to the Department's St. Johns River District office.
- 8. The applicant will demonstrate compliance with the conditions of the construction permit, and submit a complete application for an operating permit to the Department's St. Johns River District office prior to 90 days of the expiration date of the construction permit. The applicant may continue to operate in compliance with all terms of the construction permit until its expiration date or issuance of an operating permit.

I. D. Number:
Permit Number: AC 49-61239
Expiration Date:September 30, 1983

#### SPECIFIC CONDITIONS:

- 9. Upon obtaining an operating permit, the applicant will be required to submit periodic test reports on the actual operation and emissions of the facility.
- 10. Stack sampling facilities will include the eyebolt and angle described in Chapter 17-2.700, FAC.
- 11. This permit replaces current operating permit. The applicant shall return this operating permit to the St. Johns River District office within three(3) months of start-up of the unit.
- 12. The source shall comply with the provisions and requirements of the attached general conditions.

Issued this \_\_\_\_\_, day of \_\_\_\_\_\_, 1983

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL, Sedretary

\_\_\_\_ pages attached.

State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

#### INTEROFFICE MEMORANDUM

For Routing To District Offices And/Or To Other Than The Addressee			
	Loctn.:		
То:	Loctn.:		
То:	Loctn.:		
From:	Date:		
Reply Optional [ ]	Reply Required [ ]	Info. Only [ ]	
Date Due:	Date Due:		

Victoria J. Tschinkel TO:

Clair Fancy FROM:

July 5, 1983 DATE:

Office of the Secretary
Approval of Attached Air Construction Permits SUBJ:

Attached for your approval and signature are two Air Construction Permits for which the applicant is the City of St. Cloud. The proposed project is to replace two existing diesel generators at the city's municipal power plant in Osceola County.

Day 90, after which the permits would be issued by default, is July 13, 1983.

The Bureau recommends your approval and signature.

CF/pa

Attachment

## Check Sheet

Company Name: St. Cloud. City )	
Permit Number: AC 49-0(01739069237	
PSD Number:	
Permit Engineer:	
Application:  Initial Application Cross References:  Incompleteness Letters Responses Waiver of Department Action Department Response Other	
Intent:  ☐ Intent to Issue ☐ Notice of Intent to Issue ☐ Technical Evaluation ☐ BACT or LAER Determination ☐ Unsigned Permit Correspondence with: ☐ EPA ☐ Park Services ☐ Other ☐ Proof of Publication ☐ Petitions - (Related to extensions, hearings, etc.) ☐ Waiver of Department Action ☐ Other	
Final  Determination:  Final Determination  Signed Permit  BACT or LAER Determination  Other	
Post Permit Correspondence:  □ Extensions/Amendments/Modifications □ Other	



## CITY OF ST. CLOUD, FLORIDA

1300 NINTH STREET • ST. CLOUD, FLORIDA 32769

PHONE: (305) 892-2161

June 6', 1983

Mr. C.H. Fancy, P.E.
Deputy Chief/Bureau of
Air Quality Management
STATE OF FLORIDA DEPARTMENT OF
ENVIRONMENTAL REGULATION
Twin Towers Office Building
2600 Blairstone Road
Tallahassee, Florida 32301-8241

DER JUN 08 1983 BAQM

REFERENCE:

UNITS #1, UNITS #3 MUNICIPAL

POWER PLANT - LEGAL ADVERTISEMENT

Dear Mr. Fancy:

Per your request of May 13, 1983, attached herewith, is a copy of the legal advertisement per your requirements.

Yours very truly,

Roxy 9. Howse, P.E.

Public Works Director/City Engineer

RSH/kb

cc: James V. Chisholm, City Manager

Charles M. Collins, DER/St. Johns River District







### Best Available Con





## The Orlando Sentinel

Published Daily Orlando, Orange County, Florida

ADVERTISING CHARGE

\$42,42

State of Florida ( ss. county of grange

Before the undersigned authority personally ap	ppeared
Catherine Deering	, who on oath says the
she is the Legal Advertising Representative of	the Orlando Sentinel, a Daily newspape
published at Orlando, in Orange County, Forestisement, being a Notice of Proposition	
Permits for replacement	
diesel generators	in theCour
was published in said newspaper in the issues of_	May 31, 1983

Affiant further says that the said Orlando Sentinel is a newspaper published at Orlando, in said Orange County, Florida, and that the said newspaper has heretofore been continuously published in said Orange County, Florida, each Week Day and has been entered as secondclass mail matter at the post office in Orlando, in said Orange County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

2nd Sworn to and subscribed before me this. day

June

Notary Public, State of Florida at Notary Public

My Commission Expires July 13, 1985

Bonded by American Fire & Casualty FORM NO. AD-262

NOTICE OF PROPOSED AGENCY ACTION

The Department of Environmental Regulation gives notice of its intent to issue permits to the City of St. Cloud for the replacement of two existing diesel generators with two identical generators (units =1 and =3) at the City of St. Cloud Municipal Power Plant in Osceola County, Florida. A determination of Best Available Control Technology (BACT) was not required.

A person who is substantially affected by the Department's proposed permitting decision may request a hearing in accordance with Section 120.57. Florida Statutes, and Chapters 17-1 and 28-5, Florida Administrative Code. The request for hearing must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Boad, Twin Towers Office Building, Tallahassee Florida 32301 within fourteen (14) days of publication of this notice. Failure to file a request for hearing within this time period shall constitute a waiver of any right such person may have to request a hearing under Section 120.57. Florida Statutes.

The applications, technical evaluation and department intent are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday. except legal holidays, at the following locations:

DER Bureau of Air Quality Management 2600 Blair Stone Road

Tallahassee, FL 32301 DER St. Johns River District

3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803

Comments on this action shall be submitted in writing to Bill Thomas of Tallahassee office within thirty (30) days of this notice. CL-433 : N

May31,1983

	No. 0157007  RECEIPT FOR CERTIFIED MAIL  NO INSURANCE COVERAGE PROVIDED—  NOT FOR INTERNATIONAL MAIL  (See Reverse)  SENT TO  James V. Chisholm  STREET AND NO.  P.O., STATE AND ZIP CODE					
	POS	STAG	ìΕ		\$	
	2	CEF	TIFIE	D FEE	¢	
	ES.		SPE	CIAL DELIVERY	¢	
RESTRICTED DELIVERY				¢		
	RVICES	SHOW TO WHOM AND DATE DELIVERED	¢			
	OSTIMA	MAL SE	RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢	
i	SPECIAL DELIVERY  RESTRICTED DELIVERY  SHOW TO WHOM AND DATE DELIVERD  SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY  SHOW TO WHOM, DATE, AND DELIVERY  SHOW TO WHOM AND DATE DELIVERY WITH			¢		
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#### STATE OF FLORIDA

## DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

May 13, 1983

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. James V. Chisholm City Manager City of St. Cloud 1300 9th Street St. Cloud, Florida 32769

Dear Mr. Chisholm:

Attached is one copy of the Technical Evaluation and Preliminary Determination, and proposed permits for the replacement of two existing diesel generators with two identical generators (units #1 and #3) at the City of St. Cloud Municipal Power Plant in Osceola County, Florida.

Before final action can be taken on your proposed permits, you are required by Florida Administrative Code Rule 17-1.62(3) to publish the attached Notice of Proposed Agency Action in the legal advertising section of a newspaper of general circulation in Osceola County no later than fourteen days after receipt of this letter. The department must be provided with proof of publication within seven days of the date the notice is published. Failure to publish the notice will be grounds for denial of the permits.

The Preliminary Determination and proposed permits constitute a proposed action of the department and are subject to administrative hearing under the provisions of Chapter 120, Florida Statutes, if requested within fourteen days from receipt of this letter. Any petition for hearing must comply with the requirements of Florida Administrative Code Rule 28-5.201 and be filed with the Office of General Counsel, Florida Department of Environmental Regulation, Twin Towers Office Building, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to file a request for hearing within fourteen days shall constitute a waiver of your right to a hearing. Filing is deemed complete upon receipt by the Office of General Counsel.

Mr. James V. Chisholm May 13, 1983 Page Two

Please submit, in writing, any comments which you wish to have considered concerning the department's proposed action to Bill Thomas of the Bureau of Air Quality Management.

Sincerely,

C. H. Fancy, P.E.

Deputy Chief

Bureau of Air Quality
Management

CHF/pa

Attachment

cc: Roxy W. Howse, P.E., Public Works Director/City Engineer, City of St. Cloud Charles M. Collins, DER St. Johns River District

## Technical Evaluation and Preliminary Determination

City of St. Cloud Florida Osceola County, Florida

Diesel Engine Generators

Permit Numbers AC 49-61237
AC 49-61239

Florida Department of Environmental Regulation Bureau of Air Quality Management Central Air Permitting

#### NOTICE OF PROPOSED AGENCY ACTION

The Department of Environmental Regulation gives notice of its intent to issue permits to the City of St. Cloud for the replacement of two existing diesel generators with two identical generators (units #1 and #3) at the City of St. Cloud Municipal Power Plant in Osceola County, Florida. A determination of Best Available Control Technology (BACT) was not required.

A person who is substantially affected by the Department's proposed permitting decision may request a hearing in accordance with Section 120.57, Florida Statutes, and Chapters 17-1 and 28-5, Florida Administrative Code. The request for hearing must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Twin Towers Office Building, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a request for hearing within this time period shall constitute a waiver of any right such person may have to request a hearing under Section 120.57, Florida Statutes.

The applications, technical evaluation and department intent are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the following locations:

DER Bureau of Air Quality Management 2600 Blair Stone Road Tallahassee, FL 32301

DER St. Johns River District 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803

Comments on this action shall be submitted in writing to Bill Thomas of Tallahassee office within thirty (30) days of this notice.

# RULES OF THE ADMINISTRATIVE COMMISSION MODEL RULES OF PROCEDURE CHAPTER 28-5 DECISIONS DETERMINING SUBSTANTIAL INTERESTS

#### 28-5.15 Requests for Formal and Informal Proceedings

- (1) Requests for proceedings shall be made by petition to the agency involved. Each petition shall be printed typewritten or otherwise duplicated in legible form on white paper of standard legal size. Unless printed, the impression shall be on one side of the paper only and lines shall be double spaced and indented.
- (2) All petitions filed under these rules should contain:
  - (a) The name and address of each agency affected and each agency's file or identification number, if known;
  - (b) The name and address of the petitioner or petitioners;
    - (c) All disputed issues of material fact. If there are none, the petition must so indicate;
    - (d) A concise statement of the ultimate facts alleged, and the rules, regulations and constitutional provisions which entitle the petitioner to relief;
    - (e) A statement summarizing any informal action taken to resolve the issues, and the results of that action;
    - (f) A demand for the relief to which the petitioner deems himself entitled; and
    - (g) Such other information which the petitioner contends is material.

#### I. SYNOPSIS OF APPLICATION

#### A. Name and Address of Applicant

City of St. Cloud 1309 9th Street St. Cloud, Florida 32769

#### B. Source Location

The proposed source is located at 1718 10th Street, in the City of St. Cloud, Osceola County, Florida. The UTM coordinates are 407 km E and 1,423 km N.

#### C. Project Description

The applicant proposes to replace two existing diesel generators (unit #1 and #3) for two identical generators, also identified as unit #1 and unit #3.

Existing unit #1 (Superior Type VDSS, Serial No. unknown, 360 RPM, 1,440 HP., 1000 Kw, Fired with #2 Diesel Oil) will be replaced by a new unit #1, (Diesel Generator Fairbanks Morse, Opposed Piston Type 38 TDDS, Serial No. 970102, 720 RPM, 2,880 BHP, 2,050 Kw, Fired with natural gas and #2 Diesel oil).

Existing unit #3, (Diesel Generator Superior Type VDSS, Serial No. 12,718, 360 RPM, 1440 HP., 1000 Kw, Fired with #2 Diesel oil) will be replaced by a new unit #3 (Diesel Generator, Fairbanks Morse Opposed Piston Type 38 TDD 8, Serial No. 970113, 720 RPM, 2,880 BHP, 2,050 Kw, Fired with natural gas and #2 Diesel oil).

The applicant expects to maintain emission limits under the PSD significant levels by limiting the operating time of the two generators. Emission estimates are based on an operating time limit of 2190 hours per year. The new generators will be fired with natural gas and No. 2 fuel oil (95% and 5% of the time respectively).

#### II. RULE APPLICABILITY

The proposed project is subject to preconstruction review under the provisions of Chapter 403, Florida Statutes, and Chapters 17-2 Florida Administrative Code. Specifically, the proposed project involves two minor stationary sources, 17-2.100 (100), FAC, located in an area currently designated as attainment in accordance with section 17-2.420, FAC for all criteria pollutants.

The proposed project will be a minor modification for particulate matter (PM) nitrogen oxides (NOx), hydrocarbons (VOC), and carbon monoxide (CO). Emissions of PM, NOx, VOC, and

CO, are below the de minimus levels set in the PSD regulations. Therefore, the proposed project is exempt from provisions of Section 17-2.500 FAC, Prevention of Significant Deterioration.

The proposed project shall be permitted under section 17-2.520 FAC, Sources not Subject to Prevention of Significant Deterioration or Nonattainment Requirements.

#### III. SOURCE IMPACT ANALYSIS

#### A. Emissions Limitations

The operation of the two diesel engines, will produce emissions of particulate matter (PM), sulfur dioxide ( $SO_2$ ), nitrogen oxides (NOx), carbon monoxide (CO) and volatile organic compounds (VOC).

Table 1 summarizes potential to emit of all pollutants regulated under the Act which are affected by the proposed sources. As the table shows, an emission increase is expected for PM, CO, NOx and VOC due to the replacement of the existing engines. These emission increases are under the PSD significant emission levels.

Although minimal, the new emission increases will be credited towards a significant increase.

The emission limiting standards selected as permitted emissions, which were made a condition of the permit are listed in Table 2.

#### B. Air Quality Impact

No ambient monitoring or modeling is required to provide reasonable assurance that ambient air standard will not be violated.

#### IV. CONCLUSIONS

Based on review of the data submitted by the City of St. Cloud for the installation of the two diesel engine generators, the FDER concludes that compliance with all applicable state air quality regulations will be achieved provided certain specific conditions are met.

The impact of the emission from the two generators, will not cause or contribute to a violation of any ambient air quality standard.

TABLE 1
SUMMARY OF EMISSIONS (tons per year)

SOURCE		. 1	Pollutant		
(1)	PM	so <sub>2</sub>	CO	NOx	HC
Existing Unit #1 Unit #3 Total (A)	0.014 0.014 0.028	2.66 2.66 5.32	2.83 2.83 5.66	18.9 18.9 37.8	0.81 0.81 1.62
(2) Proposed Unit #1 Unit #3 Total (B)	0.7 0.7 1.4	0.56 0.56 1.12	11.1 11.1 22.2	34.8 34.8 69.6	2.78 2.78 5.56
Net Increase or Decrease (B-A)	1.37	-4.23	16.34	31.8	3.94
PSD Significance Level	25	40	100	40	40

- (1) Permitted emission limits
- (2) Applicant's estimate of emission rate increases that will result from replacing the existing units for two new units. These new engines will operate 2190 hours per year.
- (3) 40 CFR 52.21

TABLE 2

ALLOWABLE EMISSIONS (pounds per hour )

SOURCE	POLLUTANT				
	PM	$so_2$	СО	NOx	HC
Unit #1 Unit #2	0.63 0.63	0.51 0.51	10.2 10.2	31.7 31.7	2.54 2.54

Allowable emissions as estimated by the applicant.

#### STATE OF FLORIDA

#### DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 Permit Number: AC 49-61237
Expiration Date: September 30, 1983
County: Osceola
Latitude/Longitude: 28° 14' 41"N/
81° 17' 17"W

Project: 2,880 BHP
Diesel Generator (Unit #3)

This permit is issued under the provisions of Chapter(s) 403

, Florida Statutes, and Florida Administrative Code Rule(s)

17-2 and 17-4

. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

For the installation of a 2,880 BHP diesel generator (unit #3), to be located at the City of St. Cloud Municipal Power Plant in Osceloa County, Florida.

The construction shall be in accordance with the attached permit application, plans and documents except as otherwise noted on pages 5, 6 and 7, "Specific Conditions".

#### Attachment:

Application to Construct Air Pollution Sources, DER Form 17-1.122(16), received on March 17, 1983.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date:September 30, 1983

#### **GENERAL CONDITIONS:**

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and department rules, unless specifically authorized by an order from the department.

PERMITTEE:
City of St. Cloud
1309 9th Street
St. Cloud, FL 32769
GENERAL CONDITIONS:

I. D. Number: Permit Number: AC 49-61237 Expiration Date:September 30, 1983

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
  - a. Having access to and copying any records that must be kept under the conditions of the permit;
  - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
  - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the department with the following information:
  - a. a description of and cause of non-compliance; and
  - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date:September 30, 1983

#### GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
  - ( ) Determination of Best Available Control Technology (BACT)
     ( ) Determination of Prevention of Significant Deterioration (PSD)
  - ( ) Compliance with New Source Performance Standards.
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
  - a. Upon request, the permittee shall furnish all records and plans required under department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the department, during the course of any unresolved enforcement action.

I. D. Number:
Permit Number: AC 49-61237
Expiration Date:September 30, 1983

#### SPECIFIC CONDITIONS:

- 4. The fuel used to fire this engine shall be natural gas and #2 fuel oil with a 0.4 percent sulfur content (fuel oil shall not be used over 5% of the time).
- 5. Before this construction permit expires, the gas engine will be tested for sulfur dioxide, visible emissions and nitrogen oxides. Except as provided under 40 CFR 60.8(b), the performance tests shall be in accordance with the provisions of the following reference methods in Chapter 17-2, FAC.
  - a. Compliance with the opacity limitation will be determined by reference method 9.
  - b. Compliance with the  ${\rm NO}_{\rm X}$  emission limit shall be determined by reference method 7 if visible emissions exceed 5% opacity.
  - c. Compliance with the sulfur dioxide emission limits will be determined by method 6 or by calculations based on fuel analysis (ASTM D1072-70 or D2880-71) for sulfur content.

The Department will be notified 30 days in advance of the compliance test. The test will be conducted at permitted capacity + 10%.

- 6. Reasonable precautions to prevent fugitive particulate emissions during construction such as coating or spraying roads and construction sites used by contractors will be taken by the applicant.
- 7. The applicant shall report any delays in construction and completion of this unit to the Department's St. Johns River District office.
- 8. The applicant will demonstrate compliance with the conditions of the construction permit, and submit a complete application for an operating permit to the Department's St. Johns River District office prior to 90 days of the expiration date of the construction permit. The applicant may continue to operate in compliance with all terms of the construction permit until its expiration date or issuance of an operating permit.

I. D. Number: Permit Number: AC 49-61237 Expiration Date:September 30, 1983

#### SPECIFIC CONDITIONS:

- 9. Upon obtaining an operating permit, the applicant will be required to submit periodic test reports on the actual operation and emissions of the facility.
- 10. Stack sampling facilities will include the eyebolt and angle described in Chapter 17-2.700, FAC.
- 11. This permit replaces operating permit No. AO 49-4553. The applicant shall return this operating permit to the St. Johns River District office within three(3) months of start-up of the unit.
- 12. The source shall comply with the provisions and requirements of the attached general conditions.

	Issued this day of, 1983
	STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION
	VICTORIA J. TSCHINKEL, Secretary
pages attached.	

Page 7 or 7

#### STATE OF FLORIDA

#### DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 Permit Number: AC 49-61239
Expiration Date: September 30, 1983
County: Osceola
Latitude/Longitude: 28° 14' 41"N/
81° 17" 17"W

Project: 2,880 BHP
Diesel Generator (Unit #1)

This permit is issued under the provisions of Chapter(s) 403

, Florida Statutes, and Florida Administrative Code Rule(s)

17-2 and 17-4

. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

For the installation of a 2,880 BHP diesel generator (unit #1), to be located at the City of St. Cloud Municipal Power Plant in Osceloa County, Florida.

The construction shall be in accordance with the attached permit application, plans and documents except as otherwise noted on pages 5, 6 and 7 "Specific Conditions".

#### Attachment:

Application to Construct Air Pollution Sources, DER Form 17-1.122(16), received on March 17, 1983.

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 I. D. Number:
Permit Number: AC 49-61239
Expiration Date: September 30, 1983

#### **GENERAL CONDITIONS:**

- 1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the permittee and enforceable pursuant to the authority of Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is hereby placed on notice that the department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the permittee, its agents, employees, servants or representatives.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the department.
- 3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in the permit.
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and department rules, unless specifically authorized by an order from the department.

PERMITTEE:
City of St. Cloud
1309 9th Street
St. Cloud, FL 32769
GENERAL CONDITIONS:

I. D. Number: Permit Number: AC 49-61239 Expiration Date: September 30, 1983

- 6. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
  - a. Having access to and copying any records that must be kept under the conditions of the permit;
  - Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
  - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately notify and provide the department with the following information:
  - a. a description of and cause of non-compliance; and
  - b. the period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 I. D. Number:
Permit Number: AC 49-61239
Expiration Date:September 30, 1983

#### GENERAL CONDITIONS:

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the department for penalties or revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the department, may be used by the department as evidence in any enforcement case arising under the Florida Statutes or department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes.
- 10. The permittee agrees to comply with changes in department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or department rules.
- 11. This permit is transferable only upon department approval in accordance with Florida Administrative Code Rules 17-4.12 and 17-30.30, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the department.
- 12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
- 13. This permit also constitutes:
  - ( ) Determination of Best Available Control Technology (BACT)
  - ( ) Determination of Prevention of Significant Deterioration (PSD)
  - ( ) Compliance with New Source Performance Standards.
- 14. The permittee shall comply with the following monitoring and record keeping requirements:
  - a. Upon request, the permittee shall furnish all records and plans required under department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the department, during the course of any unresolved enforcement action.

ePERMITTEE:
City of St. Cloud
1309 9th Street
St. Cloud, FL 32769
GENERAL CONDITIONS:

I. D. Number: Permit Number: AC 49-61239 Expiration Date:September 30, 1983

- b. The permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by department rule.
- c. Records of monitoring information shall include:
  - the date, exact place, and time of sampling or measurements;
  - the person responsible for performing the sampling or measurements;
  - the date(s) analyses were performed;
  - the person responsible for performing the analyses;
  - the analytical techniques or methods used; and
  - the results of such analyses.
- 15. When requested by the department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the department, such facts or information shall be submitted or corrected promptly.

#### SPECIFIC CONDITIONS:

- 1. The new source shall be constructed in accordance with the capacities and specifications stated in the application.
- 2. The maximum emission rates for the gas engine shall not exceed the following emission limits in pounds per hour.

Opacity	PM	so <sub>2</sub>	CO	NOx	HC
5%	0.63	0.51	10.2	31.7	2.54

3. This unit shall be allowed to operate 2190 hours per year.

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 I. D. Number:
Permit Number: AC 49-61239
Expiration Date:September 30, 1983

#### SPECIFIC CONDITIONS:

- 4. The fuel used to fire this engine shall be natural gas and #2 fuel oil with a 0.4 percent sulfur content (fuel oil shall not be used over 5% of the time).
- 5. Before this construction permit expires, the gas engine will be tested for sulfur dioxide, visible emissions and nitrogen oxides. Except as provided under 40 CFR 60.8(b), the performance tests shall be in accordance with the provisions of the following reference methods in Chapter 17-2, FAC.
  - a. Compliance with the opacity limitation will be determined by reference method 9.
  - b. Compliance with the  $NO_X$  emission limit shall be determined by reference method 7 if visible emissions exceed 5% opacity.
  - c. Compliance with the sulfur dioxide emission limits will be determined by method 6 or by calculations based on fuel analysis (ASTM D1072-70 or D2880-71) for sulfur content.

The Department will be notified 30 days in advance of the compliance test. The test will be conducted at permitted capacity + 10%.

- 6. Reasonable precautions to prevent fugitive particulate emissions during construction such as coating or spraying roads and construction sites used by contractors will be taken by the applicant.
- 7. The applicant shall report any delays in construction and completion of this unit to the Department's St. Johns River District office.
- 8. The applicant will demonstrate compliance with the conditions of the construction permit, and submit a complete application for an operating permit to the Department's St. Johns River District office prior to 90 days of the expiration date of the construction permit. The applicant may continue to operate in compliance with all terms of the construction permit until its expiration date or issuance of an operating permit.

PERMITTEE: City of St. Cloud 1309 9th Street St. Cloud, FL 32769 I. D. Number:
Permit Number: AC 49-61239
Expiration Date: September 30, 1983

#### SPECIFIC CONDITIONS:

- 9. Upon obtaining an operating permit, the applicant will be required to submit periodic test reports on the actual operation and emissions of the facility.
- 10. Stack sampling facilities will include the eyebolt and angle described in Chapter 17-2.700, FAC.
- 11. This permit replaces current operating permit. The applicant shall return this operating permit to the St. Johns River District office within three(3) months of start-up of the unit.
- 12. The source shall comply with the provisions and requirements of the attached general conditions.

	STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION
	VICTORIA J. TSCHINKEL, Secretary
pages attached.	

Page 7 or 7

Issued this \_\_\_ day of\_\_\_\_, 1983



### CITY OF ST. CLOUD, FLORIDA

1300 NINTH STREET • ST. CLOUD, FLORIDA 32769

PHONE: (305) 892-2161

March 15, 1983

Mr. C.H. Fancy, P.E. Deputy Chief Bureau of Air Quality Management Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32301

**DER** MAR 17 1983

REFERENCE:

AIR CONSTRUCTION PERMIT APPLICATION AC49-61239

AND AC40-61237

Dear Mr. Fancy:

In accordance with your November 4, 1982 letter, we are transmitting herewith, additional information as noted in your letter. Although, these permit requests were deemed construction permits, they are in actuality operating per-Unit #1 and Unit #3 are existing in our power generating plant and have been in operation many many years. Unit #3 was permitted December 12, 1977. permit was permit A0-49-4553 (copy attached). This permit expired on December 12, 1982. We are having difficulty finding a copy of the permit for Unit #1. In discussing with our personnel, who were employed approximately at that time the permit was issued they indicate that an operating permit was also obtained from the Department. We are attaching their affidavit's as to the same. However, in accordance with your request please find the following:

- 1. Amended application for both Unit #1 and Unit #3.
- Copy of the existing operating permit; permit #AO-49-4553.

Mr. C.H. Fancy, P.E. March 15, 1983

Page 2

3. Evidence that a \$300 check was delivered to the Orlando office for each of the original permits. Attached, herewith, are copies of page 1 showing the paid receipt for the \$300. Also a copy of our check submitted to the Department of Environmental Regulation in the amount of \$600.

Should you have any further questions, concerning this, please do not hesitate to contact us.

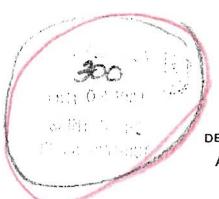
Yours very truly,

Roxy S. Howse, P.E.

Public Works Director/City Engineer

RSH/kb Attachment

cc: Mr. Charles Collins P.E./DER-Orlando James V. Chisholm, City Manager





UNIT #3

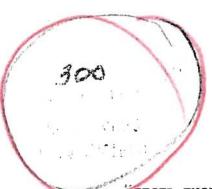
#### STATE OF FLORIDA

#### **DEPARTMENT OF ENVIRONMENTAL REGULATION**

### APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

SOUR	RCE TYPE: DIES	EL ENGI	NE GENER	RATOR	[2	x) New <sup>1</sup> [	) Existing	1				
APPL	ICATION TYPE:	[X] Constr	uction [	Operation	. { ] Mac	dification					<u>م</u>	
СОМ	PANY NAME: CIT	Y OF ST	. CLOUD	MUNICIP	AL POWER	R PLANT		COU	NTY	:o	CEOLA	
lderit No. 2	ify the specific emis . Gas Fired)DIES	sion point	source(s) a	ddressed in	this applic	ation (i.e. L #2 DIES	ime Kiln No EL FUEL	AND	th Ve NAT	enturi URAL	Scrubber; GAS F	Peeking Unit
	RCE LOCATION:	Street	1718 10t	h STREE	T			City.	ST.	CLO	UD	<u></u>
		UTM: Ea	ist4(	7,000			North	1,42	3,0	00		<u> </u>
		Latitude .	28 o _	14 , 4	1″N		Longitude	81	_ 0 _	17	. 17	
Vbbl	ICANT NAME AND	TÎTLE:	CITY OF	ST. CL	OUD							
APPL	ICANT ADDRESS:	13	00 9th S	TREES OF	T. CIA UI	), MIORID	A 3276	59				
		_			2722	228723						
	ADDITIONAL	S	ECTION I:	STATENE	MISHS A	PPEICANT	AND ENGI	NEER				
Α.	APPLICANT  I am the undersigne					CITY OF	ST. CLO	מוז				
	I certify that the sta							0.5			·	
"Atta	granted by the depa permitted establishr ach letter of authoriz	ment.	ill be non∙t	ransterabie	\$ /-	igned:	Chisho Name a	lm, Cand Tit	Lity le (Pl	Man lease T	nager Type)	892-2161
	PROFESSIONAL E	NGINEER	REGISTE	RED IN EL								
	This is to certify the be in conformity we permit application. erly maintained and rules and regulation cant a set of instruction cources	at the engir ith moder. There is red toperated is of the di tions for it	neering featon engineering assonable as, will dischappartment.	ures of this ag principles ssurance, in rge an effluent is also agr	pollution cs applicable my profesent that confeed that the and operations S	ontrol project to the treat sional judgm with a le undersigne ion of the policy source ion of the policy source so	thave been ment and dent, that the applicable distribution confidence of the company of the comp	designisposal e pollu e statu sh, if au trol face .E., ame (PCLO ny Nan, St., Addre	Publease OUD ne (P	xamir olluta control f the S pized to ss and, olic Type Please oud,	nts character of facilities state of Foy the own if application works  Works City E  Type)  Flori Type)	cterized in the es, when prop- lorida and the ner, the appli- able, pollution  Director/ ngineer
							7.7			,		

<sup>1</sup>See Section 17-2.02(15) and (22), Florida Administrative Code, (F.A.C.)





#### UNIT #1

### STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

### APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

SOURCE TYPE. DIE	SEL ENGINE GENERATOR	X New 1   Existing	1	
	[ ] Construction [ ] Operation [ ]			
	Y OF ST. CLOUD MUMICIPAL POW		COUNTY:	OCEOLA
Identify the specific em No. 2, Gas Fired) <u>DIE</u>	ission point source(s) addressed in this ap SEL ENGINE GENERATOR, DUEL FI	plication (i.e. Lime Kiln No UEL, #2 DIESEL FUEI	o, 4 with Venturi L AND NATURA	Scrubber; Peeking Unit L GAS FIRED
SOURCE LOCATION:	Street 1718 10th STREET		City ST. CL	OUD
	UTM: East 407,000			
	Latitude <u>28</u> , o <u>14</u> , <u>41</u> "N	l Longitude	81 o 17	. 17 <sub>W</sub>
APPLICANT NAME AN	D TITLE: CITY OF ST. CLOUD			
	1300 9th STREET, ST. CL		·	
A. APPLICANT	SECTION I: STATEMENTS BY	Y APPEICANT AND ENGII	NEER	
	ned owner or authorized representative of	CITY OF ST. CLO	UD	<i>:</i>
permit are true, of pollution control Florida Statutes,		such a manner as to comportment and revisions the cill promptly notify the depositions.  James V. Chisho	Im, City Marand Title (Please	ovision of Chapter 403, rstand that a permit, if e or legal transfer of the mager
This is to certify the bear of conformity permit application erly maintained arrules and regulation	ENGINEER REGISTERED IN FLORIDA hat the engineering features of this pollution with modern engineering principles applied. There is reasonable assurance, in my produced moderated, will discharge an effluent that one of the department. It is also agreed that actions for the proper maintenance and open the proper mainte	on control project have been cable to the treatment and dofessional judgment, that the complies with all applicable at the undersigned will furnite action of the pollution.con  Signed:  Roxy S. Howse, P.  CITY OF ST.  Compa 1300 Ninth Stree	designed/examinatisposal of pollutation pollution contributes of the statutes	Ints characterized in the ol facilities, when propostate of Florida and the by the owner, the applicable, pollution  Works Director/ City Engineer  Type)  1d, Florida 32769
Florida Registratio	on No11958	Date: 10/7/82	Telephone No.	(305) 892-2161

Section 17-2.02(15) and (22), Florida Administrative Code, (F.A.C.)

**BEST AVAILABLE COPY** No 010379 CITY OF ST. CLOUD SUN BANK OF ST. CLOUD ST. CLOUD, FLORIDA 32769. STECOUD, FLORIDA PAY TO THE ORDER OF CHECK NO. 600.00 600.00 10/7/82 10379 Dept. of Environmental Regulation GENERAL **OPERATING** CITY OF ST. CLOUD - GENERAL OPERATING 10/7/82 Construction permits \$600.00 Engine #1 and Engine #3 @\$300.00 each Dr. 020-923-000 Cr. 020-101-000 DETACH AND RETAIN THIS STATEMENT THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED ABOVE IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT NECESSARY. DEPARTMENT HEAD CITY

## DER

MAR 17 1983



UNIT #3

### BAQM

#### **DEPARTMENT OF ENVIRONMENTAL REGULATION**

#### **APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES**

SOUR	CE-TYPE: CITY UTILITIES/GAS DIESEL	[ ] New <sup>1</sup> [X] Ex	cisting <sup>1</sup>	
	ICATION TYPE: [ ] Construction [ ] Operation [ ] N			OSCEOLA
COMP	ANY NAME: CITY OF ST. CLOUD MUNICIPAL POWE	R PLANI	COUNTY:	
ldenti No. 2,	fy the specific emission point source(s) addressed in this and Gas Fired)		······································	<del></del>
SOUR	ICE LOCATION: Street 1718 10th Street		City	
	CE LOCATION: Street 1718 10th Street  UTM: East 407,000	Nort	th	
	Latitude 0 , 41 "N	Lon	gitude o17	17w
APPL	ICANT NAME AND TITLE: CITY OF ST. CLOUD			
	ICANT ADDRESS: 1300 9th STREET, ST. CLOU	D, FLORIDA 32	2769	
~\\	10ANT ADDITION.			
	SECTION I: STATEMENTS BY	APPLICANT AND	ENGINEER	
Α.	APPLICANT			
	I am the undersigned owner or authorized representative* of .	CITY OF ST.	CLOUD	·
	I certify that the statements made in this application for a	EXISTING		
	permit are true, correct and complete to the best of my kernel pollution control source and pollution control facilities in Florida Statutes, and all the rules and regulations of the degranted by the department, will be non-transferable and I will permitted establishment.	such a manner as to partment and revision	to comply with the property that the property is to comply with the property of the property o	ovision of Chapter 403, erstand that a permit, if
*Atta	ch letter of authorization	Signed: Mine	<del>-</del> •	
			. CHISHOLM, CITY	
		3/7/83	Name and Title (Please  Telephone No.	Type) (305) 892-2161
В.	PROFESSIONAL ENGINEER REGISTERED IN FLORIDA	(where required by (	Chapter 471, F.S.)	
	This is to certify that the engineering features of this pollution be in conformity with modern engineering principles application. There is reasonable assurance, in my properly maintained and operated, will discharge an effluent that rules and regulations of the department. It is also agreed that cant a set of instructions for the proper maintenance and operations of the proper maintenance and operations.	ble to the treatment fessional judgment, complies with all appoint the undersigned will ration of the pollution of the pollut	t and disposal of pollution that the pollution control plicable statutes of the furnish, if arthorized on control facilities and E.P.E., PUBLIC WO	ants characterized in the rol facilities, when prop- State of Florida and the by the owner, the appli- l, if applicable, pollution
	Alfrix Seath TE OF THE PARTY OF		ST. CLOUD Company Name (Please	Type)
. C. V			t.,St. Cloud,Flo	
	Florida Remouration No. 11958	Date: 3/ 7/83	Mailing Address (Please Telephone No.	(305) 892-2161
		_ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	TOTOPHONE NO.	

<sup>&</sup>lt;sup>1</sup>See Section 17-2.02(15) and (22), Florida Administrative Code, (F.A.C.) DER FORM 17-1.122(16) Page 1 of 10

#### **SECTION II: GENERAL PROJECT INFORMATION**

Replacement of previously existing Unit #3 Diesel generator	
(Please reference Exhibit Section 11, A-1)	
Modification will be in full compliance.	
Schedule of project covered in this application (Construction Permit Application Only)  Start of Construction Completion of Construction  Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for inproject serving pollution control purposes. Information on actual costs shall be furnished with permit.)	dividual components/units of
N/A	
N/A	
Indicate any previous DER permits, orders and notices associated with the emission point, inclining the control of the control	uding permit issuance and ex
Permit No. A0-49-4553 Issued Dec. 12, 1977	
Expiration Dec. 12, 1982	
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? Yes $X$ _ No Normal equipment operating time: hrs/day6_; days/wk7; wks/yr52;	to Chapter 380, Florida Stat
Please reference Exhibit Section 11, D-1  Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX No  Normal equipment operating time: hrs/day6 ; days/wk7 ; wks/yr52 ; if seasonal, describe:	to Chapter 380, Florida Stat
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX_ No Normal equipment operating time: hrs/day6_; days/wk7; wks/yr52; if seasonal, describe:	to Chapter 380, Florida Stat
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX No Normal equipment operating time: hrs/day6_; days/wk7; wks/yr52; if seasonal, describe:	to Chapter 380, Florida Stat
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX No  Normal equipment operating time: hrs/day 6; days/wk 7; wks/yr 52; if seasonal, describe:  If this is a new source or major modification, answer the following questions. (Yes or No)  1. Is this source in a non-attainment area for a particular pollutant?	to Chapter 380, Florida State if power plant, hrs/yr 2,1
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? Yes X No  Normal equipment operating time: hrs/day 6; days/wk 7; wks/yr 52; if seasonal, describe:  If this is a new source or major modification, answer the following questions. (Yes or No)  1. Is this source in a non-attainment area for a particular pollutant?  a. If yes, has "offset" been applied?	to Chapter 380, Florida Stat if power plant, hrs/yr 2,1
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX No  Normal equipment operating time: hrs/day 6; days/wk 7; wks/yr 52; if seasonal, describe:  If this is a new source or major modification, answer the following questions. (Yes or No)  1. Is this source in a non-attainment area for a particular pollutant?	to Chapter 380, Florida Stat
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX No  Normal equipment operating time: hrs/day 6; days/wk 7; wks/yr 52; if seasonal, describe:  If this is a new source or major modification, answer the following questions. (Yes or No)  1. Is this source in a non-attainment area for a particular pollutant?  a. If yes, has "offset" been applied?  b. If yes, has "Lowest Achievable Emission Rate" been applied?	to Chapter 380, Florida Stat if power plant, hrs/yr 2,1
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? Yes X No  Normal equipment operating time: hrs/day 6; days/wk 7; wks/yr 52; if seasonal, describe:  If this is a new source or major modification, answer the following questions. (Yes or No)  1. Is this source in a non-attainment area for a particular pollutant?  a. If yes, has "offset" been applied?  b. If yes, has "Lowest Achievable Emission Rate" been applied?  c. If yes, list non-attainment pollutants.  2. Does best available control technology (BACT) apply to this source? If yes, see	NO
Is this application associated with or part of a Development of Regional Impact (DRI) pursuant and Chapter 22F-2, Florida Administrative Code? YesX No  Normal equipment operating time: hrs/day 6 ; days/wk 7; wks/yr 52; if seasonal, describe:  If this is a new source or major modification, answer the following questions. (Yes or No)  1. Is this source in a non-attainment area for a particular pollutant?  a. If yes, has "offset" been applied?  b. If yes, has "Lowest Achievable Emission Rate" been applied?  c. If yes, list non-attainment pollutants.  2. Does best available control technology (BACT) apply to this source? If yes, see Section VI.  3. Does the State "Prevention of Significant Deterioriation" (PSD) requirements	to Chapter 380, Florida State if power plant, hrs/yr21

#### SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

Raw Materials and Chemicals Used in your Process, if applicable: N/A

Description	Contan	ninants	Utilization Rate - lbs/hr	Doloto to Elevy Diagram
Description	Type	% Wt	Rate - lbs/hr	Relate to Flow Diagram
		1	·	

B.	Process Pate	if applicable:	(See Section V	Item '	1١
В.	Process hate,	ir applicable.	toee Section v	, item	17

1	<b>Total Process</b>	Innut Ra	ate (lhs/hr)		N/P

2. Product Weight (lbs/hr): N/A

#### C. Airborne Contaminants Emitted:

	Emiss	ion <sup>1</sup>	Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential	Emission <sup>4</sup>	Relate
Name of Contaminant	Maximum Ibs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Nitrogen oxides	31.7	34.8	N/A	N/A	31.7	139.0	See
Particulate	0.63	0.7	N/A	N/A	0.63	2.78	Attachment
Sulfur Dioxide	0.51	0.56	N/A	N/A	0.51	2.22	V-6
Carbon Monoxide	10.16	11.1	N/A	N/A	10.16	44.5	
Hydrocarbons	2.54	2.78	N/A	N/A	2.54	11.1	

D. Control Devices: (See Section V, Item 4) N/A

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles <sup>5</sup> Size Collected (in microns)	Basis for Efficiency (Sec. V, It <sup>5</sup>
		\(\frac{1}{2}\)		

<sup>&</sup>lt;sup>1</sup>See Section V, Item 2.

OFB FORM 17 1.122(16) Page 3 of 10

<sup>&</sup>lt;sup>2</sup>Reference applicable emission standards and units (e.g., Section 17-2.05(6) Table II, E. (1), F.A.C. — 0.1 pounds per million BTU heat input)

<sup>&</sup>lt;sup>3</sup>Calculated from operating rate and applicable standard

<sup>&</sup>lt;sup>4</sup>Emission, if source operated without control (See Section V, Item 3)

<sup>51</sup>f Applicable

E. Fuels

	Const	Consumption *		
Type (Be Specific)	avg/hr	max./hr	(MMBTU/hr)	
Natural Gas (ft <sup>3</sup> )	17,600	17,600	18.05	
No. 2 Fuel Oil (gallons)	8.2	8.2	1.15	

	<del></del>								
'Units Natural Gas,	MMCF/hr; Fuel	Oils, barrels/hr;	Coal, Ibs/hr						
Porcent Sulfur	ural Gas:0%	#2 Diesel Fu	uel 0.4%	Percent Ash:	Ng/Ng				
Density: #2	Fuel Oil	7.132	lbs/gal	Typical Percent	Nitrogen: Ng/(	0.2			
Density: #2 Heat Capacity: Na1	turál Gas Diesel O	: 1026 BTU i1: 19,430	/ftBTU/lb None	140,00	00		BTU/gal		
Other Fuel Contami	nants (which ma	ay cause air pollu	tion):						
F. If applicable,	indicate the per	cent of fuel used	for space heating	g. Annual Ave	rage N/A	Maximum N	I/A		
		generated and m							
A11 1	iquids and	solid wastes	will be di	isposed of	in either a s	sanitary sew	age system		
or sa	nitary land	fill.			<del></del>		, 		
H. Emission Stac	k Geometry and	Flow Characteri	stics (Provide da	ita for each stack	k):	,			
Stack Height:	50.69		ft.	t. Stack Diameter: 20 inches  400 - 800  Gas Exit Temperature: 400 - 800					
Gas Flow Rat	8,064 e:		ACFM						
Water Vapor (	Content:N	11	%	Velocity:	150	)	FPS		
							,		
		SECTION	IV: INCINERA	ATOR INFORM	ATION				
		<del></del>	N/A	1			·····		
Type of Waste	Type O (Plastics)	Type I (Rubbish)	Type II (Refuse)	Type III (Garbage)	Type IV (Pathological)	Type V (Liq & Gas By-prod.)	Type VI (Solid By-prod.)		
Lbs/hr									
Incinerated									
Description of Wast	e								
Total Weight Incine	rated (lbs/hr) _			Design Capacity	/ (lbs/hr)				
Approximate Numb	er of Hours of (	Operation per day	<i>/</i>		days/v	veek			
Manufacturer		<u> </u>							
Date Constructed _	·			Model No					

	Volume	, Heat Release	F	uel	Temperature	
1.	(ft)3	(BTU/hr)	Туре	BTU/hr	(OF)	
Primary Chamber		,				
Secondary Chamber						
Stack Height:		ft. Stack Diameter.		Stack Tem	p	
					FPS	
*If 50 or more tons per coss air.	day design capac	city, submit the emissi	ons rate in grains p	per standard cubic foot	dry gas corrected to 50% ex-	
Type of pollution control	device: [ ] Cy	yclone [ ] Wet Scrut	ober [] Afterbu	rner [ ] Other (spec	ify)	
Brief description of operat	ting characteristi	ics of control devices: _				
	·					
· · · · · · · · · · · · · · · · · · ·						
Ultimate disposal of any e	ffluent other th	an that emitted from th	ne stack (scrubber	water, ash, etc.):	·	
		· · · · · · · · · · · · · · · · · · ·				

#### SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

1. Total process input rate and product weight - show derivation.

NOT APPLICABLE

- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.,) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made. SEE ATTACHMENT V-2-1
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test). SEE ATTACHMENT V-2-1
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, etc.). NOT APPLICABLE
- 5. With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3, and 5 should be consistent: actual emissions = potential (1-efficiency). NOT APPLICABLE
- 6. An 8½" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained. SEE ATTACHMENT V-6
- 7. An 8½" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map). SEE ATTACHMENT V-7
- 8. An 8½" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

  SEE ATTACHMENT V-8

- 9. An application fee of \$20, unless exempted by Section 17-4.05(3), F.A.C. The check should be made payable to the Department of Environmental Regulation.
- 10. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.

#### SECTION VI: BEST AVAILABLE CONTROL TECHNOLOGY

Contaminant	Rate or Concentration
Has EPA declared the best available control	technology for this class of sources (If yes, attach copy) $\[\]$ Yes $\[\]$ No
Contaminant	Rate or Concentration
What emission levels do you propose as best	t available control technology? N/A
Contaminant	Rate or Concentration
Describe the existing control and treatment	technology (if any). N/A
1. Control Device/System:	
2. Operating Principles:	
3. Efficiency:*	4. Capital Costs:
5. Useful Life:	6. Operating Costs:
7. Energy:	8. Maintenance Cost:
9. Emissions:	
Contaminant	Rate or Concentration

<sup>\*</sup>Explain method of determining D 3 above.

٥Ł

	10. 50	ack Parameters			
,	a.	Height:	ft.	b.	Diameter:
•	c.	Flow Rate:	ACFM	d.	Temperature:
	e.	Velocity:	FPS		
. <b>Е</b> .	Describ	pe the control and treatment technol		many	types as applicable, use additional pages if necessary)
	1.		N/A		
	a.	Control Device:			
	b.	Operating Principles:			
	c.	Efficiency*:		d.	Capital Cost:
	e.	Useful Life:		f.	Operating Cost:
	g.	Energy *:		h.	Maintenance Cost:
	i.	Availability of construction mater	ials and process ch	nemic	als:
	j.	Applicability to manufacturing pr	ocesses:		
	k.	Ability to construct with control	device, install in a	vailab	le space, and operate within proposed levels:
	2.			•	•
	a.	Control Device:			
	b.	Operating Principles:	•		
	c.	Efficiency*:		d.	Capital Cost:
•	e.	Useful Life:		f.	Operating Cost:
	g.	Energy **:		h.	Maintenance Costs:
	i.	Availability of construction mater	rials and process cl	nemic	eals:
	j.	Applicability to manufacturing pr	ocesses:		
	k.	Ability to construct with control	device, install in a	vailat	ele space, and operate within proposed levels:
*E	xplain m	nethod of determining efficiency.		,	
**E	nergy to	be reported in units of electrical po	wer – KWH desigr	n rate	•
	3.				
	а.	Control Device:			
	b.	Operating Principles:			
	c.	Efficiency*:		d.	Capital Cost:
	e.	Life:		f.	Operating Cost:
		Enorau:		h	Maintenance Cort:

<sup>\*</sup>Explain method of determining efficiency above.

								PAGE	(0)
		i.	Avail	ability of construction materials and	l process chemi	ca	ls:		
1	•	i.	Appl	icability to manufacturing processes	:				
		k.	Abili	ty to construct with control device,	install in availa	ble	space and operate within proposed levels:		
	4.								
		a.	Cont	rol Device					
		b.	Oper	ating Principles:					
		c.	Effic	iency*:	d.		Capital Cost:		
		е.	Life:	·····• <b>,</b>	f.		Operating Cost:		
		g.	Ener	gy:	h.		Maintenance Cost:		
		i.		ability of construction materials and	d process chemi	ica	ls:		
		j.	Appl	icability to manufacturing processes	:				
		k.	Abili	ty to construct with control device,	install in availa	ble	e space, and operate within proposed levels:		
	De	scrib	e the c	ontrol technology selected:	7	^			
	1.	Co	ntrol [	Device:					
	2.	Eff	icienc	y*:	3.	,	Capital Cost:		
	4.	Lif	e:		5.		Operating Cost:		
	6.	En	ergy:		7.		Maintenance Cost:		
	8.	Ma	nufact	urer:					
	9.	Otl	her loc	ations where employed on similar p	roce <b>ss</b> es:				
		a.							
			(1)	Company:					
			(2)	Mailing Address:					
			(3)	City:	(4	1)	State:		
			(5)	Environmental Manager:					
			(6)	Telephone No.:					
*E>	kplai	n me	ethod	of determining efficiency above.					
			(7)	Emissions*:					
				Contaminant			Rate or Concentration		
	-								
		_							
			(8)	Process Rate*:					
		b.							
			(1)	Company:					
			(2)	Mailing Address:					
			(3)	City:	(4	4)	State:		
*Ap wh		int n	nust p	rovide this information when availa	ble. Should thi	s i	nformation not be available, applicant must stat	e the rea	son(s

(5)	Environmental Manager:	
(6)	Telephane No.:	
(7)	Emissions*:	
	Contaminant	Rate or Concentration
-		
(8)	Process Rate*:	
10. Reason	for selection and description of systems:	

<sup>\*</sup>Applicant must provide this information when available. Should this information not be available, applicant must state the reason(s)

#### SECTION VII - PREVENTION OF SIGNIFICANT DETERIORATION

Α.	Company Monitored Data N/A	
	1 no sites TSP	( ) SO <sup>2</sup> * Wind spd/dir
	Period of monitoring / / / month day year	to/ / month day year
	Other data recorded	
	Attach all data or statistical summaries to this application	on.
	2. Instrumentation, Field and Laboratory	
	a) Was instrumentation EPA referenced or its equiv	alent? Yes No
	b) Was instrumentation calibrated in accordance wi	th Department procedures? Yes No Unknown
В.	Meteorological Data Used for Air Quality Modeling	
	1 Year(s) of data from/ / month day year	to / / month day year
	2. Surface data obtained from (location)	
	3. Upper air (mixing height) data obtained from (location	)
	4. Stability wind rose (STAR) data obtained from (location	on)
C.	Computer Models Used	
	1	Modified? If yes, attach description.
	2	·
	3	
		Modified? If yes, attach description.
	Attach copies of all final model runs showing input data,	
D.	Applicants Maximum Allowable Emission Data	
0.	Pollutant	Emission Rate
	TSP	grams/sec
	so <sup>2</sup>	grams/sec
E.	Emission Data Used in Modeling	grams/sec
G.	<del>-</del>	a source description on point source (on NEDC point number)
	UTM coordinates, stack data, allowable emissions, and no	s source name, description on point source (on NEDS point number), rmal operating time.
F.	Attach all other information supportive to the PSD review	<i>i</i> .
*Sp	ecify bubbler (B) or continuous (C).	
G.	Discuss the social and economic impact of the selected duction, taxes, energy, etc.). Include assessment of the en	technology versus other applicable technologies (i.e., jobs, payroll, provironmental impact of the sources.
	The installation of this unit will i	mprove the reliability of the community
	electrical system without significan	t social, economic, or enviornmental
	impacts.	

H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

#### ATTACHMENT 2 A - 1

Old Unit #3 Diesel Generator (previously removed)

Superior Type VDSS, Serial No. 12,178, 360 RPM, 1440 H.P.,

1,000 KW, Fired with #2 Diesel Oil.

New Unti #3 Diesel Generator, Fairbanks Morse

Opposed Piston Type 38TDD8, Serial No. 970113, 720 RPM,

2,880 BHP, 2,050 KW, Fired with 5% #2 Diesel

Oil and 95% Natural Gas.

10-3320-048-0002-03

26.1EA Class A (Major)

# DEPARTMENT ( REGULATION ENVIRONMENTAL

### OPERATION PERMIT

STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL REGULATION
OPERATION PERMIT
City of St. Cloud
FOR Municipal Power Plant
1300 Ninth Street
St. Cloud, Florida 32769
PERMIT NO. A0-49-4553 DATE OF ISSUE December 12, 1977
PURSUANT TO THE PROVISIONS OF SECTIONS 403.061 (16) AND 403.707 OF CHAPTER 403 FLORIDA
STATUTES AND CHAPTERS 17-4 AND 17-7 FLORIDA ADMINISTRATIVE CODE, THIS PERMIT IS ISSUED TO:
Walter V. Dantzler, City Manager
PERMIT NO. A0-49-4553  DATE OF ISSUE December 12, 1977  PURSUANT TO THE PROVISIONS OF SECTIONS 403.061 (16) AND 403.707 OF CHAPTER 403 FLORIDA STATUTES AND CHAPTERS 17-4 AND 17-7 FLORIDA ADMINISTRATIVE CODE, THIS PERMIT IS ISSUED TO: Walter V. Dantzler, City Manager  FOR THE OPERATION OF THE FOLLOWING: Unit #3 Peaking Diesel Generator Type  VDSS, Serial No. 12178, Generator, Electric Machinery Mfg. Co.
Serial No. 97453, Burning #2 Oil only, 80.2 Gal./Hr. Max.,
11.318 Million BTU/Hr. Max. Heat Input, Subject to the attached
conditions of approval, Numbers 1,2,3,4,5,6,7,8,11,12,13,14 & 16
LOCATED AT: 1700 Tenth St., St. Cloud, Osceola County
UTM Zone 17 East 471,880 meters; North 3,124,930 meters.
IN ACCORDANCE WITH THE APPLICATION DATED 11/17/76 (Rec'd. 8/23/77) and
subsequent information received 10/4/77.
ANY CONDITIONS OR PROVISOS WHICH ARE ATTACHED HERETO ARE INCORPORATED INTO AND MADE A PART OF THIS PERMIT AS THOUGH FULLY SET FORTH HEREIN. FAILURE TO COMPLY WITH SAID
CONDITIONS OR PROVISOS SHALL CONSTITUTE A VIOLATION OF THIS PERMIT AND SHALL SUBJECT THE
APPLICANT TO SUCH CIVIL AND CRIMINAL PENALTIES AS PROVIDED BY LAW.
THIS PERMIT SHALL BE EFFECTIVE FROM THE DATE OF ISSUE UNTIL December 12, 1982
OR UNLESS REVOKED OR SURRENDERED AND SHALL BE SUBJECT TO ALL LAWS OF THE STATE AND THE
RULES AND REGULATIONS OF THE DEPARTMENT.
( All tanders
JOSEPH WY ANDERS, UR
Rail Pulvermuller for
ANY CONDITIONS OR PROVISOS WHICH ARE ATTACHED HERETO ARE INCORPORATED INTO AND MADE A PART OF THIS PERMIT AS THOUGH FULLY SET FORTH HEREIN. FAILURE TO COMPLY WITH SAID CONDITIONS OR PROVISOS SHALL CONSTITUTE A VIOLATION OF THIS PERMIT AND SHALL SUBJECT THE APPLICANT TO SUCH CIVIL AND CRIMINAL PENALTIES AS PROVIDED BY LAW.  THIS PERMIT SHALL BE EFFECTIVE FROM THE DATE OF ISSUE UNTIL DECEMber 12, 1982  OR UNLESS REVOKED OR SURRENDERED AND SHALL BE SUBJECT TO ALL LAWS OF THE STATE AND THE RULES AND REGULATIONS OF THE DEPARTMENT.  JOSEPH WLANDERS, JR. SECRETARY  JOSEPH WLANDERS, JR. SECRETARY  DISTRICT ENGINEER  Alfred Mueller, Jr.  BRANCH OFFICE MANAGER  DISTRICT MANAGER
H
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**◇▼▲∀▲♥▲♥▲♥▲♥▲♥▲♥△♥△♥△♥△♥△♥△♥△♥△♥△♥△♥△♥△♥△** 

ENGINE #1 Previously removed Engine

#### C. Airborne Contaminants Emitted:

Name of Contaminant	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	.027	.014	N/A	N/A	.027	.118	
NO <sub>2</sub>	36.3	18.9	N/A	N/A	36.3	160.3	
HC	1.55	0.81	N/A	N/A	1.55	6.78	
СО	5.44	2.83	N/A	N/A	5.44	23.8	
so <sub>2</sub>	5.12	2.66	N/A	N/A	5.12	22.4	

#### ENGINE #3 Previously removed Engine

#### C. Airborne Contaminants Emitted:

Name of Contaminant	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	.027	.014	N/A	N/A	.027	.118	
NO <sub>2</sub>	36.3	18.9	N/A	N/A	36.3	160.3	
EC	1.55	0.81	N/A	N/A	1.55	6.78	
CO	5.44	2.83	N/A	N/A	5.44	23.8	
SO <sub>2</sub>	5.12	2.66	N/A	N/A	5.12	22.4	

#### Air Contaminants Summary: (tons per year)

SOURCE	Part.	$50_2$	<u>co</u>	$\overline{\text{NO}_{\mathbf{X}}}$	HC
ENGINE #1	.014	2.66	2.83	18.9	0.81
ENGINE #3	.014	2.66	2.83	18.9	0.81
TOTAL:	.028	5.32	5.66	37.8	1.62

#### ENGINE #1 New Replacement

#### C. Airborne Contaminants Emitted:

N	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
Name of Contaminant	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	0.63	0.7	N/A	А\И	0.63	2.78	
1102	31.7	34.8	N/A	N/A	31.7	139.0	_
HC P	2.54	2.78	N/A	N/A	2.54	11.1	
CO	10.2	11.1	N/A	N/A	10.2	44.5	
so,	0.51	0.56	N/A	N/A	0.51	2.22	

#### ENGINE #3 New Replacement

#### C. Airborne Contaminants Emitted:

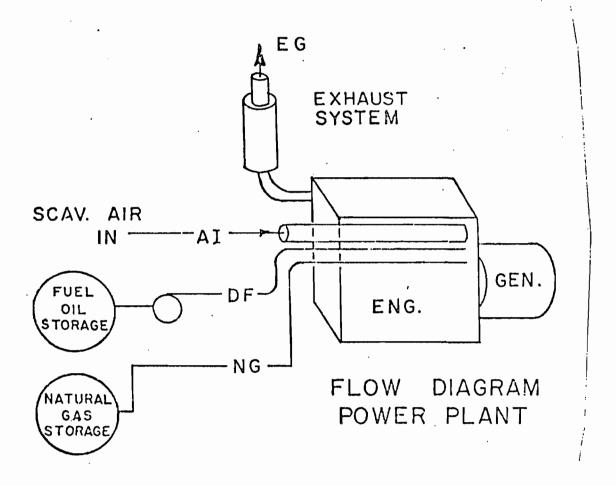
	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Réfate
Name of Contaminant	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	0.63	0.7	N/A	A\K	0.63	2.78	,
NO <sub>2</sub>	31.7	34.8	N/A	N/A	31.7	139.0	,
ИС	2.54	2.78	N/A	N/A	2.54	11.1	
co	10.2	11.1	N/A	N/A	10.2	44.5	
30,	0.51	0.56	N/A	N/A	0.51	2.22	

### <u>Air Contaminants Summary:</u> (tons per year)

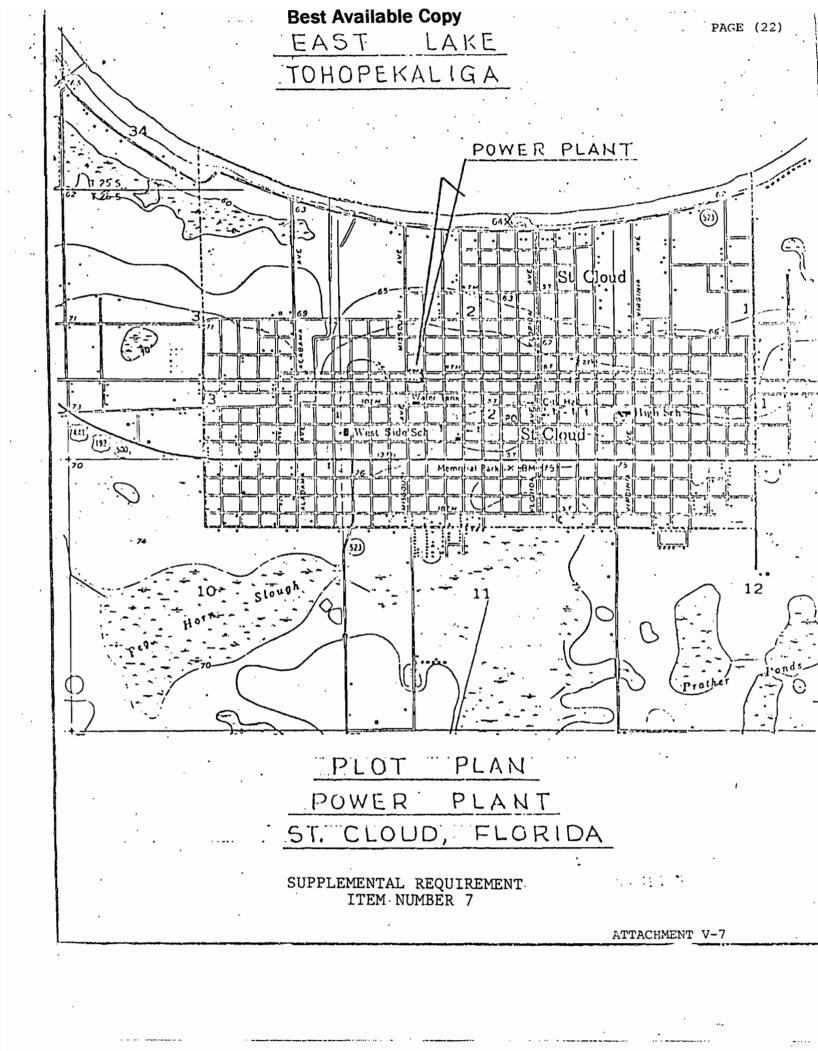
SOUR	CE	Part.	$50_2$	<u>co</u>	$\overline{\text{NO}_{\mathbf{X}}}$	HC
ENGINE	#1	0.70	<b>0.</b> 56	11.1	34.8	2.78
ENGINE	#3	0.70	0.56	11.1	34.8	2.78
TOTAL:		1.40	5.56	22.2	69.6	1.12

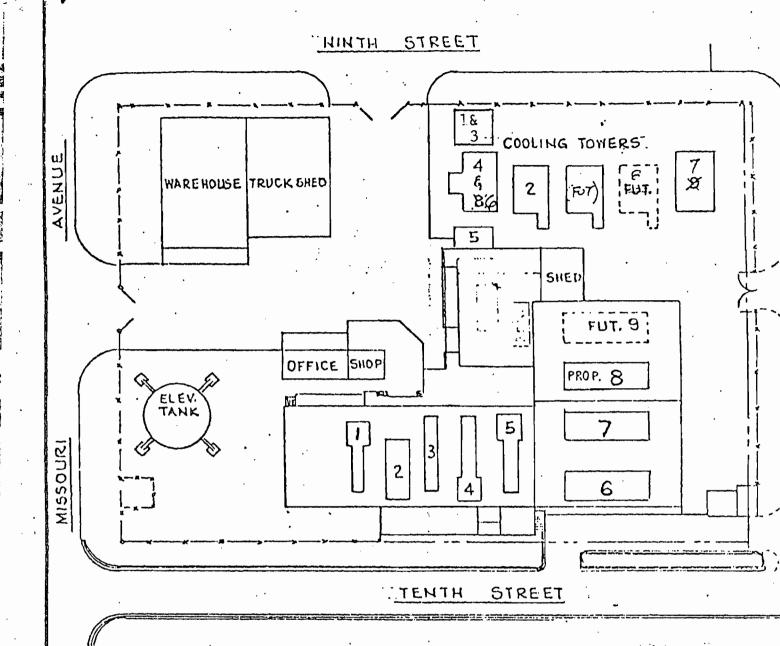
### EMISSION COMPUTATIONS

Previously removed Engine	Part.	SO2	CO	$NO^{\mathbf{X}}$	HC
#1 and #3	.028	5.32	5.66	37.8	1.62
New replacement Engine	Part.	S02	СО	NO <sub>X</sub>	HC
#1 and #3	1.40	5.56	22.2	69.6	1.12
	<del></del>	·	· · · ·	· · · · · ·	
Total increase of emission					
(in tons)	1.37	0.24	16.5	31.8	0.0



TYPICAL FOR DUAL FUEL UNITS





ST. CLOUD, FLORIDA

SUPPLEMENTAL REQUIREMENT ITEM NUMBER 8

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ATTACHMENT V-8

DER



UNIT #1

MAR 17 1983

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

# BAQM APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

SOUF	RCE TYPE: CITY UTILITIES/GAS DIESEL	[] New <sup>1</sup>	[X] Existing1			
APPL	ICATION TYPE: [ ] Construction $[K]$ Operation $[ \ ]$ M	lodification				
сом	PANY NAME: CITY OF ST. CLOUD MUNICIPAL POW	ER PLANT		COUNTY:	OSCEOLA	<u>A</u>
ldenti No. 2	ify the specific emission point source(s) addressed in this app , Gas Fired) DIESEL ENGINE GENERATOR, DUEL FUE	lication (i.e. L, #2 DIE	Lime Kiln No	. 4 with Ven	turi Scrubb (AL GAS I	er; Peeking Unit FIRED
SOUF	RCE LOCATION: Street 1718 10TH STREET	·		CityST	. CLOUD	
	UTM: East 407,000		North	1,423,00	00	
	Latitude <u>28</u> o <u>14</u> , <u>41</u> "N		Longitude	<u>81</u> o _	<u>17 · 17</u>	<u>7</u> "w
APPL	ICANT NAME AND TITLE: CITY OF ST. CLOUD		·			
APPL	ICANT ADDRESS: 1300 9th STREET ST. CLOUD,	FLORIDA	32769		<del></del>	
	SECTION I: STATEMENTS BY	ADDI ICANI	T AND ENGIS	JEEĐ		
		AFFLICAN	I AND ENGIN	NEEN		
Α.	APPLICANT					
	I am the undersigned owner or authorized representative* of  I certify that the statements made in this application for a			OUD		· · · · · · · · · · · · · · · · · · ·
*Atta	pollution control source and pollution control facilities in Florida Statutes, and all the rules and regulations of the degranted by the department, will be non-transferable and I will permitted establishment.  ach letter of authorization	partment and Il promptly n	revisions thei	reof. I also u	inderstand 1	that a permit, if
		1 - /	CHISHOLM	, CITY MA	NAGER	
			Name a	nd Title (Ple	ase Type)	
		Date:	/83	Telephone	No. (305)	892-2161
В.	PROFESSIONAL ENGINEER REGISTERED IN FLORIDA	where requir	red by Chapter	471, F.S.)		
	This is to certify that the engineering features of this pollution be in conformity with modern engineering principles applicate permit application. There is reasonable assurance, in my proverly maintained and operated, will discharge an effluent that rules and regulations of the department. It is also agreed that can a sation instructions for the proper maintenance and oper sources.	ble to the tre fessional jude complies with the undersia	eatment and digment, that the hall applicable ned will furnis political control of the hall applicable applica	isposal of poee pollution cestatutes of sh, if authorities	Ilutants cha ontrol facili the State of zed by the c and, if appl	racterized in the ties, when proper Florida and the two poli-
55108 KS	No 11956 Attisfation	CITY OF	Na ST. CLOUD Compar	me (Please T	ype) CITY	/ ENGINEER
1	SO TONAL EN	T300 NIN		Address (Ple		RIDA 32769
	Florida Registration No. 11958	Date:3/	-	. Telephone		892-2161

<sup>&</sup>lt;sup>1</sup>See Section 17-2.02(15) and (22), Florida Administrative Code, (F.A.C.)
DER FORM 17-1.122(16) Page 1 of 10

#### **SECTION II: GENERAL PROJECT INFORMATION**

II-A-1-A ) UNIT # 1 IS IDENTICAL TO UNIT #3, PERMIT CANNOT BE LOCATED MONITURE WILL BE IN FULL COMPLIANCE.  Schedule of project covered in this application (Construction Permit Application Only)  Start of Construction N/A Completion of Construction N/A  Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual comproject serving pollution control purposes. Information on actual costs shall be furnished with the applipermit.)  N/A	mponents/units o
Schedule of project covered in this application (Construction Permit Application Only)  Start of ConstructionN/A Completion of ConstructionN/A  Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual conproject serving pollution control purposes. Information on actual costs shall be furnished with the appl permit.)	nponents/units o
Start of ConstructionN/A Completion of ConstructionN/A  Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual conproject serving pollution control purposes. Information on actual costs shall be furnished with the applipermit.)	nponents/units o
Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual conproject serving pollution control purposes. Information on actual costs shall be furnished with the applipermit.)	nponents/units o
project serving pollution control purposes. Information on actual costs shall be furnished with the appl permit.)	nponents/units o
	•
Indicate any previous DER permits, orders and notices associated with the emission point, including permition dates.	it issuance and ex
PERMIT NUMBER UNKNOWN ISSUED DECEMBER, 1972 ?	
EXPIRATION DECEMBER, 1977	
PLEASE REFERENCE SECTION II-A-1	
Normal equipment operating time: hrs/day <u>6</u> ; days/wk <u>7</u> ; wks/yr <u>52</u> ; if power pla f seasonal, describe:	
If this is a new source or major modification, answer the following questions. (Yes or No)	
1. Is this source in a non-attainment area for a particular pollutant?	NO
a. If yes, has "offset" been applied?	
b. If yes, has "Lowest Achievable Emission Rate" been applied?	
c. If yes, list non-attainment pollutants.	
2. Does best available control technology (BACT) apply to this source? If yes, see  Section VI.	NO
	NO
3. Does the State "Prevention of Significant Deterioriation" (PSD) requirements apply to this source? If yes, see Sections VI and VII.	······
3. Does the State "Prevention of Significant Deterioriation" (PSD) requirements apply to this source? If yes, see Sections VI and VII.  4. Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	NO

considered questionable.

#### SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

N/A

Description	Contam	ninants	Utilization Rate - lbs/hr	Relate to Flow Diagram	
Description	Type	% Wt	Rate - Ibs/hr		
·					
			· · · · · · · · · · · · · · · · · · ·	•	

в.	Process Rate, if applicable:	(See Section V, Item 1)	N/A
----	------------------------------	-------------------------	-----

1. Total Process Input Rate (lbs/hr):

2. Product Weight (lbs/hr): \_\_

C. Airborne Contaminants Emitted:

	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate	
Name of Contaminant	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission Ibs/hr	lbs/hr	T/yr	to Flow Diagram	
NITROGEN OXIDE	31.7	34.8	N/A	N/A	31.7	139.0	SEE	
PARTICULATE	0.63	0.7	N/A	N/A	0.63	2.78	ATTACHMENT	
SULFUR DIOXIDE	0.51	0.56	N/A	N/A	0.51	2.22	V-6	
CARBON MONOXIDE	10.16	11.1	N/A	N/A	10.16	44.5		
HYDROCARBONS	2.54	2.78	N/A	N/A	2.54	11.1		

D. Control Devices: (See Section V, Item 4)

N/A

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles <sup>5</sup> Size Collected (in microns)	Basis for Efficiency (Sec. V, It	
			· · · · · · · · · · · · · · · · · · ·		

<sup>&</sup>lt;sup>1</sup>See Section V, Item 2.

DER FORM 17-1.122(16) Page 3 of 10

<sup>&</sup>lt;sup>2</sup>Reference applicable emission standards and units (e.g., Section 17-2.05(6) Table II, E. (1), F.A.C. — 0.1 pounds per million BTU heat input)

<sup>&</sup>lt;sup>3</sup>Calculated from operating rate and applicable standard

<sup>&</sup>lt;sup>4</sup>Emission, if source operated without control (See Section V, Item 3)

<sup>&</sup>lt;sup>5</sup>II Applicable

: Fuels

Type (Be Specific)	Cons	Maximum Heat Input		
Type (be Specific)	avg/hr	max./hr	(MMBTU/hr)	
MATURAL GAS (FT 3)	17,600	17,600	18.05	
NO2 FUEL OIL (GALLONS)	8.2	8.2	1.15	
			······································	

						1	
*Units Natural Gas, Fuel Analysis: NA Percent Sulfur: NAT	TURAL GAS/E	PILOT FUEL O	IL		NG/NG		
Density: #2 FUEL NAT Heat Capacity: #2 Other Fuel Contami	DIESEL OIL	19.430	BTU/Ib	140,00			ŭ
G. Indicate liquid	or solid wastes	generated and m	ethod of dispo	sal.	rage N/A		
		Flow Characteri			k): :20:	INCHES	ft.
_							o <sub>F.</sub>
Water Vapor (	Content:	JİL	%	Velocity:	150		FPS
		SECTION	IIV: INCINER	ATOR INFORM	IATION		
Type of Waste	Type O (Plastics)	Type ( (Rubbish)	Type II (Refuse)	Type III (Garbage)	Type (V (Pathological)	Type V (Liq & Gas By-prod.)	Type VI (Solid By-prod.)
Lbs/hr Incinerated						,	
Description of Wast	e						
Total Weight Incine	rated (lbs/hr) _			Design Capacity	/ (lbs/hr)		
Approximate Numb	per of Hours of	Operation per da	у		days/v	veek	
Manufacturer	·	· · · · · · · · · · · · · · · · · · ·					
Data Constructed				Model No			

,	Volume	Heat Release		Fuel	Temperature	
, '	(ft)3	(BTU/hr)	Туре	BTU/hr	(OF)	
Primary Chamber						
Secondary Chamber						
Stack Height:	····	ft. Stack Diameter		Stack Temp		
Gas Flow Rate:		ACFM		DSCFM* Velocity	FPS	
*If 50 or more tons per dicess air.	lay design capa	acity, submit the emissi	ons rate in grains	per standard cubic foot o	dry gas corrected to 50% ex-	
Type of pollution control	device: [ ] (	Cyclone [ ] Wet Scrut	bber [] Afterb	urner [ ] Other (specif	fy)	
Brief description of operat	ing characteris	tics of control devices: .				
Ultimate disposal of any e	ffluent other t	nan that emitted from the	he stack (scrubber	water, ash, etc.):		

#### SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight show derivation.
- NOT APPLICAPLE
- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.,) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test). SEE ATTACHMENT V-2-1
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, etc.). N/A
- 5. With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3, and 5 should be consistent: actual emissions = potential (1-efficiency). N/A
- 6. An 8½" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained. SEE ATTACHMENT V-6
- 7. An 8½" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map). SEE ATTACHMENT V-7
- 8. An 8½" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram. SEE ATTACHMENT V-8

- 9. An application fee of \$20, unless exempted by Section 17-4.05(3), F.A.C. The check should be made payable to the Department of Environmental Regulation.
- 10. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.

#### SECTION VI: BEST AVAILABLE CONTROL TECHNOLOGY

Contaminant	Rate or Concentration
Has EPA declared the best available control tech	nnology for this class of sources (If yes, attach copy) $\ [\ ]$ Yes $\ [_X]$ No Rate or Concentration
What emission levels do you propose as best ava	ilable control technology? N/A  Rate or Concentration
Describe the existing control and treatment tecl	hnology (if any).
1. Control Device/System:	
2. Operating Principles:	
3. Efficiency:*	4. Capital Costs:
5. Useful Life:	6. Operating Costs:
7. Energy:	8. Maintenance Cost:
9. Emissions:	
9. Emissions:  Contaminant	Rate or Concentration

<sup>\*</sup>Explain method of determining D 3 above.

ft. o<sub>F</sub>

	10.,	513	ck Parameters			
1	. '	a.	Height:	ft.	b.	Diameter:
		c.	Flow Rate:	ACFM	d.	Temperature:
		e.	Velocity:	FPS		
E.	Des	crib	e the control and treatment technologic	ogy available (As i	many	types as applicable, use additional pages if necessary).
	1.		N/A			
		a.	Control Device:			
		b.	Operating Principles:			
		c.	Efficiency*:		d.	Capital Cost:
		e.	Useful Life:		f.	Operating Cost:
		g.	Energy*:		h.	Maintenance Cost:
		i.	Availability of construction materi	als and process ch	nemic	als:
		j.	Applicability to manufacturing pro	ocesses:		
		k.	Ability to construct with control of	evice, install in a	vailab	ole space, and operate within proposed levels:
	2.					
		a.	Control Device:			
		b.	Operating Principles:			
		c.	Efficiency*:		d.	Capital Cost:
		e.	Useful Life:		f.	Operating Cost:
		g.	Energy **:		h.	Maintenance Costs:
		i.	Availability of construction materi	als and process cl	hemic	cals:
		į.	Applicability to manufacturing pro	ocesses:		
		k.	Ability to construct with control of	levice, install in a	vailat	ole space, and operate within proposed levels:
*E	xplair	n me	ethod of determining efficiency.			
**E	nergy	to	be reported in units of electrical pov	ver – KWH desigr	n rate	
	3.					
		a.	Control Device:			
		b.	Operating Principles:			
		c.	Efficiency*:		d.	Capital Cost:
		e.	Life:		f.	Operating Cost:
		g.	Energy:		h.	Maintenance Cost:

<sup>\*</sup>Explain method of determining efficiency above.

,	, '	Avai	nability of construction mater	iais and process chemic	Ça	is:
,	j.	Арр	licability to manufacturing pro	ocesses:		
	k.	Abil	ity to construct with control of	device, install in availal	bl€	space and operate within proposed levels:
	4.					
	a.	Con	trol Device	•		
	b.	Ope	rating Principles:			
	c.	Effic	ciency*:	d.		Capital Cost:
	e.	Life	:	f.		Operating Cost:
	g.	Enei	rgy:	h.		Maintenance Cost:
	i.	Avai	lability of construction mater	ials and process chemi	ca	ls:
	j.	Арр	licability to manufacturing pro	ocesses:		
	k.	Abil	ity to construct with control of	device, install in availa	ble	e space, and operate within proposed levels:
F.	Describ	e the	control technology selected:		ŗ.	
	1. Co	ntroi	Device:			
	2. Ef	ficienc	cy*:	3.		Capital Cost:
	4. Li	fe:	**	5.		Operating Cost:
	6. Er	nergy:		7.		Maintenance Cost:
	8. M	anufac	turer:			
	9. Ot	her lo	cations where employed on sir	nilar processes:		
	a.		,			
		(1)	Company:	•		
		(2)	Mailing Address:			•
		(3)	City:	(4	.)	State:
		(5)	Environmental Manager:			
		(6)	Telephone No.:			
*Exp	olain m	ethod	of determining efficiency abo	ve.		
		(7)	Emissions*:			•
			Contaminant			Rate or Concentration
		(8)	Process Rate*:			
	b.			•		
		(1)	Company:			
		(2)	Mailing Address:			
		(3)	City:	(4	1)	State:
*App why		must p	provide this information when	available. Should this	s ir	nformation not be available, applicant must state the reason(s)

DOR FORM 17-1.122(16) Page 8 of 10

(5)	Environmental Manager:	
(6)	Telephone No.:	
(7)	Emissions*:	
	Contaminant	Rate or Concentration
<u> </u>		
		· · · · · · · · · · · · · · · · · · ·
(8)	Process Rate*:	
10. Reason f	for selection and description of systems:	

<sup>\*</sup>Applicant must provide this information when available. Should this information not be available, applicant must state the reason(s) why.

### SECTION VII - PREVENTION OF SIGNIFICANT DETERIORATION

A.	Company Monitored Data N/A	
	1 no sites TSP ( ) SO <sup>2</sup> * W	'ind spd/dir
	Period of monitoring / / to / / month day year month day year	
	Other data recorded	
	Attach all data or statistical summaries to this application.	• .
	2. Instrumentation, Field and Laboratory	
	a) Was instrumentation EPA referenced or its equivalent? Yes No	
	b) Was instrumentation calibrated in accordance with Department procedures?	Yes No Unknown
В.	Meteorological Data Used for Air Quality Modeling	
	1Year(s) of data from/ / to/ /	
	2. Surface data obtained from (location)	
	3. Upper air (mixing height) data obtained from (location)	
	4. Stability wind rose (STAR) data obtained from (location)	
C.	Computer Models Used	
	1	Modified? If yes, attach description.
	2	Modified? If yes, attach description.
	3	Modified? If yes, attach description.
	4	Modified? If yes, attach description.
,	Attach copies of all final model runs showing input data, receptor locations, and principle	output tables.
D.	Applicants Maximum Allowable Emission Data	
	Pollutant Emission Rat	e
	TSP	grams/sec
	so <sup>2</sup>	grams/sec
E.	Emission Data Used in Modeling	
	Attach list of emission sources. Emission data required is source name, description on p UTM coordinates, stack data, allowable emissions, and normal operating time.	oint source (on NEDS point number),
F.	Attach all other information supportive to the PSD review.	
*Spe	cify bubbler (B) or continuous (C).	
G.	Discuss the social and economic impact of the selected technology versus other applicable duction, taxes, energy, etc.). Include assessment of the environmental impact of the source	ole technologies (i.e., jobs, payroll, pro- es.
	THE INSTALLATION OF THIS UNIT WILL IMPROVE THE RELIABILITY OF SYSTEM WITHOUT SIGNIFICANT SOCIAL, ECONOMICAL, OR ENVIRONMENT	

H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

### ATTACHMENT 2A -1A

Old Unit #1 Diesel Generator (previously removed)
Superior Type VDSS, Serial No. - Unknown, 360 RPM,
1,440 H.P., 1,000 KW, Fired with #2 Diesel Oil.

New Unit #1, Diesel Generator Fairbanks Morse, Opposed Piston Type 38TDDS, Serial No. 970102, 720 RPM, 2,880 BHP, 2,050 KW, Fired with 5% #2 Diesel Fuel and 95% Natural Gas.

### AFFIDAVIT

STATE OF FLORIDA) COUNTY OF OSCEOLA)

BEFORE ME, the undersigned Notary Public, personally appeared falsk W. Taylor, who first being duly sworn, deposes and says as follows:

1. Affiant's name is //a/a/a is //ay/or and he resides at 43/ Michigan Aue, 57. Claud., Florida 32769

- 3. Affiant states that he has knowledge and familiarity with that certain Diesel-Generator, heretofore referred to by the City as Unit No. 1, the same being a Superior Type VDSS, 1440 H.P., 360 RPM. 1,000 KW Diesel-Generator.
- 4. Affiant states of his own knowledge that such Unit has not been in service since 1976 and was physically removed from building in the year 1979. Having been in service not less than twenty years.

FURTHER, AFFIANT SAYETH NOT!

SWORN TO AND SUBSCRIBED before me this 7th day of Much, 1983.

NOTARY PUBLIC - State of FL

My Comm. expires:

Motary Public State of Florida at Large My Commission Expires Jan. 29, 1985 BONDED by AMERICAN FIRE & CASUALTY (SEAL)

### AFFIDAVIT

STATE OF FLORIDA) COUNTY OF OSCEOLA)

BEFORE ME, the undersigned Notary Public, personally appeared Record Record who, who, first being duly sworn, deposes and says as follows:

- 1. Affiant's name is Rokak R FAK and he resides at 4500 FKA 32269
- 2. Affiant is presently employed be the City of St. Cloud in the position of 1/0/0/ St. Cloud since\_\_\_\_\_\_ and has been employed by the City of St. Cloud since\_\_\_\_\_\_
- 3. Affiant states that he has knowledge and familiarity with that certain Diesel-Generator, heretofore referred to by the City as Unit No. 1, the same being a Superior Type VDSS, 1440 H.P., 360 RPM. 1,000 KW Diesel-Generator.
- 4. Affiant states of his own knowledge that such Unit has not been in service since 1976 and was physically removed from building in the year 1979. Having been in service not less than twenty years.

FURTHER, AFFIANT SAYETH NOT!

(Affiant)

SWORN TO AND SUBSCRIBED before me this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_, 1983.

NOTARY PUBLIC - State of FL

(SEAL)

My Comm. expires: Notary Public State of Florida at Large My Commission Expires Jan. 29, 1985

HONDED by AMERICAN FIRE & CASUALTY

### AFFIDAVIT

STATE OF FLORIDA) COUNTY OF OSCEOLA)

BEFORE ME, the undersigned Notary Public, personally appeared boby for who, first being duly sworn, deposes and says as follows:

1. Affiant's name is Bobby HoldER

121 FLA Phuy Kissimmier and he resides at

- 3. Affiant states that he has knowledge and familiarity with that certain Diesel-Generator, heretofore referred to by the City as Unit No. 1, the same being a Superior Type VDSS, 1440 H.P., 360 RPM. 1,000 KW Diesel-Generator.
- 4. Affiant states of his own knowledge that such Unit has not been in service since 1976 and was physically removed from building in the year 1979. Having been in service not less than twenty years.

FURTHER, AFFIANT SAYETH NOT!

Bolly Halles (Affiant)

SWORN TO AND SUBSCRIBED before me this \_\_\_\_\_\_\_, 1983.

NOTARY PUBLIC - State of ML

My Comm. expires: Notary Public State of Florida at Large

My Commission Expires Jan. 29, 1985
BONDED by AMERICAN FIRE & CASUALTY

(SEAL)

### Projected Emission from DER Permit Application November 17, 1976

ENGINE #1 Previously removed Engine

### Airborne Contaminants Emitted:

	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
Name of Contaminant	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	.027	.014	N/A	N/A	.027	.118	
MO2	36.3	18.9	N/A	N/A	36.3	160.3	
HC	1.55	0.81	N/A	N/A	1.55	6.78	
CO	5.44	2.83	N/A	N/A	5.44	23.8	
SO <sub>2</sub>	5.12	2.66	N/A	N/A	5.12	22.4	

### ENGINE #3 Previously removed Engine

### C. Airborne Contaminants Emitted:

Nicolar	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
Name of Contaminant	Maximurn lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	.027	.014	N/A	N/A	.027	.118	
NO <sub>2</sub>	36.3	18.9	A\n	N/A	36.3	160.3	
EC	1.55	0.81	N/A	N/A	1.55	6.78	
co	5.44	2.83	N/A	N/A	5.44	23.8	
2	5.12	2.66	N/A	N/A	5.12	22.4	

### Air Contaminants Summary: (tons per year)

SOURCE	Part.	<u>so<sub>2</sub></u>	<u>co</u>	$\overline{NO_{\mathbf{X}}}$	HC
ENGINE #1	.014	2.66	2.83	18.9	0.81
ENGINE #3	.014	2.66	2.83	18.9	0.81
TOTAL:	.028	5.32	5.66	37.8	1.62

### ENGINE #1 New Replacement

### 2. Airborne Contaminants Emitted:

N	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
Name of Contaminant	Maximum lbs/hr	Maximum Actual Rate per	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	0.63	0.7	n/A	A\N	0.63	2.78	
1102	31.7	34.8	N/A	N/A	31.7	139.0	
HC	2.54	2.78	N/A	N/A	2.54	11.1	
co	10.2	11.1	N/A	N/A	10.2	44.5	
so <sub>2</sub>	0.51	0.56	N/A	N/A	0.51	2.22	

### ENGINE #3 New Replacement

### C. Airborne Contaminants Emitted:

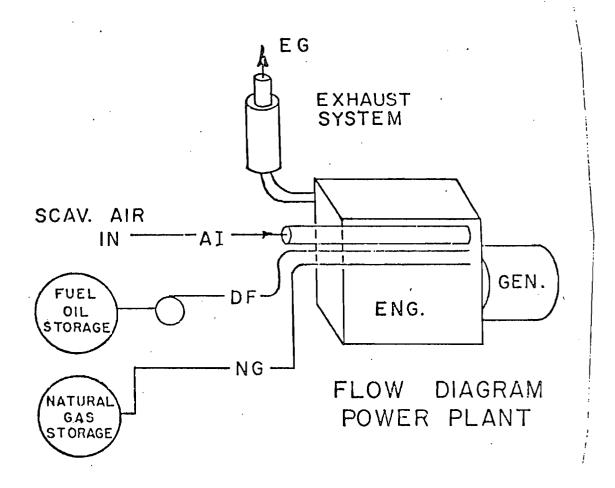
Name of Contaminant	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission Ibs/hr	lbs/hr	T/yr	to Flow Diagram
Particulates	0.63	0.7	N/A	N/A	0.63	2.78	
NO <sub>2</sub>	31.7	34.8	N/A	N/A	31.7	139.0	
HC	2.54	2.78	N/A	N/A	2.54	11.1	
CO	10.2	11.1	N/A	N/A	10.2	44.5	
30,	0.51	0.56	N/A	N/A	0.51	2.22	

### Air Contaminants Summary: (tons per year)

SOUR	CE	Part.	<u>802</u>	CO	$NO_X$	HC
ENGINE	#1	0.70	0.56	11.1	34.8	2.78
ENGINE	#3	0.70	0.56	11.1	34.8	2.78
TOTAL:		1.40	5.56	22.2	69.6	1.12

### EMISSION COMPUTATIONS

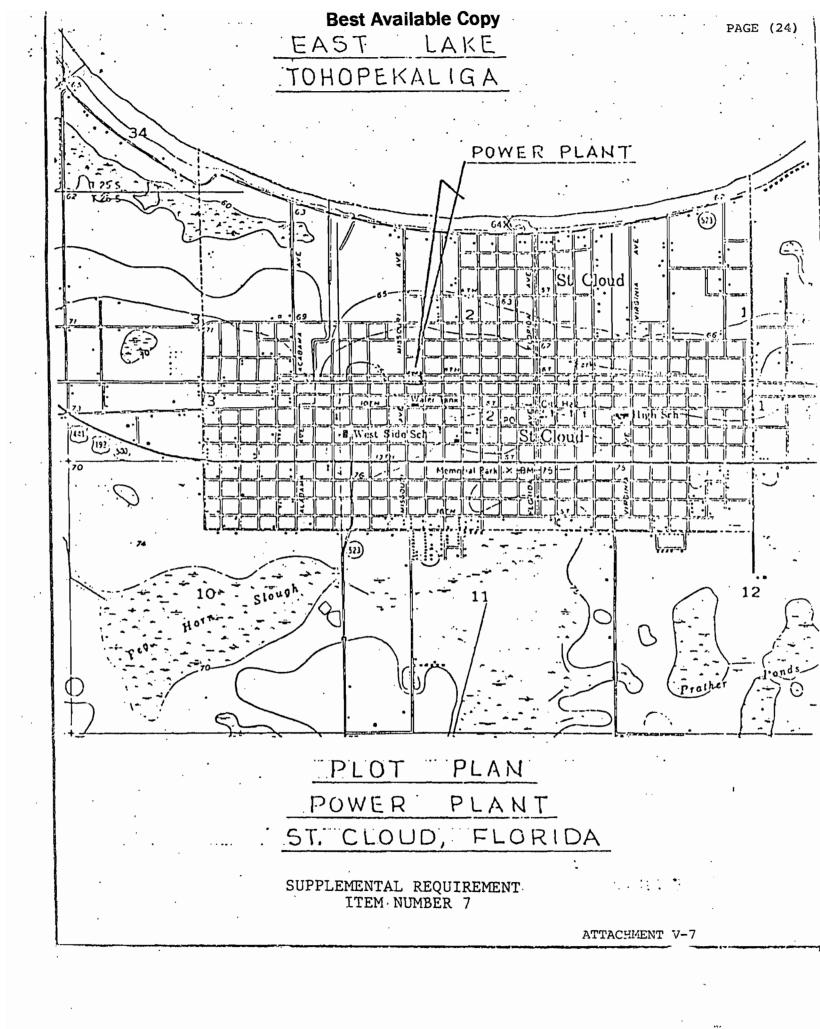
Previously removed Engine	Part.	SO 2	CO	NOx	HC
#1 and #3	.028	5.32	5.66	37.8	1.62
New replacement Engine	Part.	S02	CO	NO <sub>x</sub>	нс
#1 and #3	1.40	5.56	22.2	69.6	1.12
Total increase of emission					
(in tons)	1.37	0.24	16.5	31.8	0.0

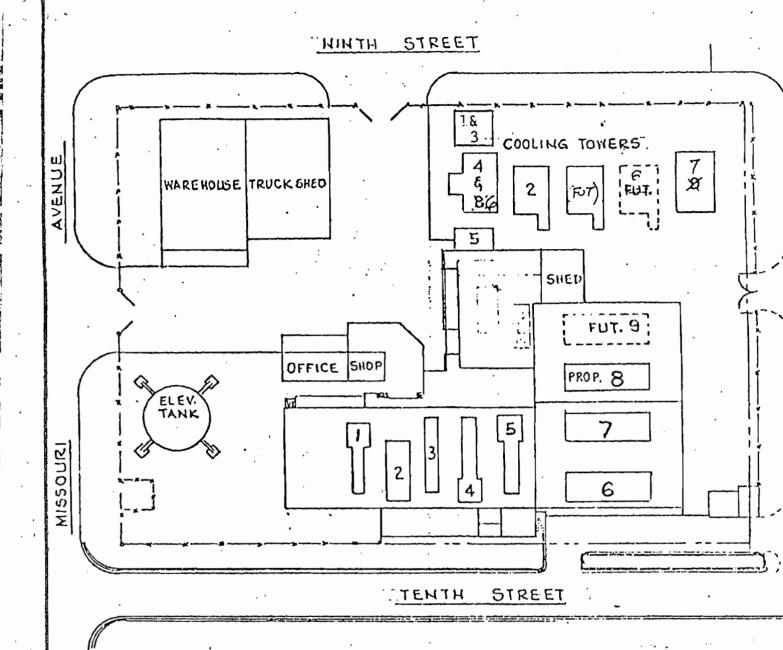


TYPICAL FOR DUAL FUEL UNITS

DRAWING NUMBER TWO

ATTACHMENT V-6





ST. CLOUD, FLORIDA

SUPPLEMENTAL REQUIREMENT ITEM NUMBER 8

ATTACHMENT V-8

. . . . . .

No. 0157762

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—

NOT FOR INTERNATIONAL MAIL

(See Reverse)

			_	(000 11010100)	-	$\neg$			
١	SEN	am	lm						
	St. Cloud Power Plant								
Ī		, sт.		and zip code loud, FL 3	2769				
ſ	POS	TAG	E		\$ `				
Ī		CER	TIFIE	D FEE		¢			
I	ES		SPE	CIAL DELIVERY	`	¢			
١	FOR FEES		RES	TRICTED DELIVERY		¢			
	STÊR FO	AICES	RAICE	SHOW TO WHOM AND DATE DELIVERED	:	¢			
	CONSULT POSTMASTER	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	,	¢			
	SULT P	OPTIO	IN RECE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢			
	NO3		RETUR	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢			
0161	TO	TAL	POST	TAGE AND FEES	\$				
H	PO	STW	ARK	OR DATE					
rs Form 3800, Apr. 1970	1:	L/	5/	82	•				

	<u> </u>
PS Form	SENDER: Complete items 1, 2, and 3.  Add your address in the "RETURN TO" space on reverse.
3811, Jan. §979	1. The following service is requested (check one.)  Show to whom and date delivered
	(CONSULT POSTMASTER FOR FEES)
RETURN RECEIPT,	James B. Chisholm City of St. Cloud Power Plan St. Cloud, FL 32769  3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. 0157762
ୃଷ୍ଟ	(Always obtain signature of addressee or agent)
ISTERED, INSURED AND CERTIFIED	1 have received the article described above.  SIGNATURE DAddressee DAuthorized agent  DATE OF VELIVERY  DATE OF VELIVERY  SOUNABLE TO DELIVER BECAUSE:  ON THE OF VELIVER OF THE PROPERTY OF THE OF TH
MAIL	₩ GPO:: 1979-300 456

### STATE OF FLORIDA

### DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

November 4, 1982

CERTIFIED MAIL

Mr. James B. Chisholm, City Manager City of St. Cloud Municipal Power Plant St. Cloud, Florida 32769

Dear Mr. Chisholm:

Re: Air Construction Permit Applications AC 49-61239
AC 49-61237

The Bureau of Air Quality Management has received your applications for permits to construct two natural gas/diesel engines at the City of St. Cloud Municipal Power Plant in Osceola County, Florida. Based on our initial review of your proposal it has been determined that additional information is needed before we can process the applications. The information required to complete the application is listed below:

Section I, B.

Please send a copy of Page 1 of the application with the Professional engineer's seal for our files.

Section III, C.

As per information received, the construction of the two diesel engine generators (Unit No.1 and Unit No.3) makes your facility subject to preconstruction review under state and federal Prevention of Significant Deterioration (PSD) regulations. This is considered a modification to a major facility subject to Chapter 17-2.500(2)(d)4, FAC.

The increase of NO, emission is above the significance levels set in the PSD regulations.

Mr. James B. Chisholm November 4, 1982 Page Two

Unit #1	27 tor	s per	year
Unit #3	27	11	
Total Increase	54	11	
PSD Significance Level	40		

Therefore, an application for a federal permit should be submitted to this office. Please refer to Chapter 17-2.500 FAC and 40 CFR 52.21, for the additional requirements that are needed to complete the application.

Section III, C. and Section V, 2.

Since natural gas/diesel engines are not covered in Chapter 17-2.600(6) FAC., Emission Limiting Standards, you could use the proposed New Source Performance Standard (NSPS) for Diesel Engines Subpart FF, 40 CFR 60 and/or AP 42 emission factors to estimate emissions rates for all criteria pollutants. Please attach calculations.

The  $\text{NO}_{\chi}$  emission limit should also be expressed in terms of concentration (PPM).

What type of control technique will you be using to reduce  $\mathrm{NO}_{\mathbf{x}}$  emission from these two units?

We also want to point out that the processing fee for your project must comply with section 17-4.05(4)(a)4., FAC. "Construction permit for a source having potential emissions of more than 25 tons per year of any single pollutant is \$250.00." Based on this, you need to send a check for \$200.00 since you already submitted a \$300.00 check to our Orlando office.

As scon as the requested information is received, we will begin processing your applications. If you have any questions on the data requested, please contact this office at (904)488-1344. Larry George should be contacted on any questions related to PSD applicability, and Teresa Heron on the other data requested.

C. H. Falcy, P. E
Deputy Chief
Bureau of Air Quality
Management



## CITY OF ST. CLOUD, FLORIDA

1300 NINTH STREET • ST. CLOUD, FLORIDA 32769

October 26, 1982

PHONE: (305) 892-2161

Mr. Charles M. Collins, P.E. Air Engineering STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATIONS St. Johns River District 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 D E R OCT 28 1982 BAOM

REFERENCE: Osceola County - AP

City of St. Cloud Municipal Power Plant

AC49-61237 and AC49-61239

Dear Mr. Collins:

In accordance with your October 12, 1982 letter concerning our permits to construct diesel engines number one and number two we are hereby attaching the following:

- 1. Four copies of the completed application.
- 2. Section IA blanks are filled in.
- Section IIA further discussion has been provided on the type of construction.
- 4. Section IID blanks are filled in.
- Section IIIC emission data has been completed and supplied.
- Section IIIE ash and nitrogen figures for oil are provided.
- 7. Section IIIH stack diameter and velocity is supplied.

Additionally in accordance with your request, by copy of this letter to you with attachments we are submitting a complete application to Mr. Bill Thomas, Department of Environmental Regulations, Tallahassee, Florida 32301.

Sincerely,

Roxy S. Howse, P.E.

Public/Works Director/City Engineer

RSH/kb

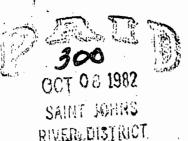
Attachments

cc: James V. Chisholm, City Manager

Mr. Bill Thomas

Bud Somers

AN EQUAL OPPORTUNITY EMPLOYER





# STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

## APPLICATION TO OPERATE/CONSTRUCT

DER

OCT 28 1982

ION SOURCES
[X] New <sup>1</sup> [] Existing <sup>1</sup> BAOM
Modification
ZER PLANT COUNTY: OCEOLA
oplication (i.e. Lime Kiln No. 4 with Venturi Scrubber; Peeking Unit
City ST. CLOUD
North North
N Longitude 81 o 17 , 17 "W
)
OUD FLORIDA, 32769
·
Y APPLICANT AND ENGINEER
CITY OF ST. CLOUD
INSTALLATION  knowledge and belief. Further, I agree to maintain and operate the such a manner as to comply with the provision of Chapter 403, lepartment and revisions thereof. I also understand that a permit, if will promptly notify the department upon sale or legal transfer of the
Signed: Mushow
James V. Chisholm, City Manager
Name and Title (Please Type)
Date: 10/7/82 Telephone No. (305) 892-2161
A (where required by Chapter 471, F.S.)
on control project have been designed/examined by me and found to cable to the treatment and disposal of pollutants characterized in the rofessional judgment, that the pollution control facilities, when proport complies with all applicable statutes of the State of Florida and the arthe undersigned will furnish, if authorized by the owner, the application of the pollution control facilities and, if applicable, pollution
Roxy S. Howse, P.E., Public Works Director/ Name (Please Type)City Engineer CITY OF ST. CLOUD
Company Name (Please Type) 1300 Ninth Street, St. Cloud, Florida 32769
Mailing Address (Please Type)  Date: 10/7/82 Telephone No. (305) 892-2161

 $<sup>^{1}</sup>$ See Section 17-2.02(15) and (22), Florida Administrative Code, (F.A.C.) DER FORM 17-1.122(16) Page 1 of 10

### **SECTION II: GENERAL PROJECT INFORMATION**

THIS GENERATOR	IS UNIT NO. 3 /	IN TH ST. CL	OUD POWER P	LANT. RAT	ED 2500 kV	A AND DRIVE
BY A FAIRBANKS	MORSE ENGINE MOD	EL 38TDD818.			JRAL GAS AN	
DIESEL FUEL.	INSTALL ABOVE	DESIGNATED 1	ENGINE AND (	GENERATOR	ON EXSISTI	NG MODIFIED
	STALL ALL PIPING					TOWER PLUS
INSTALLATION OF	A COOLING TOWER ered in this application (	. Will resul	t in full c	ompliance.	,	
• •	• • •	*		•	27 / 7	
Start of Construction $\_$	N/A	Cor	mpletion of Cons	truction	N/A	
Costs of pollution cont project serving pollution permit.)	trol system(s): (Note: S on control purposes. Inf	show breakdown of ormation on actu	of estimated cost al costs shall be	s only for indi furnished wit	ividual compon h the application	ents/units of the on for operation
		NONE PROV	IDED			
<u> </u>				•		
Indicate any previous E tion dates.	DER permits, orders and	notices associated	with the emission	n point, includ	ding permit issu	ance and expira
OPERATING PERMI	T NONE	ISSUED	, EΣ	(PIRED		
DER NOTICE	DATED	•				
and Chapter 22F-2, Flo Normal equipment oper	rida Administrative Code rating time: hrs/day	e?Yes ; days/wk .	; wks/y	yr <u>36</u> ; i	f power plant, f	
and Chapter 22F-2, Flo Normal equipment oper	rida Administrative Code	e?Yes ; days/wk .	X_ No 7; wks/	yr <u>36</u> ; i	f power plant, f	
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:	rida Administrative Code rating time: hrs/day	e? Yes 	X_ No 7; wks/v	yr <u>36</u> ; i	f power plant, f	
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:	rida Administrative Coderating time: hrs/day	e? Yes 	X_ No 7; wks/v	yr <u>36</u> ; i	f power plant, f	
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:	rida Administrative Coderating time: hrs/day	e? Yes 	X_ No 7; wks/v	yr <u>36</u> ; i	f power plant, f	
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:	rida Administrative Coderating time: hrs/day	e?Yes _ ; days/wk .	X No 7 ; wks/y	yr <u>36</u> ; i	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:	rida Administrative Coderating time: hrs/day	e? Yes Yes	X No 7 ; wks/y	yr <u>36</u> ; i	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:	rida Administrative Code rating time: hrs/day  r major modification, an n-attainment area for a p	e? Yes Yes	X No 7 ; wks/y	yr <u>36</u> ; i	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source o  1. Is this source in a no  a. If yes, has "offset	rida Administrative Code rating time: hrs/day  r major modification, an n-attainment area for a p	24; days/wk	X No 7 ; wks/y	yr <u>36</u> ; i	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source o  1. Is this source in a no a. If yes, has "offset b. If yes, has "Lowe	rida Administrative Code rating time: hrs/day or major modification, an in-attainment area for a p t" been applied?	24; days/wk	X No 7 ; wks/y	yr <u>36</u> ; i	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source o  1. Is this source in a no  a. If yes, has "offset	rida Administrative Code rating time: hrs/day or major modification, an in-attainment area for a p t" been applied?	24; days/wk	X No 7 ; wks/y	yr <u>36</u> ; i	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source o  1. Is this source in a no a. If yes, has "offset b. If yes, has "Lowe c. If yes, list non-att	rida Administrative Code rating time: hrs/day or major modification, an in-attainment area for a p t" been applied? est Achievable Emission for tainment pollutants.	e?YesYes; days/wk; days/wkswer the following particular pollutant	X No 7 ; wks/v	or No) TH	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source o  1. Is this source in a no a. If yes, has "offset b. If yes, has "Lowe c. If yes, list non-att	rida Administrative Code rating time: hrs/day or major modification, an in-attainment area for a p t" been applied?	e?YesYes; days/wk; days/wkswer the following particular pollutant	X No 7 ; wks/v	or No) TH	f power plant, f	ors/yr <u>6000</u>
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source of 1. Is this source in a notal a. If yes, has "offset b. If yes, has "Lowe c. If yes, list non-attention VI.  2. Does best available of Section VI.  3. Does the State "President of the section VI.	rida Administrative Code rating time: hrs/day or major modification, an in-attainment area for a p t" been applied? est Achievable Emission for tainment pollutants.	24; days/wk  swer the following particular pollutant  Rate" been applied  CT) apply to this:	X No 7 ; wks/y y questions. (Yes t?     Source? If yes, se	or No) TH	f power plant, f	ors/yr <u>6000</u>
If this is a new source of the seasonal, describe:  If this is a new source of the seasonal, describe:  If this is a new source of the seasonal, describe:  If this is a new source of the seasonal, describe:  If yes, has "offset of the season of the seaso	rating time: hrs/day or major modification, and an-attainment area for a part of the been applied?  est Achievable Emission for a part of the been applied?  est Achievable Emission for a part of the been applied?	24; days/wk  swer the following particular pollutant Rate" been applied  CT) apply to this:  Deterioriation" (Pand VII.	X No 7 ; wks/v	or No) TH	f power plant, f	
and Chapter 22F-2, Flo Normal equipment oper if seasonal, describe:  If this is a new source of 1. Is this source in a not a. If yes, has "offset b. If yes, has "Lowe c. If yes, list non-att 2. Does best available of Section VI. 3. Does the State "Predapply to this source? 4. Do "Standards of Pathis source?	rating time: hrs/day  or major modification, an an-attainment area for a part of the properties	24; days/wk  swer the following particular pollutant Rate" been applied  CT) apply to this: Deterioriation" (Pand VII.	X No 7 ; wks/y questions. (Yes t?  source? If yes, se SD) requirement (NSPS) apply to	or No) TH	f power plant, f	ors/yr <u>6000</u>

### SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

Raw Materials and Chemicals Used in your Process, if applicable:

Dosaniation	Contar	ninants	Utilization	Polato to Flour Diogram
Description	Туре	% Wt	Rate - lbs/hr	Relate to Flow Diagram

B.	Process Rate, if applicable: (See Sect	ion V, Item 1)	
	1. Total Process Input Rate (lbs/hr):	N/A	
	2. Product Weight (lbs/hr):		
_	Airborne Contaminants Emitted:	ODD WEGTER DWGGGTON MDGM DDDOOM	

SEE VISIBLE EMISSION TEST REPORT.

Nama of	Emissi	ion <sup>1</sup>	Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potentia	l Emission <sup>4</sup>	Relate
Name of Contaminant	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
NO X As No	9.0	27.0	NATURAL GAS/DIESEL E	NGINES	9.0	39.42	SEE DWG.
so <sub>2</sub>	0.1	0.3	ARE NOT COVERED IN		0.1	0.43	NO. 1
со	1.2	3.6	CH. 17-2.05 (6), TAB	LE II	1.2	5.25	& 2
HC	0.4	1.2	FOR ALLOWED EMISSION	s.	0.4	1.75	
PARTICULATE	0.04	0.12			0.04	0.175	

D. Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles <sup>5</sup> Size Collected (in microns)	Basis for Efficiency (Sec. V, It <sup>5</sup>
	·			

<sup>&</sup>lt;sup>1</sup>See Section V, Item 2.

<sup>&</sup>lt;sup>2</sup>Reference applicable emission standards and units (e.g., Section 17-2.05(6) Table II, E. (1), F.A.C. — 0.1 pounds per million BTU heat input)

<sup>&</sup>lt;sup>3</sup>Calculated from operating rate and applicable standard

<sup>&</sup>lt;sup>4</sup>Emission, if source operated without control (See Section V, Item 3)

<sup>5&</sup>lt;sub>1f</sub> Applicable

Tuna /Pa Caa	aifia)	Cons	sumption*	Maximum Heat Input
Type (Be Spe	CITIC)	avg/hr	max./hr	(MMBTU/hr)
NATURAL GAS	(95%)	8.65 MCF/HR	17.29 MCF/HR	16.03 MMBtu/Hr.
#2 DIESEL FUEL	(5%)	52.4 LB/HR	52.4 LB/HR	0.995 MMBtu/HR.
				BASED ON 9969 Btu/KWH
	•			FOR THIS UNIT ON OIL

*Units Natural Ga	s, MMCF/hr; Fue	l Oils, barrels/hr;	Coal, lbs/hr				
Fuel Analysis:							•
Percent Sulfur:	NATURAL GAS	3: 0% #2 FUE	L 0.4%	Percent Ash:	.01		
Density:	#2 FUEL 7.1	.32	Ibs/gal	Typical Percent	t Nitrogen:	NONE	
Neat Capacity: _#	AT. GAS-927. 2 FUFT-18171	1 BTU/FT.3-	LHV BTU/ib	129596 L	HV		BTU/gal
Other Fuel Conta				NONE			
F. If applicabl	e, indicate the per	cent of fuel used	for space heat	ing. Annual Ave	erage <u>N/A</u>	Maximum	
G. Indicate liqu	uid or solid wastes	generated and m	ethod of dispo	sal.			
LUBE OIL	RECLAIMED C	R SALVAGED					
H. Emission St	ack Geometry and	l Flow Characteri	istics (Provide	data for each stac	ek):		
	•				.: 20 inc	hes	 ft.
					erature: <u>400</u> –8		
water vapo	r Content:		70	velocity:	150		FF3
		05071011		24700 INFOOM	4471011		
	•	SECTION	IIV: INCINEI	RATOR INFORM	MATION		•
	<del>-</del>	1	<del> </del>			~	<del>-</del>
Type of Waste	Type O (Plastics)	Type I (Rubbish)	Type II (Refuse)	Type III (Garbage)	Type IV (Pathological)	Type V (Liq & Gas By-prod.)	Type VI (Solid By-prod.)
Lbs/hr Incinerated							
Description of Wa	ste						
Total Weight Inci	nerated (lbs/hr) _			Design Capacity	y (lbs/hr)		
Approximate Nur	nber of Hours of (	Operation per day	/		days/w	veek	
Manufacturer			<del></del>				
Date Constructed				Model No			

	Volume	Heat Release	<u> </u>	Fuel	Temperature
	(ft)3	(BTU/hr)	Туре	BTU/hr	(OF)
Primary Chamber					
Secondary Chamber					
Stack Height:		. ft. Stack Diameter .		Stack Tem	p
Gas Flow Rate:		ACFM		DSCFM* Velocity	FPS
*If 50 or more tons per coss air.	day design capa	icity, submit the emissi	ons rate in grains	per standard cubic foot	t dry gas corrected to 50% ex-
Type of pollution control	device: [ ] (	Cyclone [ ] Wet Scrub	ober [] Afterbu	urner [ ] Other (spec	cify)
Brief description of operat	ting characteris	tics of control devices:			<u> </u>
\		_			
Ultimate disposal of any e	ffluent other th	nan that emitted from th	ne stack (scrubber	water, ash, etc.):	

#### **SECTION V: SUPPLEMENTAL REQUIREMENTS**

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight show derivation.
- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.,) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, etc.).
- 5. With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3, and 5 should be consistent: actual emissions = potential (1-efficiency).
- 6. An 8½" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
- 7. An 8½" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
- 8. An 8½" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

0.

- 9. An application fee of \$20, unless exempted by Section 17-4.05(3), F.A.C. The check should be made payable to the Department of Environmental Regulation.
- 10. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.

### SECTION VI: BEST AVAILABLE CONTROL TECHNOLOGY

Contaminant	Rate or Concentration
· · · · · · · · · · · · · · · · · · ·	
las EPA declared the best available control tech	anology for this class of sources (If yes, attach copy) [ ] Yes [ ] No
Contaminant	Rate or Concentration
Vhat emission levels do you propose as best ava	ilable control technology?
Contaminant	Rate or Concentration
· · · · · · · · · · · · · · · · · · ·	
Describe the existing control and treatment tech	nnology (if any).
Describe the existing control and treatment tech	nnology (if any).
	nnology (if any).
1. Control Device/System:	anology (if any).  4. Capital Costs:
<ol> <li>Control Device/System:</li> <li>Operating Principles:</li> </ol>	
<ol> <li>Control Device/System:</li> <li>Operating Principles:</li> <li>Efficiency: *</li> </ol>	4. Capital Costs:
<ol> <li>Control Device/System:</li> <li>Operating Principles:</li> <li>Efficiency: *</li> <li>Useful Life:</li> </ol>	<ul><li>4. Capital Costs:</li><li>6. Operating Costs:</li></ul>
<ol> <li>Control Device/System:</li> <li>Operating Principles:</li> <li>Efficiency: *</li> <li>Useful Life:</li> <li>Energy:</li> </ol>	<ul><li>4. Capital Costs:</li><li>6. Operating Costs:</li></ul>
<ol> <li>Control Device/System:</li> <li>Operating Principles:</li> <li>Efficiency: *</li> <li>Useful Life:</li> <li>Energy:</li> <li>Emissions:</li> </ol>	<ul><li>4. Capital Costs:</li><li>6. Operating Costs:</li><li>8. Maintenance Cost:</li></ul>

<sup>\*</sup>Explain method of determining D 3 above.

	10. Sta	ck Parameters			
	a.	Height:	ft.	b.	Diameter:
	c.	Flow Rate:	ACFM	d.	Temperature:
	e.	Velocity:	FPS		
E.	Describ	e the control and treatment techn	ology available (As	many	types as applicable, use additional pages if necessary).
	1.	•			
	a.	Control Device:			
	b.	Operating Principles:			
•					
	c.	Efficiency*:		d.	Capital Cost:
	e.	Useful Life:		f.	Operating Cost:
	g.	Energy*:		h.	Maintenance Cost:
	i.	Availability of construction mat	erials and process ch	nemic	als:
		A 10 100			
	j.	Applicability to manufacturing			
	k.	Ability to construct with contro	oi device, instail in av	allab	le space, and operate within proposed levels:
	2.				
	ے. a.	Control Device:			
	b.	Operating Principles:			•
	c.	Efficiency*:		d.	Capital Cost:
	e.	Useful Life:		f.	Operating Cost:
	g.	Energy**:		h.	Maintenance Costs:
	i.	Availability of construction mat	erials and process cl	nemic	eals:
	j.	Applicability to manufacturing	Oroceccoc.		
	j. k.			vailah	ole space, and operate within proposed levels:
		Tibility to constitute with control	n device, motern in d	, and a	space, and operate within proposed levels.
*E	xplain me	ethod of determining efficiency.			·
**E	nergy to	be reported in units of electrical p	ower – KWH desigr	rate	
	3.			,	
	a.	Control Device:		;	•
	b.	Operating Principles:			· · ·
	c.	Efficiency*:		d.	Capital Cost:
	e.	Life:		f.	Operating Cost:
	a.	Energy:		h.	Maintenance Cost

ft. o<sub>F</sub>

<sup>\*</sup>Explain method of determining efficiency above.

	(3)	City:	(4)	State:					
	(2)	Mailing Address:							
	(1)	Company:							
	b.								
	(8)	Process Rate*:							
		Contaminant		Rate or Concentration					
•	(7)	Emissions*:							
*Explair	n method	of determining efficiency above.							
•	(6)	Telephone No.:							
	(5)	Environmental Manager:	<b>,</b> -,						
	(3)	City:	(4)	State:					
	(2)	Company: Mailing Address:							
	a. (1)	Company	,	•					
9.		cations where employed on similar proces	ses:						
	Manufac								
	Energy:		7.	Maintenance Cost:					
	Life:		5. -	Operating Cost:					
	Efficienc	y*:	3.	Capital Cost:					
	Control	•							
F. Desc	cribe the	control technology selected:							
	k. Abil	ity to construct with control device, insta	II in availab	e space, and operate within proposed levels:					
	ј. Арр	licability to manufacturing processes:							
	i. Avai	ilability of construction materials and pro	cess chemic	als:					
	g. Ener		h.	Maintenance Cost:					
	e. Life		f.	Operating Cost:					
	c. Effic	ciency*:	d.	Capital Cost:					
	b. Ope	rating Principles:		·					
		trol Device							
4.				•					
	k. Abil	ity to construct with control device, insta	II in availabi	e space and operate within proposed levels:					
		tallian in the same and talk in the same and talk the same and		The second of the second second level of					

i. Availability of construction materials and process chemicals:

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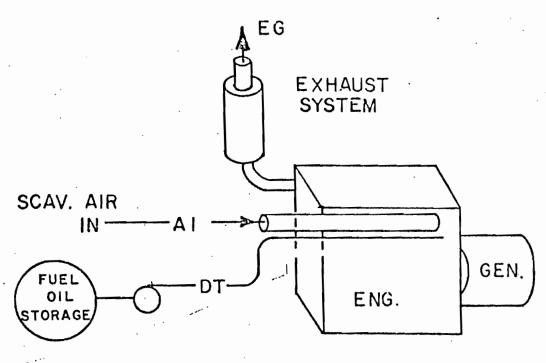
(5) Environmental Manager:	•
(6) Telephone No.:	
(7) Emissions*:	•
Contaminant	Rate or Concentration
(8) Process Rate*:	

<sup>\*</sup>Applicant must provide this information when available. Should this information not be available, applicant must state the reason(s) why.

### SECTION VII - PREVENTION OF SIGNIFICANT DETERIORATION

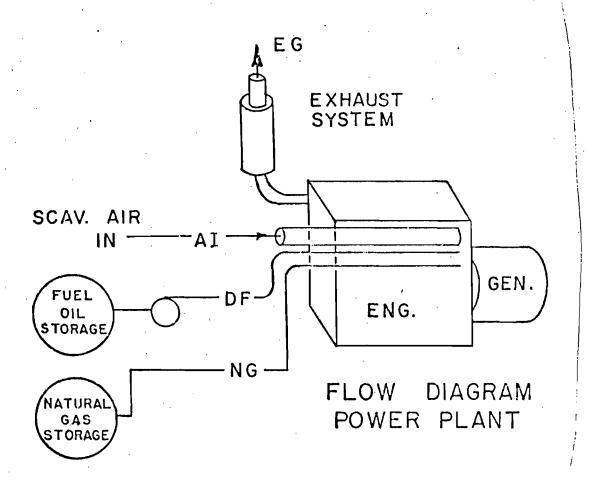
A.	Company Monitored Data					
	1 no sites TSF	·	( ) so <sup>2</sup> *	Wind	spd/dir	
	Period of monitoring/		to/ month day	/		
		•	•	•		
	Other data recorded					
	Attach all data or statistical summaries to t	his application	1.	•		
	2. Instrumentation, Field and Laboratory					
	a) Was instrumentation EPA referenced	or its equivale	ent? Yes	No		
	b) Was instrumentation calibrated in acc	ordance with	Department proced	dures?	Yes	No Unknowr
В.	Meteorological Data Used for Air Quality Mod	leling				•
	1 Year(s) of data from/ month da		to/	<u>/</u>		
	2. Surface data obtained from (location)					
	3. Upper air (mixing height) data obtained fro					
	4. Stability wind rose (STAR) data obtained f	rom (location)	)	<del></del>		
C.	Computer Models Used					
	1					
	2					
	3			N	lodified?	If yes, attach description
	4			N	lodified?	If yes, attach description
-	Attach copies of all final model runs showing	input data, rec	eptor locations, and	d principle out	put table	<b>S</b> .
D.	Applicants Maximum Allowable Emission Dat	a				
	Pollutant		En	nission Rate		
	TSP				gra	ms/sec
	so <sup>2</sup>				gra	ms/sec
E.	Emission Data Used in Modeling					
	Attach list of emission sources. Emission dat UTM coordinates, stack data, allowable emissi	a required is so	ource name, descri	ption on poin	t source	(on NEDS point number)
F.	Attach all other information supportive to the	PSD review.		•		
*Sp	ecify bubbler (B) or continuous (C).					,
G.	Discuss the social and economic impact of the	ne selected tec	hnology versus oth	ner applicable t	technolog	ies (i.e., jobs, payroll, pro

H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

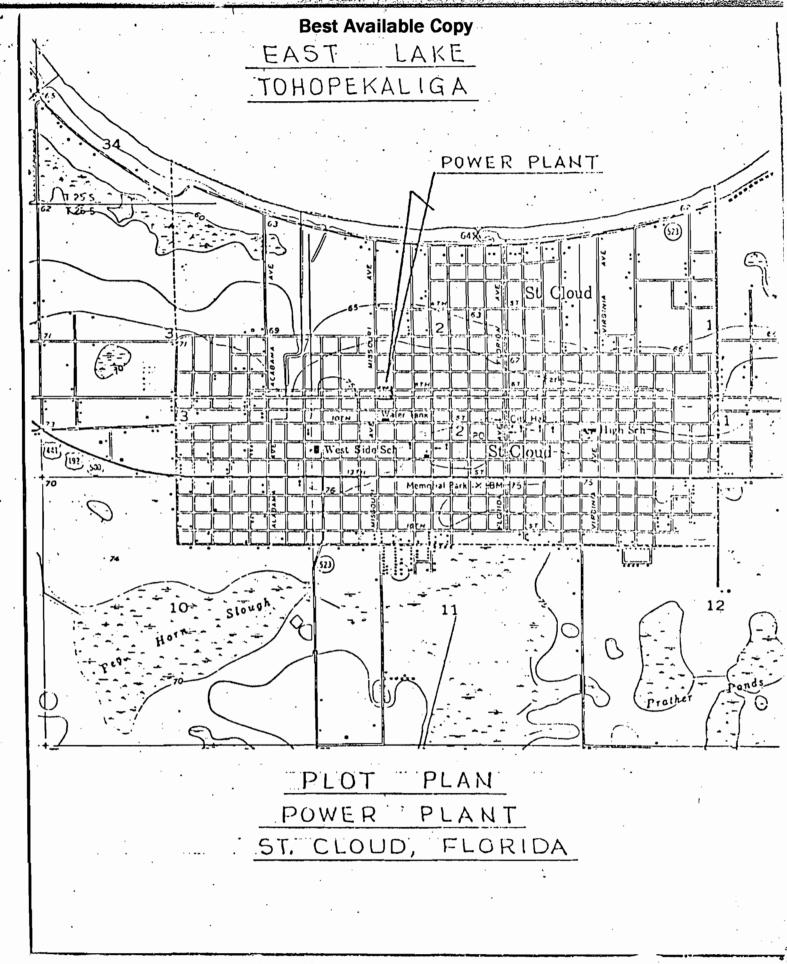


FLOW DIAGRAM POWER PLANT

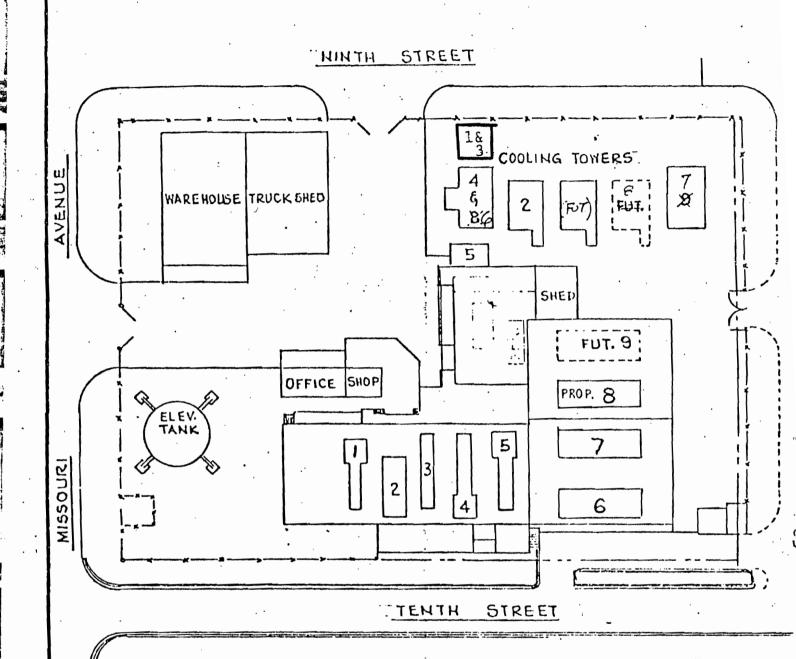
### TYPICAL FOR OIL UNITS



TYPICAL FOR DUAL FUEL UNITS



SUPPLEMENTAL REQUIREMENT ITEM NUMBER 7



ST. CLOUD, FLORIDA

SUPPLEMENTAL REQUIREMENT ITEM NUMBER 8



OCT 08 1982

SAINT AGENS RIVER DISTRICT



## AC 49-6/237 DER

OCT 28 1982

**BAQM** 

# STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

# APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

SOUF	RCE TYPE:DIESEL_ENGINE GENERATOR	[X] New <sup>1</sup> [ ] Existing <sup>1</sup>	I
APPL	ICATION TYPE: [X] Construction [ ] Operation [ ] I	Modification	
	PANY NAME: CITY OF ST. CLOUD MUNICIPAL PO		COUNTY: OCEOLA
ldent No. 2	ify the specific emission point source(s) addressed in this ap , Gas Fired) <u>DIESEL ENGINE GENERATOR</u> , DUEL F	plication (i.e. Lime Kiln No UEL, #2 DIESEL FUEL	AND NATURAL GAS FIRED
SOUF	RCE LOCATION: Street 1718 10th STREET		City ST. CLOUD
	UTM: East407,000	North	
	Latitude 28 o 14 , 41 "N		<u>81</u> o <u>17</u> , <u>17</u> <sub>W</sub>
APPL	ICANT NAME AND TITLE: CITY OF ST. CLOUD	•	
	ICANT ADDRESS:1300 9th STREET ST. CLO	OUD, FLORIDA 3276	59
	SECTION I: STATEMENTS BY	APPLICANT AND ENGI	NEER
A.	APPLICANT		
	I am the undersigned owner or authorized representative $\ensuremath{^{\bullet}}$ of	CITY OF ST. CLO	UD .
	I certify that the statements made in this application for a	INSTALLATION	
	permit are true, correct and complete to the best of my k pollution control source and pollution control facilities in Florida Statutes, and all the rules and regulations of the de granted by the department, will be non-transferable and I w permitted establishment.	such a manner as to compartment and revisions the	ply with the provision of Chapter 403, reof. I also understand that a permit, if
*Atta	ch letter of authorization	Signed:	this
		James V. Chisho	lm, City Manager
	· .		ind Title (Please Type)
			Telephone No. <u>(305) 892-2161</u>
В.	PROFESSIONAL ENGINEER REGISTERED IN FLORIDA	(where required by Chapte	r 471, F.S.)
	This is to certify that the engineering features of this pollution be in conformity with modern engineering principles applic permit application. There is reasonable assurance, in my prografy maintained and operated, will discharge an effluent that rules and regulations of the department. It is also agreed that can't a set of instructions for the proper maintenance and operations.	able to the treatment and dofessional judgment, that the complies with all applicable the undersigned will furnition of the pollution consideration of the pollution consideration.	isposal of pollutants characterized in the e pollution control facilities, when prope statutes of the State of Florida and the sh, if authorized by the owner, the applitrol facilities and, if applicable, pollution
	(Affix Seal)	CITY OF ST. Compa	.E., Public Works Director/ ame (Please Type)City Engineer CLOUD  ny Name (Please Type) , St. Cloud, Florida 32769
		-	Address (Please Type)
	Florida Registration No. 11958	Date: 10/7/82	. Telephone No. <u>(305)892-2161</u>

<sup>&</sup>lt;sup>1</sup>See Section 17-2.02(15) and (22), Florida Administrative Code, (F.A.C.)
DER FORM 17-1.122(16) Page 1 of 10

### SECTION II: GENERAL PROJECT INFORMATION

BY A FAIRBANKS		'		
	MORSE ENGINE MODEL 38TDD			GAS AND/OR #2
DIESEL FUEL. I	ISTALL ABOVE DESIGNATED E	ENGINE AND GENERAT	OR ON EXSI	STING MODIFIED
INSTALLATION OF	TALL ALL PIPING FOR FUEL A COOLING TOWER. Will received in this application (Construction)	sult in full comp	liance.	OOLING TOWER PLU
Start of Construction -		Completion of Constru		N/A
Costs of pollution con	rol system(s): (Note: Show breakon control purposes. Information o	down of estimated costs on actual costs shall be fu	nly for individ rnished with th	ual components/units of
Indicate any previous tion dates.	DER permits, orders and notices asso	ociated with the emission p		
OPERATING PERM	IT NONE ISSUED	, EXPIRED		
DER NOTICE				
if seasonal, describe:				
If this is a new source	r major modification, answer the fo		No) THIS IS	
		llowing questions. (Yes or	No) THIS IS	
	r major modification, answer the fol n-attainment area for a particular po	llowing questions. (Yes or	No) THIS IS	
Is this source in a no     a. If yes, has "offse	r major modification, answer the fol n-attainment area for a particular po	llowing questions. (Yes or ollutant?	No) THIS IS	
Is this source in a no     a. If yes, has "offse	r major modification, answer the fol n-attainment area for a particular po " been applied? st Achievable Emission Rate" been a	llowing questions. (Yes or ollutant?	No) THIS IS	
1. Is this source in a not a. If yes, has "offset b. If yes, has "Low c. If yes, list non-at	r major modification, answer the fol n-attainment area for a particular po " been applied? st Achievable Emission Rate" been a	llowing questions. (Yes or ollutant?	No) THIS IS	
<ol> <li>Is this source in a notal a. If yes, has "offset b. If yes, has "Low c. If yes, list non-at</li></ol>	r major modification, answer the fol n-attainment area for a particular po " been applied? st Achievable Emission Rate" been a ainment pollutants.	Ilowing questions. (Yes or ollutant? applied? o this source? If yes, see	No) THIS IS	
<ol> <li>Is this source in a nota.</li> <li>If yes, has "offset b. If yes, has "Low c. If yes, list non-at</li></ol>	r major modification, answer the folion-attainment area for a particular power been applied?  st Achievable Emission Rate" been a sainment pollutants.  control technology (BACT) apply to evention of Significant Deterioriation	llowing questions. (Yes or ollutant? applied? o this source? If yes, see	No) THIS IS	
<ol> <li>Is this source in a nota.</li> <li>If yes, has "offset.</li> <li>If yes, has "Low.</li> <li>If yes, list non-at.</li> <li>Does best available Section VI.</li> <li>Does the State "Prapply to this source.</li> <li>Do "Standards of this source?</li> </ol>	r major modification, answer the folian-attainment area for a particular policy been applied?  st Achievable Emission Rate" been a sainment pollutants.  control technology (BACT) apply to evention of Significant Deterioriation of the second villance of	llowing questions. (Yes or ollutant? applied? o this source? If yes, see on" (PSD) requirements	No) THIS IS	

### SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

### A. Raw Materials and Chemicals Used in your Process, if applicable:

Danaminetian	Contan	ninants	Utilization	Relate to Flow Diagram		
Description	Туре	% Wt	Rate - Ibs/hr	netate to riow Diagram		

В.	Process Rate, if applicable: (See Section V, Item 1)	
	1. Total Process Input Rate (lbs/hr):	N/A
	2. Product Weight (lbs/hr):	

C. Airborne Contaminants Emitted:

SEE VISIBLE EMISSION TEST REPORT.

N	Emission <sup>1</sup>		Allowed Emission <sup>2</sup>	Allowable <sup>3</sup>	Potential Emission <sup>4</sup>		Relate
Name of Contaminant	Maximum lbs/hr	Actual T/yr	Rate per Ch. 17-2, F.A.C.	Emission lbs/hr	lbs/hr	T/yr	to Flow Diagram
NO <sub>X</sub> As <sub>2</sub> No	9.0	270_	NATURAL GAS/DIESEL E	NGINES	9.0	39.42	SEE DWG.
so <sub>2</sub>	0.1	0.3	ARE NOT COVERED IN		0.1	0.43	NO. 1
СО	1.2	3_6	CH. 17-2.05 (6), TAB	LE II	1.2	5.25	& 2
НС	0.4		FOR ALLOWED EMISSION	s.	0.4	1.75	
PARTICULATE	0.04	0.12			0.04	0.175	

### D. Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles <sup>5</sup> Size Collected (in microns)	Basis for Efficiency (Sec. V, 1t <sup>5</sup>

<sup>&</sup>lt;sup>1</sup>See Section V, Item 2.

<sup>&</sup>lt;sup>2</sup>Reference applicable emission standards and units (e.g., Section 17-2.05(6) Table II, E. (1), F.A.C. — 0.1 pounds per million BTU heat input)

<sup>&</sup>lt;sup>3</sup>Calculated from operating rate and applicable standard

<sup>&</sup>lt;sup>4</sup>Emission, if source operated without control (See Section V, Item 3)

<sup>&</sup>lt;sup>5</sup>If Applicable

Fuel Analysis:

\*Units Natural Gas, MMCF/hr; Fuel Oils, barrels/hr; Coal, lbs/hr

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Type (Be Specific)			Cons	umption*	Maximum Heat Input	
			avg/hr max./hr		(MMBTU/hr)	
NATURAL GAS	(95%)	8.65	MCF/HR	17.29 MCF/HR	16.03 MMBTU/HR.	
# 2 DIESEL FUEL	(5%)	52.4	LB/HR	52.4 LB/HR	0.995 MMBtu/HR	
					BASED ON 9969 Btu / KWH	
					FOR THIS UNIT ON OIL	

Percent Sulfur:	NATURAL GAS	: 0% #2 FUE	1.0.4%	Percent Ash:	.01		
Density:	#2 FUEL 7.1	32	Ibs/gal	Typical Percent	Nitrogen:	ONE	
Heat Capacity: NA'	r. GAS-927.	1 BTU/FT.3-1	LHV BTU/Ib	_129596_L	iV		BTU/gal
Other Fuel Contami							
F. If applicable,	indicate the per	cent of fuel used	for space heati	ng. Annual Ave	erage N/A	Maximum	
G. Indicate liquid	d or solid wastes	generated and m	ethod of dispo	sal.			
LUBE OIL	RECLAIMED O	R SALVAGED			•		
H. Emission Stac	k Geometry and	Flow Character	istics (Provide d	data for each stac	k):		
Stack Height:	50.69	9	ft.	Stack Diameter	: <u>20</u> in <b>c</b>	hes	ft.
Gas Flow Ra	te: 8,054	4	ACFM	Gas Exit Tempe	erature:400_£	300	o <sub>F.</sub>
Water Vapor	Content:	NIL	%	Velocity:	150		FPS
		SECTION	IV: INCINE	RATOR INFORM	IATION		
Type of Waste	Type O (Plastics)	Type I (Rubbish)	Type II (Refuse)	Type III (Garbage)	Type IV (Pathological)	Type V (Liq & Gas By-prod.)	Type VI (Solid By-prod.)
Lbs/hr Incinerated							
Description of Wast	е						
Total Weight Incine	erated (lbs/hr)			Design Capacity	y (lbs/hr)		
Approximate Numb	per of Hours of (	Operation per day	/		days/v	veek	
Manufacturer							
Date Constructed				Model No			

	44.2	Volume Heat Release		uel	Temperature
·	(ft)3	(BTU/hr)	Туре	BTU/hr	(oF)
Primary Chamber					
Secondary Chamber					
Stack Height:		ft. Stack Diameter		Stack Temp.	
Gas Flow Rate:		ACFM		_ DSCFM* Velocity	FPS
*If 50 or more tons per day of cess air.	design capad	city, submit the emissi	ons rate in grains p	per standard cubic foot dr	y gas corrected to 50%.ex-
Type of pollution control devi	ce: [ ] C	yclone [ ] Wet Scrut	ober [] Afterbu	rner [ ] Other (specify	·)
Brief description of operating	characterist	ics of control devices: .			
	<del></del>	<u> </u>			
	<del></del>				
Ultimate disposal of any efflue	ent other th	an that emitted from th	ne stack (scrubber	water, ash, etc.):	
		····			

#### **SECTION V: SUPPLEMENTAL REQUIREMENTS**

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight show derivation.
- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.,) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, etc.).
- 5. With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3, and 5 should be consistent: actual emissions = potential (1-efficiency).
- 6. An 8½" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
- 7. An 8½" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
- 8. An 8½" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

- 9. An application fee of \$20, unless exempted by Section 17-4.05(3), F.A.C. The check should be made payable to the Department of Environmental Regulation.
- 10. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.

### SECTION VI: BEST AVAILABLE CONTROL TECHNOLOGY

Contaminant	Rate or Concentration
Has EPA declared the best available control techn	nology for this class of sources (If yes, attach copy) [ ] Yes [ ] No
Contaminant	Rate or Concentration
· · · · · · · · · · · · · · · · · · ·	
What emission levels do you propose as best avail	able control technology?
Contaminant	Rate or Concentration
Describe the existing control and treatment techn	nology (if any).
1. Control Device/System:	
2. Operating Principles:	
3. Efficiency:*	4. Capital Costs:
5. Useful Life:	6. Operating Costs:
7. Energy:	8. Maintenance Cost:
9. Emissions:	
Contaminant	Rate or Concentration

<sup>\*</sup>Explain method of determining D 3 above.

	10. Sta	ck Parameters			
	a. ·	Height:	ft.	b.	Diameter:
	c.	Flow Rate:	ACFM	d.	Temperature:
	e.	Velocity:	. FPS		
E.	Describ	e the control and treatme	ent technology available (As	many	types as applicable, use additional pages if necessary).
	1.				•
	a.	Control Device:	·		
	b.	Operating Principles:			
	C.	Efficiency*:		d.	Capital Cost:
	e.	Useful Life:		f.	Operating Cost:
	g.	Energy*:		h.	Maintenance Cost:
٠.	i.	Availability of construc	tion materials and process ch	emic	cals:
	j.	Applicability to manufa	acturing processes:		•
	k.	Ability to construct wit	th control device, install in a	ailab	ple space, and operate within proposed levels:
	2.		• .		
	a.	Control Device:			:
	b.	Operating Principles:			
		F40 1 *			O vivil O
	C.	Efficiency*:		d.	Capital Cost:
	e.	Useful Life: Energy **:		f.	Operating Cost:
	g. :		tion materials and process sh	h.	Maintenance Costs:
	i.	Availability of construc	tion materials and process ch	iemic	idis.
	j.	Applicability to manufa	acturing processes:		
	k.	Ability to construct wit	th control device, install in a	ailab	ple space, and operate within proposed levels:
*Ex	plain me	ethod of determining effic	ciency.		
**Er	ergy to	be reported in units of ele	ectrical power – KWH design	rate	•
	3.	·			
	a.	Control Device:			
	b.	Operating Principles:			
	с.	Efficiency*:		d.	Capital Cost:
	e.	Life:		f.	Operating Cost:

h. Maintenance Cost:

ft. OF

g. Energy:

<sup>\*</sup>Explain method of determining efficiency above.

		-		icability to manufacturing processes:	., .	
		k.	Abili	ty to construct with control device, install in av-	ailabi	le space and operate within proposed levels:
	4.		Carri			
				rol Device		
		b.	Oper	ating Principles:		
		C.	Effic	iency*:	d.	Capital Cost:
			Life:		f.	Operating Cost:
			Energ	gy:	h.	Maintenance Cost:
		_		ability of construction materials and process ch	emic	
				icability to manufacturing processes:		
				ty to construct with control device, install in av	ailab	le space, and operate within proposed levels:
				control technology selected:		
				Device:		
		Effic		y-:	3.	Capital Cost:
		Life:			5. -	Operating Cost:
		Ener			7.	Maintenance Cost:
		Man				
	9.		er loc	ations where employed on similar processes:		
		a.	/4\	0		
			(1)	Company:		
			(2)	Mailing Address:	(4)	0
			(3)	City:	(4)	State:
			(5) (6)	Environmental Manager:		
*E\	volair			Telephone No.: of determining efficiency above.		
_,	(Piaii		(7)	Emissions*:		
			\• <i>,</i>	Contaminant		Rate or Concentration
			(8)	Process Rate*:		
		b.				
			(1)	Company:		
			(2)	Mailing Address:		
			(3)	City:	(4)	State:
'Ар	plica	nt mu	ıst pr	ovide this information when available. Should	this i	information not be available, applicant must state the reason(s)
wh	у.					

, i. Availability of construction materials and process chemicals:

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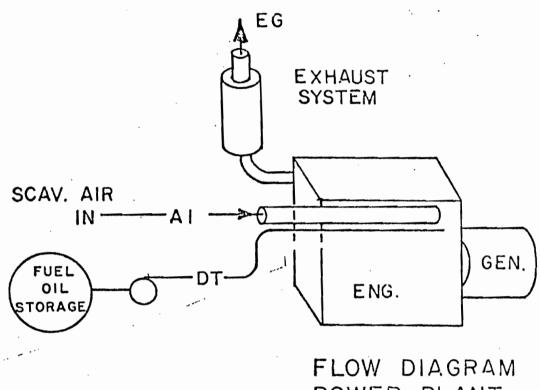
(5)	Environmental Manager:	
(6)	Telephone No.:	·
(7)	Emissions*:	
	Contaminant	Rate or Concentration
(8)	Process Rate*:	
10. Reason f	for selection and description of systems:	

<sup>\*</sup>Applicant must provide this information when available. Should this information not be available, applicant must state the reason(s) why.

### SECTION VII - PREVENTION OF SIGNIFICANT DETERIORATION

A.	Company Monitored Data								
	1 no sites TSP ( ) SO <sup>2</sup> *	Wind spd/dir							
	Period of monitoring / / to / / month day year month day year								
	Other data recorded								
	Attach all data or statistical summaries to this application.								
	2. Instrumentation, Field and Laboratory								
	a) Was instrumentation EPA referenced or its equivalent? Yes No	)							
	b) Was instrumentation calibrated in accordance with Department procedures?	Yes No Unknown							
В.	Meteorological Data Used for Air Quality Modeling								
	1 Year(s) of data from/ / to/ /month_dayyear								
	month day year month day year								
	2. Surface data obtained from (location)								
	3. Upper air (mixing height) data obtained from (location)								
	4. Stability wind rose (STAR) data obtained from (location)								
C.	Computer Models Used								
	1,	Modified? If yes, attach description.							
	2	_ Modified? If yes, attach description.							
	3.								
	4.	Modified? If yes, attach description.							
	Attach copies of all final model runs showing input data, receptor locations, and principl	le output tables.							
D.	Applicants Maximum Allowable Emission Data								
	Pollutant Emission R	ate							
	TSP								
		grams/sec							
E.	Emission Data Used in Modeling	granis/sec							
	Attach list of emission sources. Emission data required is source name, description on point source (on NEDS point number)								
	UTM coordinates, stack data, allowable emissions, and normal operating time.	point source (on NEDS point number),							
F.	Attach all other information supportive to the PSD review.								
*Spe	ecify bubbler (B) or continuous (C).								
G.	Discuss the social and economic impact of the selected technology versus other application, taxes, energy, etc.). Include assessment of the environmental impact of the sour	able technologies (i.e., jobs, payroll, pro-							

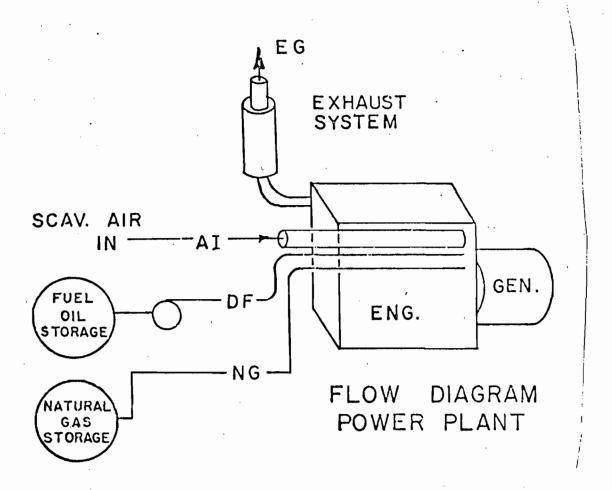
H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.



POWER PLANT

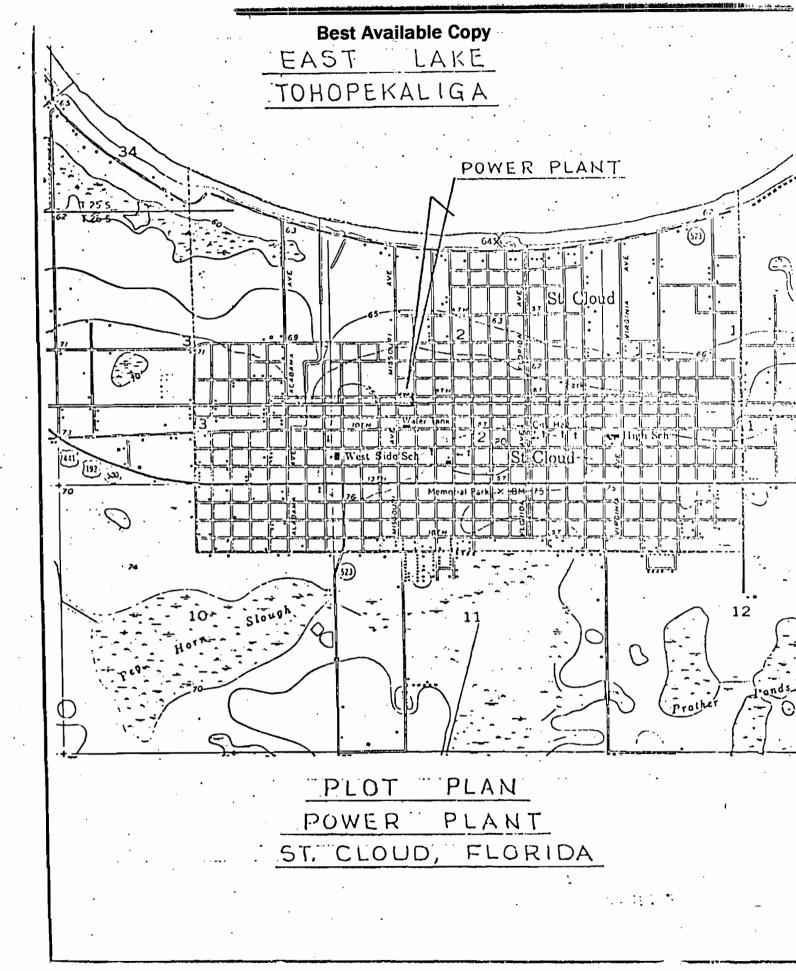
### TYPICAL FOR OIL UNITS

DRAWING NUMBER ONE

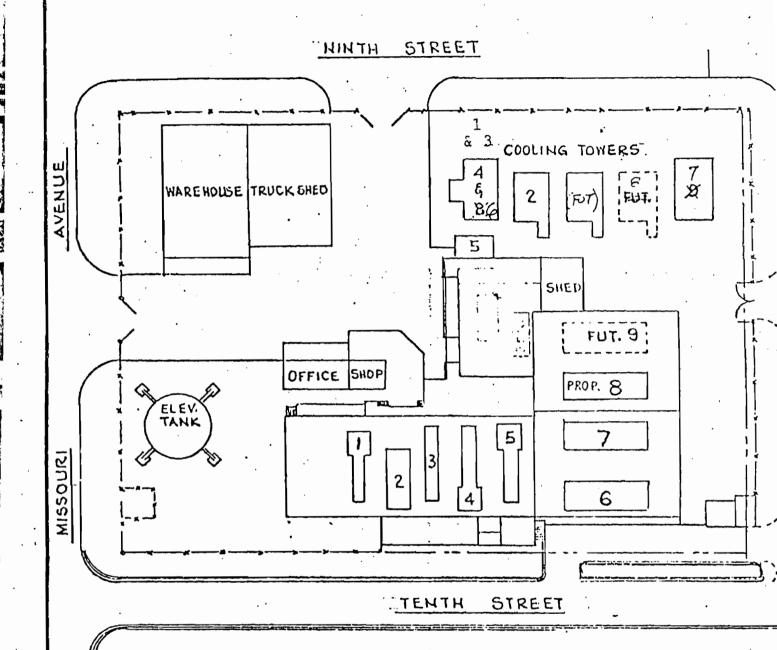


TYPICAL FOR DUAL FUEL UNITS

DRAWING NUMBER TWO



SUPPLEMENTAL REQUIREMENT ITEM NUMBER 7



ST. CLOUD, FLORIDA

SUPPLEMENTAL REQUIREMENT ITEM NUMBER 8