



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

July 17, 2009

Electronically Sent – Received Receipt Requested.

Mr. Jan C. Aspuru - jaspuru@ouc.com
Vice President of Power Resources
Orlando Utilities Commission
Stanton Energy Center
Post Office 3193
Orlando, Florida 32802

Re: Permit No. 0950137-027-AV
Title V Air Operation Permit Renewal
Request for Additional Information

Dear Mr. Aspuru:

The Florida Department of Environmental Protection has reviewed your application for a Title V Air Operation Permit Renewal for the Stanton Energy Center. However, we must deem your application *incomplete*, because we need further information relative to the following item:

- Please provide an updated Acid Rain Phase II Nitrogen Oxides (NO_x) Compliance Plan for the two coal-fired steam generators (emission units 001 and 002) at the plant. U.S. Environmental Protection Agency regulations require that this updated plan be submitted as part of the Title V air operation permit renewal application.

When we receive this information, we will continue processing your application. If you have any questions, please contact Project Engineer Tom Cascio at 850-921-9526. Rule 62-4.050(3), F.A.C., requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to responses to Department requests for additional information of an engineering nature. Permit applicants are advised that Rule 62-4.055(1), F.A.C., requires applicants to respond to requests for information within 90 days, unless the applicant has requested in writing, and has been granted, additional time within 90 days.

Sincerely,

Jonathan K. Holtom, P.E., CPM
Program Administrator
Title V Section

Cc: Ms. Caroline Shine, Central District Office: caroline.shine@dep.state.fl.us
Mr. Scott H. Osbourn, P.E., Golder Associates: sosbourn@golder.com
Ms. Katy Forney, EPA Region 4: forney.kathleen@epa.gov
Ms. Ana Oquendo, US EPA Region 4: quendo.ana@epa.gov
Ms. Barbara Friday, DEP BAR: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)
Ms. Victoria Gibson, DEP BAR: victoria.gibson@dep.state.fl.us (for reading file)



Phase II NO_x Compliance Plan

Page of

For more information, see instructions and refer to 40 CFR 76.9

This submission is: New Revised

STEP 1
Indicate plant name, State, and ORIS code from NADB, if applicable

Plant Name	State	ORIS Code
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STEP 2

Identify each affected Group 1 and Group 2 boiler using the boiler ID# from NADB, if applicable. Indicate boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom. Indicate the compliance option selected for each unit.

ID#	ID#	ID#	ID#	ID#	ID#
Type	Type	Type	Type	Type	Type

(a) Standard annual average emission limitation of 0.50 lb/mmBtu (for Phase I dry bottom wall-fired boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(b) Standard annual average emission limitation of 0.45 lb/mmBtu (for Phase I tangentially fired boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(c) EPA-approved early election plan under 40 CFR 76.8 through 12/31/07 (also indicate above emission limit specified in plan)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(d) Standard annual average emission limitation of 0.46 lb/mmBtu (for Phase II dry bottom wall-fired boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(e) Standard annual average emission limitation of 0.40 lb/mmBtu (for Phase II tangentially fired boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(f) Standard annual average emission limitation of 0.68 lb/mmBtu (for cell burner boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(g) Standard annual average emission limitation of 0.86 lb/mmBtu (for cyclone boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(h) Standard annual average emission limitation of 0.80 lb/mmBtu (for vertically fired boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(i) Standard annual average emission limitation of 0.84 lb/mmBtu (for wet bottom boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(j) NO_x Averaging Plan (include NO_x Averaging form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(k) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(A) (check the standard emission limitation box above for most stringent limitation applicable to any unit utilizing stack)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(l) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(B) with NO_x Averaging Plan (check the NO_x Averaging Plan box and include NO_x Averaging form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

Plant Name (from Step 1)

STEP 2, cont'd.

ID#	ID#	ID#	ID#	ID#	ID#
Type	Type	Type	Type	Type	Type

(m) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17 (a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2)

(n) AEL (Include Phase II AEL Demonstration Period, Final AEL Petition, or AEL Renewal form as appropriate)

(o) Petition for AEL demonstration period or final AEL under review by U.S. EPA or demonstration period ongoing

(p) Repowering extension plan approved or under review

STEP 3
Read the standard requirements and certification, enter the name of the designated representative, sign &

Standard Requirements

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). These requirements are listed in this source's Acid Rain Permit.

Special Provisions for Early Election Units

Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NO_x as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect. If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan. The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect. If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7. If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date



Acid Rain Program

Instructions for Phase II NO_x Compliance Plan (40 CFR 76.9)

The U.S. Environmental Protection Agency has promulgated regulations designed to substantially reduce the annual emissions of nitrogen oxides (NO_x) from coal-fired electric utilities. The NO_x Emission Reduction regulations are found at 40 CFR part 76 and apply to each existing coal-fired utility unit that is subject to sulfur dioxide (SO₂) emission reduction requirements under Sections 404, 405, or 409 of the Clean Air Act. Under 40 CFR 76.9, the owner or operator of each affected unit subject to 40 CFR part 76 must include a compliance plan for NO_x emissions in the Acid Rain permit application for that unit. The designated representatives (DRs) of Phase I and Phase II NO_x-affected units with Group 1 or Group 2 boilers must submit an initial Phase II NO_x compliance plan to the appropriate title V air permitting authority (in most cases, the State or local air permitting authority) not later than **January 1, 1998**. A Group 1 boiler is a tangentially fired boiler or a dry bottom wall-fired boiler. A Group 2 boiler is a cell burner boiler, cyclone boiler, vertically fired boiler, or a wet bottom boiler. Once the title V permitting authority receives the Phase II NO_x compliance plans, it will in turn review them and incorporate approved plans into the Phase II Acid Rain permits issued by the permitting authority to Phase II affected sources.

General Instructions

- (1) Please type or print in black ink.
 - (2) NADB is the National Allowance Data Base for the Acid Rain Program. To obtain the database on diskette, call the Acid Rain Hotline at (202) 343-9620. This data file is in dBase format for use on an IBM-compatible PC. It requires 2 megabytes of hard drive memory. If the unit is not listed in NADB, use the plant name, ORIS code, and boiler ID#(s) listed on the Certificate of Representation for the affected source.
 - (3) If more space is needed, photocopy the pertinent page. When you have completed the form, indicate the page order and total number of pages (*e.g.*, 1 of 4, 2 of 4, etc.) in the boxes in the upper right hand corner of each page.
 - (4) Submit one complete set of all forms with **original** signatures to:
 - (a) The appropriate title V permitting authority (for NO_x Averaging Plans, a copy of the plan must be submitted to any **other** title V permitting authority with jurisdiction over any of the units in the plan).
- and**
- One **copy** to:
- (b) U.S. Environmental Protection Agency
Clean Air Markets Division (6204J)
Attn: Phase II NO_x
1200 Pennsylvania Ave., NW
Washington, DC 20460
 - (5) For assistance, call the Acid Rain Hotline at (202) 343-9620.

NO_x Compliance Options

STEP 2

General

Indicate a proposed method of compliance with the NO_x emissions requirements for each unit at the source affected for NO_x during Phase II. A Phase II NO_x compliance plan must account for each year the Phase II acid rain permit will be effective. Further, a NO_x compliance plan is in effect only through the term of the acid rain permit covering the NO_x-affected units. **A new NO_x compliance plan must be submitted when an acid rain permit renewal application is due.**

NO_x-affected Units

To determine if an affected unit subject to Acid Rain SO₂ requirements is also subject to NO_x emission limitations, see 40 CFR 76.1, the definitions at 40 CFR 76.2, and the emission limitations at 40 CFR 76.5, 76.6, and 76.7. Most existing coal-fired units that are subject to Acid Rain SO₂ requirements and that have a Group 1 or Group 2 boiler are also subject to the NO_x emission limitations under 40 CFR part 76.

Phase I Group 1 Boilers

Compliance options (a) and (b) are standard annual emission limitations, one of which may be selected for a Phase I Group 1 boiler. The limits also apply to Phase II Group 1 boilers that are covered by an early election plan previously approved by U.S. EPA.

Early Election

Compliance option (c), NO_x early election, is available only to Phase II Group 1 boilers with early election plans submitted by January 1, 1997 and approved by U.S. EPA. All such plans terminate no later than December 31, 2007. DRs with NO_x early election units must select option (c) and either (a) or (b), the Phase I Group 1 standard emissions limit specified for the unit in the plan. If the termination date of the plan will be prior to the expiration date of the acid rain permit covering an early election unit, the DR must indicate an additional NO_x compliance option that will apply to the unit beginning when the plan terminates through the date by which the acid rain permit will expire. In such cases the DR must mark option (c) and either (a) or (b), as well as the additional box(es) denoting the additional, follow-on NO_x compliance option. For early election units in a common stack, see also the instructions under Common Stacks.

Phase II Group 1 Boilers

Compliance options (d) and (e) denote standard annual emission limitations, one of which may be selected for a Phase II Group 1 boiler.

Phase II Group 2 Boilers

Compliance options (f) through (i) denote standard annual emission limitations, one of which may be selected for a Phase II Group 2 boiler.

NO_x Averaging

Compliance option (j) denotes the annual emission limitation under a NO_x averaging plan, which may be selected in lieu of a standard annual emission limit for Group 1 or Group 2 boilers with the same owner or operator and the same DR. See instructions below and include Phase II NO_x averaging form.

Common Stacks

A unit that utilizes a common stack and is separately monitored for NO_x (i.e., has its own NO_x monitor and diluent monitor) is treated as the same as a unit that emits only through its own separate stack.

A unit (other than an early election unit) that utilizes a common stack and is not monitored separately must select one of the applicable common stack options. If the unit shares a common stack with other affected units and no non-affected units and if each of the units has a NO_x emission limitation, three options are available: comply with the most stringent NO_x emission limitation applicable

to any unit utilizing the common stack (option (k)); include the units in a NO_x averaging plan (option (l)); or use an approved method for apportioning the combined NO_x emission rate in the common stack (option (m)). If the unit shares a common stack with at least one other unit that does not have a NO_x emission limitation or with at least one non-affected unit, you must use an approved method for apportioning the combined NO_x emission rate (option (m)), unless, of course, the unit is separately monitored. An early election unit that utilizes a common stack, that is not monitored separately, and whose early election plan specifies option (k) or (m) for the unit, must select such option.

If an apportionment option is chosen, check, in addition to option (m), the box at Step 2 that indicates the applicable emission limitation and submit to U.S. EPA the documentation supporting apportionment with the monitoring plan submission.

Alternative Emissions Limitations

Compliance option (n) must be selected by a Phase II Group 1 or Group 2 boiler that is applying for an AEL demonstration period, or final AEL, starting in Phase II. Compliance option (n) must also be chosen by a boiler that is renewing for Phase II a final AEL approved by U.S. EPA (see instructions accompanying Phase II AEL Demonstration Period, Final AEL Petition, and AEL Renewal forms and include appropriate form).

Compliance option (o) must be selected by a boiler that has applied to U.S. EPA for an AEL demonstration period or final AEL which is undergoing review by U.S. EPA. If a final AEL is subsequently approved by U.S. EPA, a revised Phase II NO_x compliance plan must be submitted marking option (o) and attaching an AEL Renewal form. If an AEL demonstration period or final AEL is subsequently disapproved by U.S. EPA, a revised Phase II NO_x compliance plan must be submitted indicating which Phase II NO_x compliance option will be used by the boiler.

Repowering Extension Plans

Compliance option (p) must be selected by a boiler that is covered by either an approved repowering extension plan or a plan that is undergoing review. If a repowering extension plan undergoing review is subsequently disapproved, a revised Phase II NO_x compliance plan must be submitted indicating which Phase II NO_x compliance option will be used by the boiler. If the termination date of either the repowering extension plan undergoing review or the approved plan is prior to the expiration date of the acid rain permit covering the repowered (or replacement) boiler under the plan, the DR must indicate an additional NO_x compliance option that will apply to the boiler beginning when the plan terminates through the date by which the acid rain permit will expire. In such cases the DR must mark option (p), as well as additional box(es) denoting the additional, follow-on NO_x compliance option.

NO_x Averaging Plan

Under 40 CFR 76.11 any affected units under control of the same owner or operator and with the same designated representative may average their NO_x emission rate, rather than each unit complying on an individual-unit basis with the applicable emission limitation in 40 CFR 76.5, 76.6, or 76.7. Units with no common owner or operator may not average their emissions. You may submit an averaging plan (or a revision to an approved averaging plan) with the appropriate title V permitting authority(s) at any time up to and including January 1 of the calendar year for which the averaging plan will become effective. If the plan is restricted to units located within a single permitting authority's jurisdiction, you may submit the plan at any time up to and including July 1 of the calendar year for which the plan will become effective.

STEP 1

Each unit identified for inclusion in the averaging plan in Phase II must be a Group 1 or Group 2 boiler subject to an emission limitation under 40 CFR 76.5, 76.6, or 76.7. Enter each unit's applicable emission limitation from 40 CFR 76.5, 76.6, or 76.7 in column (a). If a unit with an alternative emission limitation demonstration period or a final alternative emission limitation under 40 CFR 76.10 participates in an averaging plan, enter the applicable emission limitation from 40 CFR 76.5, 76.6, or 76.7, not the interim or alternative limit, in column (a).

For units utilizing a common stack that are averaging pursuant to 40 CFR 75.17(a)(2)(i)(B), the same alternative contemporaneous emission limitation must be entered in column (b) for each unit utilizing the common stack. Different annual heat input limits may be entered for these units in column (c). Units not utilizing the common stack may also be included in the averaging plan with the common stack units.

The annual heat input limit entered at column (c) will be a minimum limit if the value in column (b) is less than the value in column (a) for that unit. It will be a maximum limit if the value in column (b) is greater than the value in column (a). The values entered for each unit at columns (b) and (c) must satisfy the formula at Step 2.

STEP 2

The entries in Step 2 must demonstrate that the Btu-weighted annual emission rate averaged over the units in the plan is less than or equal to the Btu-weighted annual average emission rate for the same units if they are each operated, during the same period of time, in compliance with the applicable emission limitations in 40 CFR 76.5, 76.6, or 76.7. Use the equation that appears in Step 2 to demonstrate that the alternative contemporaneous annual emission limitations and annual heat input values assigned to the units in Step 1 satisfy this criterion. For units with an interim emission limitation or an alternative emission limitation, the applicable emission limitation for the equation shall equal the applicable emissions limitation under 40 CFR 76.5, 76.6, or 76.7.

STEP 3

The second option is included to avoid the need to submit identical plans each for a different year if you want each plan to be effective for only one year.

Paperwork Burden Estimate

The burden on the public for collecting and reporting of information under this request is fixed per response indicated. Send comments regarding this collection of information, including suggestions for reducing the burden, to: Chief, Information Policy Branch (PM-223), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, D.C. 20460; and to: Paperwork Reduction Project (OMB#2060-0258), Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. **Do not send your forms to these addresses; see paragraph (4) of the General Instructions on Page 1 for form submission information.**

<u>FORM</u>	<u>HOURS</u>
NO _x Compliance Plan	10
NO _x Averaging Plan	200

Friday, Barbara

To: jaspuru@ouc.com
Cc: Shine, Caroline; sosbourn@golder.com; Forney, Kathleen@epamail.epa.gov; Oquendo, Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV
Attachments: JanC.AspuruOrlandoUtilitiesComission-StantonEnergyCenterRAI, File No. 0950137-027-AV.pdf

Dear Sir/Madam:

Please send a "reply" message verifying receipt of the attached document(s); this may be done by selecting "Reply" on the menu bar of your e-mail software and then selecting "Send". We must receive verification of receipt and your reply will preclude subsequent e-mail transmissions to verify receipt of the document(s).

The document(s) may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible.

The document is in Adobe Portable Document Format (pdf). Adobe Acrobat Reader can be downloaded for free at the following internet site: <<http://www.adobe.com/products/acrobat/readstep.html>> .

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record.

Thank you,

Barbara Friday

DEP, Bureau of Air Regulation

(850)921-9524

Friday, Barbara

From: Exchange Administrator
Sent: Friday, July 17, 2009 10:36 AM
To: Friday, Barbara
Subject: Delivery Status Notification (Relay)
Attachments: ATT137872.txt; Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

jaspuru@ouc.com

Friday, Barbara

From: Aspuru, Jan [JAspuru@ouc.com]
To: Friday, Barbara
Sent: Friday, July 17, 2009 10:38 AM
Subject: Read: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: JAspuru@ouc.com
Subject:

was read on 7/17/2009 10:38 AM.

Friday, Barbara

From: Aspuru, Jan [JAspuru@ouc.com]
Sent: Friday, July 17, 2009 10:38 AM
To: Friday, Barbara
Subject: Re: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

DISCLAIMER:

Florida has a very broad public records law. As a result, any written communication created or received by Orlando Utilities Commission officials and employees will be made available to the public and media, upon request, unless otherwise exempt. Under Florida law, email addresses are public records. If you do not want your email address released in response to a public records request, do not send electronic mail to this office. Instead, contact our office by phone or in writing.

From: Friday, Barbara <Barbara.Friday@dep.state.fl.us>
To: Aspuru, Jan
Cc: Shine, Caroline <Caroline.Shine@dep.state.fl.us>; sosbourn@golder.com <sosbourn@golder.com>; Forney.Kathleen@epamail.epa.gov <Forney.Kathleen@epamail.epa.gov>; Oquendo.Ana@epamail.epa.gov <Oquendo.Ana@epamail.epa.gov>; Gibson, Victoria <Victoria.Gibson@dep.state.fl.us>; Holtom, Jonathan <Jonathan.Holtom@dep.state.fl.us>; Cascio, Tom <Tom.Cascio@dep.state.fl.us>
Sent: Fri Jul 17 10:35:56 2009
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Dear Sir/Madam:

Please send a "reply" message verifying receipt of the attached document(s); this may be done by selecting "Reply" on the menu bar of your e-mail software and then selecting "Send". We must receive verification of receipt and your reply will preclude subsequent e-mail transmissions to verify receipt of the document(s).

The document(s) may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible.

The document is in Adobe Portable Document Format (pdf). Adobe Acrobat Reader can be downloaded for free at the following internet site: <<http://www.adobe.com/products/acrobat/readstep.html>> .

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record.

Thank you,

Barbara Friday

DEP, Bureau of Air Regulation

(850)921-9524

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on [this link to the DEP Customer Survey](#). Thank you in advance for completing the survey.

Friday, Barbara

From: System Administrator
To: Shine, Caroline
Sent: Friday, July 17, 2009 10:36 AM
Subject: Delivered: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: jaspuru@ouc.com
Cc: Shine, Caroline; 'sosbourn@golder.com'; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV
Sent: 7/17/2009 10:36 AM

was delivered to the following recipient(s):

Shine, Caroline on 7/17/2009 10:36 AM

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mx1.golder.com]
Sent: Friday, July 17, 2009 10:36 AM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mx1.golder.com.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<sosbourn@golder.com>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent
4A608C56_9809_1446620_1 299C41CF0D74

Friday, Barbara

From: Osbourn, Scott [Scott_Osbourn@golder.com]
To: Friday, Barbara
Sent: Friday, July 17, 2009 10:49 AM
Subject: Read: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: Scott_Osbourn@golder.com
Subject:

was read on 7/17/2009 10:49 AM.

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mseive01.rtp.epa.gov]
Sent: Friday, July 17, 2009 10:36 AM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mseive01.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 4A608C5B_11366_85312_24 1A6AF4441C

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 4A608C5B_11366_85312_24 1A6AF4441C

Friday, Barbara

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To: Gibson, Victoria; Cascio, Tom
Sent: Friday, July 17, 2009 10:36 AM
Subject: Delivered: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: jaspuru@ouc.com
Cc: Shine, Caroline; 'sosbourn@golder.com'; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
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Sent: 7/17/2009 10:36 AM

was delivered to the following recipient(s):

Gibson, Victoria on 7/17/2009 10:36 AM
Cascio, Tom on 7/17/2009 10:36 AM

Friday, Barbara

From: Gibson, Victoria
To: Friday, Barbara
Sent: Friday, July 17, 2009 10:41 AM
Subject: Read: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: jaspuru@ouc.com
Cc: Shine, Caroline; 'sosbourn@golder.com'; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV
Sent: 7/17/2009 10:36 AM

was read on 7/17/2009 10:41 AM.

Friday, Barbara

From: Cascio, Tom
To: Friday, Barbara
Sent: Friday, July 17, 2009 10:39 AM
Subject: Read: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: jaspuru@ouc.com
Cc: Shine, Caroline; 'sosbourn@golder.com'; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV
Sent: 7/17/2009 10:36 AM

was read on 7/17/2009 10:39 AM.

Friday, Barbara

From: System Administrator
To: Holtom, Jonathan
Sent: Friday, July 17, 2009 10:36 AM
Subject: Delivered: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: jaspuru@ouc.com
Cc: Shine, Caroline; 'sosbourn@golder.com'; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV
Sent: 7/17/2009 10:36 AM

was delivered to the following recipient(s):

Holtom, Jonathan on 7/17/2009 10:36 AM

Friday, Barbara

From: Holtom, Jonathan
To: Friday, Barbara
Sent: Friday, July 17, 2009 10:36 AM
Subject: Read: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV

Your message

To: jaspuru@ouc.com
Cc: Shine, Caroline; 'sosbourn@golder.com'; Forney.Kathleen@epamail.epa.gov; Quendo.Ana@epamail.epa.gov; Gibson, Victoria; Holtom, Jonathan; Cascio, Tom
Subject: Request for Additional Information - Orlando Utilities Commission-Stanton Energy Center, File No. 0950137-027-AV
Sent: 7/17/2009 10:36 AM

was read on 7/17/2009 10:36 AM.