

file



WALT DISNEY World Co.

RECEIVED

OCT 12 2007

BUREAU OF AIR REGULATION

October 1, 2007

Mr. Scott Sheplak, P.E.
Title V Program Coordinator
Air Permitting South Section
Bureau of Air Regulation
Division of Air Resource Management
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Permit 0950111-028-AC
Walt Disney World Complex Dry Cleaning Machine
Completion of Construction

Dear Mr. Sheplak:

This letter is to inform the Department that the construction and installation of the new dry cleaning machine at the Walt Disney World (WDW) North Service Area Laundry has been completed in accordance with the conditions of the above referenced permit. This machine has replaced the Multimatic 45 drycleaning machine (E.U. 001) that has been dismantled and is no longer in service. It is requested that the new unit be included in the current TV permit renewal, project number 0950111-029-AV.

Please find enclosed the WDW Responsible Official's certification and my professional engineer's certification for this activity.

If you have any questions or comments, please contact me at (407) 824-7129.

Sincerely,

Rich Bumar, P.E.
Sr. Environmental Control Representative
WDW Environmental Control Department

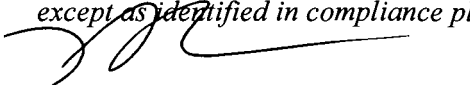
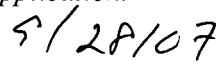
Enclosure

cc: James Bradner

APPLICATION INFORMATION

Application Responsible Official Certification

Complete if applying for an initial/revised/renewal Title V permit or concurrent processing of an air construction permit and a revised/renewal Title V permit. If there are multiple responsible officials, the "application responsible official" need not be the "primary responsible official."

1. Application Responsible Official Name:
2. Application Responsible Official Qualification (Check one or more of the following options, as applicable): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.
3. Application Responsible Official Mailing Address... Organization/Firm: Walt Disney World Co. Street Address: PO Box 10000 City: Lake Buena Vista State: FL Zip Code: 32830-1000
4. Application Responsible Official Telephone Numbers... Telephone: (407) 828 - 1723 ext. Fax: (407) 828 - 1180
5. Application Responsible Official Email Address: lee.schmudde@disney.com
6. Application Responsible Official Certification: <i>I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.</i>  Signature  Date

APPLICATION INFORMATION

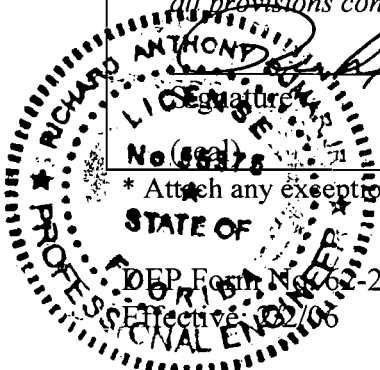
Professional Engineer Certification

1. Professional Engineer Name: Richard A. Bumar, Jr. Registration Number: 55375
2. Professional Engineer Mailing Address... Organization/Firm: Walt Disney World Co. Street Address: PO Box 10000 City: Lake Buena Vista State: FL Zip Code: 32830-1000
3. Professional Engineer Telephone Numbers... Telephone: (407) 824-7129 ext. Fax: (407) 824-7455
4. Professional Engineer Email Address: rich.bumar@disney.com
5. Professional Engineer Statement: <i>I, the undersigned, hereby certify, except as particularly noted herein*, that:</i> <i>(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and</i> <i>(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.</i> <i>(3) If the purpose of this application is to obtain a Title V air operation permit (check here <input checked="" type="checkbox"/>, if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application.</i> <i>(4) If the purpose of this application is to obtain an air construction permit (check here <input type="checkbox"/>, if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here <input type="checkbox"/>, if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.</i> <i>(5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here <input checked="" type="checkbox"/>, if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.</i>

Richard A. Bumar, Jr.
Signature

10/1/07
Date

No. (55375)
* Attach any exception to certification statement.



DRAFT/PROPOSED Title V Permit, Notification of Publication of Public Notice

Electronically Sent - Received Receipt Requested

TO: Ms. Katy R. Forney, U.S. EPA, Region 4: Forney.Kathleen@epa.gov
FROM: Scott M. Sheplak, Florida DEP: Scott.Sheplak@dep.state.fl.us
Re: DRAFT/PROPOSED Title V Permit, Notification of Publication of Public Notice

Walt Disney World Resort Complex
Title V Air Operation Permit Renewal
DRAFT/PROPOSED Permit No.: 0950111-029-AV
Parallel Review

This project is being processed using a parallel review. The purpose of this e-mail is to notify the United States Environmental Protection Agency (USEPA) Region 4 of the beginning and end dates of the public comment period for the subject permit.

The Public Notice for the subject permit was published on October 11, 2007. Proof of publication of the Public Notice was received on October 18. The USEPA Region 4 review period begins on the date of publication (beginning of the public comment period) and ends on the 45th day after publication {Day 45 is **November 25**}.

Provided an objection (veto) is not received from USEPA, the DRAFT/PROPOSED permit will become a FINAL permit by operation of law on the 55th day after the permit posting date {Day 55 is **December 5**}.

copy to: Barbara Friday
File

-file-

Sheplak, Scott

From: Harvey, Mary
Sent: Tuesday, October 23, 2007 7:50 AM
To: Sheplak, Scott
Subject: FW: FW: DRAFT-PROPOSED public notice notification memo to EPA
Attachments: DRAFT-PROPOSED public notice notification memo to EPA.doc

-----Original Message-----

From: Forney.Kathleen@epamail.epa.gov [mailto:Forney.Kathleen@epamail.epa.gov]
 Sent: Monday, October 22, 2007 5:14 PM
 To: Harvey, Mary
 Cc: Sheplak, Scott
 Subject: Re: FW: DRAFT-PROPOSED public notice notification memo to EPA

thanks

 Katy R. Forney
 Air Permits Section
 EPA - Region 4
 61 Forsyth St., SW
 Atlanta, GA 30024

Phone: 404-562-9130
 Fax: 404-562-9019

"Harvey, Mary"
 <Mary.Harvey@dep
 .state.fl.us>

10/18/2007 02:06
 PM

To
 Kathleen Forney/R4/USEPA/US@EPA
 cc
 "Sheplak, Scott"
 <Scott.Sheplak@dep.state.fl.us>
 Subject
 FW: DRAFT-PROPOSED public notice
 notification memo to EPA

ear Sir/Madam:

Please send a "reply" message verifying receipt of the attached document(s); this may be done by selecting "Reply" on the menu bar of your e-mail software and then selecting "Send". We must receive verification of receipt and your reply will preclude subsequent e-mail transmissions to verify receipt of the document(s).

10/23/2007

Sheplak, Scott

File -

From: Bumar, Rich [Rich.Bumar@disney.com]
Sent: Friday, September 14, 2007 11:34 AM
To: Sheplak, Scott
Subject: RE: Walt Disney World Title V Renewal pre-DRAFT/PROPOSED permit

The DISC Generators (re: sob) are active.

Rich

From: Sheplak, Scott [mailto:Scott.Sheplak@dep.state.fl.us]
Sent: Friday, September 14, 2007 9:57 AM
To: Bumar, Rich
Subject: Walt Disney World Title V Renewal pre-DRAFT/PROPOSED permit

Please find a pre-DRAFT/PROPOSED permit package attached.

The Statement of Basis (sob) overviews the changes made. I had one question that is highlighted in red in the sob.

I am available to discuss if that helps.
I appreciate your review!

P.S. If you want the recently issued AC permit for the perc. dry cleaner replacement could be rolled into this with a mini-compliance plan that way you would not have to revise the TV permit when construction is complete. Let me know if you would want to do this.

9/14/2007

Sheplak, Scott

- file -

From: Bumar, Rich [Rich.Bumar@disney.com]
Sent: Friday, September 14, 2007 10:08 AM
To: Sheplak, Scott
Subject: RE: Parallel Review of Title V Permit

Yes, please proceed with the parallel review for the WDW Title V renewal.

Rich Bumar, PE

*Sr. Environmental Control Representative
Walt Disney World Co.
Environmental Control Dept.
Disney University Suite 200
Phone: 407-824-7129 (8+273+7129)
Fax: 407-824-7455
Mobile: 321-278-6125
Nextel DC:162*134*1071
Email: rich.bumar@disney.com*

From: Sheplak, Scott [mailto:Scott.Sheplak@dep.state.fl.us]
Sent: Friday, September 14, 2007 9:49 AM
To: Bumar, Rich
Subject: RE: Parallel Review of Title V Permit

I understand it will be o.k. for a parallel review on this one?

From: Sheplak, Scott
Sent: Thursday, September 06, 2007 1:29 PM
To: 'Bumar, Rich'
Subject: Parallel Review of Title V Permit

Re: Walt Disney World Co. - Walt Disney World Resort Complex - Florida
Title V Air Operation Permit Renewal, **Project No.:** 0950111-029-AV

We now have an opportunity to expedite Title V permits by doing what is called a "parallel review" in Florida. We have a guidance memorandum on this (see attached Guidance Memorandum DARM-PER-41 dated 11/20/2006).

Based on my review of the subject Title V permit renewal application, this one is a candidate for "parallel review." This process works well where there will be no significant comments. This permit application in my opinion is not controversial and is routine.

Essentially, this new process would save about 1 month of time to issue the FINAL permit. The EPA review period would be performed with the public comment period. The actual permit being publicly noticed would be a "DRAFT/PROPOSED" permit. The PROPOSED permit stage is combined with the DRAFT permit stage hence the reference to a "parallel review." Like before a FINAL permit would be issued after the end of the EPA review period. This renewed permit has a planned future effective date of January 1, 2008. By using the parallel review process, you can receive the FINAL permit well before December 31, 2007.

Please consider this new option and let me know if you are interested in a parallel review for this project.

Sincerely,

9/14/2007

Scott M. Sheplak, P.E.
Title V Program Coordinator

Air Permitting South Section
Bureau of Air Regulation
Division of Air Resource Management
State of Florida, Department of Environmental Protection

Sheplak, Scott

- file -

From: Bumar, Rich [Rich.Bumar@disney.com]
Sent: Friday, September 07, 2007 3:58 PM
To: Sheplak, Scott
Subject: RE: Walt Disney World Title V Renewal Issues
Attachments: M5197.pdf

Scott,

The engines are rated at 2550 BHP each. I have attached a spec sheet for the records in case you need it.

Rich

From: Sheplak, Scott [mailto:Scott.Sheplak@dep.state.fl.us]
Sent: Friday, September 07, 2007 3:46 PM
To: Bumar, Rich
Subject: RE: Walt Disney World Title V Renewal Issues

For the description in the renewed permit ... What is the horsepower (hp) of the DISC diesel generators? The permit cites 1.75 MW each.

From: Bumar, Rich [mailto:Rich.Bumar@disney.com]
Sent: Monday, August 27, 2007 4:22 PM
To: Sheplak, Scott
Subject: Walt Disney World Title V Renewal Issues

Scott,

I've taken a look at the issues you and I discussed last Thursday regarding the WDW Title V renewal.

CAM Plan

I left Figure 1 out of the plan I sent you with the renewal. The attached PDF file has the plan including Figure 1.

<<0950111 CAM Plan 2007.pdf>>

RICE MACT (40 CFR 63 Subpart DDDDD)

The first thing I looked at when we started the permitting process was the MACT applicability for the DISC diesel generators. The generators are referenced as an "affected source" in § 63.6590(a) which states "An affected source is any existing, new, or reconstructed stationary RICE with a site-rating of more than 500 brake horsepower located at a major source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand." That subsection further defines an "Existing stationary RICE" as "A stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before December 19, 2002." The DISC generators qualify as existing RICE because construction began on November 26, 2002. So it would seem that the rule applies to the generators.

However, in the same subsection, part (b)(3) states "A stationary RICE which is an existing spark ignition 2 stroke lean burn (2SLB) stationary RICE, an existing spark ignition 4 stroke lean burn (4SLB) stationary RICE, an existing compression ignition (CI) stationary RICE, an existing emergency stationary RICE, an existing limited use stationary RICE, or an existing stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, does not have to meet the requirements of this subpart and of subpart A of this part. No initial notification is necessary." Since the DISC generators are exiting CI stationary RICE, it follows from there in the subpart that no additional requirements are placed on

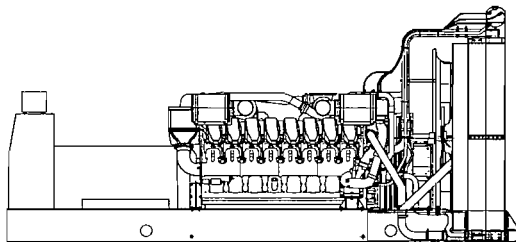
9/7/2007

the units in subpart ZZZZ or subpart A of 40 CFR 63. There are no applicable emissions or operating limitations, testing, notification requirements, recordkeeping or reporting requirements as a result. So I think we are good with the requirements that are currently in our permit.



Ratings Range

		60 Hz	50 Hz
Standby:	kW	1480-1750	1280-1540
	kVA	1850-2188	1600-1925
Prime:	kW	1340-1590	1160-1400
	kVA	1675-1988	1450-1750



Standard Features

- Your Spectrum® product distributor provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- At 60 Hz the generator set accepts rated load in one step.
- The 60 Hz generator set engine is certified by the Environmental Protection Agency (EPA).
- A one-year limited warranty covers all systems and components. Two-, five-, and ten-year extended warranties are also available.
- Generator features:
 - The brushless, rotating-field generator has broadrange reconnectability.
 - The pilot-excited, permanent-magnet generator (PMG) provides superior short-circuit capability.
- Other features:
 - Controllers are available for all applications. See controller features inside.
 - The generator set-to-skid mounting on 60 Hz models is direct mounting. The 50 Hz model mounting options include integral vibration isolation or direct mounting with spring isolators.
 - Electronic engine controls manage the engine.

Generator Ratings

Generator	Voltage	PH	Hz	150°C Rise Standby Rating		130°C Rise Standby Rating		125°C Rise Prime Rating		105°C Rise Prime Rating	
				kW/kVA	Amps	kW/kVA	Amps	kW/kVA	Amps	kW/kVA	Amps
7M4052	220/380	3	60	1480/1850	2811	1480/1850	2811	1340/1675	2545	1340/1675	2545
	240/416	3	60	1620/2025	2810	1610/2013	2793	1470/1838	2550	1460/1825	2533
	277/480	3	60	1750/2188	2631	1750/2188	2631	1590/1988	2391	1590/1988	2391
	220/380	3	50	1480/1850	2811	1420/1775	2697	1344/1680	2552	1288/1610	2446
	230/400	3	50	1448/1810	2613	1348/1685	2432	1312/1640	2367	1224/1530	2208
	240/416	3	50	1380/1725	2394	1280/1600	2221	1256/1570	2179	1160/1450	2012
7M4054	220/380	3	60	1590/1988	3020	1590/1988	3020	1440/1800	2735	1440/1800	2735
	240/416	3	60	1750/2188	3036	1750/2188	3036	1590/1988	2758	1590/1988	2758
	277/480	3	60	1750/2188	2631	1750/2188	2631	1590/1988	2391	1590/1988	2391
	220/380	3	50	1540/1925	2925	1528/1910	2902	1400/1750	2659	1392/1740	2644
	230/400	3	50	1540/1925	2778	1540/1925	2778	1400/1750	2526	1400/1750	2526
	240/416	3	50	1540/1925	2672	1496/1870	2595	1400/1750	2429	1360/1700	2359
7M4058	220/380	3	60	1750/2188	3324	1750/2188	3324	1590/1988	3020	1590/1988	3020
	240/416	3	60	1750/2188	3036	1750/2188	3036	1590/1988	2758	1590/1988	2758
	277/480	3	60	1750/2188	2631	1750/2188	2631	1590/1988	2391	1590/1988	2391
	220/380	3	50	1540/1925	2925	1540/1925	2925	1400/1750	2659	1400/1750	2659
	230/400	3	50	1540/1925	2778	1540/1925	2778	1400/1750	2526	1400/1750	2526
	240/416	3	50	1540/1925	2672	1540/1925	2672	1400/1750	2429	1400/1750	2429
7M4176	220/380	3	60	1750/2188	3324	1750/2188	3324	1590/1988	3020	1590/1988	3020
7M4292	347/600	3	60	1750/2188	2105	1750/2188	2105	1590/1988	1912	1590/1988	1912
7M4370	2400/4160	3	60	1750/2188	304	1750/2188	304	1590/1988	276	1590/1988	276
	1905/3300	3	50	1540/1925	337	1520/1900	332	1400/1750	306	1384/1730	303
7M4374	2400/4160	3	60	1750/2188	304	1750/2188	304	1590/1988	276	1590/1988	276
	1905/3300	3	50	1540/1925	337	1540/1925	337	1400/1750	306	1400/1750	306

RATINGS: All three-phase units are rated at 0.8 power factor. **Standby Ratings:** Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. **Prime Power Ratings:** Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory. Obtain the technical information bulletin (TIS-101) on ratings guidelines for the complete ratings definitions. The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. **GENERAL GUIDELINES FOR DERATION: ALTITUDE:** Derate 1.5% per 305 m (1000 ft.) elevation above 1006 m (3300 ft.). Maximum altitude capability is 4572 m (15000 ft.) on 60 Hz and 6096 m (20000 ft.) on 50 Hz. **TEMPERATURE:** Derate 0.4% per 5.5°C (10°F) temperature above 25°C (77°F).

Alternator Specifications

Specifications	Generator
Type	4-Pole, Rotating Field
Exciter type	Brushless, Permanent-Magnet Pilot Exciter
Voltage regulator	Solid State, Volts/Hz
Insulation:	NEMA MG1
Material	Class H, Synthetic, Nonhygroscopic
Temperature rise	130°C, 150°C Standby
Bearing: quantity, type	1, Sealed
Coupling	Flexible Disc
Amortisseur windings	Full
Rotor balancing	125% 60 Hz, 150% 50 Hz
Voltage regulation, no-load to full-load (with <0.5% drift due to temp. variation)	±0.25%
Unbalanced load capability	100% of Rated Standby Current
One-step load acceptance at 60 Hz	100% of Rating
Peak motor starting kVA:	(35% dip for voltages below)
480 V, 416 V 7M4052 (4 bus bar) ..	5500 (60 Hz), 4700 (50 Hz)
480 V, 416 V 7M4054 (4 bus bar) ..	7000 (60 Hz), 6600 (50 Hz)
480 V, 416 V 7M4058 (4 bus bar) ..	12500 (60 Hz), 8200 (50 Hz)
380 V 7M4176 (4 bus bar) ..	5400 (60 Hz)
600 V 7M4292 (4 bus bar) ..	4200 (60 Hz)
4160 V, 3300 V 7M4370 (6 lead)	5500 (60 Hz), 3000 (50 Hz)
4160 V, 3300 V 7M4374 (6 lead)	6200 (60 Hz), 3750 (50 Hz)

- Complies with NEMA MG1, IEEE, and ANSI standards for temperature rise and motor starting.
- Complies with ISO 8528-5, Class G3 requirements for transient performance.
- Sustains short-circuit current of up to 300% of the rated current for up to 10 seconds.
- Sustains short-circuit current enabling downstream circuit breakers to trip without collapsing the generator field.
- Self-ventilation, dripproof construction.
- Superior voltage waveform from two-thirds pitch windings and skewed stator.
- Digital solid-state, volts-per-hertz voltage regulator with ±0.25% no-load to full-load regulation.
- Brushless alternator with brushless pilot exciter for excellent load response.

Application Data

Engine

Engine Specifications	60 Hz	50 Hz
Manufacturer	Detroit Diesel/MTU	
Engine: model	16V4000 (T163-7K36)	16V4000 (T163-7K16)
Engine: type	4-Cycle, Turbocharged, Intercooled	
Cylinder arrangement	16 V	
Displacement, L (cu. in.)	65 (3967)	
Bore and stroke, mm (in.)	165 (6.5) x 190 (7.5)	
Compression ratio	13.7:1	
Piston speed, m/sec. (ft./min.)	11.4 (2244)	9.5 (1870)
Main bearings: quantity, type	—	
Rated rpm	1800	1500
Max. power at rated rpm, kWm (BHP)	1900 (2550)	1686 (2260)
Cylinder head material	Cast Iron	
Crankshaft material	Forged Steel	
Valve (exhaust) material	High Alloy Steel	
Governor: type, make/model	DDEC Electronic Control	
Frequency regulation, no-load to full-load	Isochronous	
Frequency regulation, steady state	±0.25%	
Frequency	Fixed	
Air cleaner type, all models	Dry	

Exhaust

Exhaust System	60 Hz	50 Hz
Exhaust flow at rated kW, m ³ /min. (cfm)	413 (14590)	325 (11520)
Exhaust temperature at rated kW, dry exhaust, °C (°F)	407 (765)	507 (945)
Maximum allowable back pressure, kPa (in. Hg)	5.1 (1.5)	
Exhaust outlet size at engine hookup, mm (in.)	2 @ 254 (10)	

Engine Electrical

Engine Electrical System	60 Hz	50 Hz
Battery charging alternator:		
Ground (negative/positive)		Negative
Volts (DC)		24
Ampere rating		70
Starter motor rated voltage (DC)		Dual, 24
Battery, recommended cold cranking amps (CCA):		
Qty., CCA rating above 0°C (32°F)		4, 950
Qty., CCA rating below 0°C (32°F)		8, 1250
Battery voltage (DC)		12

Fuel

Fuel System	60 Hz	50 Hz
Fuel supply line, min. ID, mm (in.)		25 (1.0)
Fuel return line, min. ID, mm (in.)		19 (0.75)
Max. lift, engine-driven fuel pump, m (ft.)		—
Max. fuel flow, Lph (gph)	1045 (276)	1068 (283)
Max. fuel pump restriction with new/used filter, kPa (in. Hg)		20 (6)/41 (12)
Fuel filter		2, Secondary
Recommended fuel		#2 Diesel

Lubrication

Lubricating System	60 Hz	50 Hz
Type		Full Pressure
Oil pan capacity, L (qt.)		230 (243)
Oil pan capacity with filter, L (qt.)		250 (264)
Oil filter: quantity, type		4, Spin-On
Oil cooler		Water-Cooled

FAX

Date 9/7/07

Number of pages including cover sheet 2

TO: Mr. Scott Sheplak
 FDEP, Bureau of Air
 Regulation

Phone 1 (850) 921-9532
Fax Phone 1 (850) 921-9533

FROM: Bob Kindle
 Reedy Creek Energy
 Services
 PO Box 10000
 Lake Buena Vista, FL
 32830

Phone (407) 824-4184
Fax Phone (407) 824-4169

CC:

REMARKS: Urgent For your review Reply ASAP Please Comment
 Re: Acid Rain Allowances for Account ID # 007254032432.

Corrected Reallocation Serial Numbers for:

Willard Smith

22-Mar-99

<u>ACCOUNT NAME</u>	<u>ACCOUNT ID</u>	<u>TRAN</u>	<u>YEAR</u>	<u>SERIAL BLOCK</u>	<u>AMOUNT</u>
Combined Cycle 1	007254032432	18174	2000	1435330 - 1435389	60
			2001	1435330 - 1435389	60
			2002	1435330 - 1435389	60
			2003	1435330 - 1435389	60
			2004	1435330 - 1435389	60
			2005	1435330 - 1435389	60
			2006	1435330 - 1435389	60
			2007	1435330 - 1435389	60
			2008	1435330 - 1435389	60
			2009	1435330 - 1435389	60
			2010	798390 - 798449	60
			2011	798390 - 798449	60
			2012	798390 - 798449	60
			2013	798390 - 798449	60
			2014	798390 - 798449	60
			2015	798390 - 798449	60
			2016	798390 - 798449	60
			2017	798390 - 798449	60
			2018	798390 - 798449	60
			2019	798390 - 798449	60
			2020	798390 - 798449	60
			2021	798390 - 798449	60
			2022	798390 - 798449	60
			2023	798390 - 798449	60
			2024	798390 - 798449	60
			2025	798390 - 798449	60
			2026	798390 - 798449	60
			2027	798390 - 798449	60
			2028	798390 - 798449	60

Sheplak, Scott

- file -

From: Bumar, Rich [Rich.Bumar@disney.com]
Sent: Wednesday, August 29, 2007 7:04 AM
To: Sheplak, Scott
Subject: RE: Walt Disney World Title V Renewal Issues
Attachments: CAM Plan 2007.doc

Scott,

Here's the CAM Plan in MS Word.

Regarding the Epcot Diesel Generators (EU's 079 and 080): According to my records, construction began on them in 1986 which would make them existing units in the RICE MACT. Following the same analysis as the DISC generators, there would be no applicable (additional) emissions or operating limitations, testing, notification requirements, recordkeeping or reporting requirements from 40 CFR 63 Subpart DDDDD.

Rich

From: Sheplak, Scott [mailto:Scott.Sheplak@dep.state.fl.us]
Sent: Monday, August 27, 2007 4:32 PM
To: Bumar, Rich
Subject: RE: Walt Disney World Title V Renewal Issues

Thank you; I will review asap. Good work!

Please send a word version of the CAM Plan language.

From: Bumar, Rich [mailto:Rich.Bumar@disney.com]
Sent: Monday, August 27, 2007 4:22 PM
To: Sheplak, Scott
Subject: Walt Disney World Title V Renewal Issues

Scott,

I've taken a look at the issues you and I discussed last Thursday regarding the WDW Title V renewal.

CAM Plan

I left Figure 1 out of the plan I sent you with the renewal. The attached PDF file has the plan including Figure 1.

<<0950111 CAM Plan 2007.pdf>>

RICE MACT (40 CFR 63 Subpart DDDDD)

The first thing I looked at when we started the permitting process was the MACT applicability for the DISC diesel generators. The generators are referenced as an "affected source" in § 63.6590(a) which states "An affected source is any existing, new, or reconstructed stationary RICE with a site-rating of more than 500 brake horsepower located at a major source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand." That subsection further defines an "Existing stationary RICE" as "A stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before December 19, 2002." The DISC generators qualify as existing RICE because construction began on November 26, 2002. So it would seem that the rule applies to the generators.

However, in the same subsection, part (b)(3) states "A stationary RICE which is an existing spark ignition 2 stroke lean burn

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(2SLB) stationary RICE, an existing spark ignition 4 stroke lean burn (4SLB) stationary RICE, an existing compression ignition (CI) stationary RICE, an existing emergency stationary RICE, an existing limited use stationary RICE, or an existing stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, does not have to meet the requirements of this subpart and of subpart A of this part. No initial notification is necessary." Since the DISC generators are exiting CI stationary RICE, it follows from there in the subpart that no additional requirements are placed on the units in subpart ZZZZ or subpart A of 40 CFR 63. There are no applicable emissions or operating limitations, testing, notification requirements, recordkeeping or reporting requirements as a result. So I think we are good with the requirements that are currently in our permit.

Gas Turbine NSPS

Regarding NSPS for the combustion turbine, these issues were addressed in the latest permit application. Each applicable requirement was listed in the supplemental material submitted with the application. However, I can summarize the submittal here.

On February 18, 2005, the United States Environmental Protection Agency (EPA) proposed a New Source Performance Standard (NSPS) Subpart KKKK for gas turbines. This proposed regulation is not applicable to the WDW gas turbine as the binding contractual obligation 1 for the gas turbine was signed on October 29, 2004, and the cancellation fees reached 10% on December 29, 2004. Overall total project cancellation costs reached \$922,144.002 prior to publication of the proposed rule. Therefore, for the purposes of NSPS, based on guidance from EPA, this gas turbine project is considered an existing source and not subject to the proposed NSPS Subpart KKKK because it commenced construction prior to the February 18, 2005 Federal Register proposal.

40 CFR 60 Subpart A General Provisions 60.2 Definitions include the following definitions for Existing facility and Commenced:

Existing facility means, with reference to a stationary source, any apparatus of the type for which a standard is promulgated in this part, and the construction or modification of which was commenced before the date of proposal of that standard; or any apparatus which could be altered in such a way as to be of that type.

Commenced means, with respect to the definition of new source in section 111(a)(2) of the Act, that an owner or operator has undertaken a continuous program of construction or modification or that an owner or operator has entered into a contractual obligation to undertake and complete, within a reasonable time, a continuous program of construction or modification.

Numerous EPA guidance letters have further defined commenced and contractual obligation as it relates to the date a facility is considered existing for the applicability of a new or proposed regulation.

In the July 18, 1972, letter³ from Mr. Edward E. Reich Chief, Enforcement Proceedings Branch of the EPA to Mr. Richard E. Bell Manager, Environmental Department of the Hawaiian Electric Company, Inc. pertaining to Part 60 Subpart A, the title was Construction Commencement Date and the Abstract section read as follows:

"Does a letter of intent to purchase components for a proposed facility constitute commencing construction?"

Once a letter of intent to purchase is issued, there is usually a period during which the order can be cancelled at no cost to the purchaser. After the date upon which the order cannot be cancelled without incurring a cancellation charge, the purchaser has a contractual obligation."

In the October 1, 1979, letter⁴ titled Commencement from Mr. Edward E. Reich Director, Division of Stationary Source Enforcement of EPA to Mr. Richard P. Cool Engineer, Energy and Utility Project of CARG pertaining to Part 60, Subparts A & D, the Abstract section read as follows:

"For the purposes of Subpart D, when is a contractual obligation entered into?"

A contractual obligation is entered into on the date a cancellation fee for cancellation of the order for a boiler becomes effective."

In the body of the same letter Mr. Reich stated "A contractual obligation is entered into on the date a cancellation fee for cancellation of the order for a boiler becomes effective. This determination has been made previously by the Agency, in particular, in a letter to the Hawaiian Electric Company, Inc., on July 18, 1972"

RCID has only one facility where the GE LM6000 gas turbine could be installed as detailed in the subject air construction permit

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application and is therefore financially committed to this particular site. In addition to the almost one million dollars in contractual cancellation fees RCID will lose if this project is cancelled, RCID will also face up to seven million dollars in additional future power purchase costs to replace the planned power output. RCID has committed itself financially and otherwise to a particular site for a particular facility to the point that relocation is not possible and a delay or substantial modification would be severely disruptive and result in a substantial loss.

In summary, for the purposes of NSPS, based on guidance from EPA, the gas turbine project is considered an existing source and not subject to the proposed NSPS Subpart KKKK because it commenced construction prior to the February 18, 2005 Federal Register proposal.

GAS Turbine MACT (40 CFR 63 Subpart YYYY)

The following analysis was performed during the original permit application and was included in the permit application in 2005. Basically, the GT isn't subject to any part of the MACT except for requirements of initial notification if and when the unit becomes subject to the rule.

On August 18, 2004, EPA stayed the effectiveness of NESHAP Subpart YYYY for lean premix and diffusion flame gas turbine. The relevant provision of the rule that stays the effectiveness for such units is as follows.

40 CFR 63.6095(d) Stay of Standards for Gas-Fired Subcategories.

If you start up a new or reconstructed stationary combustion turbine that is a lean premix gas-fired stationary combustion turbine or diffusion flame gas-fired stationary combustion turbine as defined by this subpart, you must comply with the Initial Notification requirements set forth in Sec. 63.6145, but need not comply with any other requirement of this subpart until EPA takes final action to require compliance and publishes a document in the Federal Register.

Chapter 40, Code of Federal Regulations, Part 63, National Emission Standards for Hazardous Air Pollutants for Source Categories. [Rule 62-204.800(11), F.A.C.]

(a) **Definitions.** For the purposes of subsection 62-204.800(10), F.A.C., the definitions contained in the various provisions of 40 CFR Part 63 adopted herein shall apply, except that the term, "Administrator," when used in any provisions of 40 CFR Part 63 that is delegated to the Department by the U.S. Environmental Protection Agency, shall mean the Secretary or the Secretary's designee.

(b) **Standards Adopted.** The following National Emission Standards for Hazardous Air Pollutants contained in 40 CFR Part 63, revised as of July 1, 2001, or later as specifically indicated, are adopted and incorporated by reference:

78. 40 CFR 63, Subpart YYYY, Stationary Combustion Turbines; promulgated March 5, 2004, at 69 FR 10511; amended August 18, 2004, at 69 FR 51184; except that the Secretary is not the Administrator for purposes of 40 CFR 63.6170(c)(1) through (5).

(c) The National Emission Standards for Hazardous Air Pollutants adopted by reference in this rule shall be controlling over other standards in the air pollution rules of the Department, except that any emissions limiting standard contained in or determined pursuant to the air pollution rules of the Department which is more stringent than one contained in a National Emission Standard, or which regulates pollutants or emissions units not regulated by an applicable National Emission Standard, shall apply.

(d) **General Subparts Adopted.** The following general subparts of 40 CFR Part 63, revised as of July 1, 2001, or later as specifically indicated, are adopted and incorporated by reference.

1. 40 CFR Part 63, Subpart A, General Provisions; amended February 27, 2002, at 67 FR 9156; amended April 5, 2002, at 67 FR 16581; amended February 18, 2003, at 68 FR 7706; amended April 21, 2003, at 68 FR 19375; amended May 20, 2003, at 68 FR 27645; amended May 23, 2003, at 68 FR 28605; amended May 27, 2003, at 68 FR 28774; amended May 28, 2003, at 68 FR 31745; amended May 29, 2003, at 68 FR 32171; amended May 30, 2003, at 68 FR 32585; amended November 13, 2003, at 68 FR 64431; amended December 19, 2003, at 68 FR 70959; amended January 2, 2004, at 69 FR 129; amended February 3, 2004 at 69 FR 5038; amended April 19, 2004, at 69 FR 20967; amended April 22, 2004, at 69 FR 21905; amended April 26, 2004, at 69 FR 22601; amended July 30, 2004, at 69 FR 45943; except that the Secretary is not the Administrator for purposes of 40 CFR 63.5(e), 40 CFR 63.5(f), 40 CFR 63.6(g), 40 CFR 63.6(h)(9), 40 CFR 63.6(j), 40 CFR 63.13, and 40 CFR 63.14.

2. 40 CFR Part 63, Subpart B, Requirements for Control Technology Determinations for Major Sources in Accordance with Clean Air Act Sections, Sections 112(g) and 112(j); amended April 5, 2002, at 67 FR 16581; is adopted and incorporated by reference, subject to the following provisions.

- a. The "effective date of Section 112(g)(2)(B)" as defined in 40 CFR 63.41 shall be July 1, 1997.
- b. The "Notice of MACT Approval" as defined in 40 CFR 63.41 shall be the air construction permit.
- c. The "permitting authority" as defined in 40 CFR 63.41 shall be the Department.
- d. In lieu of the administrative procedures for review of the Notice of MACT Approval as set forth in 40 CFR 63.43(f)(1) through (5), the Department will follow the permit processing procedures of Rule 62-4.055, F.A.C.
- e. In lieu of the opportunity for public comment on the Notice of MACT Approval as set forth in 40 CFR 63.43(h), the Department will provide opportunity for public comment on the Notice of MACT Approval pursuant to Rule 62-210.350, F.A.C.
- f. The Notice of MACT Approval shall become effective upon issuance of the air construction permit by the Department.

3. 40 CFR Part 63, Subpart C, List of Hazardous Air Pollutants, Petitions Process, Lesser Quantity Designations, Source Category List, revised as of July 1, 2004; amended November 29, 2004, at 69 FR 69320.

4. 40 CFR Part 63, Subpart D, Compliance Extensions for Early Reductions of Hazardous Air Pollutants, except any notice required to be published by the Department shall be prepared by the Department and published by the applicant with proof of publication submitted to the Department.

5. 40 CFR Part 63, Subpart E, Approval of State Programs and Delegation of Federal Authorities; Section 63.90, Program Overview, only.

(e) Appendices Adopted. The following appendices of 40 CFR Part 63, revised as of July 1, 2001, or later as specifically indicated, are adopted and incorporated by reference:

1. Appendix A, Test Methods.
2. Appendix B, Sources Defined for Early Reduction Provisions.
3. Appendix C, Determination of the Fraction Biodegraded (F_{bio}) in a Biological Treatment Unit.
4. Appendix D, Alternative Validation Procedure for EPA Waste and Wastewater Methods.
5. Appendix E, Monitoring Procedure for Non-thoroughly Mixed Open Biological Treatment Systems at Kraft Pulp Mills Under Unsafe Sampling Conditions.

40 CFR 63 Subpart A - General Provisions

[Source: Federal Register dated 3/5/04]

The permittee shall comply with the applicable general provisions identified in Table 7 of 40 CFR 63 Subpart YYYY.

§ 63.1 Applicability.

Additional terms defined in Sec. 63.6175.

§ 63.2 Definitions.

Additional terms defined in Sec. 63.6175.

§ 63.3 Units and abbreviations.

§ 63.4 Prohibited activities and circumvention.

§ 63.5 Preconstruction review and notification requirements.

§ 63.6 Compliance with standards and maintenance requirements.

Subpart YYYY does not contain opacity or visible emission standards.

§ 63.7 Performance testing requirements.

Subpart YYYY contains performance test dates at Sec.63.6110.

Subpart YYYY contains performance test dates at Sec.63.6110.

Subpart YYYY specifies test methods at Sec. 63.6120.

§ 63.8 Monitoring requirements.

Subpart YYYY contains specific requirements for monitoring at Sec.63.6125.

Subpart YYYY does not require COMS.

Subpart YYYY does not require COMS.

Averaging periods for demonstrating compliance are specified at Secs. 63.6135 and 63.6140.

§ 63.9 Notification requirements.

Subpart YYYY does not contain opacity or VE standards.

Notifications for sources not conducting performance tests are due 30 days after completion of performance evaluations.

§ 63.10 Recordkeeping and reporting requirements.

Applies for CO standard if using RATA alternative.

Subpart YYYY does not contain opacity or VE standards.

Subpart YYYY does not require reporting of startup, shutdown, or malfunctions.

Subpart YYYY does not require COMS.

§ 63.11 Control device requirements.

§ 63.12 State authority and delegations.

§ 63.13 Addresses of State air pollution control agencies and EPA Regional Offices.

§ 63.14 Incorporations by reference.

§ 63.15 Availability of information and confidentiality.

Subpart YYYY - National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines

[Source: Federal Register dated 3/5/04]

40 CFR 63.6080 What is the purpose of subpart YYYY?

40 CFR 63.6085 Am I subject to this subpart?

40 CFR 63.6090 What parts of my plant does this subpart cover?

8/29/2007

40 CFR 63.6092 Are duct burners and waste heat recovery units covered by subpart YYYY?

40 CFR 63.6095 When do I have to comply with this subpart?

40 CFR 63.6100 What emission and operating limitations must I meet?

40 CFR 63.6105 What are my general requirements for complying with this subpart?

40 CFR 63.6110 By what date must I conduct the initial performance tests or other initial compliance demonstrations?

40 CFR 63.6115 When must I conduct subsequent performance tests?

40 CFR 63.6120 What performance tests and other procedures must I use?

40 CFR 63.6125 What are my monitor installation, operation, and maintenance requirements?

40 CFR 63.6130 How do I demonstrate initial compliance with the emission and operating limitations?

40 CFR 63.6135 How do I monitor and collect data to demonstrate continuous compliance?

40 CFR 63.6140 How do I demonstrate continuous compliance with the emission and operating limitations?

40 CFR 63.6145 What notifications must I submit and when?

40 CFR 63.6150 What reports must I submit and when?

40 CFR 63.6155 What records must I keep?

40 CFR 63.6160 In what form and how long must I keep my records?

40 CFR 63.6165 What parts of the General Provisions apply to me?

40 CFR 63.6170 Who implements and enforces this subpart?

40 CFR 63.6175 What definitions apply to this subpart?

As previously specified, EPA stayed the effectiveness of NESHAP Subpart YYYY for lean premix gas-fired stationary combustion turbines and diffusion flame gas-fired stationary combustion turbines. For purposes of this rule, the affected unit is considered a diffusion flame gas-fired combustion turbine. Until EPA takes final action to require compliance and publishes a document in the Federal Register, only the Initial Notification requirements as set forth in Sec. 63.6145 apply. The unit is permitted to fire up to 475 hours of distillate oil per year as a restricted alternate fuel. An oxidation catalyst controls organic compounds. The following tables reflect this applicability.

Tables to Subpart YYYY of Part 63.

As stated in § 63.6100, you must comply with the following emission limitations:

TABLE 1 TO SUBPART YYYY OF PART 63. EMISSION LIMITATIONS

For each new or reconstructed stationary combustion turbine described in § 63.6100 which is *You must meet the following emission limitations*

3. a diffusion flame gas-fired stationary combustion turbine as defined in this subpart, or Limit the concentration of formaldehyde to 91 ppbvd or less at 15 percent O₂.

As stated in § 63.6100 and § 63.6140, you must comply with the following operating limitations:

TABLE 2 TO SUBPART YYYY OF PART 63. OPERATING LIMITATIONS

For *You must*

1. each stationary combustion turbine that is required to comply with the emission limitation for formaldehyde and is using an oxidation

catalyst. maintain the 4-hour rolling average of the catalyst inlet temperature within the range suggested by the catalyst manufacturer. As stated in § 63.6120, you must comply with the following requirements for performance tests and initial compliance demonstrations:

TABLE 3 TO SUBPART YYYY OF PART 63. REQUIREMENTS FOR PERFORMANCE TESTS AND INITIAL COMPLIANCE DEMONSTRATIONS

You must *Using* *According to the following requirements*

- a. demonstrate formaldehyde emissions meet the emission limitations specified in Table 1 by a performance test initially and on an annual basis AND Test Method 320 of 40 CFR part 63, appendix A; ASTM D6348-03 provided that %R as determined in Annex A5 of ASTM D6348-03 is equal or greater than 70% and less than or equal to 130%; or other methods approved by the Administrator. Formaldehyde concentration must be corrected to 15 percent O₂, dry basis. Results of this test consist of the average of the three 1 hour runs. Test must be conducted within 10 percent of 100 percent load.
- b. select the sampling port location and the number of traverse points AND Method 1 or 1A of 40 CFR part 60, Appendix A § 63.7(d)(1) (i). If using an air pollution control device, the sampling site must be located at the outlet of the air pollution control device.
- c. determine the O₂ concentration at the sampling port location AND Method 3A or 3B of 40 CFR part 60, Appendix A. Measurements to determine O₂ concentration must be made at the same time as the performance test.
- d. determine the moisture content at the sampling port location for the purposes of correcting the formaldehyde concentration to a dry basis. Method 4 of 40 CFR part 60, appendix A or Test Method 320 of 40 CFR part 63, Appendix A, or ASTM D6348-03. Measurements to determine moisture content must be made at the same time as the performance test.

As stated in §§ 63.6110 and 63.6130, you must comply with the following requirements to demonstrate initial compliance with emission limitations:

TABLE 4 TO SUBPART YYYY OF PART 63. INITIAL COMPLIANCE WITH EMISSION LIMITATIONS

For the You have demonstrated initial compliance if

Emission limitation for formaldehyde. the average formaldehyde concentration meets the emission limitations specified in Table 1.

As stated in §§ 63.6135 and 63.6140, you must comply with the following requirements to demonstrate continuing compliance with operating limitations:

TABLE 5 OF SUBPART YYYY OF PART 63.—CONTINUOUS COMPLIANCE WITH OPERATING LIMITATIONS

For each stationary combustion turbine complying with the emission limitation for formaldehyde You must demonstrate continuous compliance by

1. with an oxidation catalyst continuously monitoring the inlet temperature to the catalyst and maintaining the 4-hour rolling average of the inlet temperature within the range suggested by the catalyst manufacturer.

As stated in § 63.6150, you must comply with the following requirements for reports:

TABLE 6 OF SUBPART YYYY OF PART 63.—REQUIREMENTS FOR REPORTS

If you own or operate a You must *According to the following requirements*

1. stationary combustion turbine which must comply with the formaldehyde emission limitation. report your compliance status semiannually, according to the requirements of § 63.6150.
3. a lean premix gas-fired stationary combustion turbine or a diffusion flame gas-fired stationary combustion turbine as defined by this subpart, and you use any quantity of distillate oil to fire any new or existing stationary combustion turbine which is located at the same major source. Report

- (1) the number of hours distillate oil was fired by each new or existing stationary combustion turbine during the reporting period,
- (2) the operating limits provided in your federally enforceable permit, and any deviations from these limits, and
- (3) any problems or errors suspected with the meters. annually, according to the requirements in § 63.6150.

I hope this helps. If you need any additional information, please let me know.

Rich Bumar, PE

Sr. Environmental Control Representative

8/29/2007

Walt Disney World Co.

Environmental Control Dept.

Disney University Suite 200

Phone: 407-824-7129 (8+273+7129)

Fax: 407-824-7455

Mobile: 321-278-6125

*Nextel DC:162*134*1071*

Email: rich.bumar@disney.com



WALT DISNEY World Co.

RECEIVED

JUL 16 2007

BUREAU OF AIR REGULATION

July 13, 2007

Ms. Patty Adams
FDEP Bureau of Air Regulation
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Title V Permit Renewal PE Signature Document
Application number: 1578-1
Facility ID 0950111- Walt Disney World Co.

Dear Ms. Adams:

Please find enclosed the Professional Engineer Signature Document for the above referenced facility's Title V permit renewal. The application was submitted electronically on July 4, 2007.

If you have any questions or need any further information, please call me at 407-824-7129.

Sincerely,

Rich Bumar, PE
Sr. Environmental Control Representative

Enclosure

Electronic Permit Submittal and Processing System (EPSAP) Professional Engineer Signature Document

"This document is signed and sealed to secure the data in this permit application and any attached files that were submitted electronically as described in Florida Department of Business and Professional Regulation, Board of Professional Engineers, Procedures for Signing and Sealing Electronically Transmitted Plan, Specifications, Reports or other Documents, Rule 61G15-23.003., F.A.C.."

EPSAP Application Number: 1578-1

Facility Identification Number: 0950111

Facility Owner/Company Name: WALT DISNEY WORLD COMPANY

Purpose of Application:

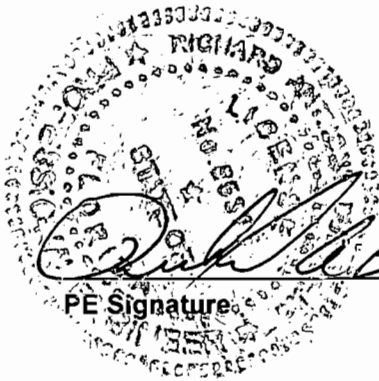
Title V air operation permit renewal.

Signature File Created: 7/3/2007 6:04:06 PM

File Description	Authentication Code
Submitted Application Data	5AF0733BEC4D5C2FA80AAA0001C8177D4959D4D
Uploaded Facility Documents:	
0950111 Insignificant 2007.pdf	79C4727B695FF83AE4496F73DF4BC5DEEA50F186
Facility PLOT PLAN.pdf	3EE93E8F9782A170F96013EEFE39814B19F45CB
WDW Acid Rain renewal application.pdf	D5F58D9103769B3FC43A655AC231A9B53381E669
0950111 Title V renewal Compliance Statement.pdf	30D1019DD68C7E4F89D69749F677E7AA8829665E
Attachment C-prevention of unconfined PM emissions.pdf	D11879C3C78EA478106D85067DDE40EF47DD7269
0950111 Renewal Requested Changes.pdf	6DF0647B7536B194983F69EC52134516E3B5F786
Uploaded Emissions Unit Documents:	
Temp Boiler emissions.xls	09FD30675EBBD5C35419E9E91628E2D8856A4F82
WDW Temporary Boiler Analysis of Applicable Requirements.pdf	9A17F964F83D5C353D264735FE0942792943FCA9
WDW Temporary Boiler Analysis of Applicable Requirements.pdf	9A17F964F83D5C353D264735FE0942792943FCA9
Temp Boiler emissions.xls	09FD30675EBBD5C35419E9E91628E2D8856A4F82
WDW Temporary Boiler Analysis of Applicable Requirements.pdf	9A17F964F83D5C353D264735FE0942792943FCA9
Temp Boiler emissions.xls	09FD30675EBBD5C35419E9E91628E2D8856A4F82
WDW Acid Rain renewal application.pdf	D5F58D9103769B3FC43A655AC231A9B53381E669
0950111 CAM Plan 2007.pdf	4B4D059F0351A9CEB96A90BE5E4E24C6C1046325
0950111 Emergency Generators 2007 update.xls	6DBF632ADD16FFA526275C22ABD189116A761EB2
Final Signature File	
	EC22680A5F57CF287222ABEE628832D9B209A016

Professional Engineer (PE): RICH BUMAR License No: 55375

(sign and affix PE seal below)



[Handwritten Signature]

PE Signature

7/3/07

Date

Sheplak, Scott~~-file-~~

From: Shine, Caroline
Sent: Monday, July 09, 2007 7:53 AM
To: Sheplak, Scott
Cc: Linero, Alvaro; Bradner, James; Parker, Wanda
Subject: RE: Compliance Review of Title V Air Operation Permit Renewal Application

Scott,

There are no outstanding compliance or enforcement actions with this facility.

Caroline Shine, Environmental Manager
 Air Enforcement, Compliance and Ambient Air Monitoring
 Florida Department of Environmental Protection, Central District
 3319 Maguire Boulevard, Suite 232
 Orlando, Florida 32803
 407-893-3336, Suncom 325-3336

-----Original Message-----

From: Sheplak, Scott
Sent: Friday, July 06, 2007 1:54 PM
To: Shine, Caroline
Cc: Linero, Alvaro
Subject: Compliance Review of Title V Air Operation Permit Renewal Application

Re: Compliance Review of Title V Air Operation Permit Renewal Application
 Application Number 1578-1

Walt Disney World Company
Facility ID No.: 0950111

On July 4, 2007, our office received the subject application via Electronic Permit Submittal Processing System (EPSAP). You should be able to access the application through the EPSAP system.

Each applicant for a Title V permit is required to sign a certification of compliance. Each applicant is also required to report the compliance status of each emissions unit. Any non-compliance at the time of application and/or during the processing of the application requires a compliance plan to be submitted. The applicant certified compliance in the application.

Please review this facility's status with your compliance and enforcement staff. Please notify me via email or hard-copy **either**:

- a. there are no outstanding compliance or enforcement actions with this facility **or**
- b. the following outstanding compliance and enforcement issues exist (please list).

Please review the compliance status of this facility and send us your written comments within 30 days (**no later than August 6th**). Thank you for your cooperation.

7/9/2007

Sheplak, Scott

-file-

From: Cascio, Tom
Sent: Tuesday, July 10, 2007 8:53 AM
To: Friday, Barbara
Cc: Adams, Patty; Linero, Alvaro; Sheplak, Scott
Subject: RE: A new application was submitted in EPSAP on FDEP

Hi Barb -- if this is the renewal it should go to Scott.

Tom

-----Original Message-----

From: Friday, Barbara
Sent: Tuesday, July 10, 2007 8:50 AM
To: Cascio, Tom
Cc: Adams, Patty; Linero, Alvaro
Subject: FW: A new application was submitted in EPSAP on FDEP

Tom,

The subject EPSAP Application has been logged in and you have been assigned to process this project.

The project number is 0950111-029-AV.

Barbara

-----Original Message-----

From: Oracle Account [mailto:oracle@epic30.dep.state.fl.us]
Sent: Wednesday, July 04, 2007 10:30 AM
To: undisclosed-recipients
Subject: A new application was submitted in EPSAP on FDEP

A new application was submitted in EPSAP for the following facility:

Application Number: 1578-1
Facility ID: 0950111
Facility Name: WALT DISNEY WORLD COMPANY

At your earliest convenience, please log-in to the EPSAP application located at http://approd.dep.state.fl.us/epsap_eng/default.asp to begin the application review process.

Please note the following uploaded files included with this application:

6 Facility File(s):

- COMPLIANCE REPORT AND PLAN (0950111 Title V renewal Compliance Statement.pdf)
- FACILITY PLOT PLAN (Facility PLOT PLAN.pdf)
- LIST OF INSIGNIFICANT ACTIVITIES (0950111 Insignificant 2007.pdf)
- OTHER FACILITY INFORMATION (WDW Acid Rain renewal application.pdf)
- PRECAUTIONS TO PREVENT EMISSIONS OF UNCONFINED PARTICULATE MATTER (Attachment C- prevention of unconfined PM emissions.pdf)
- REQUESTED CHANGES TO CURRENT TITLE V AIR OPERATION PERMIT (0950111 Renewal Requested Changes.pdf)

9 Emission Unit File(s):

- EU 101: OTHER EMISSIONS UNIT INFORMATION (0950111 Emergency Generators 2007 update.xls)
- EU 88: ACID RAIN PART (FORM NO. 62-210.900(1)(a)) (WDW Acid Rain renewal application.pdf)
- EU 88: OTHER EMISSIONS UNIT INFORMATION (0950111 CAM Plan 2007.pdf)
- New EU (63 MMBTU/HR TEMPORARY UNREGULATED BOILER): IDENTIFICATION OF APPLICABLE

REQUIREMENTS (WDW Temporary Boiler Analysis of Applicable Requirements.pdf)
New EU (63 MMBTU/HR TEMPORARY UNREGULATED BOILER): OTHER EMISSIONS UNIT INFORMATION
(Temp Boiler emissions.xls)
New EU (30 MMBTU/HR TEMPORARY UNREGULATED BOILER #1): IDENTIFICATION OF APPLICABLE
REQUIREMENTS (WDW Temporary Boiler Analysis of Applicable Requirements.pdf)
New EU (30 MMBTU/HR TEMPORARY UNREGULATED BOILER #1): OTHER EMISSIONS UNIT INFORMATION
(Temp Boiler emissions.xls)
New EU (30 MMBTU/HR TEMPORARY UNREGULATED BOILER #2): IDENTIFICATION OF APPLICABLE
REQUIREMENTS (WDW Temporary Boiler Analysis of Applicable Requirements.pdf)
New EU (30 MMBTU/HR TEMPORARY UNREGULATED BOILER #2): OTHER EMISSIONS UNIT INFORMATION
(Temp Boiler emissions.xls)