



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

May 5, 2003

Mr. Edward Garcia
Environmental/Safety Officer
Utility Board of the City of Key West
Keys Energy Services
1001 James Street
P.O. Box 6100
Key West, FL 33041-6100

Re: Acid Rain Phase II New Unit Exemption Forms
Stock Island Power Plant.

Dear Mr. Garcia:

Thank you for your recent submission of the Acid Rain Phase II New Unit Exemption Forms for the subject facility. To help us complete our review, please send us a copy of the corresponding Certificate of Representation (EPA form noting the facility's Designated Representative). Call Tom Cascio at 850-921-9526 if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Sheplak".

Scott M. Sheplak, P.E.
Administrator
Title V Section

DEP ROUTING AND TRANSMITTAL SLIP

TO: (NAME, OFFICE, LOCATION) 3. _____
1. TOM CASCIO - ARM 4. _____
2. MAIL STATION 5505 5. _____

PLEASE PREPARE REPLY FOR:
____ SECRETARY'S SIGNATURE
____ DIV/DIST DIR SIGNATURE
____ MY SIGNATURE
____ YOUR SIGNATURE
____ DUE DATE: _____

ACTION/DISPOSITION:
____ DISCUSS WITH ME
____ COMMENTS/ADVISE
____ REVIEW AND RETURN
____ SET UP MEETING
____ FOR YOUR INFORMATION
____ HANDLE APPROPRIATELY
____ INITIAL AND FORWARD
____ SHARE WITH STAFF
____ FOR YOUR FILES

COMMENTS:

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

FROM: MARA NASCA / SD DATE: 04/24/03 PHONE: SC 748-6975, EXT 188



(305) 295-1000
1001 James Street
PO Box 6100
Key West, FL 33041-6100
www.KeysEnergy.com

UTILITY BOARD OF THE CITY OF KEY WEST

April 3, 2003

Mr. Ron Blackburn
Division of Air Resources Management
Florida Department of Environmental Protection
South District
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902-2549

Dear Mr. Blackburn:

Please find enclosed five (5) completed New Unit Exemption forms with the EPA ID#: D-1, D-2, CT-1, CT-2, and CT-3. This is being sent in accordance with Rule 62-214.340(1) and 40 CFR 72.7.

Please contact me at (305) 295-1148 if more information is needed.

Sincerely,

UTILITY BOARD – CITY OF KEY WEST
"KEYS ENERGY SERVICES"
Carl R. Jansen, General Manager

Edward Garcia, Environmental/Safety Officer

EG/mlv

cc:
C. Jansen, General Manager
D. Cassel, Director of Generation
S. Greager, Director of Management Services
G. Rios, FDEP Marathon
J. Edds, FDEP Marathon
File: SOF-110

Enclosures

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D.E.P. - South District

Utility Board Members
Robert R. Padron, Chairman Dr. Otha P. Cox, Vice-Chairman
Leonard H. Knowles, Member Gayle Swofford, Member Lou Hernandez, Member

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	7143	Unit ID#	D - 1
------------	--------------------------	-------	---------	-----------	------	----------	-------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
	8.8				8.8
	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004_____.

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or of non-gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

BUREAU OF AIR REGULATION

D.E.P. - South District

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APR 28 2005
APR 09 2005

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	<i>Edward Garcia</i>	
Signature	<i>Edward Garcia</i>	Date <i>4/3/03</i>

Certification (for certifying officials only)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name		
Signature		Date

Certification (for additional certifying officials, if applicable)

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Name		
Signature		Date

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	7144	Unit ID#	D - 2
------------	--------------------------	-------	---------	-----------	------	----------	-------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
8.8					8.8
MWe	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004 _____.

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	<i>Edward Garcia</i>		
Signature	<i>Edward Garcia</i>	Date	<i>4/3/03</i>

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Name			
Signature		Date	

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APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	Unit ID#	CT - 1
------------	--------------------------	-------	---------	-----------	----------	--------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
	23.5				23.5
	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004_____.

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
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- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	<i>Edward Garcia</i>		
Signature	<i>Edward Garcia</i>	Date	<i>4/3/03</i>

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Name			
Signature		Date	

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	Unit ID#	CT - 2
------------	--------------------------	-------	---------	-----------	----------	--------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
	19.8				19.8
	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004_____.

STEP 5
Read the special provisions.

Special Provisions

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DEP - South District

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
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and date.

Certification (for designated representative only)

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Name	<i>Edward Garcia</i>		
Signature	<i>Edward Garcia</i>	Date	<i>4/3/03</i>

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Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	Unit ID#	CT - 3
------------	--------------------------	-------	---------	-----------	----------	--------

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					TOTAL
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	MWe	MWe	MWe	MWe	MWe

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Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

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January 1, 2004_____.

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- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	<i>Edward Garcia</i>		
Signature	<i>Edward Garcia</i>	Date	<i>4/3/03</i>

Certification (for certifying officials only)

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Name			
Signature		Date	

Certification (for additional certifying officials, if applicable)

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Name			
Signature		Date	

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	7143	Unit ID#	D - 1
------------	--------------------------	-------	---------	-----------	------	----------	-------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

						TOTAL
8.8						8.8
MWe	MWe	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004 _____

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

D.E.P. - South District

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <i>Edward Garcia</i>	
Signature <i>Edward Garcia</i>	Date <i>4/3/03</i>

Certification (for certifying officials only)

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Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

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Name	
Signature	Date

RECEIVED

APR 28 2003

BUREAU OF AIR POLLUTION CONTROL

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	7144	Unit ID#	D - 2
------------	--------------------------	-------	---------	-----------	------	----------	-------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
8.8					8.8
MWe	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004 _____.

STEP 5
Read the special provisions.

Special Provisions

(1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.

(3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.

(4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

APR 09 2003

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <i>Edward Garcia</i>	
Signature <i>Edward Garcia</i>	Date <i>4/3/03</i>

Certification (for certifying officials only)

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Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

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Name	
Signature	Date

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	Unit ID#	CT - 1
------------	--------------------------	-------	---------	-----------	----------	--------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
23.5					23.5
MWe	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004 _____

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

D.E.P. - South District

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <i>Edward Garcia</i>	
Signature <i>Edward Garcia</i>	Date <i>4/3/03</i>

Certification (for certifying officials only)

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Name	
Signature	Date

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Name	
Signature	Date

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	Unit ID#	CT - 2
------------	--------------------------	-------	---------	-----------	----------	--------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
	19.8				19.8
	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004_____.

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

D.E.P. - South District

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <i>Edward Garcia</i>	
Signature <i>Edward Garcia</i>	Date <i>4/3/03</i>

Certification (for certifying officials only)

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Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

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Name	
Signature	Date

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(1), F.A.C. and 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1
Identify the new unit by plant name, State, ORIS Code (if assigned) and unit ID#.

Plant Name	Stock Island Power Plant	State	Florida	ORIS Code	Unit ID#	CT - 3
------------	--------------------------	-------	---------	-----------	----------	--------

STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
19.8					19.8
MWe	MWe	MWe	MWe	MWe	MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit, and the percent sulfur content by weight of each.

Fuel (current)	Sulfur Content (current)	Fuel (expected)	Sulfur Content (expected)
No. 2 Fuel Oil	0.05 %	No. 2 Fuel Oil	0.05 % or less
	%		%
	%		%

STEP 4
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.7(a).

January 1, 2004 _____

STEP 5
Read the special provisions.

Special Provisions

- (1) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(1), F.A.C., shall (i) comply with the requirements of 40 CFR 72.7(a) for all periods for which the unit is exempt under Rule 62-214.340(1), F.A.C., and (ii) comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (2) For any period for which a unit is exempt under Rule 62-214.340(1), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit records demonstrating that the requirements of 40 CFR 72.7(a) are met. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. Such records shall include, for each delivery of fuel to the unit or for fuel delivered to the unit continuously by pipeline, the type of fuel, the sulfur content, and the sulfur content of each sample taken. The owners and operators bear the burden of proof that the requirements of paragraph 40 CFR 72.7(a) are met.
- (4) On the earliest of the following dates, a unit exempt under Rule 62-214.340(1), F.A.C., shall lose its exemption and become an Acid Rain unit: (i) the date on which the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe; (ii) the date on which the unit burns any coal or coal-derived fuel except for coal-derived gaseous fuel with a total sulfur content no greater than natural gas; or (iii) January 1 of the year following the year in which the annual average sulfur content for gaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)) or for nongaseous fuel burned at the unit exceeds 0.05 percent by weight (as determined under 40 CFR 72.7(d)). Notwithstanding 40 CFR 72.30(b) and (c), the designated representative for a unit that loses its exemption under 40 CFR 72.7 shall submit a complete Acid Rain part application 60 days after the first date on which the unit is no longer exempt. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(1), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit is no longer exempt.

D.E.P. - South District

Plant Name (from Step 1)
Stock Island Power Plant

STEP 6
Read the appropriate
certification and sign
and date.

Certification (for designated representative only)

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <i>Edward Garcia</i>	
Signature <i>Edward Garcia</i>	Date <i>4/3/03</i>

Certification (for certifying officials only)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

RECEIVED

APR 28 2003

BUREAU OF AIR REGULATION

New Unit Exemption

For more information, see instructions and refer to 40 CFR 72.7

This submission is: New Revised

Page 1 of 1

STEP 1

Identify the new unit by plant name, State, and ORIS Code and boiler ID# from NADB.

Plant Name	State	ORIS Code	Boiler ID#
STOCK ISLAND POWER PLANT	FLORIDA	CT-1	

STEP 2

List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
23.5					23.5
MWe	MWe	MWe	MWe	MWe	MWe

STEP 3

List all fuels currently burned or expected to be burned, by the unit and the percent sulfur content by weight of each.

Fuel (current)	Percent SO ₂ (current)	Fuel (expected)	Percent SO ₂ (expected)
No. 2 Fuel Oil	0.05%	No. 2 Fuel Oil	0.05%
	%		%
	%		%

STEP 4

Read the special provisions and the certification, and sign and date.

Special Provisions

(1) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340, F.A.C., shall surrender allowances equal in number to, and with the same or an earlier compliance use date as, all of those allocated to the unit under subpart B of 40 CFR part 73 for any year for which the unit is exempted and shall waive the right to receive any allowances to be allocated under subpart B of 40 CFR part 73 for any year for which the unit is exempted.

(2) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall determine the sulfur content by weight of its fuel as follows:

(i) For petroleum or petroleum products that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D4067-88 and ASTM D129-91, ASTM D2822-92, or ASTM D4284-90.

(ii) For natural gas that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, the sulfur content shall be assumed to be 0.06 percent or less by weight.

(iii) For gaseous fuel (other than natural gas) that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D1072-90 and ASTM D1265-92; provided that if the gaseous fuel is delivered by pipeline to the unit, a sample of the fuel shall be tested, at least once every quarter in which the unit operates during any year for which the exemption is in effect, using ASTM method ASTM D1072-90.

(3) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit, the records of the results of the tests performed under paragraph (2)(i) and (iii) of the special provisions and a copy of the purchase agreements for the fuel under paragraph (2) of the special provisions, stating the sulfur content of such fuel. Such records and documents shall be retained for 5 years from the date they are created.

(4) On the earlier of the date the written exemption expires, the date a unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., burns any fuel with a sulfur content in excess of 0.06 percent by weight (as determined in accordance with paragraph (2) of the special provisions), or 24 months prior to the date the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe, the unit shall no longer be exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., and shall be subject to all requirements of the Acid Rain Program, except that:

(i) Notwithstanding 40 CFR 72.30(b) and (c), the designated representative of the source that includes the unit shall submit a complete Acid Rain part application on the later of January 1, 1998 or the date the unit is no longer exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C.

(ii) For purposes of applying monitoring requirements under part 76 of this chapter, the unit shall be treated as a new unit that commenced commercial operation on the date the unit no longer meets the requirements of 40 CFR 72.7(a).

Certification

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	CARL R. JANSEN, JR.
Signature	
Date	9/9/98

RECEIVED

SEP 15 1998

**BUREAU OF
AIR REGULATION**

New Unit Exemption

For more information, see instructions and refer to 40 CFR 72.7

This submission is: New Revised

STEP 1

Identify the new unit by plant name, State, and ORIS Code and boiler ID# from NADB.

Plant Name	State	ORIS Code	Boiler ID#
STOCK ISLAND POWER PLANT	FLORIDA	CT-1	

STEP 2

List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

					TOTAL
23.5					23.5
MWe	MWe	MWe	MWe	MWe	MWe

STEP 3

List all fuels currently burned or expected to be burned, by the unit and the percent sulfur content by weight of each.

Fuel (current)	Percent SO ₂ (current)	Fuel (expected)	Percent SO ₂ (expected)
No. 2 Fuel Oil	0.05%	No. 2 Fuel Oil	0.05%
	%		%
	%		%

STEP 4

Read the special provisions and the certification, and sign and date.

Special Provisions

- (1) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340, F.A.C., shall surrender allowances equal in number to, and with the same or an earlier compliance use date as, all of those allocated to the unit under subpart B of 40 CFR part 73 for any year for which the unit is exempted and shall waive the right to receive any allowances to be allocated under subpart B of 40 CFR part 73 for any year for which the unit is exempted.
- (2) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall determine the sulfur content by weight of its fuel as follows:
 - (i) For petroleum or petroleum products that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D4067-88 and ASTM D129-91, ASTM D2622-92, or ASTM D4294-90.
 - (ii) For natural gas that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, the sulfur content shall be assumed to be 0.05 percent or less by weight.
 - (iii) For gaseous fuel (other than natural gas) that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D1072-90 and ASTM D1265-92; provided that if the gaseous fuel is delivered by pipeline to the unit, a sample of the fuel shall be tested, at least once every quarter in which the unit operates during any year for which the exemption is in effect, using ASTM method ASTM D1072-90.
- (3) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit, the records of the results of the tests performed under paragraph (2)(i) and (iii) of the special provisions and a copy of the purchase agreements for the fuel under paragraph (2) of the special provisions, stating the sulfur content of such fuel. Such records and documents shall be retained for 5 years from the date they are created.
- (4) On the earlier of the date the written exemption expires, the date a unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., burns any fuel with a sulfur content in excess of 0.05 percent by weight (as determined in accordance with paragraph (2) of the special provisions), or 24 months prior to the date the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe, the unit shall no longer be exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., and shall be subject to all requirements of the Acid Rain Program, except that:
 - (i) Notwithstanding 40 CFR 72.30(b) and (c), the designated representative of the source that includes the unit shall submit a complete Acid Rain part application on the later of January 1, 1998 or the date the unit is no longer exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C.
 - (ii) For purposes of applying monitoring requirements under part 76 of this chapter, the unit shall be treated as a new unit that commenced commercial operation on the date the unit no longer meets the requirements of 40 CFR 72.7(a).

Certification

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	CARL R. JANSEN, JR.
Signature	
Date	7/9/98

UTILITY BOARD OF THE CITY OF KEY WEST

POST OFFICE DRAWER 6100
KEY WEST, FLORIDA 33041-6100



TELEPHONE: (305) 295-1000
www.kwcityelectric.com

RECEIVED

MAY 06 1998

BUREAU OF
AIR REGULATION

May 1, 1998

Mr. Steve Welsh
Bureau of Air Regulation
Florida Department of Environmental Regulation
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Re: Combustion Turbine No. 2 & No. 3 - New Unit Exemption

Dear Mr. Welsh:

Enclosed are the *New Unit Exemption* forms for City Electric System's combustion turbines presently being installed - Draft Permit No. 0870003-003-AC.

Thank you for your continued cooperation and if we can be of any further assistance, please give us a call.

Sincerely,

UTILITY BOARD - CITY OF KEY WEST
"CITY ELECTRIC SYSTEM"
Larry Thompson, General Manager

Joe Stone
Environmental Services Supervisor

JS/jd

c:
L. Thompson
R. Rodriguez
C. Jansen
File Code: SOF-110

Enclosures

UTILITY BOARD MEMBERS:

Robert R. Padron, Chairman • Dr. Otha P. Cox, Vice-Chairman
Leonard H. Knowles, Member • Gayle Swofford, Member • Lou Hernandez, Member

New Unit Exemption

For more information, see instructions and refer to 40 CFR 72.7

This submission is: New Revised

Page 1 of 2

STEP 1

Identify the new unit by plant name, State, and ORIS Code and boiler ID# from NADB.

Plant Name	Stock Island Power Plant	State	FL	ORIS Code	6584	Boiler ID#	CT 2
							TOTAL

STEP 2

List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

MWe	MWe	MWe	MWe	MWe	Mwe
19.8					19.8
Fuel (current)	Percent SO ₂ (current)			Fuel (expected)	Percent SO ₂ (expected)

STEP 3

List all fuels currently burned or expected to be burned, by the unit and the percent sulfur content by weight of each.

	%	No. 2 Diesel Oil	0.05 or less	%
	%			%

STEP 4

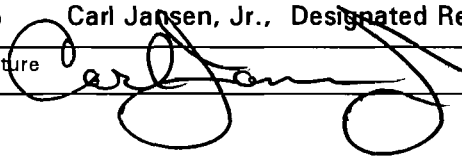
Read the special provisions and the certification, and sign and date.

Special Provisions

- (1) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340, F.A.C., shall surrender allowances equal in number to, and with the same or an earlier compliance use date as, all of those allocated to the unit under subpart B of 40 CFR part 73 for any year for which the unit is exempted and shall waive the right to receive any allowances to be allocated under subpart B of 40 CFR part 73 for any year for which the unit is exempted.
- (2) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall determine the sulfur content by weight of its fuel as follows:
 - (i) For petroleum or petroleum products that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D4057-88 and ASTM D129-91, ASTM D2622-92, or ASTM D4294-90.
 - (ii) For natural gas that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, the sulfur content shall be assumed to be 0.05 percent or less by weight.
 - (iii) For gaseous fuel (other than natural gas) that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D1072-90 and ASTM D1265-92; provided that if the gaseous fuel is delivered by pipeline to the unit, a sample of the fuel shall be tested, at least once every quarter in which the unit operates during any year for which the exemption is in effect, using ASTM method ASTM D1072-90.
- (3) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit, the records of the results of the tests performed under paragraph (2)(i) and (iii) of the special provisions and a copy of the purchase agreements for the fuel under paragraph (2) of the special provisions, stating the sulfur content of such fuel. Such records and documents shall be retained for 5 years from the date they are created.
- (4) On the earlier of the date the written exemption expires, the date a unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., burns any fuel with a sulfur content in excess of 0.05 percent by weight (as determined in accordance with paragraph (2) of the special provisions), or 24 months prior to the date the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe, the unit shall no longer be exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., and shall be subject to all requirements of the Acid Rain Program, except that:
 - (i) Notwithstanding 40 CFR 72.30(b) and (c), the designated representative of the source that includes the unit shall submit a complete Acid Rain part application on the later of January 1, 1998 or the date the unit is no longer exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C.
 - (ii) For purposes of applying monitoring requirements under part 75 of this chapter, the unit shall be treated as a new unit that commenced commercial operation on the date the unit no longer meets the requirements of 40 CFR 72.7(a).

Certification

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Carl Jansen, Jr., Designated Representative	
Signature		Date
		4/30/98

New Unit Exemption

For more information, see instructions and refer to 40 CFR 72.7

This submission is: New Revised

Page 2 of 2

STEP 1

Identify the new unit by plant name, State, and ORIS Code and boiler ID# from NADB.

Plant Name	Stock Island Power Plant	State	FL	ORIS Code	6584	Boiler ID#	CT 3
							TOTAL

STEP 2

List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

MWe	MWe	MWe	MWe	MWe	MWe
19.8					19.8
Fuel (current)	Percent SO ₂ (current)			Fuel (expected)	Percent SO ₂ (expected)

STEP 3

List all fuels currently burned or expected to be burned, by the unit and the percent sulfur content by weight of each.

	%	No. 2 Diesel Oil	0.05 or less	%
	%			%

STEP 4

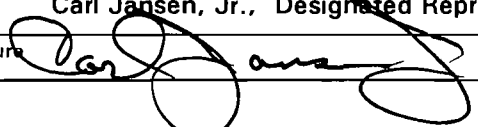
Read the special provisions and the certification, and sign and date.

Special Provisions

- (1) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340, F.A.C., shall surrender allowances equal in number to, and with the same or an earlier compliance use date as, all of those allocated to the unit under subpart B of 40 CFR part 73 for any year for which the unit is exempted and shall waive the right to receive any allowances to be allocated under subpart B of 40 CFR part 73 for any year for which the unit is exempted.
- (2) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall determine the sulfur content by weight of its fuel as follows:
 - (i) For petroleum or petroleum products that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D4057-88 and ASTM D129-91, ASTM D2622-92, or ASTM D4294-90.
 - (ii) For natural gas that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, the sulfur content shall be assumed to be 0.05 percent or less by weight.
 - (iii) For gaseous fuel (other than natural gas) that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D1072-90 and ASTM D1265-92; provided that if the gaseous fuel is delivered by pipeline to the unit, a sample of the fuel shall be tested, at least once every quarter in which the unit operates during any year for which the exemption is in effect, using ASTM method ASTM D1072-90.
- (3) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit, the records of the results of the tests performed under paragraph (2)(i) and (iii) of the special provisions and a copy of the purchase agreements for the fuel under paragraph (2) of the special provisions, stating the sulfur content of such fuel. Such records and documents shall be retained for 5 years from the date they are created.
- (4) On the earlier of the date the written exemption expires, the date a unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., burns any fuel with a sulfur content in excess of 0.05 percent by weight (as determined in accordance with paragraph (2) of the special provisions), or 24 months prior to the date the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe, the unit shall no longer be exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., and shall be subject to all requirements of the Acid Rain Program, except that:
 - (i) Notwithstanding 40 CFR 72.30(b) and (c), the designated representative of the source that includes the unit shall submit a complete Acid Rain part application on the later of January 1, 1998 or the date the unit is no longer exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C.
 - (ii) For purposes of applying monitoring requirements under part 75 of this chapter, the unit shall be treated as a new unit that commenced commercial operation on the date the unit no longer meets the requirements of 40 CFR 72.7(a).

Certification

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Carl Jansen, Jr., Designated Representative	
Signature		Date
		4/30/98



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4

345 COURTLAND STREET, N.E.
ATLANTA, GEORGIA 30365

FEB 10 1995

RECEIVED
FEB 13 1995

Bureau of
Air Regulation

4APT-AEB

Mr. Carl Jansen, Jr.
Utility Board of the City of Key West
Stock Island Power Plant
1001 James Street
Key West, Florida 33040

SUBJ: New Unit Exemption

Dear Mr. Jansen:

Enclosed you will find the final Acid Rain New Unit Exemptions issued by the Environmental Protection Agency (EPA) for Utility Board of the City of Key West-Stock Island Power Plant Unit D-1 and Unit D-2. The final New Unit Exemptions were issued by EPA Region 4 on February 7, 1995. The public notice of these final permit actions is scheduled for publication on February 10, 1995.

Your cooperation has been appreciated. If you have any questions, please contact Scott Davis or me at (404) 347-5014.

Sincerely,

A handwritten signature in black ink, appearing to read "B. Beals".

Brian L. Beals
Chief
Source Evaluation Unit
Air Enforcement Branch
Air, Pesticides and Toxics
Management Division

Enclosure

cc: Tom Cascio, FDEP



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION IV

345 COURTLAND STREET, N.E.
ATLANTA, GEORGIA 30365

NEW UNIT EXEMPTION

Issued to: Stock Island Power Plant
Boiler ID#: D-2
Operated by: Utility Board of the City of Key West
Effective: January 1, 1995 to December 31, 1999

Statutory and Regulatory Authorities. In accordance with Title IV of the Clean Air Act Amendments of 1990, the U. S. Environmental Protection Agency exempts this unit from the requirements of the Acid Rain Program, except for the requirements in 40 CFR 72.1 through 72.7, and 72.10 through 72.13.

Conditions, notes and justifications that apply to the unit:

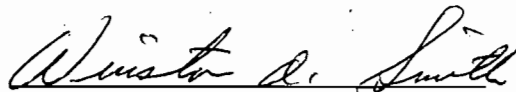
The petition for a new unit written exemption, submitted for this unit, is incorporated by reference. The requirements from which the unit is exempt during the effective period include, but are not limited to, the requirements to hold a permit (part 72), hold allowances (part 73), and monitor emissions (part 75).

Consistent with 40 CFR 72.7(d)(4), the unit shall only serve generators with a total nameplate capacity of 25 MWe or less and burn fuel with a sulfur content of 0.05 percent or less by weight.

The owners and operators shall apply the procedures under 40 CFR 72.7(d)(2) for all fuels used at any time during the period for which the unit is exempted.

The owners and operators, and to the extent applicable, the designated representative, shall comply with the requirements of the Acid Rain Program concerning all years for which the unit is not exempted, even if such requirements arise or must be complied with after the exemption takes effect. The exemption shall not be a defense against any violation of such requirements whether the violation occurs before or after the exemption takes effect.

Approval:


Signature

FEB 07 1995

Date

Winston A. Smith
Director, Air, Pesticides and Toxics Management Division
U.S. Environmental Protection Agency, Region IV
345 Courtland Street, N.E.
Atlanta, Georgia 30365
Telephone: (404) 347-3043 Facsimile: (404) 347-5207



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4

345 COURTLAND STREET, N.E.
ATLANTA, GEORGIA 30365

NEW UNIT EXEMPTION

Issued to: Stock Island Power Plant
Boiler ID#: D-1
Operated by: Utility Board of the City of Key West
Effective: January 1, 1995 to December 31, 1999

Statutory and Regulatory Authorities. In accordance with Title IV of the Clean Air Act Amendments of 1990, the U. S. Environmental Protection Agency exempts this unit from the requirements of the Acid Rain Program, except for the requirements in 40 CFR 72.1 through 72.7, and 72.10 through 72.13.

Conditions, notes and justifications that apply to the unit:

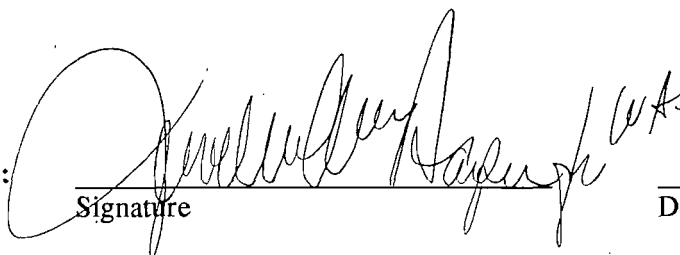
The petition for a new unit written exemption, submitted for this unit, is incorporated by reference. The requirements from which the unit is exempt during the effective period include, but are not limited to, the requirements to hold a permit (part 72), hold allowances (part 73), and monitor emissions (part 75).

Consistent with 40 CFR 72.7(d)(4), the unit shall only serve generators with a total nameplate capacity of 25 MWe or less and burn fuel with a sulfur content of 0.05 percent or less by weight.

The owners and operators shall apply the procedures under 40 CFR 72.7(d)(2) for all fuels used at any time during the period for which the unit is exempted.

The owners and operators, and to the extent applicable, the designated representative, shall comply with the requirements of the Acid Rain Program concerning all years for which the unit is not exempted, even if such requirements arise or must be complied with after the exemption takes effect. The exemption shall not be a defense against any violation of such requirements whether the violation occurs before or after the exemption takes effect.

Approval:


Signature

Date

2/9/95

Winston A. Smith
Director, Air, Pesticides and Toxics Management Division
U.S. Environmental Protection Agency, Region IV
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