

Florida Department of
Environmental Protection

Memorandum

TO: Michael G. Cooke, Division of Air Resources Management
THRU: Trina Vielhauer, Bureau of Air Regulation
Al Linero, Air Permitting South Program *AL*
FROM: Jeff Koerner, Air Permitting South Program *JK*
DATE: August 20, 2004
SUBJECT: Air Permit No. ~~0580~~⁰⁸⁵141-001-AC
Gulfstream Natural Gas System, L.L.C.
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters

The Final Permit for this project is attached for your approval and signature, which authorizes the construction of two gas-fired natural gas fuel heaters rated at 10 MMBtu per hour. The new equipment will be installed at the Martin Natural Gas Meter Station 701, which is approximately 5.5 miles northwest of Indiantown in Martin County, Florida. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. The project results in a minor source air construction permit and is not subject to PSD preconstruction review.

The Department distributed an "Intent to Issue Permit" package on August 3, 2004. The applicant published the "Public Notice of Intent to Issue" in *The Stuart News/Port St. Lucie News* on August 6, 2004. No petitions for administrative hearings or extensions of time to petition for an administrative hearing were filed.

Day #90 is November 8, 2004. I recommend your approval of the attached Final Permit for this project.

Attachments

Mike,
This is a very minor, non-controversial construction permit. The public comment period closes tomorrow but Jeff wanted to get to you before you left town. Will mail until 8:00 on Monday.
If you'd rather I sign Monday or when you get back just let me know.
Trina

FINAL DETERMINATION

PERMITTEE

Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

PERMITTING AUTHORITY

Florida Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation, Air Permitting South Program
2600 Blair Stone Road, MS #5505
Tallahassee, Florida, 32399-2400

PROJECT

Air Permit No. 0850141-001-AC
Martin Natural Gas Meter Station 701

This permit authorizes the installation of two, 10 MMBtu per hour gas-fired natural gas fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County.

NOTICE AND PUBLICATION

The Department distributed an "Intent to Issue Permit" package on August 3, 2004. The applicant published the "Public Notice of Intent to Issue" in *The Stuart News/Port St. Lucie News* on August 6, 2004. The Department received the proof of publication (fax) on August 6, 2004. No petitions for administrative hearings or extensions of time to petition for an administrative hearing were filed.

COMMENTS

No comments on the Draft Permit were received from the public or the Department's Southeast District Office. The following summarizes the applicant's comments on the draft permit and the Department's response.

1. *Comment:* The correct 4-digit SIC code for natural gas pipeline services is SIC No. 4922 and not 4911 as stated in the draft permit and technical evaluation. *Response:* The Department agrees and made the correction.
2. *Comment:* On Page 2, the Department clarified that the NSPS classification was only for notification, record keeping and reporting.
3. *Comment:* EPA recently removed the NSPS provision in 40 CFR 60.7 requiring notification of the "anticipated startup" of each affected unit. *Response:* The Department agrees and this text was removed.

CONCLUSION

Only the above noted minor revisions and corrections to typographical errors were made to the draft permit. The final action of the Department is to issue the permit with the changes described above.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit by:

Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Authorized Representative:

Mr. Robert E. Brink, V.P. Technical Services

Air Permit No. 0850141-001-AC
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters
Martin County, Florida

Enclosed is Final Air Permit No. 0850141-001-AC, which authorizes the construction of two gas-fired (10 MMBtu/hour), natural gas fuel heaters at the Martin Natural Gas Meter Station 701. This facility is located at 21900 SW Warfield Boulevard, which is approximately 5.5 miles northwest of Indiantown in Martin County, Florida. As noted in the attached Final Determination, only minor changes and clarifications were made. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty (30) days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.


Trina Vielhauer, Chief
Bureau of Air Regulation

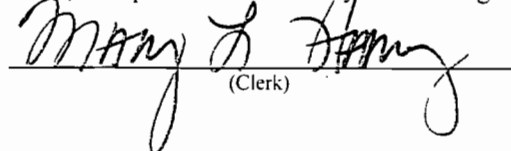
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 8/20/04 to the persons listed:

Mr. Robert E. Brink, Gulfstream Natural Gas System, L.L.C.*
Mr. Michael Callegari, Williams Gas Pipeline
Mr. Pady Bart Byrum, P.E., Willbros Engineers, Inc.
Mr. Tom Tittle, SED Office
Mr. Buck Oven, PPS Office

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk)

8/20/04
(Date)



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

PERMITTEE:

Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Air Permit No. 0850141-001-AC
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters
Martin County, Florida

PROJECT AND LOCATION

This permit authorizes the installation of two, 10 MMBtu per hour gas-fired natural gas fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County. The UTM coordinates are Zone 17, 543.83 km East, and 2993.14 km North. The Standard Industrial Classification Code is SIC No. 4922 for "natural gas pipeline services".

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.) and Title 40, Part 60 of the Code of Federal Regulations. The permittee is authorized to install the proposed equipment in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department.

CONTENTS

- Section 1. General Information
- Section 2. Administrative Requirements
- Section 3. Emissions Units Specific Conditions
- Section 4. Appendices

Michael G. Cooke

Michael G. Cooke, Director
Division of Air Resource Management

3/20/04

(Date)

SECTION 1. GENERAL INFORMATION

FACILITY AND PROJECT DESCRIPTION

This permit regulates the following emissions units.

ID	Emission Unit Description
001	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity
002	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity

REGULATORY CLASSIFICATION

Title III: The facility will not be a major source of hazardous air pollutants (HAP).

Title IV: The facility will have no units subject to the acid rain provisions of the Clean Air Act.

Title V: The facility will not be a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

PSD: The facility will not be a PSD-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The new units are subject only to notification and record keeping requirements of Subpart Dc in 40 CFR 60, the New Source Performance Standards for small steam generating units.

RELEVANT DOCUMENTS

The permit application and additional information received to make it complete are not a part of this permit; however, the information is specifically related to this permitting action and is on file with the Department.

APPENDICES

The attached appendices are a part of this permit.

Appendix A. Citation Formats

Appendix B. General Conditions

Appendix C. Common State Regulatory Requirements

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: All documents related to applications for permits to operate an emissions unit shall be submitted to the Air Resource Section of the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Air Resource Section of the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401.
3. Appendices: The following Appendices are attached as part of this permit: Appendix A (Citation Formats); Appendix B (General Conditions); and Appendix C (Common State Regulatory Requirements).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403 of the Florida Statutes (F.S.); Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.); and Title 40, Part 60 of the Code of Federal Regulations (CFR), adopted by reference in Rule 62-204.800, F.A.C. The terms used in this permit have specific meanings as defined in the applicable chapters of the Florida Administrative Code. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Authorization to Construct: The authorization to construct the emissions units specified by this permit expires on August 31, 2005.
8. Air Operation Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance. An air operation permit is required for regular operation of the permitted emissions units. At least 90 days before the "authorization to construct" expires, the permittee shall submit an application for an air operation permit to the Permitting Authority. [Rules 62-4.030, 62-4.050, and 62-4.220, F.A.C.]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

A. EU-001/002: Gas-Fired Natural Gas Fuel Heaters

This section of the permit addresses the following emissions units.

ID	Emission Unit Description
001	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity
002	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity

EQUIPMENT SPECIFICATIONS

1. **Fuel Heaters:** The permittee is authorized to install two new fuel heaters designed to preheat pipeline natural gas before delivery to the adjacent power plant. Each fuel heater shall be designed for a maximum heat input rate of 10 MMBtu per hour from the firing of natural gas. Each fuel heater shall fire natural gas as the exclusive fuel. [Applicant Request; Design; Rule 62-210.200(PTE), F.A.C.]

PERFORMANCE REQUIREMENTS

2. **Restricted Operation:** The hours of operation of the fuel heaters are not limited (8760 hours per year). [62-210.200(PTE), F.A.C.]

FEDERAL NSPS SUBPART DC STANDARDS

{Permitting Note: Subpart Dc regulates emissions of particulate matter and sulfur dioxide from each steam generating unit with a maximum design heat input rate of 10 MMBtu per hour or more, but less than 100 MMBtu per hour. It excludes units used for combustion research projects. Subpart Dc defines a steam generating unit as, "... a device that combusts any fuel and produces steam or heats water or any other heat transfer medium." In a letter dated May 13, 2004, EPA Region 4 determined that the fuel heaters in this project are subject to Subpart Dc because natural gas is combusted to heat glycol, which is a heat transfer medium used to heat pipeline natural gas. However, Subpart Dc does not specify any emissions standards for units that combust only natural gas. Therefore, each fuel heater is subject only to the following NSPS Subpart Dc requirements for notification and record keeping.}

3. **Reporting and Recordkeeping Requirements of 40 CFR 60.48c:** *{Original numbering is retained.}*
 - (a) The owner or operator of each affected facility shall submit notification of the date of construction or reconstruction and actual startup, as provided by §60.7 of this part. This notification shall include:
 - (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
 - (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.
 - (4) Notification if an emerging technology will be used for controlling SO₂ emissions. The Administrator will examine the description of the control device and will determine whether the technology qualifies as an emerging technology. In making this determination, the Administrator may require the owner or operator of the affected facility to submit additional information concerning the control device. The affected facility is subject to the provisions of §60.42c(a) or (b)(1), unless and until this determination is made by the Administrator.
 - (g) The owner or operator of each affected facility shall record and maintain records of the amounts of each fuel combusted during each day.
 - (i) All records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record.

SECTION 4. APPENDICES

CONTENTS

Appendix A. Citation Formats

Appendix B. General Conditions

Appendix C. Common State Regulatory Requirements

SECTION 4. APPENDIX A
CITATION FORMATS

The following examples illustrate the format used in the permit to identify applicable permitting actions and regulations.

REFERENCES TO PREVIOUS PERMITTING ACTIONS

Old Permit Numbers

Example: Permit No. AC50-123456 or Air Permit No. AO50-123456

Where: “AC” identifies the permit as an Air Construction Permit
“AO” identifies the permit as an Air Operation Permit
“123456” identifies the specific permit project number

New Permit Numbers

Example: Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

Where: “099” represents the specific county ID number in which the project is located
“2222” represents the specific facility ID number
“001” identifies the specific permit project
“AC” identifies the permit as an air construction permit
“AF” identifies the permit as a minor federally enforceable state operation permit
“AO” identifies the permit as a minor source air operation permit
“AV” identifies the permit as a Title V Major Source Air Operation Permit

PSD Permit Numbers

Example: Permit No. PSD-FL-317

Where: “PSD” means issued pursuant to the Prevention of Significant Deterioration of Air Quality
“FL” means that the permit was issued by the State of Florida
“317” identifies the specific permit project

RULE CITATION FORMATS

Florida Administrative Code (F.A.C.)

Example: [Rule 62-213.205, F.A.C.]

Means: Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

Example: [40 CFR 60.7]

Means: Title 40, Part 60, Section 7

SECTION 4. APPENDIX B

GENERAL CONDITIONS

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - a. Have access to and copy and records that must be kept under the conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of non-compliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida

SECTION 4. APPENDIX B
GENERAL CONDITIONS

Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - a. Determination of Best Available Control Technology (BACT is not required.);
 - b. Determination of Prevention of Significant Deterioration (PSD does not apply.); and
 - c. Compliance with New Source Performance Standards (Subpart Dc does apply).
14. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - 1) The date, exact place, and time of sampling or measurements;
 - 2) The person responsible for performing the sampling or measurements;
 - 3) The dates analyses were performed;
 - 4) The person responsible for performing the analyses;
 - 5) The analytical techniques or methods used; and
 - 6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SECTION 4. APPENDIX C
COMMON CONDITIONS

{Permitting Note: Unless otherwise specified in the permit, the following conditions apply to all emissions units and activities at the facility.}

EMISSIONS AND CONTROLS

1. **Plant Operation - Problems:** If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
2. **Circumvention:** The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]
3. **Excess Emissions Allowed:** Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]
4. **Excess Emissions Prohibited:** Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
5. **Excess Emissions - Notification:** In case of excess emissions resulting from malfunctions, the permittee shall notify the Department or the appropriate Local Program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]
6. **VOC or OS Emissions:** No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]
7. **Objectionable Odor Prohibited:** No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(203), F.A.C.]
8. **General Visible Emissions:** No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20 percent opacity. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]
9. **Unconfined Particulate Emissions:** During the construction period, unconfined particulate matter emissions shall be minimized by dust suppressing techniques such as covering and/or application of water or chemicals to the affected areas, as necessary. [Rule 62-296.320(4)(c), F.A.C.]
10. **Special Compliance Tests:** When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>P. Alcaraz</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Mr. Robert E. Brink Gulfstream Natural Gas System, L.L.C. 2800 Post Oak Boulevard, L-10 Houston, Texas 77056-6100		B. Received by (Printed Name) _____ C. Date of Delivery <i>8-23-04</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) <i>7000 2870 0000 7028 1495</i>		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, August 2000		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)												
OFFICIAL USE												
7000 2870 0000 7028 1495	<table border="1"> <tr> <td>Postage</td> <td>\$</td> <td rowspan="5" style="text-align: center; vertical-align: middle;">Postmark Here</td> </tr> <tr> <td>Certified Fee</td> <td></td> </tr> <tr> <td>Return Receipt Fee (Endorsement Required)</td> <td></td> </tr> <tr> <td>Restricted Delivery Fee (Endorsement Required)</td> <td></td> </tr> <tr> <td>Total Postage & Fees</td> <td>\$</td> </tr> </table>	Postage	\$	Postmark Here	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		Total Postage & Fees	\$
Postage	\$	Postmark Here										
Certified Fee												
Return Receipt Fee (Endorsement Required)												
Restricted Delivery Fee (Endorsement Required)												
Total Postage & Fees	\$											
Sent To Mr. Robert E. Brinks Gulfstream Natural Gas System, L.L.C. 2800 Post Oak Boulevard, L-10 Houston, Texas 77056-6100												
PS Form 3800, May 2000 See Reverse for Instructions												

Certified Mail; Return Receipt Requested

RECEIVED

AUG 24 2004

BUREAU OF AIR REGULATION



GAS PIPELINE
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, TX 77251-1396
713/215-2000

August 20, 2004

Jeffery F. Koerner, P.E.
Environmental Engineer
Florida Department of Environmental Protection (FDEP)
Division of Air Resource Management
Bureau of Air Regulation, Gas Pipelines – Air Permitting South
2600 Blair Stone Road, MS 5500
Tallahassee, FL 32399-2400

Re: Proof of Newspaper Publication
Public Notice of Intent to Issue Air Permit
Gulfstream Natural Gas System, L.L.C. (Gulfstream)
Draft Construction Air Permit No. 0850141-001-AC
Two Gas-Fired Natural Gas Fuel Heaters
Martin Natural Gas Meter Station 701 – Martin County, Florida

Dear Mr. Koerner:

Pursuant to Rule 62-110.106(5), F.A.C., a permit applicant shall provide proof of publication to the Permitting Authority within seven (7) days of publication concerning the Public Notice of Intent to Issue Air Permit. On behalf of Gulfstream, Williams Gas Pipeline (WGP) e-mailed to your attention on August 06, 2004 a scanned copy of the proof of publication in the Stuart/Port St. Lucie News (Notice published on August 06, 2004).

As a follow-up to the aforementioned e-mail, and per your request, please find enclosed the original proof of publication for your records.

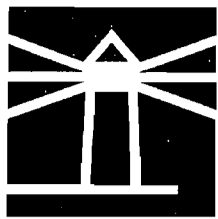
Should you have any questions, please feel free to contact me at (713) 215-4584.

Sincerely,

A handwritten signature in black ink, appearing to read "M. Callegari".

Michael C. Callegari
Sr. Environmental Specialist
Air Quality Compliance
(On behalf of Gulfstream)

Enclosure



SCRIPPS HOWARD

SCRIPPS TREASURE COAST NEWSPAPERS

The Stuart News
The Port St. Lucie News

1939 S. Federal Highway, Stuart, FL 34994

AFFIDAVIT OF PUBLICATION

STATE OF FLORIDA

COUNTY OF MARTIN; COUNTY OF ST. LUCIE

Before the undersigned authority personally appeared, S. Darlene Mailing, who on oath says that she is Classified Inside Sales Manager of the Stuart News and the Port St. Lucie News, a daily newspaper published at Stuart in Martin County, Florida; that the attached copy of advertisement was published in the Stuart/Port St. Lucie News in the following issues below. Affiant further says that the said Stuart/Port St. Lucie News is a newspaper published in Stuart in said Martin County, Florida, with offices and paid circulation in Martin County and St. Lucie County, Florida, and that said newspapers have heretofore been continuously published in said Martin County, Florida, daily and distributed in Martin and St. Lucie County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid or promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. The Stuart News has been entered as Periodical Matter at the Post Offices in Stuart, Martin County, Florida and Ft. Pierce, St. Lucie County, Florida and has been for a period of one year next preceding the first publication of the attached copy of advertisement.

<u>Customer</u>	<u>Ad Number</u>	<u>Pub Date</u>	<u>Copyline</u>	<u>PO #</u>
WILLIAMS GAS PIPEINE-T	722417	8/6/2004	DEP/GULFSTREAM	

RECEIVED

AUG 24 2004

BUREAU OF AIR REGULATION

Subscribed and sworn to me before this date:

August 06, 2004

S. Darlene Mailing

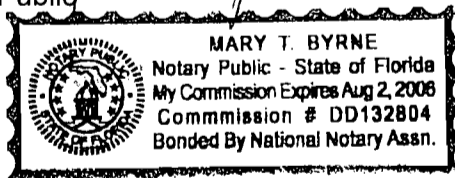
RECEIVED

AUG 11 2004

ENVIRONMENTAL

Mary T. Byrne

Notary Public



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
Florida Department of Environmental Protection
Draft Air Permit No. 0850141-001-AC
Gulfstream Natural Gas System, L.L.C.
Martin County, Florida

Applicant: The applicant for this project is Gulfstream Natural Gas System, L.L.C. The applicant's mailing address is 2800 Post Oak Boulevard, L-10, Houston, Texas 77056-6100. The applicant's authorized representative is Mr. Robert E. Brink, V.P. Technical Services for Gulfstream Natural Gas System, L.L.C.

Facility Location: The applicant requests authorization to install two fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County and adjacent to the existing FPL Martin Power Plant.

Project: The applicant proposes to install two new indirect-fired fuel heaters at the Gulfstream natural gas meter and regulator facility known as Martin Natural Gas Meter Station 701. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. Each fuel heater will have a maximum heat input rate of 10 MMBtu per hour and fire pipeline natural gas as the exclusive fuel. Annual emissions in "tons per year" (TPY) are estimated to be: 9.9 TPY of carbon monoxide; 11.8 TPY of nitrogen oxides; 0.9 TPY of particulate matter; 0.1 TPY of sulfur dioxide; and 0.7 TPY of volatile organic compounds. Each fuel heater is subject only to the federal notification and record keeping requirements in 40 CFR 60, Subpart Dc.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210, and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Florida Department of Environmental Protection's Bureau of Air Regulation is the Permitting Authority responsible for making a permit determination regarding this project. The Bureau of Air Regulation's physical address is 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301 and the mailing address is 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Bureau of Air Regulation's phone number is 850/488-0114.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above. A copy of the complete project file is also available at the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401. The Southeast District's telephone number is 561/681-6774.

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of fourteen (14) days from the date of publication of this Public Notice. Written comments must be provided to the Permitting Authority at the above address. Any written comments filed will be made available for public inspection. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen

(14) days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within fourteen (14) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

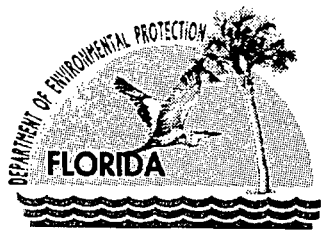
A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial rights will be affected by the agency determination; (c) A statement of how and when the petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of intent. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding.

Pub: August 6, 2004

722417



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

July 28, 2004

Mr. Robert E. Brink, V.P. Technical Services
Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Re: Air Construction Permit No. 0850141-001-AC
Gulfstream Natural Gas System, L.L.C.
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters

Dear Mr. Brink:

On July 26, 2004, you submitted an application for an air permit to install two, 10 MMBtu per hour gas-fired natural gas fuel heaters at the Martin Natural Gas Meter Station 701. The equipment will be located at 21900 SW Warfield Boulevard, which is approximately 5.5 miles northwest of Indiantown in Martin County, Florida. Enclosed are the following documents: "Technical Evaluation and Preliminary Determination", "Draft Permit", "Written Notice of Intent to Issue Air Permit", and "Public Notice of Intent to Issue Air Permit".

The "Technical Evaluation and Preliminary Determination" summarizes the Permitting Authority's technical review of the application and provides the rationale for making the preliminary determination to issue a Draft Permit. The proposed "Draft Permit" includes the specific conditions that regulate the emissions units covered by the proposed project. The "Written Notice of Intent to Issue Air Permit" provides important information regarding: the Permitting Authority's intent to issue an air permit for the proposed project; the requirements for publishing a Public Notice of the Permitting Authority's intent to issue an air permit; the procedures for submitting comments on the Draft Permit; the process for filing a petition for an administrative hearing; and the availability of mediation. The "Public Notice of Intent to Issue Air Permit" is the actual notice that you must have published in the legal advertisement section of a newspaper of general circulation in the area affected by this project.

If you have any questions, please contact the Project Engineer, Jeff Koerner, at 850/921-9536.

Sincerely,

Trina Vielhauer, Chief
Bureau of Air Regulation

Enclosures

"More Protection, Less Process"

Printed on recycled paper.

P.E. CERTIFICATION STATEMENT

PERMITTEE

Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Draft Air Permit No. 0850141-001-AC
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters
Martin County, Florida

PROJECT DESCRIPTION

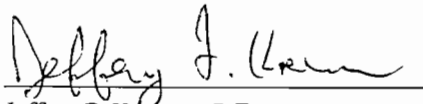
The applicant proposes to install two new indirect-fired fuel heaters manufactured by Hanover Compression, L.P. The new units will be located at the Gulfstream natural gas meter and regulator facility known as Martin Meter Station 701. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. Each fuel heater will be a have a maximum heat input rate of 10 MMBtu per hour and fire pipeline natural gas as the exclusive fuel. Annual emissions in "tons per year" (TPY) are estimated to be: 9.9 TPY of carbon monoxide; 11.8 TPY of nitrogen oxides; 0.9 TPY of particulate matter; 0.1 TPY of sulfur dioxide; and 0.7 TPY of volatile organic compounds. Emissions of hazardous air pollutants (HAP) are expected be very low – well below the threshold for a major HAP source.

Rule 62-296.406, F.A.C. regulates "fossil fuel steam generators" with less than 250 MMBtu per hour of heat input. This rule requires a determination of the Best Available Control Technology for particulate matter and sulfur dioxide emissions from the affected units. This state rule is commonly referred to as "small boiler BACT", which is currently the firing of a very low sulfur fuel such as natural gas. However, Rule 62-210.200(120), F.A.C. defines a *fossil fuel steam generator* as "... a furnace or boiler which produces steam by combustion of oil, coal, or gas of fossil origin." The fuel heaters are not considered fossil fuel steam generators because the units do not produce any steam. Therefore, the fuel heaters are not subject to Rule 62-296.406, F.A.C.

NSPS Subpart Dc regulates emissions of particulate matter and sulfur dioxide from each steam generating unit with a maximum design heat input rate of 10 MMBtu per hour or more, but less than 100 MMBtu per hour. It excludes units used for combustion research projects. Subpart Dc defines a steam generating unit as, "... a device that combusts any fuel and produces steam or heats water or any other heat transfer medium." In a letter dated May 13, 2004, EPA Region 4 determined that the fuel heaters in this project are subject to Subpart Dc because natural gas is combusted to heat glycol, which is a heat transfer medium used to heat pipeline natural gas. However, Subpart Dc does not specify any emissions standards for units that combust only natural gas. Therefore, each fuel heater is subject only to the notification and record keeping requirements in Subpart Dc.

The draft permit contains conditions that authorize the installation of the two new fuel heaters, specify the rated design capacity, specify the allowable fuel, and specify the applicable NSPS Subpart Dc requirements.

I HEREBY CERTIFY that the air pollution control engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including, but not limited to, the electrical, mechanical, structural, hydrological, geological, and meteorological features).



Jeffery F. Koerner, P.E.
Registration Number: 49441

7.27.04

(Date)

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

*In the Matter of an
Application for Air Permit by:*

Mr. Robert E. Brink, V.P. Technical Services
Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Draft Air Permit No. 0850141-001-AC
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters
Martin County, Florida

Facility Location: The applicant proposes to construct two new gas-fired fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Martin County, Florida. The site is approximately 5.5 miles northwest of Indiantown.

Project: The applicant proposes to install two new indirect-fired fuel heaters manufactured by Hanover Compression, L.P. The new units will be located at the Gulfstream natural gas meter and regulator facility known as Martin Natural Gas Meter Station 701. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. Each fuel heater will have a maximum heat input rate of 10 MMBtu per hour and fire pipeline natural gas as the exclusive fuel. Details of the project are provided in the in the application and the enclosed "Technical Evaluation and Preliminary Determination".

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210, and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Florida Department of Environmental Protection's Bureau of Air Regulation is the Permitting Authority responsible for making a permit determination regarding this project. The Bureau of Air Regulation's physical address is 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301 and the mailing address is 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Bureau of Air Regulation's phone number is 850/488-0114.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above. A copy of the complete project file is also available at the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401. The Southeast District's telephone number is 561/681-6774.

Notice of Intent to Issue Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of fourteen (14) days from the date of publication of the Public Notice. Written comments must be provided to the Permitting Authority at the above address. Any written comments filed will be made available for public inspection. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the applicant or any of the parties listed below must be filed within fourteen (14) days of receipt of this Written Notice of Intent to Issue Air Permit. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen (14) days of publication of the attached Public Notice or within fourteen (14) days of receipt of this Written Notice of Intent to Issue Air Permit, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

within fourteen (14) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

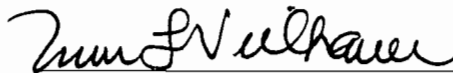
A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when each petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Written Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding.

Public Notice: Pursuant to Section 403.815, F.S. and Rules 62-110.106 and 62-210.350, F.A.C., you (the applicant) are required to publish at your own expense the enclosed "Public Notice of Intent to Issue Air Permit" (Public Notice). The Public Notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected by this project. The newspaper used must meet the requirements of Sections 50.011 and 50.031, F.S. in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Permitting Authority at the address or phone number listed above. Pursuant to Rule 62-110.106(5), F.A.C., the applicant shall provide proof of publication to the Permitting Authority at the above address within seven (7) days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

Executed in Tallahassee, Florida.



Trina Vielhauer, Chief
Bureau of Air Regulation

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this "Written Notice of Intent to Issue Air Permit" package (including the Public Notice, the Technical Evaluation and Preliminary Determination, and the Draft Permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 8/3/04 to the persons listed below.

Mr. Robert E. Brink, Gulfstream Natural Gas System, L.L.C.*
Mr. Michael Callegari, Williams Gas Pipeline
Mr. Pady Bart Byrum, P.E.
Mr. Tom Tittle, SED Office
Mr. Buck Oven, PPS Office

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

Mary J. Arroyo 8/3/04
(Clerk) (Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

Florida Department of Environmental Protection

Draft Air Permit No. 0850141-001-AC

Gulfstream Natural Gas System, L.L.C.

Martin County, Florida

Applicant: The applicant for this project is Gulfstream Natural Gas System, L.L.C. The applicant's mailing address is 2800 Post Oak Boulevard, L-10, Houston, Texas 77056-6100. The applicant's authorized representative is Mr. Robert E. Brink, V.P. Technical Services for Gulfstream Natural Gas System, L.L.C.

Facility Location: The applicant requests authorization to install two fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County and adjacent to the existing FPL Martin Power Plant.

Project: The applicant proposes to install two new indirect-fired fuel heaters at the Gulfstream natural gas meter and regulator facility known as Martin Natural Gas Meter Station 701. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. Each fuel heater will have a maximum heat input rate of 10 MMBtu per hour and fire pipeline natural gas as the exclusive fuel. Annual emissions in "tons per year" (TPY) are estimated to be: 9.9 TPY of carbon monoxide; 11.8 TPY of nitrogen oxides; 0.9 TPY of particulate matter; 0.1 TPY of sulfur dioxide; and 0.7 TPY of volatile organic compounds. Each fuel heater is subject only to the federal notification and record keeping requirements in 40 CFR 60, Subpart Dc.

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(Public Notice to be Published in the Newspaper)

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Mediation: Mediation is not available for this proceeding.

DRAFT PERMIT

PERMITTEE:

Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Air Permit No. 0850141-001-AC
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters
Martin County, Florida

PROJECT AND LOCATION

This permit authorizes the installation of two, 10 MMBtu per hour gas-fired natural gas fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County. The UTM coordinates are Zone 17, 543.83 km East, and 2993.14 km North. The Standard Industrial Classification Code is SIC No. 4911 for "gas services".

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.) and Title 40, Part 60 of the Code of Federal Regulations. The permittee is authorized to install the proposed equipment in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department.

CONTENTS

- Section 1. General Information
- Section 2. Administrative Requirements
- Section 3. Emissions Units Specific Conditions
- Section 4. Appendices

(DRAFT)

Michael G. Cooke, Director
Division of Air Resource Management

(Date)

SECTION 1. GENERAL INFORMATION

FACILITY AND PROJECT DESCRIPTION

This permit regulates the following emissions units.

ID	Emission Unit Description
001	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity
002	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity

REGULATORY CLASSIFICATION

Title III: The facility will not be a major source of hazardous air pollutants (HAP).

Title IV: The facility will have no units subject to the acid rain provisions of the Clean Air Act.

Title V: The facility will not be a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

PSD: The facility will not be a PSD-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The new units are subject to the New Source Performance Standards of 40 CFR 60, Subpart Dc.

RELEVANT DOCUMENTS

The permit application and additional information received to make it complete are not a part of this permit; however, the information is specifically related to this permitting action and is on file with the Department.

APPENDICES

The attached appendices are a part of this permit.

Appendix A. Citation Formats

Appendix B. General Conditions

Appendix C. Common State Regulatory Requirements

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: All documents related to applications for permits to operate an emissions unit shall be submitted to the Air Resource Section of the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Air Resource Section of the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401.
3. Appendices: The following Appendices are attached as part of this permit: Appendix A (Citation Formats); Appendix B (General Conditions); and Appendix C (Common State Regulatory Requirements).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403 of the Florida Statutes (F.S.); Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.); and Title 40, Part 60 of the Code of Federal Regulations (CFR), adopted by reference in Rule 62-204.800, F.A.C. The terms used in this permit have specific meanings as defined in the applicable chapters of the Florida Administrative Code. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Authorization to Construct: The authorization to construct the emissions units specified by this permit expires on August 31, 2005.
8. Air Operation Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance. An air operation permit is required for regular operation of the permitted emissions units. At least 90 days before the "authorization to construct" expires, the permittee shall submit an application for an air operation permit to the Permitting Authority. [Rules 62-4.030, 62-4.050, and 62-4.220, F.A.C.]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

A. EU-001/002: Gas-Fired Natural Gas Fuel Heaters

This section of the permit addresses the following emissions units.

ID	Emission Unit Description
001	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity
002	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity

EQUIPMENT SPECIFICATIONS

1. **Fuel Heaters:** The permittee is authorized to install two new fuel heaters designed to preheat pipeline natural gas before delivery to the adjacent power plant. Each fuel heater shall be designed for a maximum heat input rate of 10 MMBtu per hour from the firing of natural gas. Each fuel heater shall fire natural gas as the exclusive fuel. [Applicant Request; Design; Rule 62-210.200(PTE), F.A.C.]

PERFORMANCE REQUIREMENTS

2. **Restricted Operation:** The hours of operation of the fuel heaters are not limited (8760 hours per year). [62-210.200(PTE), F.A.C.]

FEDERAL NSPS SUBPART DC STANDARDS

{Permitting Note: Subpart Dc regulates emissions of particulate matter and sulfur dioxide from each steam generating unit with a maximum design heat input rate of 10 MMBtu per hour or more, but less than 100 MMBtu per hour. It excludes units used for combustion research projects. Subpart Dc defines a steam generating unit as, "... a device that combusts any fuel and produces steam or heats water or any other heat transfer medium." In a letter dated May 13, 2004, EPA Region 4 determined that the fuel heaters in this project are subject to Subpart Dc because natural gas is combusted to heat glycol, which is a heat transfer medium used to heat pipeline natural gas. However, Subpart Dc does not specify any emissions standards for units that combust only natural gas. Therefore, each fuel heater is subject only to the following NSPS Subpart Dc requirements for notification and record keeping.}

3. **Reporting and Recordkeeping Requirements of 40 CFR 60.48c:** *{Original numbering is retained.}*
 - (a) The owner or operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by §60.7 of this part. This notification shall include:
 - (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
 - (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.
 - (4) Notification if an emerging technology will be used for controlling SO₂ emissions. The Administrator will examine the description of the control device and will determine whether the technology qualifies as an emerging technology. In making this determination, the Administrator may require the owner or operator of the affected facility to submit additional information concerning the control device. The affected facility is subject to the provisions of §60.42c(a) or (b)(1), unless and until this determination is made by the Administrator.
 - (g) The owner or operator of each affected facility shall record and maintain records of the amounts of each fuel combusted during each day.
 - (i) All records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record.

SECTION 4. APPENDICES
CONTENTS

- Appendix A. Citation Formats
- Appendix B. General Conditions
- Appendix C. Common State Regulatory Requirements

SECTION 4. APPENDIX A
CITATION FORMATS

The following examples illustrate the format used in the permit to identify applicable permitting actions and regulations.

REFERENCES TO PREVIOUS PERMITTING ACTIONS

Old Permit Numbers

Example: Permit No. AC50-123456 or Air Permit No. AO50-123456

Where: “AC” identifies the permit as an Air Construction Permit
“AO” identifies the permit as an Air Operation Permit
“123456” identifies the specific permit project number

New Permit Numbers

Example: Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

Where: “099” represents the specific county ID number in which the project is located
“2222” represents the specific facility ID number
“001” identifies the specific permit project
“AC” identifies the permit as an air construction permit
“AF” identifies the permit as a minor federally enforceable state operation permit
“AO” identifies the permit as a minor source air operation permit
“AV” identifies the permit as a Title V Major Source Air Operation Permit

PSD Permit Numbers

Example: Permit No. PSD-FL-317

Where: “PSD” means issued pursuant to the Prevention of Significant Deterioration of Air Quality
“FL” means that the permit was issued by the State of Florida
“317” identifies the specific permit project

RULE CITATION FORMATS

Florida Administrative Code (F.A.C.)

Example: [Rule 62-213.205, F.A.C.]

Means: Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

Example: [40 CFR 60.7]

Means: Title 40, Part 60, Section 7

SECTION 4. APPENDIX B
GENERAL CONDITIONS

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
 - a. Have access to and copy and records that must be kept under the conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of non-compliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida

SECTION 4. APPENDIX B
GENERAL CONDITIONS

Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - a. Determination of Best Available Control Technology (BACT is not required.);
 - b. Determination of Prevention of Significant Deterioration (PSD does not apply.); and
 - c. Compliance with New Source Performance Standards (Subpart Dc does apply).
14. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - 1) The date, exact place, and time of sampling or measurements;
 - 2) The person responsible for performing the sampling or measurements;
 - 3) The dates analyses were performed;
 - 4) The person responsible for performing the analyses;
 - 5) The analytical techniques or methods used; and
 - 6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SECTION 4. APPENDIX C
COMMON CONDITIONS

{Permitting Note: Unless otherwise specified in the permit, the following conditions apply to all emissions units and activities at the facility.}

EMISSIONS AND CONTROLS

1. **Plant Operation - Problems:** If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
2. **Circumvention:** The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]
3. **Excess Emissions Allowed:** Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]
4. **Excess Emissions Prohibited:** Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
5. **Excess Emissions - Notification:** In case of excess emissions resulting from malfunctions, the permittee shall notify the Department or the appropriate Local Program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]
6. **VOC or OS Emissions:** No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]
7. **Objectionable Odor Prohibited:** No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(203), F.A.C.]
8. **General Visible Emissions:** No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20 percent opacity. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]
9. **Unconfined Particulate Emissions:** During the construction period, unconfined particulate matter emissions shall be minimized by dust suppressing techniques such as covering and/or application of water or chemicals to the affected areas, as necessary. [Rule 62-296.320(4)(c), F.A.C.]
10. **Special Compliance Tests:** When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

**TECHNICAL EVALUATION
&
PRELIMINARY DETERMINATION**

PROJECT

Draft Air Construction Permit No. 0850141-001-AC
Gulfstream Natural Gas System, L.L.C.
Two Gas-Fired Natural Gas Fuel Heaters

COUNTY

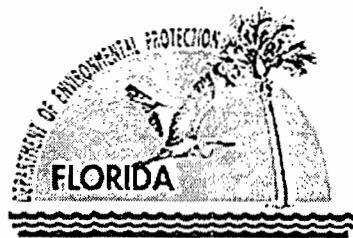
Martin County, Florida

APPLICANT

Gulfstream Natural Gas System, L.L.C.
ARMS Facility ID No. 0850141

**PERMITTING
AUTHORITY**

Florida Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation
New Source Review Section



July 27, 2004

{Filename: 0850141-001-AC - TEPD}

1. GENERAL PROJECT INFORMATION

Applicant Name and Address

Gulfstream Natural Gas System, L.L.C.
2800 Post Oak Boulevard, L-10
Houston, Texas 77056-6100

Authorized Representative:

Mr. Robert E. Brink, V.P. Technical Services

Processing Schedule

07/26/04 Received the application for a minor source air pollution construction permit; complete

Facility Description and Location

The applicant requests authorization to install two 10 MMBtu per hour gas-fired natural gas fuel heaters. The new facility will be located adjacent to the FPL Martin Power Plant. The UTM coordinates are Zone 17, 543.83 km East, and 2993.14 km North. This site is in an area that is in attainment (or designated as unclassifiable) for all air pollutants subject to a National Ambient Air Quality Standard (NAAQS). The Standard Industrial Classification Code is SIC No. 4911 for "gas services".

Regulatory Categories

Title III: The facility will not be a major source of hazardous air pollutants (HAP).

Title IV: The facility will have no units subject to the acid rain provisions of the Clean Air Act.

Title V: The facility will not be a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

PSD: The facility will not be a PSD-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The new units will be subject to the New Source Performance Standards of 40 CFR 60, Subpart Dc.

Project Description

The applicant proposes to install two new indirect-fired fuel heaters manufactured by Hanover Compression, L.P. The new units will be located at the Gulfstream natural gas meter and regulator facility known as Martin Meter Station 701. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. Each fuel heater will have a maximum heat input rate of 10 MMBtu per hour and fire pipeline natural gas as the exclusive fuel.

2. APPLICABLE REGULATIONS

State Regulations

This project is subject to the applicable environmental laws specified in Section 403 of the Florida Statutes (F.S.). The Florida Statutes authorize the Department of Environmental Protection to establish rules and regulations regarding air quality as part of the Florida Administrative Code (F.A.C.). This project is subject to the applicable rules and regulations defined in the following Chapters of the Florida Administrative Code.

<u>Chapter</u>	<u>Description</u>
62-4	Permitting Requirements
62-204	Ambient Air Quality Requirements, PSD Increments, and Federal Regulations Adopted by Reference
62-210	Permits Required, Public Notice, Reports, Stack Height Policy, Circumvention, Excess Emissions, and Forms
62-212	Preconstruction Review, PSD Review and BACT, and Non-attainment Area Review and LAER
62-296	Emission Limiting Standards
62-297	Test Methods and Procedures, Continuous Monitoring Specifications, and Alternate Sampling Procedures

Federal Regulations

This project is also subject to the applicable federal provisions regarding air quality as established by the EPA in the following sections of the Code of Federal Regulations (CFR). These regulations are adopted by reference in Chapter 62-204, F.A.C.

<u>Title 40, CFR</u>	<u>Description</u>
Part 60	Subpart A - General Provisions for NSPS Sources NSPS Subpart Dc – Small Industrial-Commercial-Institutional Steam Generating Units Applicable Appendices

General PSD Applicability

The Department regulates major air pollution sources in accordance with Florida’s Prevention of Significant Deterioration (PSD) program, as approved by the EPA in Florida’s State Implementation Plan and defined in Rule 62-212.400, F.A.C. A PSD review is required only in areas currently in attainment with the National Ambient Air Quality Standard (AAQS) or areas designated as “unclassifiable” for a given pollutant. A new facility is considered “major” with respect to PSD if it emits or has the potential to emit:

- 250 tons per year or more of any regulated air pollutant, or
- 100 tons per year or more of any regulated air pollutant and the facility belongs to one of the 28 PSD Major Facility Categories (Table 62-212.400-1, F.A.C.), or
- 5 tons per year of lead.

For PSD-major sources, each regulated pollutant is reviewed for PSD applicability based on emissions thresholds known as the Significant Emission Rates listed in Table 62-212.400-2, F.A.C. Pollutant emissions from the project exceeding these rates are considered “significant” and the applicant must employ the Best Available Control Technology (BACT) to minimize emissions of each such pollutant and evaluate the air quality impacts. Although a facility may be “major” with respect to PSD for only one regulated pollutant, it may be required to install BACT controls for several “significant” regulated pollutants

PSD Applicability for Project

The potential emissions from this facility are well below the thresholds for a PSD-major facility. In fact, the potential emissions from this facility are well below even the PSD significant emission rates. Therefore, the project is not subject to PSD preconstruction review.

3. APPLICATION REVIEW

Emissions

The following table summarizes the emissions from this project.

Pollutant	Emission Factor		One Fuel Heater		Project Total
			Fuel	Annual Emissions	Annual Emissions
	lb/MMscf	Reference	MMscf/year	Tons/Year	Tons/Year
CO	84	AP-42, Table 1.4-1	94.2	4.95	9.89
NOx	100	AP-42, Table 1.4-1	94.2	5.89	11.77
PM10*	7.6	AP-42, Table 1.4-2	94.2	0.45	0.89
SO2	0.6	AP-42, Table 1.4-2	94.2	0.04	0.07
VOC	5.5	AP-42, Table 1.4-2	94.2	0.32	0.65

* Assumes all particulate matter is PM₁₀ in size.

The above emissions summary is based on the following: a maximum heat input rate of 10 MMBtu/hour/heater; a heating value for natural gas of 930 MMBtu/MMscf; a fuel consumption rate of 94.2 MMscf/hour/heater; 24 hours/day; and 365 days/year. However, it is more likely that these units will seldom operate due to Florida's warm climate.

Rule 62-296.406, F.A.C. - Applicability

Rule 62-296.406, F.A.C. regulates "fossil fuel steam generators" with less than 250 MMBtu per hour of heat input. This rule requires a determination of the Best Available Control Technology for particulate matter and sulfur dioxide emissions from the affected units. This state rule is commonly referred to as "small boiler BACT", which is currently the firing of a very low sulfur fuel such as natural gas. However, Rule 62-210.200(120), F.A.C. defines a *fossil fuel steam generator* as "... a furnace or boiler which produces steam by combustion of oil, coal, or gas of fossil origin." The fuel heaters not considered fossil fuel steam generators because the units do not produce any steam. Therefore, the fuel heaters are not subject to Rule 62-296.406, F.A.C.

NSPS Subpart Dc - Applicability

NSPS Subpart Dc regulates emissions of particulate matter and sulfur dioxide from each steam generating unit with a maximum design heat input rate of 10 MMBtu per hour or more, but less than 100 MMBtu per hour. It excludes units used for combustion research projects. Subpart Dc defines a steam generating unit as, "... a device that combusts any fuel and produces steam or heats water or any other heat transfer medium." In a letter dated May 13, 2004, EPA Region 4 determined that the fuel heaters in this project are subject to Subpart Dc because natural gas is combusted to heat glycol, which is a heat transfer medium used to heat pipeline natural gas. However, Subpart Dc does not specify any emissions standards for units that combust only natural gas. Therefore, each fuel heater is subject only to the notification and record keeping requirements in Subpart Dc.

Other Requirements

The units will be subject to the general visible emissions standard of 20% opacity in Rule 62-296.310, F.A.C. However, this requirement does not require the permittee to conduct initial or periodic visible emissions observations. Firing only natural gas, it is expected that these units will have no visible emissions during normal operations. Rule 62-210.370, F.A.C. requires facilities with the potential to emit more than 10 tons per year of volatile organic compounds or more than 25 tons per year of nitrogen oxides to submit an Annual Operating Report that summarizes the annual operation and emissions. No report will be required because the potential emissions of these pollutants are below these thresholds.

Draft Permit Conditions

The draft permit contains conditions that authorize the installation of the two new fuel heaters, specify the rated design capacity, specify the allowable fuel, and specify the applicable NSPS Subpart Dc requirements.


4. PRELIMINARY DETERMINATION

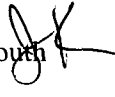
The Department makes a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations as conditioned by the draft permit. This determination is based on a technical review of the complete application, reasonable assurances provided by the applicant, and the conditions specified in the draft permit. No air quality modeling analysis is required because the project does not result in a significant increase in emissions. Jeff Koerner is the project engineer responsible for reviewing the application and drafting the permit. Additional details of this analysis may be obtained by contacting the project engineer at the Department's Bureau of Air Regulation at Mail Station #5505, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400.

Florida Department of Environmental Protection

Memorandum

TO: Trina Vielhauer, Chief
Bureau of Air Regulation

THROUGH: Al Linero, Program Manager 
Air Permitting South

FROM: Jeff Koerner, Air Permitting South 

DATE: July 27, 2004

SUBJECT: Draft Air Permit No. 0850141-001-AC
Gulfstream Natural Gas System, L.L.C.
Martin Natural Gas Meter Station 701
Two Gas-Fired Natural Gas Fuel Heaters

Attached for your review are the following items:

- Intent to Issue Permit and Public Notice Package;
- Technical Evaluation and Preliminary Determination;
- Draft Permit; and
- PE Certification

The draft permit authorizes the construction of two new 10 MMBtu per hour gas-fired fuel heaters. The purpose of the fuel heaters is to heat pipeline natural gas before delivery to the adjacent FPL Martin Power Plant in Martin County, Florida. These units are subject only to the notification and record keeping requirements of NSPS Subpart Dc. The Technical Evaluation and Preliminary Determination provides a detailed description of the project, rule applicability, and emissions standards. The P.E. certification briefly summarizes the proposed project. Day #74 is October 7, 2004. I recommend your approval of the attached Draft Permit for this project.

Attachments

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <u>8-5-04</u></p>
<p>1. Article Addressed to:</p> <p>Mr. Robert E. Brink, V.P. Technical Services Gulfstream Natural Gas System, L.L.C. 2800 Post Oak Boulevard, L-10 Houston, Texas 77056-6100</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number <u>7000 1670 0013 3109 9045</u> (Transfer from service label)</p>	
<p>PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1540</p>	

U.S. Postal Service CERTIFIED MAIL RECEIPT <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>												
5406 607E E100 0297 7000	<table border="1"> <tr> <td>Postage</td> <td>\$</td> <td rowspan="5" style="text-align: center; vertical-align: middle;">Postmark Here</td> </tr> <tr> <td>Certified Fee</td> <td></td> </tr> <tr> <td>Return Receipt Fee (Endorsement Required)</td> <td></td> </tr> <tr> <td>Restricted Delivery Fee (Endorsement Required)</td> <td></td> </tr> <tr> <td>Total Postage & Fees</td> <td>\$</td> </tr> </table>	Postage	\$	Postmark Here	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		Total Postage & Fees	\$
Postage	\$	Postmark Here										
Certified Fee												
Return Receipt Fee (Endorsement Required)												
Restricted Delivery Fee (Endorsement Required)												
Total Postage & Fees	\$											
<p>Sent To: Mr. Robert E. Brink, V.P. Tech. Service Gulfstream Natural Gas System, L.L.C. 2800 Post Oak Boulevard, L-10 Houston, Texas 77056-6100</p>												
<p>PS Form 3800, May 2000 See Reverse for Instructions</p>												

RECEIVED

JUL 26 2004



Via Federal Express

BUREAU OF AIR REGULATION

July 23, 2004

GAS PIPELINE
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, TX 77251-1396
713/215-2000

Jeffery F. Koerner, P.E.
Environmental Engineer
Florida Department of Environmental Protection (FDEP)
Division of Air Resource Management
Bureau of Air Regulation, Gas Pipelines – Air Permitting South
2600 Blair Stone Road, MS 5500
Tallahassee, FL 32399-2400
(850) 921-9536

Re: Minor Source Construction Permit Application
Gulfstream Natural Gas System, L.L.C. (Gulfstream)
Martin Natural Gas Meter Station 701 – Martin County, Florida

Dear Mr. Koerner:

In accordance with Rule 62-210.900(3), F.A.C., and on behalf of Gulfstream, Williams Gas Pipeline (WGP) hereby submits an original and three copies of an Application for Air Permit – Non-Title V Source for the above-referenced facility, located adjacent to the Florida Power & Light Martin County Power Plant. As discussed under Rules 62-4.050(4)(a)2.d, F.A.C. and 62-4.050(4)(a)4, F.A.C., please find enclosed a check for \$1,000.00 to cover the construction permit processing fee.

As mentioned during our recent phone conversations, WGP respectfully requests your assistance in expediting issuance of the construction permit, preferably on or before August 18, 2004, in order for Gulfstream to begin construction of the heater foundations. Should you have any questions or require additional information, please do not hesitate to contact me at (713) 215-4584. Thank you for your patience and cooperation in this matter.

Sincerely,

Michael C. Callegari
Sr. Environmental Specialist
Air Quality Compliance
(On behalf of Gulfstream)

Enclosures

cc: J. Little SETD



Department of Environmental Protection

Division of Air Resources Management

APPLICATION FOR AIR PERMIT - NON-TITLE V SOURCE

See Instructions for Form No. 62-210.900(3)

I. APPLICATION INFORMATION

Identification of Facility

1. Facility Owner/Company Name: Gulfstream Natural Gas System, L.L.C. (Gulfstream)	
2. Site Name: Martin Meter Station 701	
3. Facility Identification Number: [X] Unknown	
4. Facility Location: Street Address or Other Locator: 21900 SW Warfield Blvd. (5.5 Miles NW of Indiantown) City: Indiantown County: Martin Zip Code: 34956	
5. Relocatable Facility? [] Yes [X] No	6. Existing Permitted Facility? [] Yes [X] No

Application Contact

1. Name and Title of Application Contact: Michael C. Callegari – Sr. Environmental Specialist		
2. Application Contact Mailing Address: Organization/Firm: Williams Gas Pipeline Street Address: 2800 Post Oak Blvd, L-17 City: Houston State: TX Zip Code: 77056-6100		
3. Application Contact Telephone Numbers: Telephone: (713)215-4584 Fax: (713)215-3905		

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	7-26-04
2. Permit Number:	0850141-081-AC

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Initial non-Title V air operation permit for one or more existing, but previously unpermitted, emissions units.
- Initial non-Title V air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: _____

- Non-Title V air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: _____

Operation permit number to be revised: _____

- Initial non-Title V air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.

Current operation/construction permit number(s):

- Non-Title V air operation permit revision for a synthetic non-Title V source. Give reason for revision; e.g., to address one or more newly constructed or modified emissions units.

Operation permit number to be revised: _____

Reason for revision: _____

Air Construction Permit Application

This Application for Air Permit is submitted to obtain: (Check one)


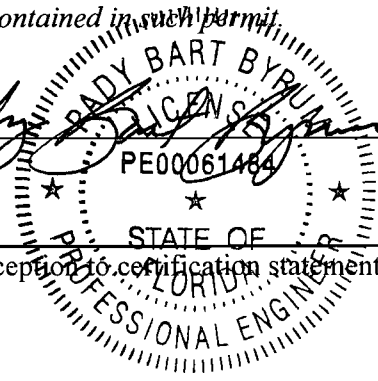
- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative

1. Name and Title of Owner/Authorized Representative: Robert E. Brink – VP Technical Services
2. Owner/Authorized Representative Mailing Address: Organization/Firm: Gulfstream Natural Gas System, L.L.C. Street Address: 2800 Post Oak Blvd, L-10 City: Houston State: TX Zip Code: 77056-6100
3. Owner/Authorized Representative Telephone Numbers: Telephone: (713)215-2684 Fax: (713)215-2551
4. Owner/Authorized Representative Statement: <i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  _____ Signature  _____ Date

* Attach letter of authorization if not currently on file.

Professional Engineer Certification

1. Professional Engineer Name: Bart Byrum Registration Number: PE00061484
2. Professional Engineer Mailing Address: Organization/Firm: Willbros Engineers, Inc. Street Address: 2087 E. 71 st Street City: Tulsa State: OK Zip Code: 74136
3. Professional Engineer Telephone Numbers: Telephone: (918) 496-0400 Fax: (918) 491-9436
4. Professional Engineer Statement: <i>I, the undersigned, hereby certify, except as particularly noted herein*, that:</i> <i>(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and</i> <i>(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.</i> <i>If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [X], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.</i> <i>If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.</i> Signature:  Date: 7-22-04 (seal) 

* Attach any exceptions to certification statement.

Scope of Application

Emissions Unit ID	Description of Emissions Unit	Permit Type	Processing Fee
Currently No ID [New Unit]	Indirect-Fired Natural Gas Pipeline Heater No. 1	AC1E	\$1,000.00
Currently No ID [New Unit]	Indirect-Fired Natural Gas Pipeline Heater No. 2	AC1E	\$0.00

Application Processing Fee

Check one: Attached - Amount: \$ 1,000.00 Not Applicable

Construction/Modification Information

1. Description of Proposed Project or Alterations:
Install (2) 10 mmBtu/hr indirect-fired natural gas pipeline heaters at the Gulfstream natural-gas meter and regulator facility (Martin Meter Station 701) to heat natural gas prior to delivery to the adjacent Florida Power & Light (FPL) Martin County Power Plant.

2. Projected or Actual Date of Commencement of Construction: 19 August 2004

3. Projected Date of Completion of Construction: 01 December 2004

Application Comment

Gulfstream respectfully requests that FDEP expedite issuance of the construction permit on or before 18 August 2004 in order for Gulfstream to begin construction of the heater foundations, as the two heaters are required to be in service before start of the 2004-2005 winter season.

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates: Zone: 17 East (km): 543.833 North (km): 2993.141			
2. Facility Latitude/Longitude: Latitude (DD/MM/SS): 27/03/40.9 Longitude (DD/MM/SS): 80/33/28.7			
3. Governmental Facility Code: 0	4. Facility Status Code: C	5. Facility Major Group SIC Code: 49	6. Facility SIC(s): 4922
7. Facility Comment (limit to 500 characters): Natural gas pipeline transmission meter and regulator facility. No air emissions units currently exist at the site.			

Facility Contact

1. Name and Title of Facility Contact: Christopher E. Calvert, District Manager		
2. Facility Contact Mailing Address: Organization/Firm: Gulfstream Natural Gas System, L.L.C. Street Address: 1905 Intermodal Circle, Suite 310 City: Palmetto State: FL Zip Code: 34221		
3. Facility Contact Telephone Numbers: Telephone: (941)723-7105 Fax: (941)723-7180		

Facility Regulatory Classifications

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input type="checkbox"/> Synthetic Non-Title V Source?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
5. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
6. <input type="checkbox"/> One or More Emission Units Subject to NESHAP Recordkeeping or Reporting?	
7. Facility Regulatory Classifications Comment (limit to 200 characters): Each heater will be subject to the applicable reporting, monitoring, and recordkeeping requirements set forth in 40 CFR 60, Subpart Dc.	

Rule Applicability Analysis

40 CFR 60, Subpart Dc specifies “steam generating units” as applicable to the Rule. A “steam generating unit” is defined as follows:

“A device that combusts any fuel and produces steam or heats water or any other heat transfer medium.”

Since each heater has a maximum design heat input capacity of ≥ 10 mmBtu/hr and ≤ 100 mmBtu/hr, and will utilize indirect natural gas-fired burners to heat ethylene glycol as a transfer medium to heat pipeline gas prior to delivery to FPL’s adjacent power plant, each heater will be subject to the Rule.

Each heater may be subject to Rule 62-296.406(2), F.A.C [State Best Available Control Technology (BACT) Requirements for Particulate Matter] and Rule 62-296.406(3), F.A.C [State BACT Requirements for Sulfur Dioxide]. However, each heater will be fueled with pipeline-quality natural gas only, and good engineering judgment and combustion practices will be maintained (proposed BACT).

B. FACILITY POLLUTANTS

List of Pollutants Emitted

1. Pollutant Emitted	2. Pollutant Classif.	3. Requested Emissions Cap		4. Basis for Emissions Cap	5. Pollutant Comment
		lb/hour	tons/year		
N/A	N/A	N/A	N/A	N/A	N/A

C. FACILITY SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Area Map Showing Facility Location: [X] Attached, Document ID: <u>FIG 1</u> [] Not Applicable [] Waiver Requested
2. Facility Plot Plan: [X] Attached, Document ID: <u>FIG 1</u> [] Not Applicable [] Waiver Requested
3. Process Flow Diagram(s): [X] Attached, Document ID: : <u>FIG 2</u> [] Not Applicable [] Waiver Requested
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: [] Attached, Document ID: _____ [X] Not Applicable [] Waiver Requested
5. Supplemental Information for Construction Permit Application: [X] Attached, Document ID: <u>TABLE 1</u> [] Not Applicable
6. Supplemental Requirements Comment: Emissions calculations spreadsheet.

III.1 EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

<p>1. Type of Emissions Unit Addressed in This Section: (Check one)</p> <p><input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.</p>		
<p>2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Indirect-Fired Natural Gas Pipeline Heater #1.</p>		
<p>3. Emissions Unit Identification Number: ID:</p>		<p><input checked="" type="checkbox"/> No ID <input type="checkbox"/> ID Unknown</p>
<p>4. Emissions Unit Status Code: C</p>	<p>5. Initial Startup Date: 01 December 2004</p>	<p>6. Emissions Unit Major Group SIC Code: 49</p>
<p>7. Emissions Unit Comment: (Limit to 500 Characters)</p>		

Emissions Unit Control Equipment

1. Control Equipment/Method Description (limit to 200 characters per device or method):
2. Control Device or Method Code(s):

Emissions Unit Details

1. Package Unit:	Manufacturer: Hanover Compression, LP	Model Number: N/A
2. Generator Nameplate Rating:	MW	
3. Incinerator Information:	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate:	10 mmBtu/hr	
2. Maximum Incineration Rate:	lb/hr	tons/day
3. Maximum Process or Throughput Rate:		
4. Maximum Production Rate:		
5. Requested Maximum Operating Schedule:	24 hours/day	7 days/week
	52 weeks/year	8,760 hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters):		

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? PT 1		2. Emission Point Type Code: 3	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): One of two identical combustion exhaust stacks (PT 1 and PT 2) associated with Natural Gas Pipeline Heater #1.			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: Natural Gas Pipeline Heater #1.			
5. Discharge Type Code: V	6. Stack Height: ≈ 15 feet	7. Exit Diameter: ≈ 2.2 feet	
8. Exit Temperature: ≈ 750 °F	9. Actual Volumetric Flow Rate: ≈ 1,500 acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: dscfm		12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates: Zone: 17 East (km): 543.833 North (km): 2993.144			
14. Emission Point Comment (limit to 200 characters): One of two identical combustion exhaust stacks (PT 1 and PT 2) associated with Natural Gas Pipeline Heater #1.			

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Pipeline-quality natural gas		
2. Source Classification Code (SCC): 10200602		3. SCC Units: mmscf
4. Maximum Hourly Rate: 0.010753	5. Maximum Annual Rate: 94.2	6. Estimated Annual Activity Factor: N/A
7. Maximum % Sulfur: 0.1	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: 930
10. Segment Comment (limit to 200 characters):		

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: NOX		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 1.34 lb/hour		5.87 tons/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-1 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (100 lb/mmscf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 1.34 lb/hour, (1.34 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 5.87 tons/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: CO		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 1.13 lb/hour		4.95 tons/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-1 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (84 lb/mmescf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 1.13 lb/hour, (1.13 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 4.95 tons/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:	
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions:	
	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: VOC		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 0.07 lb/hour		0.31 ton/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-2 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (5.5 lb/mmscf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 0.07 lb/hour, (0.07 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 0.31 ton/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:	
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions:	
	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: SO2		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 0.01 lb/hour		0.04 ton/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-2 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (0.6 lb/mmscf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 0.01 lb/hour, (0.01 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 0.04 ton/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters): 2,000 grains S/mmscf assumed in natural gas fuel.			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:	
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions:	
	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM10		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 0.10 lb/hour		0.44 ton/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-2 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (7.6 lb/mm scf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 0.10 lb/hour, (0.10 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 0.44 ton/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters): PM (Total) assumed.			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

<p>1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>5. Compliance Test Report <input type="checkbox"/> Attached, Document ID:_____</p> <p><input type="checkbox"/> Previously submitted, Date:_____</p> <p><input checked="" type="checkbox"/> Not Applicable</p>
<p>6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested</p>
<p>8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>TABLE 1</u> <input type="checkbox"/> Not Applicable</p>
<p>9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable</p>
<p>10. Supplemental Requirements Comment: Emissions calculations spreadsheet.</p>

III.2 EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

<p>1. Type of Emissions Unit Addressed in This Section: (Check one)</p> <p><input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.</p>		
<p>2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Indirect-Fired Natural Gas Pipeline Heater #2.</p>		
<p>3. Emissions Unit Identification Number: ID:</p>		<p><input checked="" type="checkbox"/> No ID <input type="checkbox"/> ID Unknown</p>
<p>4. Emissions Unit Status Code: C</p>	<p>5. Initial Startup Date: 01 December 2004</p>	<p>6. Emissions Unit Major Group SIC Code: 49</p>
<p>7. Emissions Unit Comment: (Limit to 500 Characters)</p>		

Emissions Unit Control Equipment

1. Control Equipment/Method Description (limit to 200 characters per device or method):
2. Control Device or Method Code(s):

Emissions Unit Details

1. Package Unit:	Manufacturer: Hanover Compression, LP	Model Number: N/A
2. Generator Nameplate Rating:	MW	
3. Incinerator Information:	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: 10	mmBtu/hr	
2. Maximum Incineration Rate:	lb/hr	tons/day
3. Maximum Process or Throughput Rate:		
4. Maximum Production Rate:		
5. Requested Maximum Operating Schedule:	24 hours/day	7 days/week
	52 weeks/year	8,760 hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters):		

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? PT 3		2. Emission Point Type Code: 3	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): One of two identical combustion exhaust stacks (PT 3 and PT 4) associated with Natural Gas Pipeline Heater #2.			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: Natural Gas Pipeline Heater #2			
5. Discharge Type Code: V	6. Stack Height: ≈ 15 feet	7. Exit Diameter: ≈ 2.2 feet	
8. Exit Temperature: ≈ 750 °F	9. Actual Volumetric Flow Rate: ≈ 1,500 acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: dscfm		12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates: Zone: 17 East (km): 543.833 North (km): 2993.138			
14. Emission Point Comment (limit to 200 characters): One of two identical combustion exhaust stacks (PT 3 and PT 4) associated with Natural Gas Pipeline Heater #2.			

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Pipeline-quality natural gas		
2. Source Classification Code (SCC): 10200602		3. SCC Units: mmscf
4. Maximum Hourly Rate: 0.010753	5. Maximum Annual Rate: 94.2	6. Estimated Annual Activity Factor: N/A
7. Maximum % Sulfur: 0.1	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: 930
10. Segment Comment (limit to 200 characters):		

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: NOX		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 1.34 lb/hour		5.87 tons/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-1 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (100 lb/mmscf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 1.34 lb/hour, (1.34 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 5.87 tons/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: CO		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 1.13 lb/hour		4.95 tons/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-1 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (84 lb/mm scf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 1.13 lb/hour, (1.13 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 4.95 tons/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:	
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions:	
	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: VOC		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 0.07 lb/hour		0.31 ton/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-2 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (5.5 lb/mm scf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 0.07 lb/hour, (0.07 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 0.31 ton/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:	
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions:	
	lb/hour	tons/year
5. Method of Compliance (limit to 60 characters):		
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: SO ₂		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 0.01 lb/hour		0.04 ton/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-2 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (0.6 lb/mmscf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 0.01 lb/hour, (0.01 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 0.04 ton/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters): 2,000 grains S/mmscf assumed in natural gas fuel.			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM10		2. Pollutant Regulatory Code: EL	
3. Primary Control Device Code: N/A	4. Secondary Control Device Code: N/A	5. Total Percent Efficiency of Control: N/A	
6. Potential Emissions: 0.10 lb/hour		0.44 ton/year	7. Synthetically Limited? []
8. Emission Factor: Reference: AP-42 Table 1.4-2 (07/98) + 25% contingency factor.		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): (7.6 lb/mmscf) x (10,753 scf/hour) x (1 mm / 1,000,000) x (1.25) ≈ 0.10 lb/hour, (0.10 lb/hour) x (8760 hours / 1yr) x (1 ton / 2000 lb) ≈ 0.44 ton/year.			
11. Pollutant Potential Emissions Comment (limit to 200 characters): PM (Total) assumed.			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:		
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions:		
	lb/hour	tons/year	
5. Method of Compliance (limit to 60 characters):			
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):			

**E. VISIBLE EMISSIONS INFORMATION
(Only Emissions Units Subject to a VE Limitation)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE20	2. Basis for Allowable Opacity: [X] Rule [] Other
3. Requested Allowable Opacity: Normal Conditions: 20 % Exceptional Conditions: 27 % Maximum Period of Excess Opacity Allowed: 6 min/hour or Exceptional Conditions: 40 % Maximum Period of Excess Opacity Allowed: 2 min/hour	
4. Method of Compliance: Units will be fueled with pipeline-quality natural gas only. Good engineering judgment & combustion practices will be maintained.	
5. Visible Emissions Comment (limit to 200 characters): Rule 62-296.406(1), F.A.C.	

**F. CONTINUOUS MONITOR INFORMATION
(Only Emissions Units Subject to Continuous Monitoring)**

Continuous Monitoring System: Continuous Monitor _____ of _____

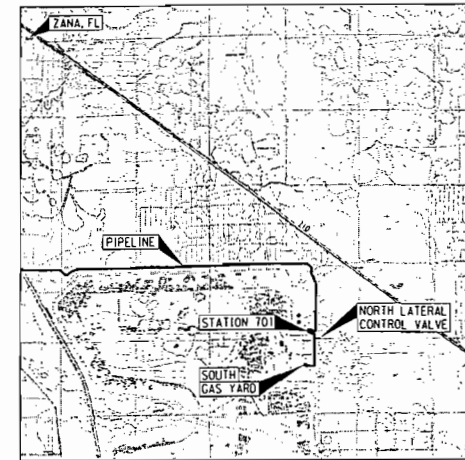
1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	[] Rule [] Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

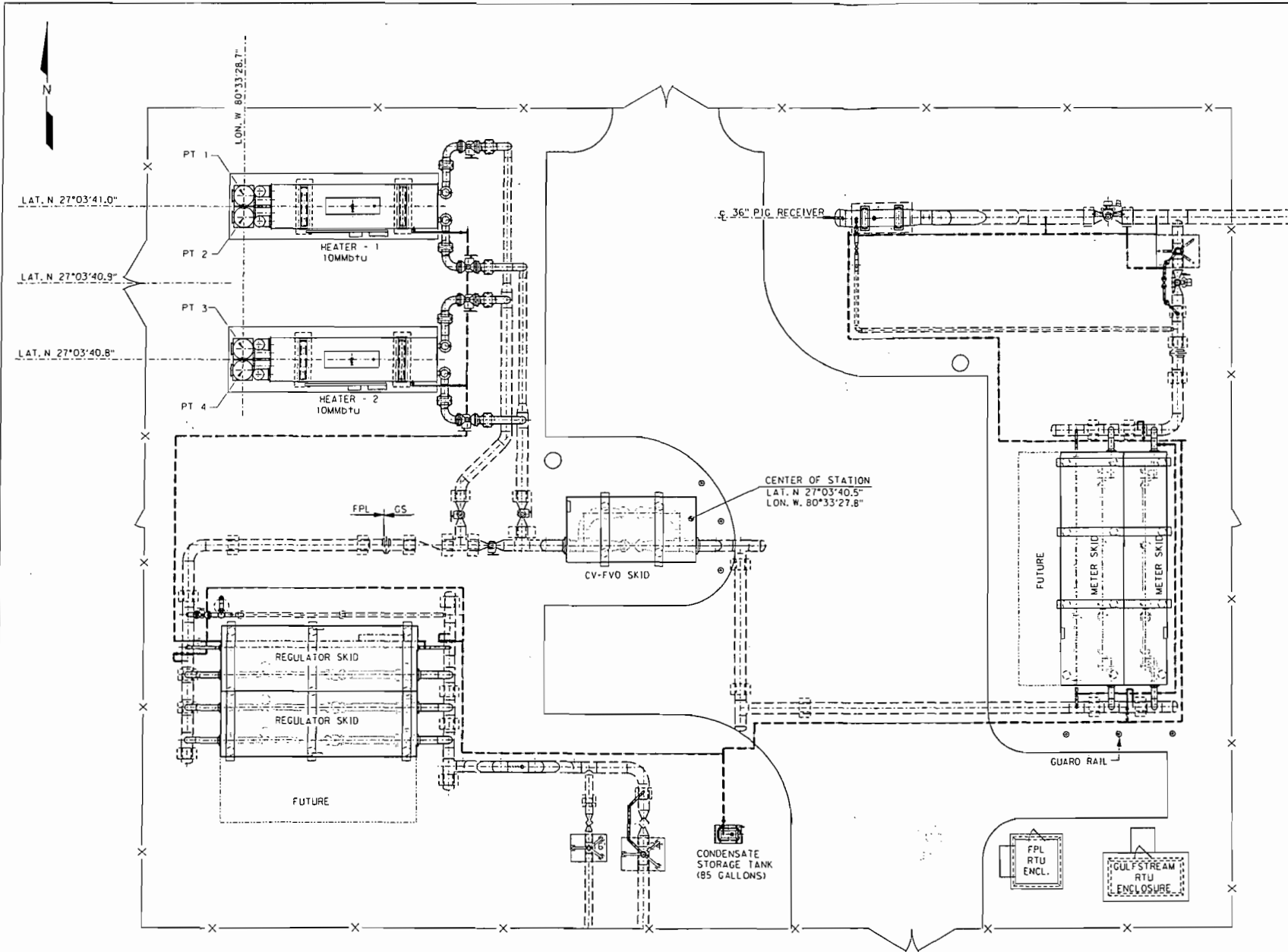
Supplemental Requirements

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID:_____ <input type="checkbox"/> Previously submitted, Date:_____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>TABLE 1</u> <input type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID:_____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment: Emissions calculations spreadsheet.

MARTIN COUNTY, FL
SECTIONS 20 & 29, T-39-S, R-38-E



VICINITY MAP
SCALE: 1"=5000'



FOR REFERENCE ONLY
7/20/2004

DWG. NO.		REFERENCE DRAWINGS		SCALE		DATE		DRAWN		APPROVED		PIN NO.		WEI PROJ. NO.		DRAWING NUMBER		SHEET	
				1"=10'		7/7/04		JLW		JHC		3464, 46248		51311		G-12-M-701-8000		1 OF 1	

FIG 1



FACILITY PLOT PLAN
MARTIN METER STATION 701
MARTIN COUNTY, FLORIDA

GULFSTREAM METER STATION
 MARTIN CO., FL
 SEC 20 & 29 , T39S-R38E

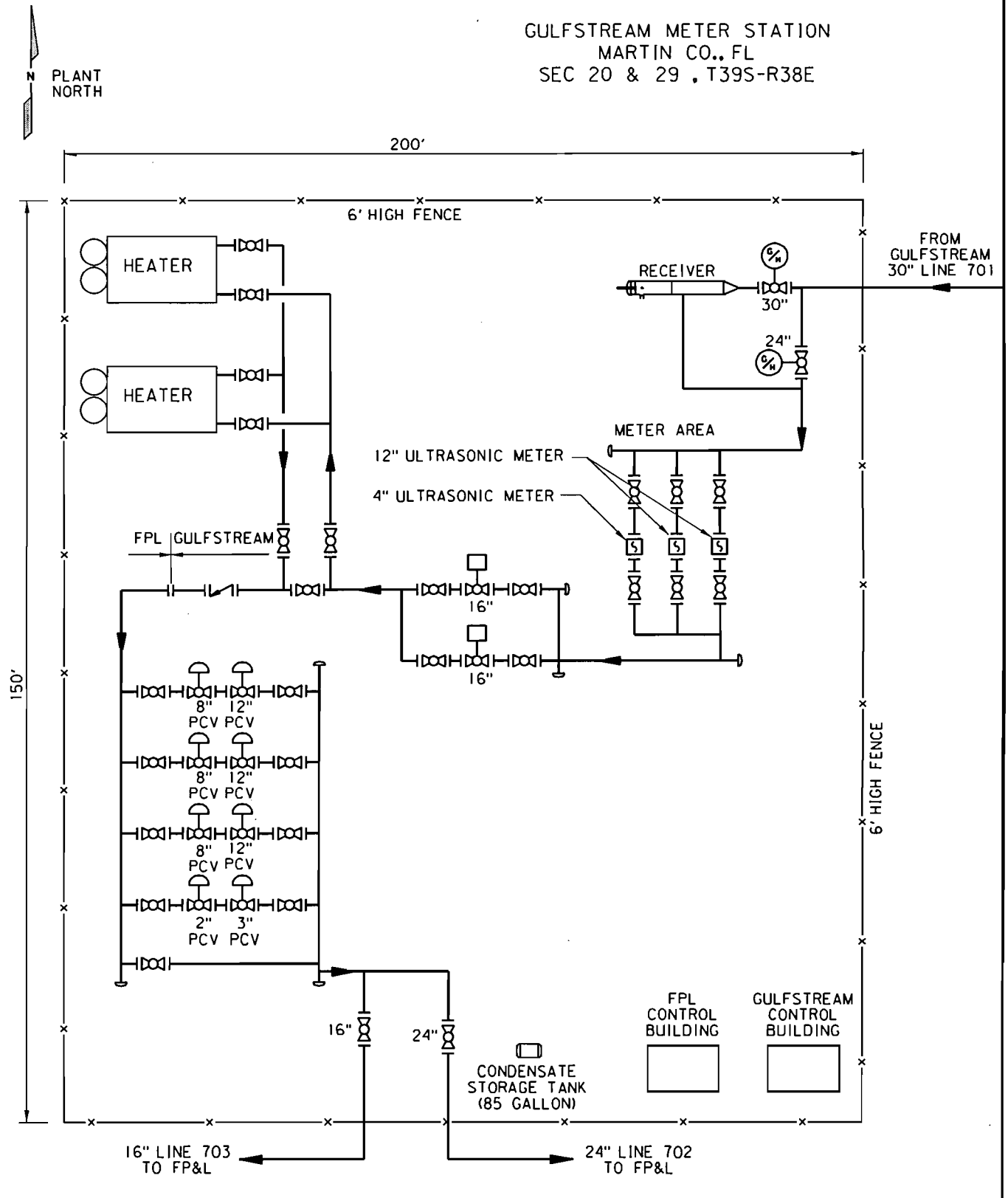


FIG 2



Gulfstream
 Natural Gas System, L.L.P.

**BLOCK/PROCESS FLOW DIAGRAM
 MARTIN METER STATION 701
 MARTIN COUNTY, FLORIDA**

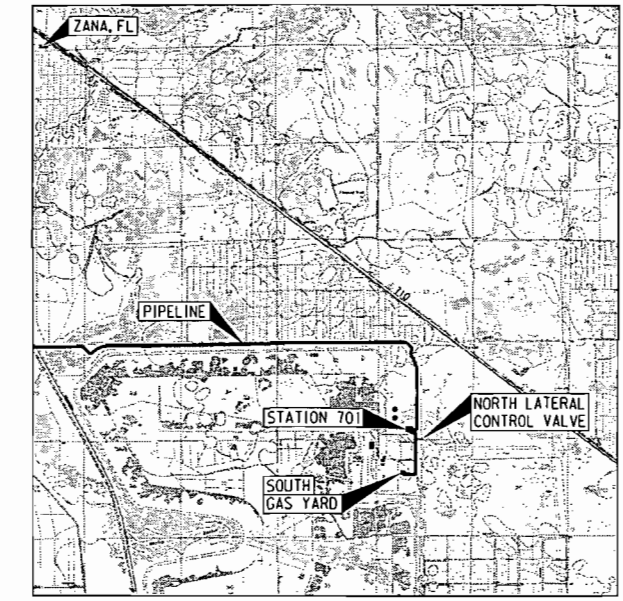
0 FOR REFERENCE ONLY		19-JUL-04	JSC
NO.	REVISION	DATE	APPR.
SCALE	DATE	DRAWN	APPROVED
NONE	07-07-04	B2	JHC

WEI PROJ. NO.	DRAWING NUMBER	SHEET
51311	STA-701	1 OF 1

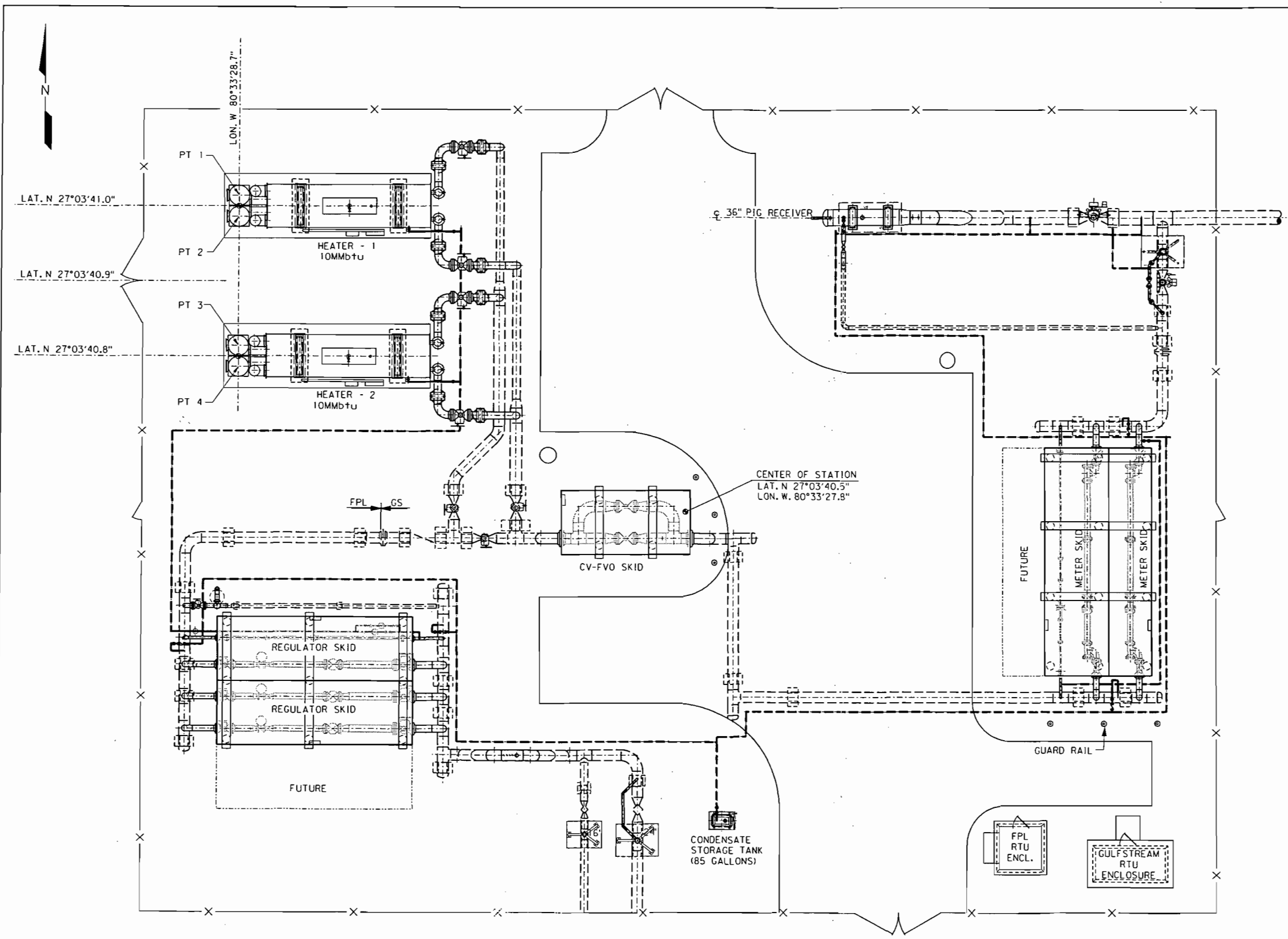
c:\Users\vpbrown\pfr\ndms06383\sta701.dgn \$SYTIME\$

TABLE 1																	
PROPOSED MINOR SOURCE AIR PERMIT APPLICATION																	
POTENTIAL TO EMIT SUMMARY PAGE																	
Gulfstream Natural Gas System, L.L.C.																	
Martin Meter Station 701 - Martin County, FL																	
NOTE: Data based on EPA emission factors + 25% contingency factor.																	
Each indirect-fired heater subject to 40 CFR 60 - Subpart Dc (NSPS) monitoring/recordkeeping/reporting requirements.																	
SOURCE DESCRIPTION	Manufacturer	Design Heat Input (MMBtu/hr)	Fuel Lower Heating Value (Btu/scf)	Annual Operating Hours	Fuel Use (A) (scf/hr)	Fuel Use (MMscf/yr)	Number of Combustion Exhaust Stacks Per Heater	NO _x (B) (lb/hr)	CO (B) (lb/hr)	VOC (C) (lb/hr)	PM ₁₀ (C) (lb/hr)	SO ₂ (C) (lb/hr)	NO _x (B) (ton/yr)	CO (B) (ton/yr)	VOC (C) (ton/yr)	PM ₁₀ (C) (ton/yr)	SO ₂ (C) (ton/yr)
PROPOSED EQUIPMENT:																	
Indirect-Fired, Non-Low NOx Burner Natural Gas Heater	Hanover Compression, LP	10	930	8760	10753	94.2	2	1.34	1.13	0.07	0.10	0.01	5.89	4.95	0.32	0.45	0.04
Indirect-Fired, Non-Low NOx Burner Natural Gas Heater	Hanover Compression, LP	10	930	8760	10753	94.2	2	1.34	1.13	0.07	0.10	0.01	5.89	4.95	0.32	0.45	0.04
TOTAL (Units 1-2) =								2.69	2.26	0.15	0.20	0.02	TOTAL (Units 1-2) =				
NO _x emission factor (EF) =	100 lb/MMscf																
CO EF =	84 lb/MMscf																
VOC EF =	5.5 lb/MMscf																
PM ₁₀ EF =	7.6 lb/MMscf																
SO ₂ EF =	0.6 lb/MMscf																
(A) - Fuel use (scf/hr) based on assumed fuel lower heating value of 930 Btu/scf.																	
(B) - Emission rates based on AP-42 Table 1.4-1 (07/98).																	
(C) - Emission rates based on AP-42 Table 1.4-2 (07/98).																	
PM ₁₀ emission rate based on lb/MMscf EF (PM (Total) assumed).																	
SO ₂ emission rate based on lb/MMscf EF (2,000 grains S/MMscf assumed).																	
Example Calculation (NO_x):																	
Fuel Use (scf/hr) = [(10 MMBtu/hr * 1,000,000) / (930 Btu/scf)] = 10,753 scf/hr																	
NO _x (lb/hr) = [(100 lb/MMscf / 1,000,000) * (10,753 scf/hr)] * 1.25 = 1.34 lb/hr																	
NO _x (ton/yr) = [(1.34 lb/hr) * (8,760 hrs/yr / 2,000 lb/ton)] = 5.89 tons/yr																	


TABLE 1																		
PROPOSED MINOR SOURCE AIR PERMIT APPLICATION																		
POTENTIAL TO EMIT SUMMARY PAGE																		
Gulfstream Natural Gas System, L.L.C.																		
Martin Meter Station 701 - Martin County, FL																		
NOTE: Data based on EPA emission factors + 25% contingency factor.																		
Each indirect-fired heater subject to 40 CFR 60 - Subpart Dc (NSPS) monitoring/recordkeeping/reporting requirements.																		
SOURCE DESCRIPTION	Manufacturer	Design Heat Input (MMBtu/hr)	Fuel Lower Heating Value (Btu/scf)	Annual Operating Hours	Fuel Use (A) (scf/hr)	Fuel Use (MMscf/yr)	Number of Combustion Exhaust Stacks Per Heater	NO _x (B) (lb/hr)	CO (B) (lb/hr)	VOC (C) (lb/hr)	PM ₁₀ (C) (lb/hr)	SO ₂ (C) (lb/hr)	NO _x (B) (ton/yr)	CO (B) (ton/yr)	VOC (C) (ton/yr)	PM ₁₀ (C) (ton/yr)	SO ₂ (C) (ton/yr)	
PROPOSED EQUIPMENT:																		
Indirect-Fired, Non-Low NOx Burner Natural Gas Heater	Hanover Compression, LP	10	930	8760	10753	94.2	2	1.34	1.13	0.07	0.10	0.01	5.89	4.95	0.32	0.45	0.04	
Indirect-Fired, Non-Low NOx Burner Natural Gas Heater	Hanover Compression, LP	10	930	8760	10753	94.2	2	1.34	1.13	0.07	0.10	0.01	5.89	4.95	0.32	0.45	0.04	
TOTAL (Units 1-2) =								2.69	2.26	0.15	0.20	0.02	TOTAL (Units 1-2) =	11.77	9.89	0.65	0.89	0.07
NO _x emission factor (EF) =	100 lb/MMscf																	
CO EF =	84 lb/MMscf																	
VOC EF =	5.5 lb/MMscf																	
PM ₁₀ EF =	7.6 lb/MMscf																	
SO ₂ EF =	0.6 lb/MMscf																	
(A) - Fuel use (scf/hr) based on assumed fuel lower heating value of 930 Btu/scf.																		
(B) - Emission rates based on AP-42 Table 1.4-1 (07/98).																		
(C) - Emission rates based on AP-42 Table 1.4-2 (07/98).																		
PM ₁₀ emission rate based on lb/MMscf EF [PM (Total) assumed].																		
SO ₂ emission rate based on lb/MMscf EF (2,000 grains S/MMscf assumed).																		
Example Calculation (NO_x):																		
Fuel Use (scf/hr) = [(10 MMBtu/hr * 1,000,000) / (930 Btu/scf)] = 10,753 scf/hr																		
NO _x (lb/hr) = [(100 lb/MMscf / 1,000,000) * (10,753 scf/hr)] * 1.25 = 1.34 lb/hr																		
NO _x (ton/yr) = [(1.34 lb/hr) * (8,760 hrs/yr / 2,000 lb/ton)] = 5.89 tons/yr																		



VICINITY MAP
SCALE: 1"=5000'



FOR REFERENCE ONLY
7/20/2004

DWG. NO.		REFERENCE DRAWINGS		FIG 1				 FACILITY PLOT PLAN MARTIN METER STATION 701 MARTIN COUNTY, FLORIDA			
				0	FOR REFERENCE ONLY	20-JUL-04	JSC				
				NO.	REVISION	DATE	APPR.				
				SCALE	DATE	DRAWN	APPROVED	PIN NO.	WEI PROJ. NO.	DRAWING NUMBER	SHEET
				1"=10'	7/7/04	JLW	JHC	34644, 46248	51311	G-12-M-701-8000	1 OF 1

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Robert E. Brink, V.P.
 Technical Services
 Gulfstream Natural Gas System,
 L.L.C.
 2800 Post Oak Boulevard, L-10
 Houston, Texas 77056-6100

2. Article Number

7000 1670 0013 3109 9045

(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

8-5-04

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

5405 9045
 1670 0013 3109 9045
 7000

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To: Mr. Robert E. Brink, V.P. Tech. Service
 Gulfstream Natural Gas System, L.L.C.
 2800 Post Oak Boulevard, L-10
 Houston, Texas 77056-6100



SCRIPPS HOWARD

SCRIPPS TREASURE COAST NEWSPAPERS

The Stuart News
The Port St. Lucie News

1939 S. Federal Highway, Stuart, FL 34994

AFFIDAVIT OF PUBLICATION

STATE OF FLORIDA
COUNTY OF MARTIN; COUNTY OF ST. LUCIE

Before the undersigned authority personally appeared, S. Darlene Mailing, who on oath says that she is Classified Inside Sales Manager of the Stuart News and the Port St. Lucie News, a daily newspaper published at Stuart in Martin County, Florida: that the attached copy of advertisement was published in the Stuart/Port St. Lucie News in the following issues below. Affiant further says that the said Stuart/Port St. Lucie News is a newspaper published in Stuart in said Martin County, Florida, with offices and paid circulation in Martin County and St. Lucie County, Florida, and that said newspapers have heretofore been continuously published in said Martin County, Florida, daily and distributed in Martin and St. Lucie County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid or promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. The Stuart News has been entered as Periodical Matter at the Post Offices in Stuart, Martin County, Florida and Ft. Pierce, St. Lucie County, Florida and has been for a period of one year next preceding the first publication of the attached copy of advertisement.

Customer	Ad Number	Pub Date	Copyline	PO #
WILLIAMS GAS PIPELINE-T	722417	8/6/2004	DEP/GULFSTREAM	

RECEIVED

AUG 24 2004

BUREAU OF AIR REGULATION

Subscribed and sworn to me before this date:

August 06, 2004

S. Darlene Mailing

RECEIVED

AUG 11 2004

ENVIRONMENTAL

Mary T Byrne

Notary Public



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

Florida Department of Environmental Protection
Draft Air Permit No. 0850141-001-AC
Gulfstream Natural Gas System, L.L.C.
Martin County, Florida

Applicant: The applicant for this project is Gulfstream Natural Gas System, L.L.C. The applicant's mailing address is 2800 Post Oak Boulevard, L-10, Houston, Texas 77056-6100. The applicant's authorized representative is Mr. Robert E. Brink, V.P. Technical Services for Gulfstream Natural Gas System, L.L.C.

Facility Location: The applicant requests authorization to install two fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County and adjacent to the existing FPL Martin Power Plant.

Project: The applicant proposes to install two new indirect-fired fuel heaters at the Gulfstream natural gas meter and regulator facility known as Martin Natural Gas Meter Station 701. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. Each fuel heater will have a maximum heat input rate of 10 MMBtu per hour and fire pipeline natural gas as the exclusive fuel. Annual emissions in "tons per year" (TPY) are estimated to be: 9.9 TPY of carbon monoxide; 11.8 TPY of nitrogen oxides; 0.9 TPY of particulate matter; 0.1 TPY of sulfur dioxide; and 0.7 TPY of volatile organic compounds. Each fuel heater is subject only to the federal notification and record keeping requirements in 40 CFR 60, Subpart Dc.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210, and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Florida Department of Environmental Protection's Bureau of Air Regulation is the Permitting Authority responsible for making a permit determination regarding this project. The Bureau of Air Regulation's physical address is 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301 and the mailing address is 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Bureau of Air Regulation's phone number is 850/488-0114.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above. A copy of the complete project file is also available at the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401. The Southeast District's telephone number is 561/681-6774.

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of fourteen (14) days from the date of publication of this Public Notice. Written comments must be provided to the Permitting Authority at the above address. Any written comments filed will be made available for public inspection. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen (14) days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within fourteen (14) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial rights will be affected by the agency determination; (c) A statement of how and when the petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of intent. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding.
Pub: August 6, 2004 722417

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Mr. Robert E. Brink
 Gulfstream Natural Gas System,
 L.L.C.
 2800 Post Oak Boulevard, L-10
 Houston, Texas 77056-6100

2. Article Number

(Transfer from service label)

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PS Form 3811, August 2000

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X P. Alcaraz

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Houston, Texas 77056-6100

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