

Florida Department of  
Environmental Protection

Memorandum

TO: Michael G. Cooke, Division of Air Resources Management  
THRU: Trina Vielhauer, Bureau of Air Regulation  
Al Linero, Air Permitting South Program *AL*  
FROM: Jeff Koerner, Air Permitting South Program *JK*  
DATE: August 20, 2004  
SUBJECT: Air Permit No. ~~0580~~<sup>055</sup>141-001-AC  
Gulfstream Natural Gas System, L.L.C.  
Martin Natural Gas Meter Station 701  
Two Gas-Fired Natural Gas Fuel Heaters

The Final Permit for this project is attached for your approval and signature, which authorizes the construction of two gas-fired natural gas fuel heaters rated at 10 MMBtu per hour. The new equipment will be installed at the Martin Natural Gas Meter Station 701, which is approximately 5.5 miles northwest of Indiantown in Martin County, Florida. The fuel heaters will heat natural gas prior to delivery to the adjacent FPL Martin Power Plant. The project results in a minor source air construction permit and is not subject to PSD preconstruction review.

The Department distributed an "Intent to Issue Permit" package on August 3, 2004. The applicant published the "Public Notice of Intent to Issue" in *The Stuart News/Port St. Lucie News* on August 6, 2004. No petitions for administrative hearings or extensions of time to petition for an administrative hearing were filed.

Day #90 is November 8, 2004. I recommend your approval of the attached Final Permit for this project.

Attachments

Mike,  
This is a very minor, non-controversial construction permit. The public comment period closes tomorrow but Jeff wanted to get to you before you left town. Won't mail until 8:20 on Monday.  
If you'd rather I sign Monday or when you get back just let me know.  
*Trina*

## FINAL DETERMINATION

### **PERMITTEE**

Gulfstream Natural Gas System, L.L.C.  
2800 Post Oak Boulevard, L-10  
Houston, Texas 77056-6100

### **PERMITTING AUTHORITY**

Florida Department of Environmental Protection  
Division of Air Resources Management  
Bureau of Air Regulation, Air Permitting South Program  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida, 32399-2400

### **PROJECT**

Air Permit No. 0850141-001-AC  
Martin Natural Gas Meter Station 701

This permit authorizes the installation of two, 10 MMBtu per hour gas-fired natural gas fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County.

### **NOTICE AND PUBLICATION**

The Department distributed an "Intent to Issue Permit" package on August 3, 2004. The applicant published the "Public Notice of Intent to Issue" in *The Stuart News/Port St. Lucie News* on August 6, 2004. The Department received the proof of publication (fax) on August 6, 2004. No petitions for administrative hearings or extensions of time to petition for an administrative hearing were filed.

### **COMMENTS**

No comments on the Draft Permit were received from the public or the Department's Southeast District Office. The following summarizes the applicant's comments on the draft permit and the Department's response.

1. *Comment:* The correct 4-digit SIC code for natural gas pipeline services is SIC No. 4922 and not 4911 as stated in the draft permit and technical evaluation. *Response:* The Department agrees and made the correction.
2. *Comment:* On Page 2, the Department clarified that the NSPS classification was only for notification, record keeping and reporting.
3. *Comment:* EPA recently removed the NSPS provision in 40 CFR 60.7 requiring notification of the "anticipated startup" of each affected unit. *Response:* The Department agrees and this text was removed.

### **CONCLUSION**

Only the above noted minor revisions and corrections to typographical errors were made to the draft permit. The final action of the Department is to issue the permit with the changes described above.

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF FINAL PERMIT

In the Matter of an  
Application for Permit by:

Gulfstream Natural Gas System, L.L.C.  
2800 Post Oak Boulevard, L-10  
Houston, Texas 77056-6100

Authorized Representative:

Mr. Robert E. Brink, V.P. Technical Services

Air Permit No. 0850141-001-AC  
Martin Natural Gas Meter Station 701  
Two Gas-Fired Natural Gas Fuel Heaters  
Martin County, Florida

Enclosed is Final Air Permit No. 0850141-001-AC, which authorizes the construction of two gas-fired (10 MMBtu/hour), natural gas fuel heaters at the Martin Natural Gas Meter Station 701. This facility is located at 21900 SW Warfield Boulevard, which is approximately 5.5 miles northwest of Indiantown in Martin County, Florida. As noted in the attached Final Determination, only minor changes and clarifications were made. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty (30) days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

  
Trina Vielhauer, Chief  
Bureau of Air Regulation

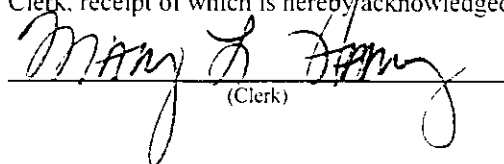
CERTIFICATE OF SERVICE

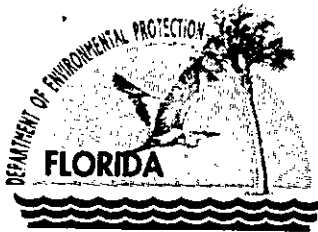
The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit) was sent by certified mail (\*) and copies were mailed by U.S. Mail before the close of business on 8/20/04 to the persons listed:

Mr. Robert E. Brink, Gulfstream Natural Gas System, L.L.C.\*  
Mr. Michael Callegari, Williams Gas Pipeline  
Mr. Pady Bart Byrum, P.E., Willbros Engineers, Inc.  
Mr. Tom Tittle, SED Office  
Mr. Buck Oven, PPS Office

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED.** on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

  
(Clerk) 8/20/04  
(Date)



# Department of Environmental Protection

Jeb Bush  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Colleen M. Castille  
Secretary

## PERMITTEE:

Gulfstream Natural Gas System, L.L.C.  
2800 Post Oak Boulevard, L-10  
Houston, Texas 77056-6100

Air Permit No. 0850141-001-AC  
Martin Natural Gas Meter Station 701  
Two Gas-Fired Natural Gas Fuel Heaters  
Martin County, Florida

## PROJECT AND LOCATION

This permit authorizes the installation of two, 10 MMBtu per hour gas-fired natural gas fuel heaters at the Martin Natural Gas Meter Station 701, which will be located at 21900 SW Warfield Boulevard in Indiantown, Florida 34956. The site is approximately 5.5 miles northwest of Indiantown in Martin County. The UTM coordinates are Zone 17, 543.83 km East, and 2993.14 km North. The Standard Industrial Classification Code is SIC No. 4922 for "natural gas pipeline services".

## STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.) and Title 40, Part 60 of the Code of Federal Regulations. The permittee is authorized to install the proposed equipment in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department.

## CONTENTS

- Section 1. General Information
- Section 2. Administrative Requirements
- Section 3. Emissions Units Specific Conditions
- Section 4. Appendices

*Michael G. Cooke*

Michael G. Cooke, Director  
Division of Air Resource Management

*3/20/04*

(Date)

**SECTION 1. GENERAL INFORMATION**

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**FACILITY AND PROJECT DESCRIPTION**

This permit regulates the following emissions units.

ID	Emission Unit Description
001	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity
002	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity

**REGULATORY CLASSIFICATION**

Title III: The facility will not be a major source of hazardous air pollutants (HAP).

Title IV: The facility will have no units subject to the acid rain provisions of the Clean Air Act.

Title V: The facility will not be a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

PSD: The facility will not be a PSD-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The new units are subject only to notification and record keeping requirements of Subpart Dc in 40 CFR 60, the New Source Performance Standards for small steam generating units.

**RELEVANT DOCUMENTS**

The permit application and additional information received to make it complete are not a part of this permit; however, the information is specifically related to this permitting action and is on file with the Department.

**APPENDICES**

The attached appendices are a part of this permit.

Appendix A. Citation Formats

Appendix B. General Conditions

Appendix C. Common State Regulatory Requirements

## SECTION 2. ADMINISTRATIVE REQUIREMENTS

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1. Permitting Authority: All documents related to applications for permits to operate an emissions unit shall be submitted to the Air Resource Section of the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Air Resource Section of the Department's Southeast District Office at 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401.
3. Appendices: The following Appendices are attached as part of this permit: Appendix A (Citation Formats); Appendix B (General Conditions); and Appendix C (Common State Regulatory Requirements).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403 of the Florida Statutes (F.S.); Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297 of the Florida Administrative Code (F.A.C.); and Title 40, Part 60 of the Code of Federal Regulations (CFR), adopted by reference in Rule 62-204.800, F.A.C. The terms used in this permit have specific meanings as defined in the applicable chapters of the Florida Administrative Code. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Authorization to Construct: The authorization to construct the emissions units specified by this permit expires on August 31, 2005.
8. Air Operation Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance. An air operation permit is required for regular operation of the permitted emissions units. At least 90 days before the "authorization to construct" expires, the permittee shall submit an application for an air operation permit to the Permitting Authority. [Rules 62-4.030, 62-4.050, and 62-4.220, F.A.C.]

## SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

### A. EU-001/002: Gas-Fired Natural Gas Fuel Heaters

This section of the permit addresses the following emissions units.

ID	Emission Unit Description
001	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity
002	Gas-fired, natural gas fuel heater rated at 10 MMBtu per hour capacity

#### EQUIPMENT SPECIFICATIONS

1. Fuel Heaters: The permittee is authorized to install two new fuel heaters designed to preheat pipeline natural gas before delivery to the adjacent power plant. Each fuel heater shall be designed for a maximum heat input rate of 10 MMBtu per hour from the firing of natural gas. Each fuel heater shall fire natural gas as the exclusive fuel. [Applicant Request; Design; Rule 62-210.200(PTE), F.A.C.]

#### PERFORMANCE REQUIREMENTS

2. Restricted Operation: The hours of operation of the fuel heaters are not limited (8760 hours per year). [62-210.200(PTE), F.A.C.]

#### FEDERAL NSPS SUBPART DC STANDARDS

*{Permitting Note: Subpart Dc regulates emissions of particulate matter and sulfur dioxide from each steam generating unit with a maximum design heat input rate of 10 MMBtu per hour or more, but less than 100 MMBtu per hour. It excludes units used for combustion research projects. Subpart Dc defines a steam generating unit as, "... a device that combusts any fuel and produces steam or heats water or any other heat transfer medium." In a letter dated May 13, 2004, EPA Region 4 determined that the fuel heaters in this project are subject to Subpart Dc because natural gas is combusted to heat glycol, which is a heat transfer medium used to heat pipeline natural gas. However, Subpart Dc does not specify any emissions standards for units that combust only natural gas. Therefore, each fuel heater is subject only to the following NSPS Subpart Dc requirements for notification and record keeping.}*

3. Reporting and Recordkeeping Requirements of 40 CFR 60.48c: *{Original numbering is retained.}*
  - (a) The owner or operator of each affected facility shall submit notification of the date of construction or reconstruction and actual startup, as provided by §60.7 of this part. This notification shall include:
    - (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
    - (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.
    - (4) Notification if an emerging technology will be used for controlling SO<sub>2</sub> emissions. The Administrator will examine the description of the control device and will determine whether the technology qualifies as an emerging technology. In making this determination, the Administrator may require the owner or operator of the affected facility to submit additional information concerning the control device. The affected facility is subject to the provisions of §60.42c(a) or (b)(1), unless and until this determination is made by the Administrator.
  - (g) The owner or operator of each affected facility shall record and maintain records of the amounts of each fuel combusted during each day.
  - (i) All records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record.

**SECTION 4. APPENDICES**

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**CONTENTS**

Appendix A. Citation Formats

Appendix B. General Conditions

Appendix C. Common State Regulatory Requirements



**SECTION 4. APPENDIX A**  
**CITATION FORMATS**

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*The following examples illustrate the format used in the permit to identify applicable permitting actions and regulations.*

**REFERENCES TO PREVIOUS PERMITTING ACTIONS**

Old Permit Numbers

*Example:* Permit No. AC50-123456 or Air Permit No. AO50-123456

*Where:* "AC" identifies the permit as an Air Construction Permit  
"AO" identifies the permit as an Air Operation Permit  
"123456" identifies the specific permit project number

New Permit Numbers

*Example:* Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

*Where:* "099" represents the specific county ID number in which the project is located  
"2222" represents the specific facility ID number  
"001" identifies the specific permit project  
"AC" identifies the permit as an air construction permit  
"AF" identifies the permit as a minor federally enforceable state operation permit  
"AO" identifies the permit as a minor source air operation permit  
"AV" identifies the permit as a Title V Major Source Air Operation Permit

PSD Permit Numbers

*Example:* Permit No. PSD-FL-317

*Where:* "PSD" means issued pursuant to the Prevention of Significant Deterioration of Air Quality  
"FL" means that the permit was issued by the State of Florida  
"317" identifies the specific permit project

**RULE CITATION FORMATS**

Florida Administrative Code (F.A.C.)

*Example:* [Rule 62-213.205, F.A.C.]

*Means:* Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

*Example:* [40 CFR 60.7]

*Means:* Title 40, Part 60, Section 7

**SECTION 4. APPENDIX B**  
**GENERAL CONDITIONS**

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The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
  - a. Have access to and copy and records that must be kept under the conditions of the permit;
  - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit, and.
  - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - a. A description of and cause of non-compliance; and
  - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida

**SECTION 4. APPENDIX B**  
**GENERAL CONDITIONS**

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Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
  - a. Determination of Best Available Control Technology (BACT is not required.);
  - b. Determination of Prevention of Significant Deterioration (PSD does not apply.); and
  - c. Compliance with New Source Performance Standards (Subpart Dc does apply).
14. The permittee shall comply with the following:
  - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
  - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
  - c. Records of monitoring information shall include:
    - 1) The date, exact place, and time of sampling or measurements;
    - 2) The person responsible for performing the sampling or measurements;
    - 3) The dates analyses were performed;
    - 4) The person responsible for performing the analyses;
    - 5) The analytical techniques or methods used; and
    - 6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

**SECTION 4. APPENDIX C**  
**COMMON CONDITIONS**

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*{Permitting Note: Unless otherwise specified in the permit, the following conditions apply to all emissions units and activities at the facility.}*

**EMISSIONS AND CONTROLS**

1. **Plant Operation - Problems:** If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
2. **Circumvention:** The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]
3. **Excess Emissions Allowed:** Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]
4. **Excess Emissions Prohibited:** Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
5. **Excess Emissions - Notification:** In case of excess emissions resulting from malfunctions, the permittee shall notify the Department or the appropriate Local Program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]
6. **VOC or OS Emissions:** No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]
7. **Objectionable Odor Prohibited:** No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(203), F.A.C.]
8. **General Visible Emissions:** No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20 percent opacity. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]
9. **Unconfined Particulate Emissions:** During the construction period, unconfined particulate matter emissions shall be minimized by dust suppressing techniques such as covering and/or application of water or chemicals to the affected areas, as necessary. [Rule 62-296.320(4)(c), F.A.C.]
10. **Special Compliance Tests:** When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>P. Alcaraz</i>
1. Article Addressed to:  Mr. Robert E. Brink Gulfstream Natural Gas System L.L.C. 2800 Post Oak Boulevard, L-10 Houston, Texas 77056-6100	B. Received by (Printed Name) _____ C. Date of Delivery <i>8/23/04</i>  D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
2. Article Number (Transfer from service label)	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
PS Form 3811, August 2000	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes  7000 2870 0000 7028 1495 J5-02-M-1540

U.S. Postal Service <b>CERTIFIED MAIL RECEIPT</b> (Domestic Mail Only; No Insurance Coverage Provided)											
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PS Form 3800, May 2000      See Reverse for Instructions											