

Department of **Environmental Protection**

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

David B. Struhs Secretary

May 10, 2002

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. George K. Allen General Manager Indiantown Cogeneration, L.P. P.O. Box 1799 Indiantown, Florida 34956

Re: Tem

Temporary Package Boiler Installation

Dear Mr. Allen:

The Department has reviewed your request regarding air permit requirements for the temporary installation of a package boiler at the Indiantown Cogeneration facility. According to the information that you have provided, the use of this boiler is required for approximately 14 days in order to provide process steam for Louis Dreyfus (formerly Caulkins Indiantown Citrus). Your information additionally indicates that this installation is required due to the concurrent outage of the main boiler and failure of one of the two auxiliary boilers; and that the main boiler outage should be completed within approximately 14 days. During the last week in May, the main boiler should be capable of providing steam for the citrus processing plant in the normal fashion, at which time the package boiler is to be shutdown and removed.

Based upon the information provided, the Department has determined that the above use of the package boiler not cause the issuance of air contaminants in sufficient quantity, with respect to its character, quality or content, and the circumstances surrounding its location, use and operation, as to contribute significantly to the pollution problems within the State, so that the regulation thereof is not reasonably justified. Therefore, in accordance with Rule 62-4.040 of the Florida Administrative Code (F.A.C.), the Department conditionally exempts the package boiler from air permitting requirements subject to the attached conditions.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57 of the Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

Indiantown Cogeneration Plant 62-4.040 Exemption Page 2

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above. Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

This decision is final and effective on the date filed with the clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition pursuant to Rule 62-110.106, F.A.C., and the petition conforms to the content requirements of Rules 28-106.201 and 28-106.301, F.A.C. Upon timely filing of a petition or a request for extension of time, this order will not be effective until further order of the Department.

Any party to this decision (order) has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee,

C. H. Fancy, P.E., Chief Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this PERMIT EXEMPTION was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on May 10, 2002 to the person(s) listed:

Mr. George K. Allen, General Manager *

Mr. Tom Tittle, SED Mr. Hamilton S. Oven

Mr. David S. Dee, Landers & Parsons

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Your Yelson May 10, 2002

Attachments: Letter (05/09/02), Indiantown Cogeneration, L.P. (w/o application)

CHF/mph

CONDITIONS OF EXEMPTION

Project Description

Indiantown Cogeneration, L.P. will install a trailer-mounted package boiler rated at < 100MMBtu/hr during the second week of May, 2002. This package boiler is exclusively required to provide steam for the adjacent citrus processing facility. Under normal conditions, such steam is provided by the main (PC) boiler or the combination of two auxiliary boilers. However, during the first week of May, 2002 one of the auxiliary boilers failed during a period when the main boiler was undergoing a planned outage. As a result, the facility is unable to provide adequate processing steam for the adjacent steam host. The package boiler is rated at 97.6 MMBtu/hr and fires exclusively natural gas. NO_X emissions are guaranteed by the supplier to be less than 0.15 lb/MMBtu, which is equivalent to approximately 15 lb/hr. Both values are significantly below the permitted ratings of each auxiliary boiler.

Emissions

Given that the temporary package boiler will generate emissions well below those that are currently permitted for the (failed) auxiliary boiler, there is no reason to expect any emissions increase. Additionally, the conditions of this exemption will be structured such that the temporary package boiler must be shutdown once the main boiler is proven operable (shortly after the outage completion). This provides the Department with further assurance that no emissions increase can result.

Based upon the information submitted and the conditions below, NO_X emissions from the package boiler will be less than 4 TPY, CO emissions will be less than 2 TPY and both SO₂ and PM emissions will be less than 1 TPY. As noted, since concurrent emission unit shutdowns are required, a net emissions decrease will result. Accordingly, the Department determines that this project will not cause air pollution in sufficient quantity as to contribute significantly to the pollution problems within the state. The package boiler shall comply with the following conditions:

Conditions

- 1. The package boiler shall be operated such that:
 - a. No visible emissions (5 percent opacity) are observed, except that visible emissions not exceeding 20 percent opacity are allowed for up to three minutes in any one-hour period
 - b. No objectionable odors are observed
 - c. Manufacturers guidelines are followed
- 2. The package boiler shall fire natural gas only, and throughput shall be measured and recorded. No more than 50,000 MMBtu of natural gas shall be fired.
- 3. The package boiler shall disconnected and removed within 7 days of the conclusion of the outage on the main boiler, within 1 day of the repair of the failed auxiliary boiler, or by June 1, 2002 (whichever occurs first).
- 4. If the information providing the basis of this exemption is substantially changed, the owner or operator shall notify the Department's Bureau of Air Regulation at which time this exemption may be revoked.
- 5. Issuance of this conditional exemption does not relieve the owner or operator from compliance with any other applicable federal, state, or local requirements for approval and operation of these units. It does not preclude complying with Department rules regarding any future requirements to obtain an air permit should these units become subject to such requirements through rule changes.

May 9, 2002

Mr. Michael Halpin Florida Department of Environmental Protection Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, FL 32399-2400

Subject:

Indiantown Cogeneration, L.P. Request for Emergency Authorization

Package Boiler

Permit No.: PSD-FL-168, 0850102-001-AV

Dear Mr. Halpin:

Per your recent discussions with me, we are submitting the attached request for emergency authorization for temporary operation of a rental boiler.

An explosion has rendered auxiliary boiler "B" at the facility inoperative. The rental boiler is needed to supply steam to our steam host Louis Dreyfus (formerly Caulkins Indiantown Citrus), for the 1 to 2 week period until the main boiler comes back on-line.

Regarding the rental boiler:

- It is a trailer mounted, Nebraska Boiler with Low-NOx burners and Flue Gas Recirculation capability;
- It will fire natural gas only;
- Its maximum rated heat input is 97.6 MMBtu/hr, which is smaller than the auxiliary boiler it will be replacing (179 MMBtu/hr);
- Fuel use will be tracked and included in the annual totals for the auxiliary boilers;
- Operating hours will be tracked and included in the annual totals for the auxiliary boilers; and
- Emissions will be tracked based on fuel use, vendor data, and emission factors, and included in the annual totals for the auxiliary boilers.

Attached is the following:

- Air permit application forms
- Specifications for the Rental Boiler
- Simple block process flow diagram for the rental boiler

Mr. Michael Halpin FDEP May 9, 2002

• Calculation spreadsheet documenting that the mass flow emission rate for the rental boiler will be less than the package boiler.

Once the main (pulverized coal) boiler is back online and supplying steam, the rental boiler will be removed from service. We expect this to happen before May 23, 2002.

Repairs to the auxiliary boiler will be performed, but will not be completed before the main boiler comes back online.

We understand that David Dee of Landers and Parsons will be contacting you regarding this emergency authorization. Thank you for your time and consideration. Please contact me at 561-597-6500 ext. 19 to discuss.

Sincerely,

Nicholas Laryea Environmental Manager

cc: G.K. Chip Allen, Indiantown Cogeneration LP David S. Dee, Landers & Parsons

RENTAL BOILER EXHAUST AND EMISSIONS CHARACTERISTICS INDIANTOWN COGENERATION 5/9/2002

NATURAL GAS ONLY

97.6 MMBTU/HR, BASED ON 1,000 BTU/CF GAS

0.0976 MMCF/HR GAS FIRING RATE

NOX EMISSIONS

0.15 LB/MMBTU, FROM RENTAL BOILER SPECIFICATIONS 14.64 LB/HR MAXIMUM

OTHER CRITERIA POLLUTANT EMISSIONS

FROM EPA AP-42 TABLE 1.4-1

	LB/MMCF	LB/HR
CO	84	8.2
PM10	7.6	0.7
SO2	0.6	0.1
VOC	5.5	0.5

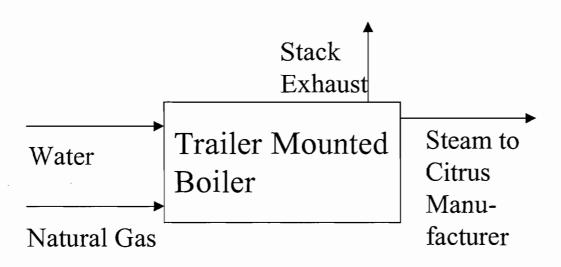
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COMPARISON OF SHORT TERM EMISSION RATES

Aux boiler emission rates are one-half the potential emission rates for the two aux. boilers as presented in the Title V application. Emissions are in lb/hr.

	Rental	Aux Boiler B
NOx	14.64	35.8
CO	8.2	24
PM10	0.7	5.1
SO2	0.1	9
VOC	0.5	4.9

Indiantown Cogeneration Package Boiler



- Process Flow
 Diagram as required
 by application forms
 Section C.3
- Emergency authorization requested to replace output of auxiliary boiler
- 96.7 MMBtu/hr, gas only, low-NOx burners

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Mr. George K. Allen General Manager Indiantown Cogeneration, P. O. Box 1799 	A. Received by (Please Print Clearly) C. Signature X. Agent Addressee D. Is delivery address different from item 1? If YES, enter delivery address below: No No 3. Service Type
Indiantown, FL 34956	Certified Mail
	4. Restricted Delivery? (Extra Fee) ☐ Yes
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Indiantown Cogeneration, L.P.



BUREAU OF AIR REGULATION

Indiantown Cogeneration, L.P. P.O. Box 1799 13303 SW Silver Fox Lane Indiantown, FL 34956 Tel: 561.597.6500 Fax: 561.597.6210

May 9, 2002

Mr. Michael Halpin Florida Department of Environmental Protection Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, FL 32399-2400

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Re:

Indiantown Cogeneration, L.P. Request for Emergency Authorization Package Boiler Permit No.: PSD-FL-168, 0850102-001-AV

Dear Mr. Halpin:

Per your recent discussions with Michelle Golden and Nicholas Laryea, we are submitting the attached request for emergency authorization for temporary operation of a rental boiler.

An explosion has rendered auxiliary boiler "B" at the facility inoperative. The rental boiler is needed to supply steam to our steam host Louis Dreyfus (formerly Caulkins Indiantown Citrus), for the 1 to 2 week period until the main boiler comes back on-line.

Regarding the rental boiler:

- It is a trailer mounted, Nebraska Boiler with Low-NOx burners and Flue Gas Recirculation capability;
- It will fire natural gas only;
- Its maximum rated heat input is 97.6 MMBtu/hr, which is smaller than the auxiliary boiler it will be replacing (179 MMBtu/hr);
- Fuel use will be tracked and included in the annual totals for the auxiliary boilers;
- Operating hours will be tracked and included in the annual totals for the auxiliary boilers; and
- Emissions will be tracked based on fuel use, vendor data, and emission factors, and included in the annual totals for the auxiliary boilers.

Attached is the following:

- Air permit application forms
- Specifications for the Rental Boiler
- Simple block process flow diagram for the rental boiler
- Calculation spreadsheet documenting that the mass flow emission rate for the rental boiler will be less than the package boiler.

Once the main (pulverized coal) boiler is back online and supplying steam, the rental boiler will be removed from service. We expect this to happen before May 23, 2002.

Repairs to the auxiliary boiler will be performed, but will not be completed before the main boiler comes back online.

We understand that David Dee of Landers and Parsons will be contacting you regarding this emergency authorization. Thank you for your time and consideration. If you have any questions please contact Nicholas Laryea at 561-597-6500 ext. 19.

Sincerely,

George K. "Chip" Allen

General Manager

cc: Nicholas Laryea, Indiantown Cogeneration LP

David S. Dee, Landers & Parsons A J. Jablonowski, Earth Tech A Vogel-Marr, PG&E NEG

USEPA Region IV

Jense K. C

File

SENDER: COMPLETE THIS SECTION 🌁 💛	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Mr. George K. Allen General Manager Indiantown Cogeneration, P. O. Box 1799 Indiantown, FL 34956 	A. Received by (Please Print Clearly) C. Signature X
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STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION NOTICE OF EXEMPTION

In the Matter of an Application for Exemption by:

Mr. George K. Allen, General Manager Indiantown Cogeneration, L.P. P.O. Box 1799 Indiantown, Florida 34956 Facility I.D. No. 0850102 DEP File No. PA 90-31, PSD-FL-168 Indiantown Cogeneration, L.P. Martin County

Enclosed are the conditions of the specific exemption allowing for the temporary installation of a package boiler. The subject facility is the Indiantown Cogeneration Plant located at 13303 Southwest Silver Fox Lane, Indiantown, Martin County. This exemption is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

Trina Vielhauer, Chief Bureau of Air Regulation

Quin & Vielhaun

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this SPECIFIC EXEMPTION was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on Mach 31, 200 3 to the person(s) listed:

Mr. George K. Allen, General Manager ICLP *

Mr. Nicholas Lareya, ICLP

Mr. Tom Tittle, SED

Mr. Hamilton S. Oven

Mr. David S. Dee, Landers & Parsons

Mr. A.J. Jablonowski, Earth Tech

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

ictoria <u>Libson/March 31,</u> 2003

(Date)

Conditions

- 1. The package boiler shall be operated such that:
 - a. No visible emissions (5 percent opacity) are observed, except that visible emissions not exceeding 20 percent opacity are allowed for up to three minutes in any one-hour period
 - b. No objectionable odors are observed
 - c. Manufacturers guidelines are followed
- 2. The package boiler shall fire natural gas or propane only, and throughput shall be measured and recorded. No more than 150 million standard cubic feet (combined) shall be fired annually and operating hours plus fuel usage shall be tracked, separately identified and attributed to the annual throughput of the auxiliary boilers.
- 3. ICLP will notify the Department prior to the delivery of the temporary boiler and upon its removal. The notifications shall include proof that all other permit conditions identified herein can be or have been met.
- 4. Under no circumstance shall the temporary package boiler be on-site for more than 90 calendar days, nor operated for more than 60 calendar days during any calendar year.
- 5. The package boiler shall meet the ASME and Pressure Vessel Code Accreditation and utilize an ASME Code Symbol Stamp.
- 6. The package boiler shall be guaranteed to be capable of meeting a NO_X emission limit of 0.15 lb/MMBtu.
- 7. The package boiler shall not be operated at the same time as both auxiliary boilers.
- 8. The package boiler shall be disconnected and removed from the plant site within 15 days of the date that either the main PC boiler or both auxiliary boilers become operable.
- 9. ICLP shall request that Conditions 1 8 (above) be included within its Title V permit. This request shall be made in conjunction with the upcoming Title V permit renewal, or earlier as deemed appropriate by the applicant. The current Title V permit expires on August 23, 2004.

If the information providing the basis of this exemption is substantially changed, the owner or operator shall notify the Department's Bureau of Air Regulation at which time this exemption may be revoked.

Issuance of this conditional exemption does not relieve the owner or operator from compliance with any other applicable federal, state, or local requirements for approval and operation of these units. It does not preclude complying with Department rules regarding any future requirements to obtain an air permit should these units become subject to such requirements through rule changes.

FINAL DETERMINATION INDIANTOWN COGENERATION, L.P. INDIANTOWN COGENERATION PLANT TEMPORARY PACKAGE BOILER EXEMPTION

The Department distributed a Public Notice package on February 13, 2003 for the project allowing for the temporary installation of a package boiler. The subject facility is the Indiantown Cogeneration Plant located at 13303 Southwest Silver Fox Lane, Indiantown, Martin County. The Public Notice of Intent to Issue was published on February 20 in The Stuart News.

No comments were received from the public.

No comments were received from the Fish and Wildlife Service or the U.S. Environmental Protection Agency (EPA).

No comments were received from the applicant.

CONCLUSION

This project will not cause or significantly contribute to a violation of any National Ambient Air Quality Standard or applicable increment.

The final action is to issue the exemption as proposed.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Mr. George K. Allen General Manager Indiantown Cogeneration, L.P. P.O. Box 1799	If YES, enter delivery address below: No
Indiantown, FL 34956	3. Service Type Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D.
2. Article Number 7099 3400 0000 1449 4154 (Transfer from service label)	4. Restricted Delivery? (Extra Fee) Yes
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Indiantown Cogeneration, L.P.

Indiantown Cogeneration, L.P. P.O. Box 1799 13303 SW Silver Fox Lane Indiantown, FL 34956

772.597.6500 Fax: 772.597.6210

March 13, 2003

Trina Vielhauer, Chief, Bureau of Air Regulations Department of Environmental Protection Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

RECEIVED

BUREAU OF AIR REGULATION

VIA FEDERAL EXPRESS

Re: DEP File No. PA 90-31, PSD-FL-168

unge K. C

Indiantown Cogeneration Facility Temporary Boiler Installation Public Notice of Intent to Issue PSD Permit Modification

Dear Ms. Vielhauer:

Pursuant to your written request of February 13, 2003, and the requirements of Chapter 50 Florida Statutes, please find attached proof of publication of Public Notice of Intent to Issue Specific Exemption, State of Florida Department of Environmental Protection DEP File No. PA 90-31, PSD-FL-168, Indiantown Cogeneration, L.P., Indiantown Cogeneration Plant, Martin County, printed February 27, 2003 in the Indiantown News. Please contact Nicholas Laryea at 772-597-6500, extension 19, if you have any questions.

Sincerely,

George K. "Chip" Allen

General Manager

Énclosure

cc: Nicholas Laryea Buck Oven, DEP

File

AFFIDAVIT OF PUBLISHER

Indiantown News P.O. Box 1080, Indiantown, Fl 34956 (561) 597-4243 Published Weekly

STATE OF FLORIDA COUNTY OF MARTIN

Before the undersigned authority personally appeared J.W. Owens who on oath says that he is publisher of the Indiantown News, a newspaper published weekly at Indiantown in Indiantown, Florida:

that the attached copy of advertisement, being a Public Notice of Intent To Issue Specific Exemption via: Nicholas Laryea PG&F National Energy Group Indiantown Generating Plant PO Rox 1799 Indiantown, FL 34956 In the Court, was published in said newspaper in the issues of 02/27/2003

Affiant further says that the said Indiantown News is a newspaper published at Indiantown, in said Martin County, Florida, and that said newspaper has heretofore been continuously published in said Indiantown, Florida as a daily, weekly, or bi-weekly and has been entered as second class mail matter at the post office in Indiantown, in said Martin County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

	J. W. Owers
J. W. Ov	vens, (Publisher)
Sworn t	o and subscribed before me
this	27th day of Felisionis
A.D.	2003
	Posiale a Paennon
(SEAL)	Notary Public OFFICIAL NOTARY SEAL

PUBLIC NOTICE OF INTENT TO ISSUE SPECIFIC EXEMPTION

STATE OF FLORIDA
DEPARTMENT F ENVIRONMENTAL PROTECTION

DEP File No. 0850102

Indiantown Cogeneration Facility Indiantown, Martin County

Indiantown, Cogeneration Facility
Indiantown, Martin County

The Department of Environmental Protection (Department) gives notice of its intent to issue an exemption to air construction permitting to Indiantown, Cogeneration, L.P. for the Indiantown Cogeneration Facility located at 13301 SW Silver Fox Lane, Indiantown, Martin County. The exemption allows the temporary installation of a small package boiler (less than 100 MMBurly) at the existing facility, for the purpose of providing steam to the adjacent citins processing facility. A Best Available Control Technology (BACT) determination was not required pursuant to Rule 62:212.400, F.A.C. and 40 CFR 52.21, Pervention of Significant Deterioration (PSD). The applicant's mailing address is: Indiantown Cogeneration, L.P., P.O. Box 1799, Indiantown, Florida 34956.

The temporary package boiler will be authorized for use up to 60 days per calendar year, and may be physically onsite for up to 90 days per calendar year. The exemption is subject to a number of conditions, in order to ensure that a PSD review and BACT determination are unnecessary. Of particular importance, the temporary package boiler will fire natural gas or propane only and carnot be utilized if either the main boiler or both auxiliary boilers available. This requirement will satisfy the Department's small boiler BACT rule, 62-296.406, F.A.C. An air quality impact analysis was not required, nor conducted, as previously authorized facility-wide emissions will not increase. The Department will issue the Specific Exemption with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments flored shall be made available for subscending the provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505. Tallahassee, Fl. 23299-2400. Any written comments fled shall be made available for public inspection. If written c

106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (3) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address, and telephone number of the petitioner; representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petitioner must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner entends warrant reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action;

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A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by rule 28-106.301

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is a available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection Bureau of Air Regulation Suite 4, 111 S. Magnolia Drive Tallahassee, Florida, 32301 Telephone: 850/488-0114 Fax: 850/922-6979

Department of Environmental Protection Southeast District 400 North Congress Avenue West Palm Beach, Florida 33416-5425 Telephone: 516/681-6600 Fax: 561/681-6755

The complete project file includes the information submitted by the responsible official, exclusive of confidential ords under Section 403.111, F.S. Interested persons may contact the Administrator, New Source Review Section, at 111 uth Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information. Publish: 02/27/2003

COMMISSION NUMBER GC 940770

MY COMMISSION EXPIRES

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MAR 1 4 2003

BUREAU OF AIR REGULATION

Indiantown Cogeneration, L.P.

Indiantown Cogeneration, L.P. P.O. Box 1799 13303 SW Silver Fox Lane Indiantown, FL 34956

772.597.6500 Fax: 772.597.6210

March 4, 2003

Trina Vielhauer, Chief,
Bureau of Air Regulations
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

MAR 05 2003

BUREAU OF AIR REGULATION

VIA FEDERAL EXPRESS

Re: DEP File No. PA 90-31, PSD-FL-168

, K. "Chip" C

Indiantown Cogeneration Facility Temporary Boiler Installation Public Notice of Intent to Issue PSD Permit Modification

Dear Ms. Vielhauer:

Pursuant to your written request of February 13, 2003, and the requirements of Chapter 50 Florida Statutes, please find attached proof of publication of Public Notice of Intent to Issue Specific Exemption, State of Florida Department of Environmental Protection DEP File No. PA 90-31, PSD-FL-168, Indiantown Cogeneration, L.P., Indiantown Cogeneration Plant, Martin County, printed February 20, 2003 in the Stuart News. Please contact Nicholas Laryea at 772-597-6500, extension 19, if you have any questions.

Sincerely,

George K. "Chip" Allen

General Manager

Enclosure

cc: A. A. Linero Mike Halpin, DEP Buck Oven, DEP File

Indiantown Cogeneration, L.P.

Indiantown Cogeneration, L.P. P.O. Box 1799 13303 SW Silver Fox Lane Indiantown, FL 34956

772.597.6500 Fax: 772.597.6210

March 03, 2003

Mr. Al Linero Florida Department of Environmental Protection Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, FL 32399-2400

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MAR 0 5 2003

BUREAU OF AIR REGULATION

Subject:

Indiantown Cogeneration, L.P.

Permit PSD-FL-168 - Temporary Boiler

Dear Mr. Linero:

Indiantown Cogeneration, L.P. (ICLP) needs to bring a package boiler to ICLP's site on a temporary basis. ICLP's Auxiliary Boiler B is down for repairs and will not be available for approximately two weeks. ICLP needs to have the package boiler available on site, as an alternate or backup supply of steam, in the event that ICLP's main (PC) boiler malfunctions or otherwise is unable to provide steam to ICLP's steam host (Louis Dreyfus Company).

On February 13, 2003, the Department gave notice of its intent to issue a specific exemption to ICLP for the temporary use of package boilers, subject to certain conditions. Consistent with the Department's Condition No. 3, ICLP hereby gives notice of ICLP's intent to bring a package boiler to ICLP's site. If the package boiler is used, it will be operated in compliance with all of the Department's applicable conditions (i.e., Conditions 1 - 8).

More specifically, with regard to the package boiler:

- It is a trailer mounted Tampella Boiler, which has low-NOx burners and provides flue gas recirculation:
- The boiler manufacturer guarantees that the boiler is capable of meeting a NOx emission limit of 0.15 lb/MMBtu when firing natural gas or propane;
- The boiler will fire natural gas or propane only;
- The boiler's maximum rated heat input is 91.8 MMBtu/hr, which is much smaller than the maximum rated heat input for Auxiliary Boiler B (179 MMBtu/hr);
- Operating hours and fuel usage will be tracked, separately identified, and attributed to the annual totals for the auxiliary boilers; and

• The package boiler shall not be operated when the main (PC) boiler is operating or when both auxiliary boilers are operating.

Please contact Nick Laryea at 772-597-6500, extension 19, if you have any questions about the package boiler. Thank you for your assistance with this matter.

Sincerely, Leaze R. C

George Allen General Manager

Cc: Tom Fromm, PG&E NEG
David Dee, Landers & Parsons
Nicholas Laryea, ICLP



SCRIPPS TREASURE COAST PUBLISHING COMPANY

The Stuart News The Port St. Lucie News

1939 S. Federal Highway, Stuart, FL 34994

AFFIDAVIT OF PUBLICATION

STATE OF FLORIDA

COUNTY OF MARTIN; COUNTY OF ST. LUCIE

Before the undersigned authority personally appeared, S. Darlene Mailing, who on oath says that she is Classified Inside Sales Manager of the Stuart News and the Port St. Lucie News, a daily newspaper published at Stuart in Martin County, Florida: that the attached copy of advertisement was published in the Stuart/Port St. Lucie News in the following issues below. Affiant further says that the said Stuart/Port St. Lucie News is a newspaper published in Stuart in said Martin County, Florida, with offices and paid circulation in Martin County and St. Lucie County, Florida, and that said newspapers have heretofore been continuously published in said Martin County, Florida, daily and distributed in Martin and St. Lucie County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. The Stuart News has been entered as second class matter at the Post Offices in Stuart, Martin County, Florida and Ft. Pierce, St. Lucie County, Florida and has been for a period of one year next preceding the first publication of the attached copy of advertisement.

<u>Ad_#</u>	Customer Name	<u>Pub</u> Date	Copyline	<u>P0 #</u>
2636488	PG&E NATIONAL	02/20/2003	Indiantown Cogenerat	

Subscribed and sworn to me before this date:

02/20/2003

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BUREAU OF AIR REGULATION

Notary Public

Linda Rufo
Commission # CC 967202
Expires Oct. 22, 2004
Bonded Thru
Atlantis Bonding Co., Inc.

SEAL

PUBLIC NOTICE OF INTENT TO ISSUE SPECIFIC EXEMPTION STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DEP File No. 0850102

Indiantown Cogeneration Facility Indiantown, Martin County

The Department of Environmental Protection (Department) gives notice of its intent to issue an exemption to oir construction permitting to Indiantown Cogeneration, L.P. for the Indiantown Cogeneration Focility located at 13301 SW Silver Fox Lone, Indiantown, Indiantown Cogeneration Facility located at 13301 SW Silver Fax Lone, Indiantown, Mortin County. The exemption allows the temporary installation of a small package boiler (less than 100 MMBtu/hr) at the existing facility, for the purpose of providing steam to the adjacent citrus processing facility. A Best Avoilable Control Technology (BACT) determination was not required pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD). The applicant's mailting address is: Indiantown Cogeneration, L.P., P.O. 80x 1799, Indiantown, Florida 34956.

The temporary package boiler will be authorized for use up to 60 days per calendar year, and may be physically an-site for up to 90 days per calendar year. The exemption is subject to a number of conditions, in order to ensure that a PSD review and BACT determination are unnecessary. Of particular imporfance, the temporary package boiler will fire patral gas a propage apply and capnot be utilized if either the main baller for

will fire notural gos or propone only ond cannot be utilized if either the moin boiler or both ouxiliary boilers are ovoilable, this requirement will satisfy the Department's small boiler BACT rule, 62-296.406, F.A.C. An air quality impact analysis was not required, nor conducted, as previously authorized facility-wide emissions will not increase. The Department will Issue the Specific Exemption with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will occept written comments concerning the proposed exemption issuance oction for a period of 1.4 (fourteen) days from the date of publication of this Public Notice of Intent to Issue Specific Exemption. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Stotion #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed exemption and require, if appli-

The Deportment will issue the exemption with the attached conditions unless o timely petition for an administrative hearing is filed pursuant to sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing

are set forth below. Mediation is not avoilable in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Coursel of the Department at 3900 Commonwealth Boulevard, mail Station #35, Tollahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the porties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by only persons other than those entitled to written notice under section 120.6(3) of the Florida Statutes must be filed within factors.

filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florido Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, the telephone number of the petitioner, the name, address, and telephane number of the petitioner's representative, if any, which shall be the address for service purpose during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the ogency determination; (C.) A stotement of how and when petitioner arrected by the agency aftermination; (c.) A statement of now and when perindner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact, if there are none, the petition must so indicate; (e) A concise statement of the ultimate facts olleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to toke with respect to the agency's propased action

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Department of Environmental Protection Bureau of Air Regulation Suite 4, 111 S. Magnolia Drive Tallohassee, Florida, 32301 Telephone: 850-488-0114 Fax: 850-922-6979

Department of Environm Southeast District 400 North Congress Aven West Palm Beach, Florido 33416-5425 Telephone: 561-681-6600 Fax: 561-681-6755

The Complete project file includes the information submitted by the responsible official exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Source Review Section, at 111 South Magnalia Drive, Suite 4, Tallohassee, Florido 32301, or coll 850-488-0114, far additional information. Published: February 20, 2003

RECEIVED

MAR 05 2003

BUREAU OF AIR REGULATION

Indiantown Cogeneration, L.P. P.O. Box 1799 13303 SW Silver Fox Lane Indiantown, FL 34956

772.597.6500 Fax: 772.597.6210

January 21, 2003

Mr. Al Linero Florida Department of Environmental Protection Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, FL 32399-2400



JAN 27 2003

BUREAU OF AIR REGULATION

Subject: Indiantown Cogeneration., L.P.

Permit PSD-FL-168 - Temporary Boiler

0850103-006-AC

Dear Mr. Linero:

Indiantown Cogeneration, L.P. (ICLP) would like to modify its air permits to allow operation of a temporary rental boiler in the event that ICLP's main pulverized coal (PC) boiler and the auxiliary boilers are unavailable. This letter proposes a framework for permit modifications; we are requesting Department guidance before proceeding with the formal permits application process.

Background

In May 2002 ICLP was performing scheduled repairs on the main PC boiler when an explosion rendered auxiliary boiler "B" inoperative. ICLP received emergency authorization from the Department to use a rental boiler that was needed to supply steam to our steam host, Louis Dreyfus (formerly Caulkins Indiantown Citrus), for the period until the main boiler came back on-line. While steps have been taken to prevent similar accidents, there is always a possibility that sometime over the plant life another malfunction will limit ICLP's ability to supply steam to our steam host, and a rental boiler will once again be required. Given this possibility, we wish to have a permit in place to address this situation, so that ICLP can meet its contractual steam supply obligations, without jeopardizing ICLP's compliance with environmental regulations.

Proposed Framework

<u>Triggering Event:</u> The new permit conditions would be triggered in the event that a malfunction causes the main PC boiler and at least one auxiliary boiler to be offline simultaneously. The new permit conditions will only be triggered if the steam host needs more steam than can be reasonably supplied with ICLP's existing, operational equipment.

Under such circumstances, the following permit conditions would govern ICLP's use of a temporary boiler. <u>Proposed Conditions</u>:

- 1. ICLP will promptly notify the Department of the situation and the need for the rental boiler.
- 2. ICLP will provide the specifications for the rental boiler to the Department. The boiler must meet the minimum specifications established by the Department. (The minimum specifications will be set when the Department approves the permit conditions authorizing the use of the temporary boiler).
- 3. ICLP will provide calculations to the Department documenting that the full load mass emission rate for the rental boiler will be below the full load mass emission rate for one auxiliary boiler, for all criteria pollutants.
- 4. The rental boiler will have a NOx emission rate of 0.15 pounds per million Btu or lower.
- 5. The rental boiler will be rated at 99 MMBtu/hr or less, and will therefore not be subject to 40 CFR 60 Subpart Db.
- 6. The rental boiler will fire natural gas and propane only, and will therefore be subject only to simple notification requirements under 40 CFR 60 Subpart Dc.
- 7. ICLP will issue the notification letters required by 40 CFR 60 Subpart Dc.

- 8. Steam from the rental boiler will not be used to generate electricity.
- 9. The rental boiler will not be operated at the same time as the main PC boiler is in normal operation. (I.e. not including startup).
- 10. The rental boiler will not be operated at the same time as both auxiliary boilers.
- 11. Fuel use will be tracked and included in the annual totals for the auxiliary boilers.
- 12. Operating hours will be tracked and included in the annual totals for the auxiliary boilers.
- 13. Emissions will be tracked and included in the annual totals for the auxiliary boilers. Subject to the Department's approval, emissions will be tracked based on fuel use, vendor data, and emissions factors, or in the alternative, by using the existing emissions monitoring equipment at the facility.
- 14. Rental boiler operation will be limited to eight operating weeks per calender year.

PSD Applicability

There are two key reasons why use of the rental boiler does not trigger PSD review:

- The change will not increase the facility's emissions; and
- The change is not a significant change in operation.

The use of the rental boiler will directly replace the use of the (already permitted) auxiliary boiler. Given the permit conditions proposed above, the facility's emissions of criteria pollutants will not increase.

Mr. Al Linero FDEP January 2003

The use of the rental boiler is not a significant change in the overall method of plant operation. Natural gas and propane are still being combusted to produce steam, to supply to the steam host.

The temporary use of the rental equipment does not involve the replacement or reconstruction of facility equipment.

We request that language be added to the PSD and Title V permits so that additional permitting is not needed in the event that a malfunction occurs and a temporary boiler is needed. We would like to address this issue now, as part of a prudent and cooperative planning effort with the Department, rather than waiting for emergency conditions to develop. Prior to moving forward with the permit application, we would appreciate your review and concurrence with our proposed approach. We would be following this letter with a phone call to schedule a meeting with you to further discuss the details of our request.

Please contact Nick Laryea at 772-597-6500, extension 19 if you have any questions. Thank you for your assistance with this matter.

Sincerely,

George K. Allen General Manager

Cc: Tom Fromm, PG&E NEG
David Dee, Landers & Parsons
AJ Jablonowski, Earth Tech
Nicholas Laryea, ICLP

PUBLIC NOTICE OF INTENT TO ISSUE SPECIFIC EXEMPTION STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DEP File No. 0850102

Indiantown Cogeneration Facility
Indiantown, Mortin County

The Department of Environmental Protection (Department) gives notice of its intent to issue on exemption to air construction permitting to Indiantown Cogeneration, L.P. for the Indiantown Cogeneration Facility located at 13301 SW Silver Fox Lane, Indiantown, Martin County. The exemption allows the temporary installation of a small package boiler (less than 100 MMBtu/hr) at the existing facility, for the purpose of providing steam to the adjacent citrus processing facility. A Best Available Control Technology (BACT) determination was not required pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD). The applicant's mailing address is: Indiantown Cogeneration, L.P., P.O. Box 1799, Indiantown, Florido 34956:

The temporary package boiler will be authorized for use up to 60 days per calendar year,

The temporary package boiler will be authorized for use up to 60 days per calendar year, and may be physically on-site for up to 90 days per calendar year. The exemption is subject to a number of canditions, in order to ensure that a PSD review and BACT determination are unnecessary. Of particular importance, the temporary package boiler will fire natural gas or propone only and cannot be utilized if either the main boiler or both auxiliary bailers are available, this requirement will satisfy the Department's mort bailer BACT rule, 62-296.406, F.A.C. An air quality impact analysis was not required, nor canducted, as previously authorized facility-wide emissions will not increase. The Department will issue the Specific Exemption with the attached conditions unless o response received in accordance with the fallowing pracedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed exemption issuance action for a period of 1.4 (fourteen) doys from the date of publication of this Public Notice of Intent to Issue Specific Exemption. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahossee, Fl. 32399-2400. Any written comments filled sholl be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department sholl revise the proposed exemption and require, if applicable, another Public Notice.

The Department will issue the exemption with the attached conditions unless a timely

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A person whose substantial interests are affected by the prapased permitting decision may

A person whose substantial interests are affected by the prapased permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petitian must contain the information set farth below and must be filled (received) in the Office of General Counsel of the Department at 3900 Commonwealth Rouleward mail Station #35. Tallahossee Florida, 32399-3000

filed (received) in the Office of General Counsel of the Department of 3900 Commonwealth Boulevard, moil Statian #35, Tollahassee, Florida, 32399-3000.

Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons ather than thase entitled to written notice under section 120.6(3) of the Florido Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this praceding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florido Administrative Code.

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Department of Environmental Protection Bureau of Air Regulation Suite 4, 111 S. Magnalia Drive Tallohassee, Florido, 32301 Telephone: 850-488-0114 Fax: 850-922-6979 Department of Environmental Protection Southeast District 400 North Congress Avenue West Palm Beach, Florida 33416-5425 Telephone: 561-681-6600 Fax: 561-681-6755

The Complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Source Review Section, at 111 South Magnalia Drive, Sulte 4, Tallohossee, Florida 32301, or call 850-488-0114, for additional information. Published: February 20, 2003

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BUREAU OF AIR REGULATION

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AFFIDAVIT OF PUBLISHER

Indiantown News P.O. Box 1080, Indiantown, Fl 34956 (561) 597-4243 Published Weekly

STATE OF FLORIDA **COUNTY OF MARTIN**

Before the undersigned authority personally appeared J.W. Owens who on oath says that he is publisher of the Indiantown News, a newspaper published weekly at Indiantown in Indiantown, Florida:

that the attached copy of advertisement, being a Public Notice of Intent To Issue Specific Exemption via: Nicholas Laryea PG&F National Energy Group Indiantown Generating Plant PO Box 1799 Indiantown, FL 34956 In the Court, was published in said newspaper in the issues of 02/27/2003

Affiant further says that the said Indiantown News is a newspaper published at Indiantown, in said Martin County, Florida, and that said newspaper has heretofore been continuously published in said Indiantown, Florida as a daily, weekly, or bi-weekly and has been entered as second class mail matter at the post office in Indiantown, in said Martin County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

	J. W. Owers	-
J. W. Ow	ens, (Publisher)	
Sworn to	and subscribed before me	
this	27th day of February	
A.D.	2003	
	Posealee a Brennon	
(SEAL)	Notary Public OFFICIAL NOTARY SEA ROSEALEE A BRENNA COMMISSION NUMBE	N

PUBLIC NOTICE OF INTENT TO ISSUE SPECIFIC EXEMPTION

STATE OF FLORIDA
DEPARTMENT F ENVIRONMENTAL PROTECTION

DEP File No. 0850102

Indiantown Cogeneration Facility Indiantown, Martin County

The Department of Environmental Protection (Department) gives notice of its intent to issue an exemption to air construction permitting to Indiantown Cogeneration, L.P. for the Indiantown Cogeneration Facility located at 13301 SW Silver Fox Lane, Indiantown, Martin Country. The exemption allows the temporary installation of a small package boiler (less than 100 MMBtu/hr) at the existing facility, for the purpose of providing steam to the adjacent citrus processing facility. A Best Available Control Technology (BACT) determination was not required pursuant to Rule 62-212.400, F.A.C. and 40 CFR 52.21, Prevention of Significant Deterioration (PSD). The applicant's mailing address is: Indiantown Cogeneration, L.P., P.O. Box 1799, Indiantown, Florida 34956.

tion, L.P., P.O. BOX 1799, mutattown, Fronda 34999.

The temporary package boiler will be authorized for use up to 60 days per calendar year, and may be physically onsite for up to 90 days per calendar year. The exemption is subject to a number of conditions, in order to ensure that a PSD review and BACT determination are unnecessary. Of particular importance, the temporary package boiler will fire natural gas or propane only and cannot be utilized if either the main boiler or both auxiliary boilers are available. This requirement

gas or propane only and carmot be utilized if either the main boiler or both auxiliary boilers are available. This requirement will satisfy the Department's small boiler BACT rule, 62-296.406, F.A.C. An air quality impact analysis was not required, nor conducted, as previously authorized facility-wide emissions will not increase. The Department will issue the Specific Exemption with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed exemption issuance action for a period of 14 (fourteen) days from the date of publication of this Public Notice of Intent to Issue Specific Exemption. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filled shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed exemption and require, if applicable, another Public Notice.

The Department will issue the «exemption with the attached conditions unless a timely petition for an administrative

resuit in a significant enarge in the proposed agency action, the Department shall revise the proposed exemption and require, if applicable, another Public Notice.

The Department will issue the exemption with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to sections 120.569 and 120.57 F.S., before the deadline for filling a petition. The procedures for petitioning for a hearing are set forth below. Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statues. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commondenth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall anial a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention that disputes the material facts on which the Departme

A petition that disputes the material facts on which the Department's action is based must contain the following A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statues the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action;

action, and (g) A statement of the fetter sought by the pentioner, stating precisely the action pentioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by rule 28-106.301

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Department of Environmental Protection Department of Environmental Bureau of Air Regulation Suite 4, 111 S. Magnolia Drive Tallahassee, Florida, 32301 Telephone: 850/488-0114 Fax: 850/922-6979

Department of Environmental Protection Southeast District 400 North Congress Avenue West Palm Beach, Florida 33416-5425 Telephone: 516/681-6600 Fax: 561/681-6755

The complete project file includes the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Source Review Section, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information. ublish: 02/27/2003

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COMMISSION EXPIRES JUNE 25,2004

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Mr. George K. Allen	
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Ψ	Name (Please Print Clearly) (to be completed by mailer) George K. Allen		
7099	Street, Apt. No.; or PO.Box. No. PO Box 1799		
70	Cip. Sigte, ZIP-4 Indiantown, FL 34956		
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