Indiantown Cogeneration, L.P. P.O. Box 1799 13303 SW Silver Fox Lane Indiantown, FL 34956

772.597.6500 Fax: 772.597.6210

RECEIVED

MAY 20 2013

DIVISION OF AIR RESOURCE MANAGEMENT

May 17, 2013

Mr. Jeff Koerner Administrator Office of Permitting and Compliance 2600 Blair Stone Road, MS 5500 Tallahassee, FL 32399-24009

VIA FEDERAL EXPRESS

Re: <u>INDIANTOWN COGENERATION PLANT (FACILITY ID # 0850102)</u> BOILER MACT INITIAL NOTIFICATION

Dear Mr Koerner:

In fulfillment of the initial notification requirement of National Emission Standards for Hazardous Air Pollutants for Major Sources (40 CFR Part 63 Subpart DDDDD), Indiantown Cogeneration Plant is submitting the attached form to that effect.

Please contact Nicholas Laryea at 772-597-6500 extension 19, if you have any questions.

Sincerely,

Gary Willer Plant Manager

Enclosure

cc: EPA Region IV

Lee Hoefert-Southeast District

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File #2.1.7

Example Initial Notification Report

National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters

SECTION I: GENERAL IN	ORMATION			
Operating Permit Number (IF AVA	AILABLE)ª	Facility ID Number (IF AVAILABLE) ^b		
0850102		1208500102		
Responsible Official's Name		Title		
TODD SHIRLEY		PROJECTS GENERAL MANAGER		
Street Address				
10710 SIKES PLACE SUITE 300				
City State CHARLOTTE NC		ZIP Code 28277		
^a (e.g., Title V permit number) ^b (e.g., Air Facility System (AFS) facility	acility ID)			
Facility Name	·			
INDIANTOWN COGENERATION LIN	MITED PARTNERSHIP			
Facility Street Address (if different	than Responsible Offici	al's Street Address listed above)		
Street Address				
City	State	ZIP Code		
INDIANTOWN	FLORIDA	34956		
Facility Local Contact Name		Title		
NICHOLAS LARYEA ENVIRONMENTAL MANAGER				

Anticipated Compliance Date(s) (mm/dd/yy) §63.9(b)(2)(iii))^c $\underline{01/31/16}$ ^c See instructions on pg. 3 of this form to determine the compliance dates applicable to you.

40 CFR Part 63 Subpart DDDDD

SECTION II: SOURCE DESCRIPTION

1. Please complete the table below for each affected boiler and process heater per §63.9(b)(2)(iv).

Emission Unit ID ^d	Emission Unit Name (design and manufacturer name)	Size: Rated Heat Input Capacity (mmBtu/hr) ^e	Fuels Used ^f
007	VICTORY ENERGY MODEL 23M	175/170.5*	Natural Gas and Propane
007	VICTORY ENERGY MODEL 23M	175/170.5*	Natural Gas and Propane

[Add rows to the table for additional boilers, as necessary.]

3. Optional: Additional notes

*The facility has 2 identical auxiliary boilers rated 175 mmbtu/hr when firing natural gas and 170.5 mmbtu/hr each when firing propane.

4. M	, facility is a	(please choose one):	X	Major source	☐ Area source
T. 1713	radility id a	(picuse cilouse offe),		Major Source	I I Alea Soulce

If your facility is an area source of hazardous air pollutants (HAP), please refer to the National Emission Standards for Hazardous Air Pollutarits for Area Sources: Industrial, Commercial, and Institutional Boilers, 40 CFR Part 63 Subpart JJJJJJ at http://www.epa.gov/ttn/atw/boiler/boilerpg.html.

SECTION III: CERTIFICATION

I hereby certify that the information presented herein is correct to the best of my knowledge.

TODD SHIRLEY/PROJECTS GENERAL MANAGER

Name/title

(704) 815-8022 Telephone Number

25,2013

40 CFR Part 63 Subpart DDDDD

d If the source has an operating permit, use the IDs that are consistent with those reported in the permit.

emmBtu/hr refers to million British thermal units per hour. Boilers often have a nameplate listing the rated heat input capacity on the unit. This rated capacity may have also been reported to the entity insuring the boiler or the state labor and safety inspector.

Report all fuels used in each of the units subject to the standard (e.g., bituminous coal, #6 fuel oil, #2 fuel oil, natural gas, bark, lumber, etc.).