

Indiantown Cogeneration, L.P.

Indiantown Cogeneration, L.P.
P.O. Box 1799
13303 SW Silver Fox Lane
Indiantown, FL 34956

772.597.6500
Fax: 772.597.6210

January 07, 2010

Florida Department of Environmental Protection
Division of Air Resource Management
Permitting South Section
Mail Station # 5505
2600 Blair Stone Road
Tallahassee, FL 32399

RECEIVED

JAN 11 2010

BUREAU OF AIR REGULATION

VIA FEDERAL EXPRESS

Indiantown Cogeneration L. P. (0850102) CAM

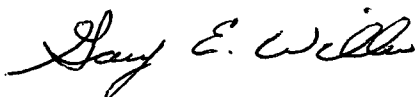
Re: Semi-Annual Monitoring Report (July 1st, 2009 to December 31st, 2009)

Pursuant to **Condition 15** of ICLP CAM plan and Rules **62-213.440(1)(b)3.a**, F.A.C, I am submitting ICLP's Semi-Annual CAM monitoring report.

As a responsible official I certify that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.

Should you have any questions please contact Nicholas Laryea at 772-597-6500 X 19.

Sincerely,



Gary E. Willer
General Manager

cc: N. Laryea
Lennon Anderson
Lauren Billheimer
File # 2.4.10

SEMI-ANNUAL OPACITY CAM CERTIFICATION

[Rule 62-213.440(1)(b)3.a., F.A.C.]

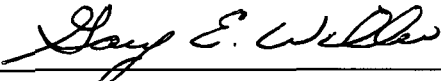
Facility Name:	Indiantown Cogeneration, LP	Plant Name:	Indiantown Generating Plant
Contact Person:	Mr. Gary E. Willer	Title:	General Manager
Operating Permit #:	0850102-019-AV	Phone Number:	772-597-6500

For the period July 1st, 2009 thru December 31st, 2009. Indiantown **Cogeneration, L.P.** has been in continuous compliance with all applicable requirements of permit # 0850102-007-AV, determined by the method(s) of compliance specified in said permit.

Sect./Cond. #	Citation #	Source	Noncompliance	Monitoring Method(s)	Date	Duration	Corrective Action(s)
<u>A</u>							

Certification of Truth, Accuracy and Completeness

Subject to the requirements of 62-213.440(3) and 62-213.420(4), F.A.C, I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this form are true, accurate, and complete.

Name:	Gary E. Willer	Title:	General Manager
Signed:		Date:	11/7/10

The certification above is signed by a responsible official. Additional information regarding the certification requirements and how this submission meets those requirements is included on the attached page.

Certification Requirements

This certification meets the requirements of Condition 15 of The Compliance Assurance Monitoring Requirements (version dated 12/12/02)
That condition is repeated below:

1. General reporting requirements.

- a. On and after the date specified in CAM condition 5 (commence of operation) by which the owner or operator must use monitoring that meets the requirements of this appendix, the owner or operator shall submit monitoring reports semi-annually to the permitting authority in accordance with Rule 62-213.440(1)(b) 3.a., F.A.C.
- b. A report for monitoring under this part shall include, at a minimum, the information required under Rule 62-213.440(1)(b)3.a., F.A.C., and the following information, as applicable:
 - (i) Summary information on the number, duration and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - (ii) Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - (iii) A description of the actions taken to implement a QIP during the reporting period as specified in CAM Conditions 10 thru 14 (QIP implementation)Upon completion of a QIP, the owner or operator shall include in the next summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

[40 CFR 64.9(a)]