2-23-95

Agenda for Martin Title 5 Application Review Meeting

1. Structure of Application

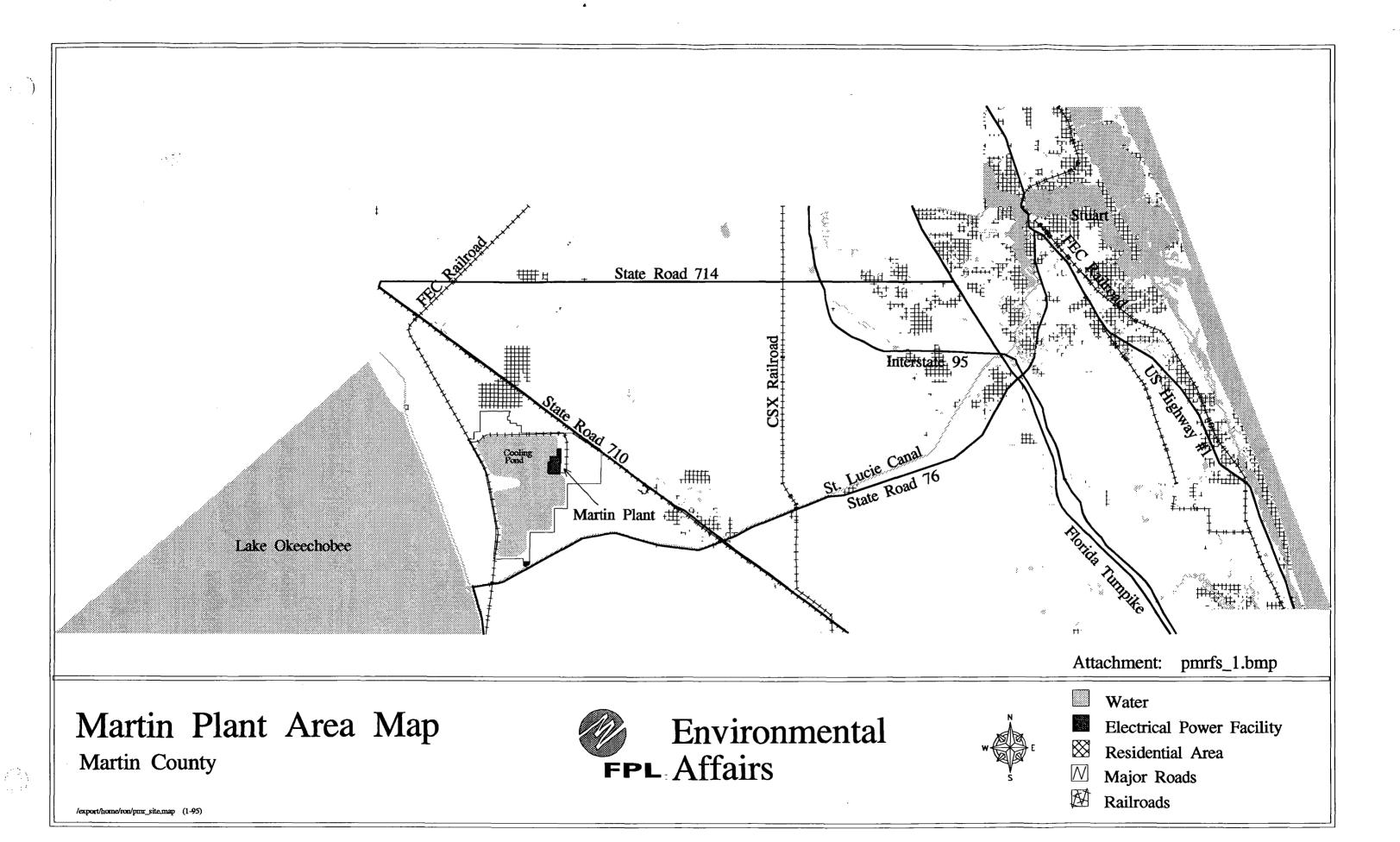
- 11 Emission Units (2 boilers, 4 CT's, 2 diesel generators, 1 aux boiler, 1 paint spray booth, facility-wide fugitives)
- copies of current operating permits included
- Acid Rain permit application included
- Lotus Notes Software "relics"

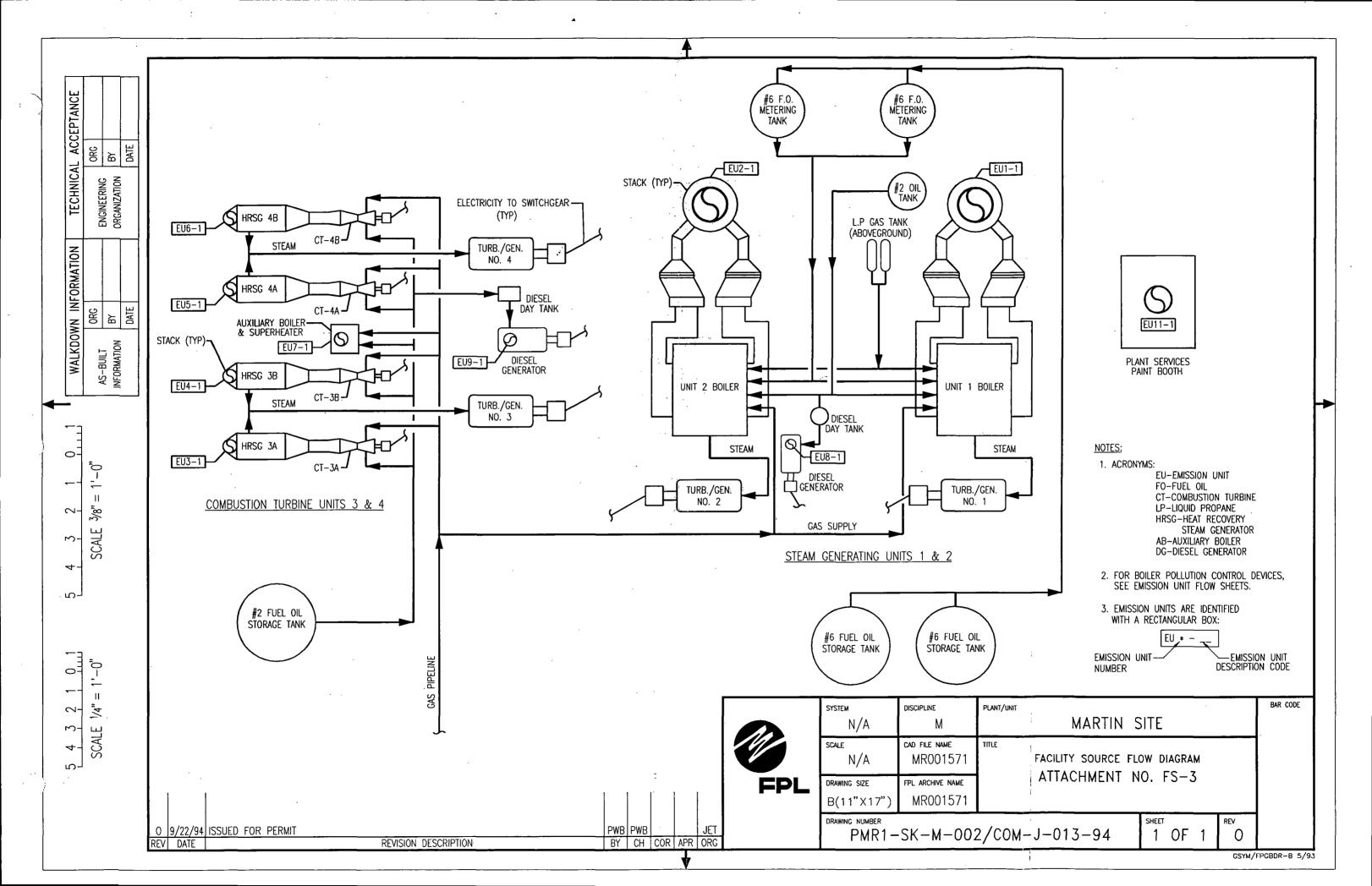
2. Review Application

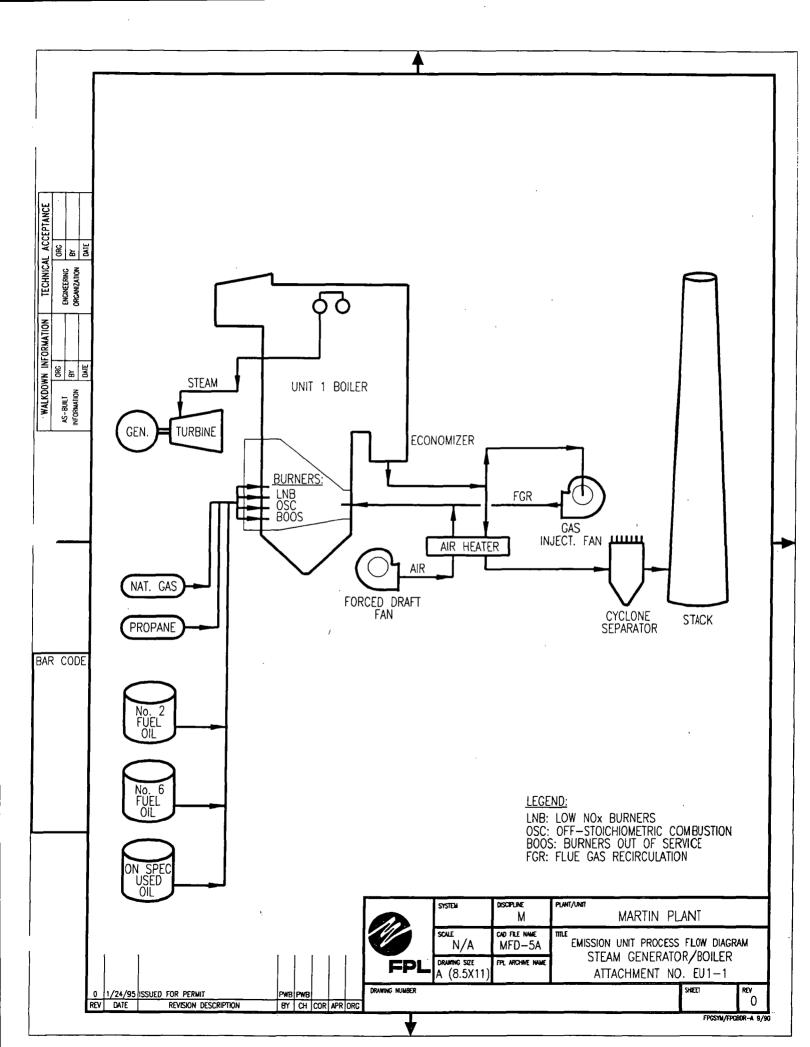
- Application Information
- Facility Information
 - Insignificant Sources
- Boiler emission unit section
 - pollutant information approach
 - continuous monitor information (Pt. 60 & Pt. 75)
- CT emission unit section
- Aux boiler emission unit section
 - included superheater
- Emergency diesels
 - 2 separate emission unit sections (One is currently permitted and one is not)
- Paint Spray booth
 - conservative approach for VOC estimate
- Facility-wide fugitives
 - pollutants reported

3. Questions & Answers

- level of detail provided
- "completeness"







Insignificant Source List

Following are several pages of insignificant sources for the facility. These are presented in tabular format with the following headings:

<u>Equipment/System</u> - In this column the location of the source is given (e.g. fuel oil system, water treatment system, etc.).

Size/Source - this column presents the size and quantity of the vent or emission release point(s).

<u>Type of Emissions</u> - This column presents the variety of pollutant or other substance emitted from the emission equipment/system.

Rationale - This column presents the reason that the emission source is proposed to be exempted as insignificant (e.g., Item 10 in the "Title V Insignificant Source Summary for the Electric Utility Industry", no regulated pollutants, etc.).

The table is presented in 2 sections. The first section, pages 1 - 21, relates emissions at the facility to items in the "Title V Insignificant Source Summary for the Electric Utility Industry" listing, which has already been reviewed and tentatively approved by the Department. The second section, pages 22 - 28, presents other emissions which are proposed to be considered insignificant, and thus are not considered further in this application.

INSIGNIFICANT ACTIVITIES SUMMARY MARTIN PLANT EXEMPT/PRESUMPTIVELY EXEMPT SOURCES

UNITS 1 & 2 BOILER/STEAM GENERATOR POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale
Main Steam Hot and	Pressure Relief Valves	Steam	Steam Exempted by
Cold Reheat	1" Vents to Atmosphere	Steam	D.E.P. Assessment Chart Item 26
Extraction Steam	2" Vents to Atmosphere	Steam	Steam Exempted by D.E.P. Assessment Chart Item 26
Auxiliary Steam, Chemical Feed,	Waterbox Vacuum Pump Silencer/Separator Vent	Steam, chlorine vapors	No regulated pollutants emitted
Chlorine and Gas Purging	12" Steam Air Ejector Exhaust	ı	
	Air Leakage Rotameter Vent		
	4" Condenser Equalization Line Vent		
	3" After Condenser Vent	Water vapor, steam	
	2½" Generator Vent	air, water vapor, hydrogen	No regulated pollutants emitted
	Hydrogen Detector Cabinet ¾" Vent	Hydrogen, air	No regulated pollutants emitted
	Hydrogen Supply Vent to Atmosphere		
·	¾" Nitrogen Relief Valve	Nitrogen	No regulated pollutants emitted
	½" Vent Phosphate Pumps to Boiler	Phosphate vapors (mostly water vapor)	Na ₃ PO ₄ Vapors much less
	Phosphate Solution Tank Vent	Phosphate vapors (mostly water vapor)	than 1 tpy
	Hydrazine Solution Tank Vent	Hydrazine vapors	N₂H4 Vapors much less than 1 tpy
	Cyclohexylamine Solution Tank Vent	Cyclohexylamine vapors	Vapors much less than 1 tpy

UN	UNITS 1 & 2 BOILER/STEAM GENERATOR POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Auxiliary Steam, Chemical Feed,	Nitrogen Purge System	Nitrogen	N₂ Non-Regulated Pollutant	
Chlorine and Gas Purging (Continued)	%" CO ₂ Relief Valve (Generator Fire Protection)	Carbon dioxide	CO ₂ Non-Regulated Pollutant	
	1" Chlorine Pressure Relief Valve	None	System Abandoned in	
	½" Chlorine Dispenser Vents		Place	
	Auxiliary Steam Relief Valves	Steam	Steam only Exempted by D.E.P. Assessment Chart Item 26	
Boiler Feedwater	3/4" Vents to Atmosphere	Water vapor	No regulated pollutants	
	3" B.F.P. Seal Drain Tanks Vent	Water vapor	emitted	
Condensate	3/4" Vents to Atmosphere	Water vapor	No regulated pollutants	
	1" Relief Valves	Water vapor	emitted	
	Condensate Storage Tanks Vent (400,000 gal.)	Water vapor	,	
Caustic Wash, Lime Slurry, Ash Disposal & Reinjection	Steam Relief Valves	Water vapor	Steam Exempted by D.E.P. Assessment Chart Item 26	
	Condensate Relief Valves	Water vapor	No regulated pollutants emitted	
	Ash Pit	Mostly water vapor	H ₂ O Evaporation Exempted by D.E.P. Assessment Chart 28	
	Caustic Wash Service Tank Vent (5,000 gal.)	Sodium hydroxide vapors	50% NaOH Vapors much less than 1 tpy	

UNITS 1 & 2 BOILER/STEAM GENERATOR POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale
Potable Water	Bleach Tank 2" Vent (2,000 Gal.)	Sodium hypochlorite vapors	No regulated pollutants emitted
	Potable Water Storage Tank 4" Vent	Water vapor	No regulated pollutants emitted
Boiler Vents and	3/4" Vents to Atmosphere	Water vapor	No regulated pollutants
Drains	Condensate Recovery Flash Tank Relief VA.	Water vapor	emitted
	Condensate Recovery Tank Vents 4"	Water vapor	
	22" Blowdown Tank Vent	Water vapor	Steam only Exempted by D.E.P. Assessment Chart item 26
Instrument Air	Inst. Air Water Separator Relief Valve	Water vapor	No regulated pollutants emitted
	Instrument Air Receiver Relief Valve		
	Instrument Air Dryer Relief Valve		
Service Air	Service Air Aftercooler Relief Valve	Water vapor	No regulated pollutants emitted
	Service Air Receiver Relief Valves		
B.F.P. Lube Oil	B.F.P. Lube Oil Reservoir Vent Fan 4"	Lube oil vapors (VOC)	Lube Oil VOC emissions Exempted
	B.F.P. Lube Oil Batch Tank 3" Vent and Filter		by D.E.P. Assessment Chart Item 36
	B.F.P. Lube Oil Conditioner Vent Fan 4"		
Light Oil System	Light Oil Tank 6" Vent (2,000 BBL)	Continuous	Exempted by E.P.A. Tanks 2 Program
	Water Draw-Off Sump	1	Results
	Diesel Day Tank ¾" Vent - (550 Gal.)		

UNITS 1 & 2 BOILER/STEAM GENERATOR POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale
Fuel Oil	Fuel Oil Storage Tanks Water Draw-off Sump	Water vapors, fuel oil vapors (VOC)	No regulated pollutants emitted
	Blowback Tank Relief Valve	Water vapors, fuel oil vapors (VOC)	No regulated pollutants emitted
	Steam Supply Relief Valve		
	Fuel Oil ¾" & 1" Vents to Atmosphere	Fuel Oil Vapors (VOC)	
	Fuel Oil ¾" Relief Valve	Fuel Oil Vapors (VOC)	
Combustion Air and Flue Gas	C.E.M. Gases	Nitrogen, carbon dioxide	Exempted by D.E.P. Assessment chart Item #15
Closed Cooling	3/4" Vents to Atmosphere	Mostly water vapor	No regulated pollutants
Water	Cooling Water Heat Exchangers Relief Valve	water vapor	emitted
	Chemical Feed Tank Vent	Mostly water vapor, some molybdates	Molybdate vapors much less than 1 tpy
Turbine Gland Seal Steam and Drain	Gland Steam Condenser Exhauster 6" Vent to Atmosphere	Water vapor	No regulated pollutants emitted
Fuel Oil at Burners	1" Vents to Atmosphere	Fuel oil vapors (VOC)	Emissions much less than 1 tpy
Natural Gas	2" Vent to Atmosphere	Natural gas	Methane Vapors much
	6" Vent to Atmosphere		less than 1 tpy
Ignition (LP) Gas	1" Control Vent to Atmosphere	LP Gas	Methane Vapors much less than
	L.P. Gas Tanks Relief Valve	LP GAS	1 tpy
Fuel Oil at Heaters	1" Vents to Atmosphere	Fuel oil vapors (VOC)	V.O.C. Emissions much less than 1 tpy

UNITS 1 & 2 BOILER/STEAM GENERATOR POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale
Control Building H.V.A.C.	Battery Rooms Exhaust Fan Men's Toilet Exhaust Fan Women's Toilet Exhaust Fan Elevator Shaft Exhaust Fan M.C.C. Areas Exhaust Fans Lab Exhaust Hood	Air, toilet vapors	Exempted by D.E.P. Assessment Chart Item 17 & FDEP rule 62-210.300(3) F.A.C.
Turbine Generator Lube Oil	Generator Loop Seal Tank Exhauster 4" Vent to Atmosphere	Lube oil vapors (VOC)	Lube Oil VOC emissions presump- tively Exempted by
	Turbine Lube Oil Reservoir Vapor Extractor 6" Vent		D.E.P. Assessment Chart Item 31
	Turbine Generator Lube Oil Batch Tank 4" Vent w/Filter		
<u>1</u>	Turbine Generator Lube Oil conditioner Vapor Extractor 4" Vent		
	1" Polishing Filter Vent	Lube oil vapors (VOC)	
	1" Air Educator Vent	Lube oil vapors (VOC)	No regulated emissions emitted
Turbine Generator Enclosure	Miscellaneous Vents To Atmosphere	Air	Exempted by D.E.P. Chart Item 18

UN	UNITS 1 & 2 BOILER/STEAM GENERATOR POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Miscellaneous Activities	Plant Grounds Maintenance		Exempted by D.E.P. Chart Item 8	
	Routine Maintenance/Repair Activities	Air, Various Vapors	Exempted by D.E.P Chart Item 10	
	Non-Halogenated Solvent Cleaning Operations	Vapors	Exempted by D.E.P Chart Item 13	
	Internal Combustion Engines Which Drive compressors, Generators, Water Pumps or other Auxiliary Equipment	Propane, Gasoline or Diesel Fuel Combustion Products	Exempted by D.E.P Chart Item 16	
	Transformers, Switches and Switchgear, Processing & Venting		Exempted by D.E.P Chart Item 19	
	Electrically Heated Equipment Used for Heat Treating, Tracing, Drying, Soaking, Case Hardening or Surface Conditioning		Exempted by D.E.P Chart Item 24	
	Air compressors and Centrifuges Used for Compressing Air		Exempted by D.E.P Chart Item 34	
	Storage of Product in Sealed Containers		Exempted by D.E.P Chart Item 41	
Miscellaneous Mobile Vehicle Operation	Cars, Light Trucks, Heavy Duty Trucks, Back Hoes, Tractors, Forklifts, Cranes, Etc.	Combustion Emissions	Exempted by D.E.P Rule FDEP 62- 210.300(3)	
Miscellaneous Mobile Equipment Operation	Compressors, Chain Saws, Small Generators, (< 100kw) Welding Machines, Electric Saws & Drills, Etc.		Exempted by D.E.P Chart Item 16	

	UNITS 3 & 4 COMBINED CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emission	Rationale	
Main Steam and	3/4" Vents to Atmosphere	Steam		
Reheat Steam	10" Rupture Disks Discharge to Atmosphere	Steam	Steam only Exempted	
	HP/LP Drain Vent Tanks 8" Vents to Atmosphere	Steam	by D.E.P. Assessment Chart Item 26	
	6" Rupture Disks Discharge to Atmosphere	Steam		
	10" Control Vents to Atmosphere	Steam		
HP & IP Steam Bypass	3/4" Vents to Atmosphere	Steam	Steam only Exempted by D.E.P.Assessment Chart Item 26	
Steam Drains	2" Main Steam Drain Tanks Control Discharge to Atmosphere	Steam / Water		
	1½" Main Steam Drain Tanks Control Discharge to Atmosphere	Steam / Water	Steam only Exempted by D.E.P. Assessment Chart Item 26	
	20" Main Steam Atmospheric Receiver Tanks Vent to Atmosphere	Steam		
Condensate	3/4" Vents to Atmosphere	Water vapor	No regulated pollutants emitted	
	Gland Steam Exhauster 4" Vent to Atmosphere	Water vapor		
Feedwater	3/4" Vents to Atmosphere	Water vapor	No regulated pollutants emitted	

	UNITS 3 & 4 COMBINED CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Chemical Feed Skid	Ammonia Feed Tanks Vent	Ammonia vapors	N ₂ H ₂ Vapors much less than 1 tpy	
	Hydrazine Feed Tanks Vent	Hydrazine vapors	N ₂ H ₂ Vapors much less than 1 tpy	
	H.P. Phosphate Feed Tanks Vent	phosphate vapors	Na ₃ PO ₄ Vapors much less than 1 tpy	
	I. P. Phosphate Feed Tanks Vent	phosphate vapors	Na ₃ PO ₄ Vapors much less than 1 tpy	
C.T. Water Wash, Liquid Fuel Oil and Fuel Gas	4", 2", 1½" Fuel Gas Skids Vent to Atmosphere	voc	Methane Vapors much	
·	Vents for Secondary Flue Gas to C.T.	Combustion gases	less than 1 tpy	
	1" Vents to Atmosphere	Natural gas	Methane Vapors much less than 1 tpy	
Condensate and Transfer	Condensate Storage Tanks (115,000 gal.) Vent w/Filter	Water vapor	No regulated pollutants emitted	
	3/4" Vents to Atmosphere	Water vapor		
Blowdown	HRSG Blowdown Flash Tanks 14" Vent to Atmosphere	Steam	Steam only Exempted by D.E.P. Assessment Chart Item 11	
Lube Oil	Lube Oil Storage Tanks Vent	Lube oil vapors		
	4" Steam Turbine Lube Oil Reservoir Vapor Extractor Vent	Lube oil vapors	Lube Oil VOC emissions Exempted by D.E.P. Assessment Chart Item 31	
	8" C.T. Lube Oil Skid Vent	Lube oil vapors		

UNITS 3 & 4 COMBINED CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emission	Rationale
Condenser Air Removal & Water	1" Water Box Vacuum Tank Vent	Water vapor	
Box Priming	¾" Seal Water Coolers Vent	Water vapor	No regulated pollutants
	6" Condenser Air Water Separators Vent	Water vapor	emitted
	1½" Water Box Air Water Separators Vent	Water vapor	
Circulating Water	1" Vents to Atmosphere	Water vapor	
	Vacuum Tank Relief Valve	Water vapor	No regulated pollutants emitted
	Vacuum Pump Vent	Water vapor	
Closed & Open Cooling Water	3/4" Vents to Atmosphere	Water vapor	No regulated pollutants
	2" Vent for Closed Cooling Water Surge Tanks	Water vapor	emitted
	%" Vent for Chemical Feed Tanks	Water vapor, molybdates	
	Cooler Vents	water vapor	No regulated pollutants
	Cooler Vents	water vapor	emitted

	UNITS 3 & 4 COMBINED CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emission	Rationale	
Compressed Air	Service Air Compressors Relief Valve			
	Service Air Receivers Relief Valve		·	
	Instrument Air Receivers Relief Valve	Water vapor	No regulated pollutants emitted	
	Instrument Air Dryers Relief Valve		emitted	
	Instrument Air Compressors Relief Valve			
	Instrument Air Aftercoolers Relief Valve			
Fire Protection	¾" Vents to Atmosphere	Water vapor	No regulated pollutants emitted	
	Diesel Engine Exhaust	Combustion emissions	Exempted by FDEP Rules 62-210.300 (3)(u)(t), F.A.C.	
	2" Diesel Day Tank Vent	Diesel fumes (VOC)	Exempted by D.E.P. Assessment Chart Item 40	
C.T. Lube Seal Trip, and Hydraulic Oil	3" Bearing Drain Enlargement Exhausters Vent to Atmosphere	Lube oil vapors	Lube Oil VOC emissions presum- tively Exempted by D.E.P. Assessment Chart Item 31	

	UNITS 3 & 4 COMBINED CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale	
C.T. Inlet Air Heating and Instrument Air	¾" Vents to Atmosphere	Water vapors	No regulated pollutants emitted	
Pond Water Supply	Treated Water Storage Tank (494,000 gal.) Vent/Filter	Water vapor	No regulated pollutants emitted	
Makeup Condensate and Transfer	Makeup Condensate Storage Tank (4,500,000 gal.) 6" Vent/Filter	Water vapor	No regulated pollutants emitted	
Auxiliary Steam	Fuel Gas Relief Valve	V.O.C.	Insignificant Volume	
	Superheater	Combustion Gases		
	Auxiliary Boiler Relief Valve - 21/2"	Steam	Steam only Exempted by D.E.P.Assessment	
	Superheater Relief Valve - 2½"	Steam	Chart Item 26	
	¾" Vents	Water Vapor/Steam		
	5" Auxiliary Boiler Blowdown Tank Vent	Steam		
Control Building H.V.A.C.	Vent/Exhaust Systems for:	Toilet vapors, air, kitchen vapors	Exempted by D.E.P. Assessment Chart	
	Women's Toilet		Items 17,22,23 & D.E.P. rule 62-213.400	
	Men's Toilet		& 62-210.300(3) F.A.C.	
	Elevator Machinery Room			
	Battery Rooms			
	Kitchen			
	Toilet			

UNITS 3 & 4 COMBINED CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale
Auxiliary Buildings H.V.A.C.	Vent/Exhaust System for Switchgear Rooms Toilet Area Chemical Storage Room Water Chemistry Lab Fume Hoods Auxiliary Boiler Building	air, toilet vapors	Exempted by D.E.P. Assessment Chart Items 17,22,23 & D.E.P. rule 62-213.400 & 62-210.300(3) F.A.C.
Combustion Turbine	Enclosure Venting	Air Turbine Vapors	Exempted by D.E.P. Assessment Chart Item 18
Main Liquid Fuel	3/4" Vents to Atmosphere	Fuel oil vapors (VOC)	Exempted by E.P.A.
	2" Liquid Fuel Drain Tank Vent (235 gal.)	Fuel oil vapors (VOC)	Tanks 2 Program Results
	8" Vent w/Filter for Units 3&4 Liquid Fuel Storage Tank (2,000,000 gal.)		
Control Buildings, Potable and Sanitary	Sanitary Vents	Toilet vapors	Exemption by D.E.P. Assessment Chart Item 23
H. R. S. G.	Steam Relief Valves	Steam	Steam only Exempted
	1", 2" Vents to Atmosphere	Steam	by D.E.P.Assessment Chart Item 26
	C.E.M. Gases	NOx, CO2	Exempted by D.E.P. Assessment Chart Item 15
Service Water	%" Vents to Atmosphere	Water vapor	No regulated pollutants emitted
Fire Protection System	1" Vents to Atmosphere	Water vapors	Exempted by F.D.E.P. Rule 62-210.300(3)(u) F.A.C.
•	CO ₂ Control System	CO ₂	Exempted by F.D.E.P. Rule 62-210.300(3)
Emergency Diesel Generator System	Day Tank (500 Gal.) 1½" Vent	Fuel Oil Vapors (VOC)	Exempted by D.E.P. Assessment Chart Item 40

	UNITS 3 & 4 COMBINE CYCLE POWER BLOCK			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Miscellaneous Activíties	Plant Grounds Maintenance		Exempted by D.E.P. Chart Item 8	
	Routine Maintenance/Repair Activities	Air, Various Vapors	Exempted by D.E.P Chart Item 10	
	Non-Halogenated Solvent Cleaning Operations	Vapors	Exempted by D.E.P Chart Item 13	
·	Internal Combustion Engines Which Drive compressors, Generators, Water Pumps or other Auxiliary Equipment	Propane, Gasoline or Diesel Fuel Combustion Products	Exempted by D.E.P Chart Item 16	
	Transformers, Switches and Switchgear, Processing & Venting	Air	Exempted by D.E.P Chart Item 19	
	Electrically Heated Equipment Used for Heat Treating, Tracing, Drying, Soaking, Case Hardening or Surface Conditioning	Various	Exempted by D.E.P Chart Item 24	
	Air compressors and Centrifuges Used for Compressing Air	Mostly air	Exempted by D.E.P Chart Item 34	
	Storage of Product in Sealed Containers	Various	Exempted by D.E.P Chart Item 41	
Miscellaneous Mobile Vehicle Operation	Cars, Light Trucks, Heavy Duty Trucks, Back Hoes, Tractors, Forklifts, Cranes, Etc.	Combustion Emissions	Exempted by D.E.P Rule FDEP 62- 210.300(3)	
Miscellaneous Mobile Equipment Operation	Compressors, Chain Saws, Small Generators, (< 100kw) Welding Machines, Electric Saws & Drills, Etc.	Mostly air	Exempted by D.E.P Chart Item 16	

	GENERAL SITE/L	AND UTILIZATION	
Equipment/System	Size/Source	Type of Emissions	Rationale
Water Treatment	½" Carbon Filter Vents	Water vapor	No regulated
(Unit 1 & 2)	½" Sand Pressure Filter Vents		emissions emitted
	Clearwell Vent	Water vapor	
	Lime Silo Overflow/Vent	Mostly water vapor, particulare	No regulated emissions emitted
Water Treatment	Brine Measuring Tank Vent	Mostly water vapor, sodium chloride	10% Brine Vapors Emissions much less than 1 tpy+
Raw Water	Raw Water Storage Tank Vent (500,000 gal.)	Water vapor	No regulated emissions emitted
	2" Vents to atmosphere	Water vapor	
	4" Well Water Pump Casing Vents	Water vapor	
Service Water	Treated Water Storage Tank 6" Vent (500,000 gal.)	Water vapor	No regulated emissions emitted
	1" Vent to Atmosphere	Water vapor]
	6" Relief Valves	Water vapor	
Gas Metering Area (Units 1 & 2)	Gas Oil Separator Tank 8" Exhaust Vent	Natural gas	Methane Vapors and V.O.C. Emissions
	Gas Oil Separator Filter 1½" Vent	Natural gas	much less than 1 typ
	Relief Valve	Natural gas	
	6" Blowdown Valve		
	Gas Scrubber Relief Valve		
	Condensate Tank with Filter	water vapor, natural gas	

GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale
Waste Water	Solids Settling Basin	Mostly water vapor, some fuel oil and lube oil vapors (VOC)	Presumptive Exemption by D.E.P. Assessment Chart 28
(Unit 1 & 2)	Precipitation Basins		
	Drying Basin		
	Storm Basin		
	Neutralization Basins		
	Recovered Service Water Basin		
	Oil Separators		
	Oil Separator Inlet Lift Station		
	Oil Separator Disch. Lift Station) ;	·
	Reactivator and Filter Backwash Sump Pit		
	Demineralizer Waste Caustic Sump Pit (includes tank overflows)		
	Demineralizer and Mixed Bed Waste Acid Sump Pit (includes tank overflows)		
	Oil Holding Tank 3" Vent (1,000 gal.)	Water Vapor, some VOC	V.O.C. Emissions much less than 1 typ
Boiler Blowdown (Unit 1 & 2)	2" Vent (Air Release Valve)	Mostly water vapor	No regulated pollutants emitted
	Blowdown Lift Station	mostly water vapor	Presumptive Exemption by D.E.P. Assessment Chart 28
	1" Vents to Atmosphere	Water vapor	No regulated pollutants emitted

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Service Building H.V.A.C. Unit 1 & 2)	Roof Mounted Exhaust Fans Flash Tank 2½" Vent to Atmosphere Locker Room Exhaust Fan Electrical Equipment Room Exhaust Fan Tool Room Exhaust Fan Electric Shop Exhaust Fan M&S Store Exhaust Fans Machine Shop Exhaust Fan Maintenance Warehouse Exhaust Fan Motor Repair Shop Exhaust Fan 2½" Station Heating Piping Vent	Air	Presumptive Exemption by D.E.P. Assessment Chart Item 17,18, & DEP rule 62-210.300(3), F.A.C.	

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Miscellaneous Buildings H.V.A.C.	Change House Buildings Exhaust Fans	Mostly air, some oil fumes and paint fumes	Presumptive Exemption by D.E.P.	
(Unit 1 & 2)	Oil and Paint Storage Building Roof Exhaust Fans		Assessment Chart Item 17 & 18; DEP rule 62-210.300(3) F.A.C.	
	Satellite Accumulation Building Roof Exhaust Fans			
	Hazardous Waste Accumulation Building Roof Exhaust Fans		-	
	Satellite Hazardous Waste Accumulation Building Roof Exhaust Fans			
	Motorcycle Shack			
Storm Water Basins	Retention and Detention Ponds	Water vapor	Presumptive Exemption by D.E.P. Assessment Chart 28	
Sandblast Facility (Unit 1 and 2)	Sandblast Shed	Air	Presumptive Exemption by D.E.P. Assessment Chart 2	

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Miscellaneous Building H.V.A.C.	Switchgear Building Exhaust Hood	Air, toilet vapor	Presumptive Exemption by D.E.P.	
(Unit 1 & 2)	I&C Shop Toilet Room Exhaust Fan		Assessment Chart Item 17,18; DEP rule 62-210.300(3) F.A.C.	
	Chlorination Building Exhaust Roof Mounted Exhaust Fan			
	Elevator Towers Exhaust Fans			
	Chemical Storage Building Roof Mounted Exhaust Fan			
	Fire Equipment Storage Building Roof Mounted Exhaust Fan			
	Freight Elevator Roof Mounted Exhaust Fan			
Control, Auxiliary and miscellaneous buildings portable and sanitary	Sanitary vents	Air, toilet vapor	Presumptive exemption by D.E.P. Assessment Chart Item 23	
"Donkey boiler"	Less than 10 mmBtu/Hour	Combustion gases	Exempt by 62- 213.300(3)	
Miscellaneous	Painting of plant equipment	Paint fumes	Presumptive exemption by D.E.P. Assessment Chart Item 10	
Natural Gas	Pressure Reduction Station (not owned by FPL)	Natural Gas Vapors	Methane Vapors & V.O.C. Emissions less than 1 typ	

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Recreational Pavilion	L.P. Gas Tank for Grill	LP Gas,	Presumptive	
	Smoker with (3) 3" Stacks	Air, toilet vapor	Exemption by D.E.P. Assessment Chart Item 22 and 23	
	Kitchen Exhaust Fan			
	Rest Rooms Sanitary Vent			
Plant Services Construction and	Parts Cleaner Heat and Water Process	Water vapors, air	H₂O not a Pollutant	
Equipment Yard	Sandblasting Machine w/Filter	Air	Presumptive exemption by D.E.P. Assessment Chart Item 2	
	Rest Rooms Sanitary Vents	Toilet vapor	Presumptive exemption by D.E.P. Assessment Chart Item 23	
	Roof Mounted Exhaust Fans	Air	Presumptive exemption by D.E.P. Assessment Chart Item 17 & 18	
	Routine Maintenance/Repair Activities	Various	Exempted by D.E.P. Assessment Chart Item 10	
	Storage of Products in sealed containers	Various	Exempted by D.E.P. Assessment Chart Item 41	
Weld Lab.	Roof Mounted Exhaust Fan	Mostly air, welding fumes	Presumptive exempted by D.E.P. Assessment Chart Item 18	
Sewerage Treatment Skids	Open	Sewage fumes	Sewerage Gases Presumptively Exempted by D.E.P. Assessment Chart Items 23 and 25	

	GENERAL SITE/L	AND UTILIZATION	
Equipment/System	Size/Source	Type of Emissions	Rationale
Water Treatment (Unit 3 & 4)	Neutralization Tank 4" Vent (12' Ø X 30' High)	Water vapors, sulfuric acid vapors, sodium hydroxide vapors	No regulated pollutants emitted
	Pretreatment Cartridge Filters 1/2" Vent	Water vapor	
	R.O. Clean up Tank 1½" Vent		
	R.O. Effluent Tank Decarbonator Tower Blowers Exhaust	Water vapor	
	R.O. Potable Cartridge Filters 1/4" Vent	Water vapor	No regulated pollutants emitted
	R.O. Clean up Cartridge Filter ½" Vent		·
	Caustic Day Tank Vent (3' Ø X 3' High)	Sodium hydroxide vapors	
	Forced Draft Decarbonator Tower Blowers Exhaust	Water vapor	
	Potable Water Storage Tank Vent/Filter (12' Ø X 25' High)	Water vapor	No regulated pollutants emitted
	Bulk Caustic Storage Tank Vent (8' Ø X 13'-6" High)	Sodium hydroxide vapors	50% NaOH Vapors much less than 1 tpy
	Bulk Acid Storage Tank Vent with Descant Breather (8' Ø X 13'-6" High)	Sulfuric acid vapors	98% H ₂ S04 NaOH Vapors much less than 1 tpy
	Acid Day Tank Vent (3' Ø X 3' High)	Sulfuric acid vapors	H ₂ S04 Vapors much less than 1 tpy
	Anti-Scalant Day Tank 1½" Vent (3' Ø X 3' High)	Anti-scalant vapors	Vapors much less than 1 tpy
	Sodium Hypochlorite Feed Tank 1" Vent (7,056 gal.)	sodium hypochlorite vapors	12% Na0CL Vapors much less than 1 tpy
	Corrosion Inhibitor Feed Tank ¾" Vent (100 gal.)	Corrosion inhibitor vapors	Vapors much less than 1 tpy

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Water Treatment (Units 3 & 4)	Magnesium Hydroxide Day Tank 3' - 2" Ø x 5' High	Mostly water vapor, magnesium hydroxide	Presumptively Exempted by D.E.P. Assessment Chart Item 27	
	Coagulant Feed Tank 3' - 2" Ø x 4' High	Mostly water vapor	Presumptively Exempted by D.E.P. Assessment Chart Item 27	
	Coagulant Aid Feed Tank 3' - 2" Ø x 4' High	Mostly water vapor	Presumptively Exempted by D.E.P. Assessment Chart Item 27	
	Coagulant Aid Mix Tank 3' - 2" Ø x 4' - 2" High	Mostly water vapor	Presumptively Exempted by D.E.P. Assessment Chart Item 27	
	Coagulant Mix Tank 3' - 2" Ø x 4' - 0" High	Mostly water vapor	Presumptively Exempted by D.E.P. Assessment Chart Item 27	
	Filter Aid Feed Tank 3' x 2" Ø x 3' - 2" High	Mostly water vapor	Presumptively Exempted by D.E.P. Assessment Chart Item 27	
	Permanganate Day Tank 3' - 0" Ø x 3' - 0" High	Mostly water vapor	Presumptively Exempted by D.E.P. Assessment Chart Item 27	

GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale
Waste Water Collection and Treatment	PH Adjustment Tanks A & B 4" Vents (8' Ø X 18' High)	Water vapor, sulfuric acid vapor, sodium hydroxide vapor	No regulated pollutants emitted
(Unit 3 & 4)	Waste Sump	Water vapor	No regulated pollutants emitted
	Clarifier Clearwell 8" Vent (12' Ø X 18' Height)	Water vapor	No regulated pollutants emitted
	Water Clarifier (28' Ø X 22' High)		
	Transportable Sludge Bins		
	Sludge Thickener (8' Ø X 5'-6" High)		
	Waste Water Collection Tank (64' Ø X 26' High)		
·	Sumps with Liquid Level Activated Pumps		Presumptively exempt under DEP item 28
	Rainfall Runoff Collection Tank Vent/Filter (55,000 gal.)	Water vapor	
	2" Waste Oil Collection Tank Vent (100 gal.)		
	3/4" Vents to Atmosphere	Water vapor	
	Oil/Water Separator	Mostly water vapor,	Presumptively exempt
	Oily Waste Water Collection Tank Vent(25'- 6" Ø X 22' High)	some waste oil vapors	under DEP item 28

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Bulk Gas (Hydrogen)	1" Vent to Atmosphere	hydrogen	H ₂ Non-Regulated	
(Unit 3 & 4)	Relief Valves	hydrogen	Substance	
Bulk Gas	1" Vent to Atmosphere	Carbon dioxide	CO ₂ Non-Regulated	
(Carbon Dioxide) (Unit 3 & 4)	Relief Valves	Carbon dioxide	Substance	
Bulk Gas	2" Vent to Atmosphere	Nitrogen	Nitrogen Non-	
(Nitrogen) (Unit 3 & 4)	Rupture Disks	Nitrogen	Regulated Substance	
	Relief Valves			
Sewage Treatment (Unit 3 & 4)	Service Building Sewage Lift Station Vent Water Chemistry Building Sewage Lift Station Vent	Toilet vapors	Exempted by D.E.P. Assessment Chart Item 23 or 25 (pre- sumptively exempt)	
	Control Building Sewage Lift Station Vent			
Miscellaneous Buildings H.V.A.C.	Vent/Exhaust Systems for G.E. Warehouse	1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	Exempted by D.E.P. Assessment Chart	
(Unit 3 & 4)	Zachary Warehouse		Item 23 ,17 & 18 (presumptively	
	P.M.G. South Construction Warehouse		exempt)	
	P.M.G. Project Field Office			
	Service Building			
	Switchyard Building			
	Satellite Hazardous Waste Accumulation Building Roof Exhaust Fans			
	Paint and Oil Storage Building Roof Exhaust Fans	·		
	Waste Water Area Control Room			

	GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale	
Miscellaneous Activities	Plant Grounds Maintenance	Air, particulate	Exempted by D.E.P. Chart Item 8	
	Routine Maintenance/Repair Activities	Air, Various Vapors	Exempted by D.E.P Chart Item 10	
7 7 7 7 8	Non-Halogenated Solvent Cleaning Operations	Vapors	Exempted by D.E.P Chart Item 13	
	Internal Combustion Engines Which Drive compressors, Generators, Water Pumps or other Auxiliary Equipment	Propane, Gasoline or Diesel Fuel Combustion Products	Exempted by D.E.P Chart Item 16	
	Transformers, Switches and Switchgear, Processing & Venting	Air	Exempted by D.E.P Chart Item 19	
	Electrically Heated Equipment Used for Heat Treating, Tracing, Drying, Soaking, Case Hardening or Surface Conditioning	Air	Exempted by D.E.P Chart Item 24	
	Air compressors and Centrifuges Used for Compressing Air	Air	Exempted by D.E.P Chart Item 34	
	Storage of Product in Sealed Containers	Various	Exempted by D.E.P Chart Item 41	
Miscellaneous Mobile Vehicle Operation	Cars, Light Trucks, Heavy Duty Trucks, Back Hoes, Tractors, Forklifts, Cranes, Etc.	Combustion Emissions	Exempted by D.E.P Rule FDEP 62- 210.300(3)	
Miscellaneous Mobile Equipment Operation	Compressors, Chain Saws, Small Generators, (< 100kw) Welding Machines, Electric Saws & Drills, Etc.	Various	Exempted by D.E.P Chart Item 16	

	GENERAL SITE/LAND UTILIZATION				
Equipment/System	Size/Source	Type of Emissions	Rationale		
Miscellaneous & Maintenance Facilities	Sand Blasting Units	Air	Presumptive exemption by D.E.P. Assessment Chart Item 2		
	Lawn/Activities	Air, dust, particulate	Presumptive exemption by D.E.P. Assessment Chart Item 32		
	Indoor Fugitives	Air, various chemicals	Presumptive exemption by D.E.P. Assessment Chart Item 14		
	Application of Herbicides & Pesticides	Herbicide and pesticide fumes (Usage Approximately 700 Gallon per Year & 900 lbs per Year	Presumptive exemption by D.E.P. Assessment Chart Item 33		
Miscellaneous Vent/Exhaust	Maintenance Shop: Open Air & Ceiling Fans	Air, herbicide fumes, laboratory fumes, toilet	Presumptively Exempted by D.E.P.		
Systems (Land Utilization)	Carpenter Shop: Open Air, Ceiling Fans & 36" Exhaust Fan	vapors	Assessment Chart Item 18		
	Herbicide Shed: One 36" Exhaust Fan				
	Lab: Fume Hood with Exhaust Fan				
	Kitchen: Exhaust Vent		Presumptively Exempted by Chart Item 22 D.E.P. Assessment		
	Sewerage Vents & Stacks		Presumptively exempted by D.E.P. Assessment Chart Item 23		

GENERAL SITE/LAND UTILIZATION			
Equipment/System	Size/Source	Type of Emissions	Rationale
Miscellaneous H.V.A.C. (Land Utilization)	Cooling/Heating	Air	Exempted by D.E.P. Assessment Chart Item 17 & DEP rule 62-210.300(3) F.A.C.
Waste Oil Storage Building (Land Utilization)	467 Gallon Tank	Waste oil vapors (VOC)	Presumptively Exempted by D.E.P. Assessment Chart Item 40 (If Tank Closed)
Cooling Ponds	6600 Acres	Water vapor	Presumptively exempted by D.E.P. Assessment Chart Item 4



Lawton Chiles

Guvernor

Environmental Protection

Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Virginia H. Wonnerelli Norman F. J. (C+ S/2 w.t.) - P. T. t.

May 20, 1994

RECEIVED MAY 2 5 1994

NVIRONMENTAL LEE ...

Ms. Angela R. Morrison Hopping, Boyd, Green & Sams 123 South Calhoun Street Tallahassee, Florida 32314

Dear Ms. Morrison:

The enclosed revised Title V insignificant source summary is provided in response to your letter of April 29, 1994. Based on the additional information you provided in your letter regarding the quantity and types of non-halogenated solvents (item 13 on the insignificant source summary), the Department recommendation has been changed from "Not Exempt" to "Presumptive exemption, provided Rule 17-213.420(3)(c)3.b is complied with". Mineral spirits, for example, may contain air toxics such as benzene and xylenes in relatively small quantities.

Please advise if you have any questions or contact John Brown at (904) 488-1344.

Sincerely,

Howard L. Rhodes

Director

Division of Air Resources

Management

HLR/DO/bjb

Enclosure

cc: Elsa R. Bishop

.le V Insignificant Source Summary

Electric Power Plants

Site Visit:

Crist Power Plant, Gulf Power Corporation

Date of Visit:

November 23, 1993

DEP Personnel:

Doug Outlaw

Group Representatives:

Dwain Waters Senior Environmental Affairs Specialist

Gulf Power Corporation

(904) 444-6527

John Dominey

Senior Plant Environmental Specialist

Crist Power Plant

(904) 478-5900, Ext. 2219

Angela Morrison Attorney Hopping, Boyd, Green

Hopping, Boyd, Green & Sams (904) 222-7500

ENISSIONS UNIT	UNIT TYPE	DEPARTMENT RECONCENDATIONS
1. All sources list- ed in 17-210.300(3)		Exempted by Rule 17-213.400 and 17-210.300(3).
2. Indoor sand blasting and abrasive grit blasting where temporary total enclosures are used to contain particulates	Shop sand blasting equipment with/filter; other totally enclosed areas	Presumptive exemption.
3. Fresh water/reuse water cooling towers	Cooling towers	Presumptive exemption.
4. Cooling ponds	Unlined ponds	Presumptive exemption.
5. Coal pile runoff ponds	Unlined ponds	Presumptive exemption.

EMISSIONS UNIT	UNIT TYPE	DEPARTMENT RECOMMENDATIONS
6. Open stockpiling of material.	Sand, grit, limestone, etc.	Presumptive exemption.
7. Unpaved road	Fugitive dust from vehicular traffic on unpaved roads	Fugitive dust, not exempt, subject to 17-296.310(3). Vehicles not covered under Title V and exempt under Rule 17-210.300(3)(e), F.A.C.
B. Plant grounds		Presumptive exemption.
9. Hovable drop transfer point	Coal pile	Not exempt. Should be included in permit conditions for coal pile.
10. Routine mainte- nance/repair activities	Cleaning, Painting Welding, Coating, applications, Non-asbestos insulation removal Hand held tools/equip., meter repair/maintenance, on-line/off-line cleaning of equip.	Presumptive exemption except for painting/coating applications. Surface coating facilities in ozone attainment areas are exempt if 6 gal/day or less are applied (17-210.300(3)(v)).
ll. Main steam pressure/relief valves; steam from boiler operations	Valves	Steam exempt - not a pollutant.
12. Pugitive emissions from the loading or unloading of mobile sources, such as boats, tankers, trains, trucks	Katerial handling	Not exempt. Emissions can be estimated for these activities within the source boundary limits. Some are subject to unconfined emissions rule (Rule 296.310(3); others to RACT (Rule 17-296.711).
13. Non-halogenated solvent cleaning operations	Maintenance/ repair	Presumptive exemption, if Rule 17-213.420(3)(c)3.b is complied with. (HAPs limits - 17)
14. Indoor fugitives	Vacuum cleaning	Presumptive exemption.
	Solvent storage	Presumptive exemption for closed containers.
	Office supplies/ equipment	Presumptive exemption.

-ite Visit: Crist, Poyso, Plant (Cont'd)

EMISSIONS UNIT	UNIT TYPE	DEPARTMENT RECONOMINDATIONS
15. Testing equipment	CTMs, stack sampling calibra- tion gases, oxygen detector	Presumptive exemption.
16. Internal combustion engines which drive compressors, generators, water pumps, or other auxiliary equipment	Natural gas, propane, gasoline, or diesel fuel combustion products	Exempt by Rule 17-210.300(3)(t) if diesel and operated less than 400 hrs/yr, otherwise presumptively exempt at time of application.
17. HVAC (heating, ventilation, and air conditioning systems)	Cooling/heating	Exempt by rule 17-213.400 and 17-210.300(3).
18. Vent/exhaust systems for:		
Print room storage cabinets		Presumptive exemption.
Transformer vaults/ bldg.		Presumptive exemption.
Maint./welding bldgs.		Presumptive exemption.
Operating equipment vents		Presumptive exemption.
Degasifier/dearators/ decarbonators		Presumptive exemption.
Air blowers/ evacuators/air locks	Steam/condensate	Presumptive exemption.
Feedwater heater vents		Presumptive exemption.
19. Transformers, switches, and switches, and switchgear processing (including cleaning and changing) and venting.	Maintenance activities	Presumptive exemption.
20. Use of nitrogen cap during boiler shut-down	Nitrogen	Exempt, not a criteria or regulated substance.

ENISSIONS UNIT	UNIT TYPE	DEPARTMENT RECONCENDATIONS
21. Generator venting	Hydrogen, then CO2, then air	Exempt, if only H2, CO2 and air non-regulated substances.
22. Vent/exhaust from kitchen		Exempt.
23. Vents/stacks for sewer lines or enclosed areas req. for safety or by code	Sewerage games Office ventilation	Exempt.
24. Electrically heated equipment used for heat treating, tracing, drying, soaking, case hardening or surface conditioning	Electric heaters, heat tape or devices that use electricity as the heat source	Exempt.
25. Sewage treatment fac./equip. ranging in size from Porta- John to sewage treatment plants	Sewage gases plus treatment emissions	Presumptive exemption.
26. Steam releases	Steam	Exempt, not a pollutant.
27. Storage and use of chemicals solely for water/waste water treatment $ \neq \leq \in U^{cTE}$	C1, H2SO4, anhydrous ammonia plus others	Storage in closed containers is exempt, but may be subject to accidental release plan under Section 112r, CAA. Use of such chemicals for water treatment is presumptively exempt.
28. Neutralization basins/ponds, ash pits/ponds, TETF/ENU, percolation		Presumptive exemption.
29. Transfer swaps	Structure used to retain industrial wastewater	Presumptive exemption.
30. Firefighting training facilities		Presumptive exemption, if Rule 17-256.700(5), F.A.C. is complied with and Title V permit requires same.
31. Turbine vapor extractor	Lube oil spray	Presumptive exemption.

EMISSIONS UNIT	UNIT TYPE	DEPARTMENT RECONDENDATIONS	
32. Lawn maintenance equipment/activities	Engine emissions, fertilizers	Presumptive exemption.	
33. Application of fungicide, herbicide, pesticide.		Presumptive exemption.	
34. Air compressors and centrifuges used for compressing air		Presumptive exemption.	
35. Handling and removal of clinkers, slag and bottom ash.	Off-line mainten- ance to remove macerial from boiler	Presumptive exemption.	
36. Recovered materials recycling systems incl: bulb crushers, solvent stills, aerosol can puncturing		Exempt.	
37. Contraband drug disposal for law enforcement agencies	In boilers	Exempt.	
38. Waste accumulation/ consolidation	Accumulation and consolidation in 55 gal. drums that are otherwise closed	Presumptive exemption.	
39. Compressed air system		Presumptive exemption.	
40. Storage tanks less than 550 gal	300 gal used oil tanks	Presumptive exemption, if closed	
41. Storage of products in sealed containers.	·	Presumptive exemption.	
42. Nuclear guages - used for the purpose of process monitoring		Presumptive exemption.	

EMISSIONS UNIT	THIT TYPE	DEPARTMENT RECOMMENDATIONS
43. Flue gas desulfurization system absorber feed tank mist eliminator/spray header vent.		Presumptive exemption.
44. Renovation/ demolition of asbestos.		Exempt from Title V permit; Permit must state that 40 CFR Part 61, Subpart M applies under Rule 17-296.810, F.A.C.

*The non-halogenated solvents are deemed presumptively exempt for the following substances if they are utilized in quantities not more than 300 gallons of mineral spirits and 115 gallons of the other solvents in a twelve-month period.

Non-Halogenated Solvents	Hanufacturer's Product Type or Typewalonc
Mineral Spirits	Regular Mineral Spirits Unocal Chemicals Division Schaumburg, IL
Grease Strippers	Grease Strip - GC 1003330 Gold Coast Chemical Corporation, Hollywood, FL
Dispersive Cleaners	NSC 375PL Dispersive Cleaners Newton Supply Company Hiami, FL
Electron Aerosols	ELECTRON Aerosol Part #0632 or Part #0096 Sentry Chemical Company, Stone Mountain, GA
Sodium Silicate	Sodium Silicate, B&B RES-1 B&B Tritech, Inc. Hialeah, FL
Petorleum Solvents	Low Odor Paraffin Solvent. 131608 - 00608 Exxon Company Houston, TX

/ Industrial Cleaners

Blue Gold Industrial
Cleaners
Carroll Company
Garland, TX
ATTACC
SUNRISE CANU
RENC, NV

Site Visit: Crist Power Plant (Co.

EMISSIONS UNIT	UNIT TYPE	DEPARTMENT RECONOCENDATIONS
43. Flue gas desulfurization system absorber feed tank mist eliminator/spray header vent.		Presumptive exemption.
44. Renovation/ demolition of asbestos.		Exempt from Title V permit; Permit must state that 40 CFR Part 61, Subpart M applies under Rule 17-296.810, F.A.C.

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	•
Non-Halogenated Solvents	Manufacturer's Product Type
Mineral Spirits	Regular Mineral Spirits Unocal Chemicals Division Schaumburg, IL
Grease Strippers	Grease Strip - GC 1003330 Gold Coast Chemical Corporation, Hollywood, F1
Dispersive Cleaners	NSC 375PL Dispersive Cleaners Newton Supply Company Hiami, FL
Electron Aerosols	ELECTRON Aerosol Part #0632 or Part #0296 Sentry Chemical Company, Stone Hountain, GA
Sodium Silicate	Sodium Silicate, B&B REB-2 B&B Tritech, Inc. Hialeah, FL
Petorleum Solvents	Low Odor Paraffin Solvent, 131608 - 00608 Exxon Company Houston, TX
Industrial Cleaners	Blue Gold Industrial Cleaners Carroll Company Garland, TX

E. POLLUTANT INFORMATION

Information for Facility_ID: 1 Emission Unit #: 1 Pollutant #: 2

For the emissions unit addressed in this Emissions Unit Information Section, a separate set of pollutant information must be completed for each pollutant required to be reported. See instructions for further details on this subsection of the Application for Air Permit.

Pollutant Identification

1. Pollutant Emitted: Sulfur Dioxide
2. Total Percent Efficiency of Control: %
3. Primary Control Device Code:
4. Secondary Control Device Code:
5. Potential Emissions: 6920 lbs/hr 30,309.6 tons/yr
6. Synthetically Limited? (Yes/No): N
7. Range of Estimated Fugitive/Other Emissions: (1, 2, 3): to tons/yr
8. Emission Factor: 0.80 lb/mmBtu Reference: Air Operating permit AO 43-170568
9. Emissions Method Code: (1, 2, 3, 4, 5): 5
10. Calculation of Emissions: 0.8 lb/mmBtu x 8,650 mmBtu/hour = 6,920 lb/hour (6,920 lb/hour x 8,760 hours/year)/2,000 lb/ton = 30,309.6 tons per year
11. Pollutant Potential/Estimated Emissions Comment: This emissions unit is limited to firing 0.7% sulfur oil while firing 100% oil, and is limited to firing 1.0% sulfur oil while cofiring with natural gas.

Allowable Emissions (Pollutant identified on front page)

A.

60.42 requirements.

Basis for Allowable Emissions Code: Rule
 Future Effective Date of Allowable Emissions:
 Requested Allowable Emissions and Units: 0.8 Units: lb/mmBtu
 Equivalent Allowable Emissions: 6,920 lbs/hr30,309.6 tons/yr
 Method of Compliance: Continuous Emissions Monitor
 Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode): The 6,920 lb/hour limitation is for oil firing only. This emission unit is a new source subject to 40 CFR

E. POLLUTANT INFORMATION

Information for Facility_ID: 1 Emission Unit #: 1 Pollutant #: 3

For the emissions unit addressed in this Emissions Unit Information Section, a separate set of pollutant information must be completed for each pollutant required to be reported. See instructions for further details on this subsection of the Application for Air Permit.

Pollutant Identification

1. Pollutant Emitted: Nitrogen Oxides
2. Total Percent Efficiency of Control: 60 %
3. Primary Control Device Code:
4. Secondary Control Device Code:
5. Potential Emissions: 2,595 lbs/hr 11,366.1 tons/yr
6. Synthetically Limited? (Yes/No): Yes
7. Range of Estimated Fugitive/Other Emissions: (1, 2, 3): to tons/yr
8. Emission Factor: 0.30 lb/mmBtu Reference: Air Operating permit AO 43-170568
9. Emissions Method Code: (1, 2, 3, 4, 5): 5 [] 1
10. Calculation of Emissions: 0.3 lb/mmBtu x 8,650 mmBtu/hour = 2,595 lb/hour
(2,595 lb/hour x 8,760 hours/year)/2,000 lb/ton = 11,366.1 tons per year
11. Pollutant Potential/Estimated Emissions Comment: This emission unit utilizes Low Nox burners, and flue gas recirculation, as well as off-stoichoimetric combustion to control emissions of NOx.

Allowable Emissions (Pollutant identified on front page)

A.

- 1. Basis for Allowable Emissions Code: Rule
- 2. Future Effective Date of Allowable Emissions: NA
- 3. Requested Allowable Emissions and Units: 0.3 Units: lb/mmBtu
- 4. Equivalent Allowable Emissions: 2,595 lbs/hr11,366.1 tons/yr
- 5. Method of Compliance: Continuous Emissions Monitor
- 6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode): This emission unit is currently permitted for 0.30 lb/mmBtu and 2,595 lb/hour while firing distillate oil; 0.20

lb/mmBtu and 1,808 lb/hour while firing natural gas. The emissions while firing both fuels are to be limited based on the prorated amounts of each, but are not to exceed 2,595 pounds per hour, under current permit conditions.

E. POLLUTANT INFORMATION

Information for Facility_ID: 1 Emission Unit #: 1 Pollutant #: 10

For the emissions unit addressed in this Emissions Unit Information Section, a separate set of pollutant information must be completed for each pollutant required to be reported. See instructions for further details on this subsection of the Application for Air Permit.

Pollutant Identification

1. Pollutant Emitted: Formaldehyde (solution) 50-00-0
2. Total Percent Efficiency of Control: %
3. Primary Control Device Code:
4. Secondary Control Device Code:
5. Potential Emissions: 0.487 lbs/hr 2.133 tons/yr
6. Synthetically Limited? (Yes/No): No
7. Range of Estimated Fugitive/Other Emissions: (1, 2, 3): to tons/yr
8. Emission Factor: 0.00855 lb/kgal of fuel burned Reference: EPRI
9. Emissions Method Code: (1, 2, 3, 4, 5): 3
10. Calculation of Emissions: 0.00855 lb/kgal x 57.3 kgal/hour = .487 lb/hour
(0.487 lb/hour x 8,760 hours/year)/2,000 lb/ton = 2.133 tons per year
11. Pollutant Potential/Estimated Emissions Comment:

Allowable Emissions (Pollutant identified on front page)

A.

1. Basis for Allowable Emissions Code:
2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units: Units:
4. Equivalent Allowable Emissions: lbs/hr tons/yr
5. Method of Compliance: None
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode): This emissions unit does not currently have an emissions limitation for formaldehyde.

Attachment PMRU1_10.doc Alternative Methods of Operation

Operation at Various Capacities and heat input rates

The Martin Unit 1 boiler may be operated up to 8760 hours per year at heat input rates from zero to 8,760 MMBtu per hour on #6 oil, and from zero to 9,040 MMBtu per hour on natural gas. When a blend of fuel oil and natural gas are burned, the heat input is prorated based upon the percent heat input of each fuel.

Different Fuel Types

The unit may burn low sulfur fuel oil containing a maximum of 0.7% sulfur (by weight), natural gas, or a mixture of low sulfur fuel oil containing a maximum of 1.0% sulfur by weight and natural gas in a ratio which will result in a maximum sulfur dioxide emission rate of 0.80 lbs/MMBtu heat input. The unit may also burn onspecification used oil meeting EPA specifications under 40 CFR 279.11 The unit may occasionally utilize propane fuel to light off (start up) the boiler, then switch to another fuel, such as #6 residual oil.

Current emissions limitations are as follows:

Pollutant
Particulate matter
Sulfur dioxide
Nitrogen oxides

Emission Limit
0.1 lb/MMBtu and 865* lb/hr
0.80 lb/MMBtu and 6,920 lb/hr
0.30 lb/MMBtu and 2,595 lb/hr on oil
0.20 lb/MMBtu and 1,808 lb/hr on nat. gas
The emissions limit on the fuel blend is prorated, but no greater than 2,595 lb/hr.

Sootblowing

The unit may blow soot for up to 24 hours per day, so long as applicable excess emissions limitations for startup, shutdown and malfunction as given by 40 CFR 60.40 and 62-210.700 are complied with (no more than 2 hours of excess emissions per 24-hour period, so long as excess emissions are minimized and Best Operating Practices are followed).

Utilization of Magnesium Oxide

Magnesium oxide ("magox") is added to the boiler periodically at various loads. The MgO slurry is injected into the boiler via the I.K. sootblower lances and through manual hand lances on a batch basis, rather than continuously. The dosage rate is based on the quantity of fuel burned and the amount of ash in the fuel.