

## Memorandum

**To:** John Turner, CD

**From:** Joe Kahn, Susan DeVore, DEP, Title V Section

**Date:** October 10, 1997

**Re:** Title V Draft Permit Comments, File No. 0830070-001-AV  
Florida Gas Transmission Co., Compressor Station #17, Marion County

*Sent via e-mail 11/10/97*

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Scott Sheplak asked us to review this draft permit. We generally did not look for typographical errors. We offer the following comments and suggestions for consideration. Please contact either of us at Suncom 278-1344, if you have any questions.

### Section II. Facility-wide Conditions

1. The Appendix TV-1 version date is 8/11/97, as you have noted on the placard page. You can remove the version date here since you labeled it previously.

### Section III. Emissions Units and Conditions.

1. In condition 2, we suggest that you change the rule citation to Rule 62-213.410, F.A.C.
2. In condition 5, we calculated the tons/yr of SO<sub>2</sub> to be 2.1.
3. In condition 10 you may wish to add, "(or latest editions)" after the ASTM methods.

Date: 9/30/97 10:50:00 AM  
From: Scott Wesson ORL  
Subject: Permit Notification Memo - 0830070d.zip  
To: Barbara Boutwell TAL  
CC: Sandra Knight TAL

Electronic Notification Cover Memorandum

TO: Administrator, Title V Section, Tallahassee  
THRU: Scott Wesson, Permit Engineer  
FROM: John Turner, Permit Engineer DATE: 9/30/97  
RE: DRAFT Title V Permit(s) for Tallahassee Review

The following Title V permit(s) and associated documents are made available for your review/comment prior to issuance.

Applicant Name Name(s)	County	Method of Transmittal	File
Fl Gas Transmission	Marion	E-Mail	0830070d.zip

This zipped file contains the following electronic files:

0830070i.doc  
0830070d.doc  
0830070h.doc  
0830070.sob  
0830070.doc  
0830070e.doc  
0830070a.doc

Florida Gas Transmission Company  
Compressor Station No. 17  
**Facility ID No.:** 0830070  
Marion County

Initial Title V Air Operation Permit  
**DRAFT Permit No.:** 0830070-001-AV

Permitting Authority:  
Florida Department of Environmental Protection  
3319 Maguire Boulevard, Suite 232  
Orlando, Florida 32803  
Telephone: 407/894-7555  
Fax: 407/897-5963

Initial Title V Air Operation Permit  
**DRAFT Permit No.: 0830070-001-AV**

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**Permittee:**  
Florida Gas Transmission Company  
1400 Smith Street  
Houston, Texas 77002

**DRAFT Permit No.:** 0830070-001-AV  
**Facility ID No.:** 0830070  
**SIC Nos.:** 49, 4922  
**Project:** Initial Title V Air  
Operation Permit

Atten: William E. Rome, Vice President

This permit is for the operation of the Compressor Station No. 17. This facility is located at County Road 314, 17 miles northeast of Silver Springs, Marion County; UTM Coordinates: Zone 17,418.8 km East and 3240.9 km North; Latitude: 29° 17' 47" North and Longitude: 81° 50' 08" West.

**STATEMENT OF BASIS:** This Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Referenced attachments made a part of this permit:**

Appendix E-1, List of Exempt Emissions Units and/or Activities  
APPENDIX TV-1, TITLE V CONDITIONS (version dated 8/11/97)  
APPENDIX SS-1, STACK SAMPLING FACILITIES (version dated 10/7/96)  
Table 297.310-1, CALIBRATION SCHEDULE (version dated 10/7/96)

**Effective Date:**  
**Renewal Application Due Date: October 30, 2000**  
**Expiration Date: April 30, 2001**

STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION

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L.T. Kozlov, P.E.  
Program Administrator  
Air Resources Management

LTK/jt



## Section I. Facility Information.

### Subsection A. Facility Description.

This facility consists of seven natural gas fired internal combustion engines. Four are rated at 2000 bhp and are manufactured by Cooper-Bessemer, Model LS-8-SG and one is rated at 2400 bhp and is manufactured by Dresser-Rand, Model 412KVSRA. Two engines are used to generate electricity and are 395 bhp each, manufactured by Waukesha, Model LRO. This facility is part of a natural gas pipeline system serving the State of Florida.

Also included in this permit are miscellaneous exempt emission units and/or activities .

Based on the initial Title V permit application received June 17, 1996, this facility is not a major source of hazardous air pollutants (HAPs).

### Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

#### E.U. ID No./Brief Description

001	I. C. Engine No. 1701 (2000 bhp)
002	I. C. Engine No. 1702 (2000 bhp)
003	I. C. Engine No. 1703 (2000 bhp)
004	I. C. Engine No. 1704 (2000 bhp)
005	I. C. Engine No. 1705 (2400 bhp)
006	I. C. Engine No. 1706 (395 bhp)
007	I. C. Engine No. 1707 (395 bhp)

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

### Subsection C. Relevant Documents.

The documents listed below are not a part of this permit, however, are specifically related to this permitting action.

These documents are provided to the permittee for information purposes only:

Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers  
Appendix H-1, Permit History / ID Number Changes

These documents are on file with permitting authority:

Initial Title V Permit Application received June 17, 1996.

Additional information request dated May 23, 1997.

Additional information received September 25, 1997.





## Section II. Facility-wide Conditions.

### The following conditions apply facility-wide:

1. APPENDIX TV-1, TITLE V CONDITIONS (version dated 02/27/97), is a part of this permit. APPENDIX TV-1, TITLE V CONDITIONS, is distributed to the permittee only. Other persons requesting copies of these conditions shall be provided one copy when requested or otherwise appropriate.

2. **Not Federally Enforceable. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited.** The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.  
[Rule 62-296.320(2), F.A.C.]

3. **General Particulate Emission Limiting Standards. General Visible Emissions Standard.** Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Rule 62-297, F.A.C.  
[Rule 62-296.320(4)(b)1. & 4., F.A.C.]

4. **Prevention of Accidental Releases (Section 112(r) of CAA).** If required by 40 CFR 68, the permittee shall submit to the implementing agency:  
a. a risk management plan (RMP) when, and if, such requirement becomes applicable; and  
b. certification forms and/or RMPs according to the promulgated rule schedule.  
[40 CFR 68]

5. **Exempt Emissions Units and/or Activities.** Appendix E-1, List of Exempt Emissions Units and/or Activities, is a part of this permit.  
[Rules 62-213.440(1), 62-213.430(6), and 62-4.040(1)(b), F.A.C.]

6. When appropriate, any recordings, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.  
[Rule 62-213.440, F.A.C.]

7. The permittee shall submit all compliance related notifications and reports required of this permit to the air compliance section of this office:

Florida Department of Environmental Protection  
3319 Maguire Blvd., Suite 232  
Orlando, Florida 32803  
Telephone: 407/893-3334  
Fax: 407/897-5963

8. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency  
Region 4  
Air, Pesticides & Toxics Management Division  
Operating Permits Section  
61 Forsyth Street  
Atlanta, Georgia 30303  
Telephone: 404/562-9099  
Fax: 404/562-9095

**Section III. Emissions Unit(s) and Conditions.**

**Subsection A. This section addresses the following emissions unit.**

**E.U. ID No./ Brief Description**

001	I. C. Engine No. 1701 (2000 bhp)
002	I. C. Engine No. 1702 (2000 bhp)
003	I. C. Engine No. 1703 (2000 bhp)
004	I. C. Engine No. 1704 (2000 bhp)
005	I. C. Engine No. 1705 (2400 bhp)
006	I. C. Engine No. 1706 (395 bhp)
007	I. C. Engine No. 1707 (395 bhp)

Four internal combustion engines are rated at 2000 bhp each and are manufactured by Cooper-Bessemer, Model LS-8-SG. One internal combustion engine is rated at 2400 bhp and is manufactured by Dresser-Rand, Model 412KVSRA. Two internal combustion engines are rated at 395 bhp each and are manufactured by Waukesha, Model LRO.

**The following conditions apply to the emissions unit(s) listed above:**

**Essential Potential to Emit (PTE) Parameters**

1. Capacity. The maximum heat input for each engine nos. 1701, 1702, 1703, and 1704 shall not exceed 15 MMBTU/hr. The maximum natural gas consumption for engine no. 1705 shall not exceed 20,569 scf/hr. and the maximum heat input shall not exceed 21.19 MMBTU/hr. The maximum heat input for engine nos. 1706 and 1708 shall not exceed a total of 27,768 MMBTU per consecutive twelve months.

[Rule 62-210.200, (PTE), F.A.C. and Title V permit application received June 17, 1996]

2. Methods of Operation. Each engine is allowed to use natural gas only.  
[Rule 62.210.200, (PTE), F.A.C.]

3. Hours of Operation. Each engine is allowed to operate continuously except engine nos. 1706 and 1707 which shall not exceed a total of 8760 hours per consecutive twelve months.

[Rule 62-210.200, (PTE), F.A.C. and Title V permit application received June 17, 1996]

4. Emissions Unit Operating Rate Limitation After Testing. See specific condition no. 14.

[Rule 62-297.310(2), F.A.C.]

**Emission Limitations and Standards**

5. The maximum allowable emissions from engine number 1705 shall not exceed the emission rates as follows:

<u>Pollutant</u>	<u>lbs/hr</u>	<u>tons/yr</u>	<u>emission factor</u>
Nitrogen Oxides	10.6	46.3	2.0 g/bhp-hr
Carbon Monoxide	14.8	64.9	2.8 g/bhp-hr
VOC (non-methane)	9.0	39.4	1.7 f/bhp-hr
Particulates (TSP)	0.09	0.4	4.13 lbs/MMscf
Particulates (PM10)	0.09	0.4	4.13 lbs/MMscf
Sulfur Dioxide	0.49	2.2	8.27 gr S/100scf

[Construction permit AC42-189455]

6. Visible emissions shall not exceed 10% opacity from engine no. 1705.

[Construction permit AC42-189455]

7. See facility-wide condition no. 3 on page 3 for the visible emission limitation for the other emission units.

**Test Methods and Procedures**

8. Each unit shall demonstrate compliance with its emission limits for each affected pollutant at yearly intervals on or within 60 days prior to September 1, except engine nos. 1706 and 1707, which shall demonstrate compliance prior to permit expiration date.

[Rules 62-297.310(4)(a)2., and 62-297.310(7)(a)4.a., F.A.C.]

9. Compliance with the NOX, SO2, CO, visible emissions, and VOC standards shall be determined by the following reference methods as described in 40 CFR 60, Appendix A (July 1, 1988) and adopted by reference in Rule 62-297, F.A.C.:

- a) Method 1 Sample and Velocity Traverse
- b) Method 2 Volumetric Flow Rate
- c) Method 3A Gas Analysis
- d) Method 7E Determination of Nitrogen Oxides Emissions from Stationary Sources
- e) Method 9 Determination of the Opacity of the Emissions from Stationary Sources
- f) Method 10 Determination of Total Gaseous Nonmethane Organic Emissions as Carbon
- g) Method 25A Determination of Total Gaseous Organic Concentration using a Flame Ionization Analyzer

10. Compliance with the SO2 emission limit can be demonstrated by calculations based on fuel analysis using ASTM D1072-80, D3031-81, D4084-82, or D3246-81 for sulfur content of gaseous fuels.

11. Initial compliance with the volatile organic compound (VOC) emission limits was demonstrated by EPA Method 25A, thereafter, compliance with the VOC emission limits is assumed, provided the CO allowable emission limit is not exceeded. Test results will be the average of three valid runs.

[Construction permit AC42-189455, operating permit AO42-191302, and Rule 62-297.401, F.A.C.]

12. DEP Method 9. The provisions of EPA Method 9 (40CFR60, Appendix A) are adopted by reference with the following exceptions:

a) EPA Method 9, Section 2.4, Recording Observations. Opacity observations shall be made and recorded by a certified observer at sequential fifteen second intervals during the required period of observation.

b) EPA Method 9, Section 2.5, Data Reduction. For a set of observations to be acceptable, the observer shall have made and recorded, or verified the recording of, at least 90 percent of the possible individual observations during the required observation period. For single-valued opacity standards (e.g. 20 percent opacity), the test result shall be the highest valid six-minute average for the set of observations taken. For multiple-valued opacity standards (e.g. 20 percent opacity, except that an opacity of 40 percent is permissible for not more than two minutes per hour) opacity shall be computed as follows:

1) For the basic part of the standard (i.e., 20 percent opacity) the opacity shall be determined as specified above for a single-valued opacity standard.

2) For the short-term average part of the standard, opacity shall be the highest valid short-term average (i.e., two-minute, three-minute average) for the set of observations taken.

In order to be valid, any required average (i.e., a six-minute or two-minute average) shall be based on all of the valid observations in the sequential subset of observations selected, and the selected subset shall contain at least 90 percent of the observations possible for the required averaging time. Each required average shall be calculated by summing the opacity value of each of the valid observations in the subset, dividing this sum by the number of valid observations in the subset, and rounding the result to the nearest whole number. The number of missing observations in the subset shall be indicated in parenthesis after the subset average value.

[Rule 62-297.401, F.A.C.]

13. At least 15 days prior to the date on which each formal compliance test is due to begin, the permittee shall provide written notification of the test to the air compliance section of this office. The notification must include the following information: the date, time and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and telephone number of the person conducting the test.

[Rule 62-297.310(7)(a)9, F.A.C.]

14. Testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be

tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rule 62-297.310(2)& (2) (b), F.A.C.]

### Monitoring of Operations

#### 15. Determination of Process Variables.

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

### Recordkeeping and Reporting Requirements

16. In order to demonstrate compliance with conditions no. 1, 3, and 5, the permittee shall maintain a log at the facility for a period of at least 5 years from the date the data is recorded. The log at a minimum shall contain the following:

#### Monthly

- a) month
- b) consecutive 12 month  
total of:
  - MMBTU heat input
  - hours of operation
  - emission rates

[Rules 62-4.070(3), and 62-213.440(1)(b)2., F.A.C.]

17. Supporting documentation. The log and documents shall be kept at the facility for at least 5 years and made available to the Department. Daily logs shall be completed within 7 business days and the monthly logs shall be completed by the end of the following month.

[Rules 62-4.070(3), and 62-213.440(1)(b)2.b., F.A.C.]

18. A DEP Form No. 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" including the Emissions Report, shall be completed for each calendar year on or before March 1 of the following year and submitted to the air compliance section of this office.

[Rule 62-210.370(3), F.A.C.]

19. Reports of the required test report shall be filed with the air compliance section of this office as soon as practical but no later than 45 days after the last test is completed.  
[Rules 62-297.310(8), F.A.C.]

20. At least 180 days prior to the expiration date of this operation permit, the permittee shall submit to this office four air permit applications, DEP Form No. 62-210.900(1). [Rule 62-4.090(1), F.A.C.]



## **Appendix E-1, List of Exempt Emissions Units and/or Activities.**

Florida Gas Transmission Company  
Compressor Station No. 17

**Proposed Permit No.:** 0830070-001-AV  
**Facility ID No.:** 0830070

The facilities, emissions units, or pollutant-emitting activities listed in Rule 62-210.300(3)(a), F.A.C., Full Exemptions, are exempt from the permitting requirements of Chapters 62-210 and 62-4, F.A.C., provided, however, that exempt emissions units shall be subject to any applicable emission limiting standards and the emissions from exempt emissions units or activities shall be considered in determining whether a facility containing such emissions units or activities would be subject to any applicable requirements. Emissions units and pollutant-emitting activities exempt from permitting under Rule 62-210.300(3)(a), F.A.C., are also exempt from the permitting requirements of Chapter 62-213, F.A.C., provided such emissions units and activities also meet the exemption criteria of Rule 62-213.430(6)(b), F.A.C.

The below listed emissions units and/or activities are hereby exempt pursuant to Rule 62-213.430(6), F.A.C.

### Brief Description of Emissions Units and/or Activities

1. Two Emergency Generators - a 170 hp unit rated at 1.36 MMBTU/hr and a 200 hp unit rated at 1.61 MMBTU/hr and both are operated less than 500 hrs/yr.
2. Air Compressor - a 46 hp engine.
3. Lube Oil Storage Tanks - two horizontal lube oil storage tanks of 10,000 gallons and 3,500 gallons storing an organic liquid having a true vapor pressure of approximately 0.019 psia.
4. Used Lube Oil Storage Tank - a 90 bbl storage tank used to store used lube oil with a true vapor pressure of approximately 0.019 psia.
5. Oily Water Tanks - two 210 bbl storage tanks used to store wastewater containing used lube oil.
6. Pipeline Condensate Tank - a 210 bbl storage tank used to store pipeline condensate. It stores an organic liquid having a Reid vapor pressure of approximately 1.4 psia.
7. Diesel Fuel Storage Tank - a 250 gallon storage tank used to store diesel fuel.
8. Lube Oil Rundown Tank - a small tank used to store lube oil during maintenance operations.
9. Parts Cleaner - a parts cleaner using a cleaning fluid containing naphtha.
10. Paint Cleaner - a paint cleaner using a cleaning fluid containing naphtha.
11. Blowdown Stacks
12. Fugitive Component Leaks - emissions from leaks of numerous sources that are valves, flanges, and other components.

**Appendix H-1, Permit History/ID Number Changes**

Florida Gas Transmission Company  
Compressor Station No. 17

**DRAFT Permit No.:** 0830070-001-AV  
**Facility ID No.:** 0830070

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**Permit History (for tracking purposes):**

E.U.

<u>ID No.</u>	<u>Description</u>	<u>Permit No.</u>	<u>Issue Date</u>	<u>Expiration Date</u>	<u>Extended Date 1, 2</u>	<u>Revised Date(s)</u>
-001	I. C. Engine No. 1701	AO42-191302	6/11/91			
-002	I. C. Engine No. 1702	AO42-191302	6/11/91			
-003	I. C. Engine No. 1703	AO42-191302	6/11/91			
-004	I. C. Engine No. 1704	AO42-191302	6/11/91			
-005	I. C. Engine No. 1705	AC42-189455 (PSD-FL-162)	5/8/91	6/30/93		
-005	I. C. Engine No. 1705	AO42-232109	2/9/94			

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**(if applicable) ID Number Changes (for tracking purposes):**

From: **Facility ID No.:** N/A

To: **Facility ID No.:** N/A

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**Notes:**

- 1 - AO permit(s) automatic extension(s) in Rule 62-210.300(2)(a)3.a., F.A.C., effective 03/21/96.
- 2 - AC permit(s) automatic extension(s) in Rule 62-213.420(1)(a)4., F.A.C., effective 03/20/96.  
{Rule 62-213.420(1)(b)2., F.A.C., effective 03/20/96, allows Title V Sources to operate under existing valid permits}

CERTIFIED MAIL

P 173 655 763

William E. Rome,  
Vice President Operations  
Florida Gas Transmission Company  
1400 Smith Street  
Houston, Texas 77002

Re: DRAFT Title V Permit No: 0830070-001-AV  
Compressor Station No. 17

Dear Mr. Rome:

One copy of the DRAFT Title V Air Operation Permit for the Compressor Station No. 17, located at County Road 314, 17 miles northeast of Silver Springs, Marion County, is enclosed. The permitting authority's "INTENT TO ISSUE TITLE V AIR OPERATION PERMIT" and the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT" are also included.

The "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT" must be published as soon as possible upon receipt of this letter. Proof of publication, i.e., newspaper affidavit, must be provided to the permitting authority's office within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the permitting authority's proposed action to Alan Zahm P.E., at the above letterhead address. If you have any other questions, please contact John Turner at 407/893-3334.

Sincerely,

---

L.T. Kozlov, P.E.  
Program Administrator  
Air Resources Management

LTK/jt  
Enclosures

In the Matter of an  
Application for Permit by:

Florida Gas Transmission Company  
1400 Smith Street  
Houston, Texas 77002  
Attention: William E. Rome,  
Vice President Operations

DRAFT Permit No.: 0830070-001-AV  
Compressor Station No. 17  
Marion County

**INTENT TO ISSUE TITLE V AIR OPERATION PERMIT**

The Florida Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V air operation permit (copy of DRAFT Permit attached) for the Title V source detailed in the application specified above, for the reasons stated below.

The applicant, Florida Gas Transmission, applied on June 17, 1996, to the permitting authority for a Title V air operation permit for the Compressor Station No. 17 located at County Road 314, 17 miles northeast of Silver Springs, Marion County.

The permitting authority has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-213. This source is not exempt from Title V permitting procedures. The permitting authority has determined that a Title V air operation permit is required to commence or continue operations at the described facility.

The permitting authority intends to issue this Title V air operation permit based on the belief that reasonable assurances have been provided to indicate that operation of the source will not adversely impact air quality, and the source will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-256, 62-257, 62-281, 62-296, and 62-297, F.A.C.

Pursuant to Sections 403.815 and 403.0872, F.S., and Rules 62-103.150 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT." The notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the permitting authority at the address or telephone number listed below. The applicant shall provide proof of publication to the permitting authority's office, 3319 Maguire Boulevard, Suite 232, Orlando, Florida 32803, Telephone: 407/894-7555, Fax: 407/897-5963 within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-103.150(6), F.A.C.

The permitting authority will issue the Title V PROPOSED Permit, and subsequent Title V FINAL Permit, in accordance with the conditions of the enclosed Title V DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed permit issuance action for a period of 30 (thirty) days from the date of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT." Written comments should be provided to the permitting authority office. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the

permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The permitting authority will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, FL 32399-3000, Telephone: 850/488-9730, Fax: 850/487-4938. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any other person must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
  - (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
  - (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
  - (d) A statement of the material facts disputed by the petitioner, if any;
  - (e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;
  - (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action;
- and,
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information:

- (a) The name, address, and telephone number of the petitioner;
- (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any;
- (c) Each rule or portion of a rule from which a variance or waiver is requested;
- (d) The citation to the statute underlying (implemented by) the rule identified in (c) above;
- (e) The type of action requested;
- (f) The specific facts that would justify a variance or waiver for the petitioner;
- (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and,
- (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Finally, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit. Any petition shall be based only on objections to the permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at U.S. EPA, 401 M. Street SW, Washington, D.C. 20460.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION

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L.T. Kozlov, P.E.  
Program Administrator  
Air Resources Management

**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT (including the PUBLIC NOTICE and the DRAFT permit) and all copies were sent by certified mail before the close of business on \_\_\_\_\_ to the person(s) listed:

William E. Rome, Vice President Operations  
Florida Gas Transmission Company  
1400 Smith Street  
Houston, Texas 77002

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT (including the PUBLIC NOTICE and the DRAFT permit) were sent by U.S. mail on the same date to the person(s) listed, or as otherwise noted:

Jimmy D. Harp, P.E.  
Florida Gas Transmission Company  
1400 Smith Street  
Houston, Texas 77002

Carla E. Pierce, U.S. EPA, Region 4 (INTERNET E-mail Memorandum)  
Yolanda Adams, U.S. EPA, Region 4 (INTERNET E-mail Memorandum)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

\_\_\_\_\_  
Clerk

\_\_\_\_\_  
Date

**PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT**

Florida Department of Environmental Protection  
Central District

Title V DRAFT Permit No.: 0830070-001-AV  
Compressor Station No. 17  
Marion County

The Florida Department of Environmental Protection, Central District (permitting authority) gives notice of its intent to issue a Title V air operation permit to Florida Gas Transmission Company located at County Road 314, 17 miles northeast of Silver Springs, Marion County. The facility has seven internal combustion engines which are sources of air emissions. The applicant's name and address are: Florida Gas Transmission Company, 1400 Smith Street, Houston, Texas 77002, to the attention of William E. Rome, Vice President Operations.

The permitting authority will issue the Title V PROPOSED Permit, and subsequent Title V FINAL Permit, in accordance with the conditions of the enclosed Title V DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed Title V DRAFT Permit issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the permitting authority's office. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The permitting authority will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, Telephone: 850/894-7555, Fax: 850/897-5963. Petitions must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of the notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
- (d) A statement of the material facts disputed by the petitioner, if any;



(e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;

(f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action; and,

(g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit. Any petition shall be based only on objections to the permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at U.S. EPA, 401 M. Street SW, Washington, D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:

Florida Department of Environmental Protection  
3319 Maguire Boulevard, Suite 232  
Orlando, Florida 32803  
Telephone: 407/894-7555  
Fax: 407/897-5963

The complete project file includes the Draft Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Alan Zahm P.E., at the above address, or call 407/893-3334, for additional information.