



Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

NOTICE OF INTENT TO ISSUE AIR PERMIT

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

In the Matter of an
Application for Permit by:

Steven Counts, President
Steven Counts, Inc.
16611 SE 58th Avenue
Summerfield, FL 34491

DEP File No. 0830023-006-AC
Marion County

Dear Mr. Counts:

Enclosed is a copy of the Draft air construction permit for the Steven Counts, Inc., Asphalt Plant #3 located at 9765 SW State Road 200 in Ocala, Marion County. The Department's Intent to Issue Air Permit and the Public Notice of Intent to Issue Air Permit are also included.

The Public Notice of Intent to Issue Air Permit must be published one time only, as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected, pursuant to the requirements Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Southwest District Office within seven days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Mara Grace Nasca, District Air Program Administrator at the above letterhead address. If you have any other questions, please contact the project engineer, David Zell at 813-632-7600, ext. 118.

Sincerely,

Mara Grace Nasca

Mara Grace Nasca
District Air Program Administrator
Southwest District

MGN/DRZ/pp

Enclosures

In the Matter of an
Application for Permit by:

Mr. Steven Counts, President
Steven Counts, Inc.
16611 SE 58th Avenue
Summerfield, FL 34491

DEP File Nos.: 0830023-006-AC
Marion County

INTENT TO ISSUE AIR PERMIT

The Department of Environmental Protection (Department) gives notice of its intent to issue an air permit (enclosed) for the proposed project, detailed in the application specified above for the reasons stated below.

The applicant, Steven Counts, Inc., applied to the Department on February 6, 2009 for an after-the-fact construction modification permit, for its Asphalt Plant # 3 located at 9765 SW State Road 200 in Ocala, Marion County. This permit authorizes Steven Counts, Inc. for the modification of this hot mix asphalt plant.

The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above action is not exempt from permitting procedures. The Department has determined that an air permit is required for this project.

The Department intends to issue this air permit based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue Air Permit. The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, (Telephone: 813-632-7600, Fax: 813-632-7668). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in Section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

Permittee: Steven Counts, Inc.
Facility: Asphalt Plant #3
DRAFT Permit No.: 0830023-006-AC

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of Public Notice of Intent to Issue Air Permit. Written comments should be provided to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

All petitions filed under these rules shall contain:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address, and telephone number of the petitioner; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of when and how the petitioner received notice of the agency decision;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Permittee: Steven Counts, Inc.
Facility: Asphalt Plant #3
DRAFT Permit No.: 0830023-006-AC

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

Any person may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, a copy of the draft permit, and all other materials available to the Department that are relevant to the permit decision. Additionally, the Department will accept written comments concerning the proposed permit issuance action for a period of 14 (fourteen) days from the date of publication of "Public Notice of Intent to Issue Air Permit." Requests and written comments filed should be provided to the Florida Department of Environmental Protection at 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, to the attention of Mara Grace Nasca (phone no. 813-632-7600) referencing the DEP file numbers listed above. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

Executed in Hillsborough County, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



Mara Grace Nasca
District Air Program Administrator
Southwest District

UNITED STATES POSTAL SERVICE



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Permit No. G-10

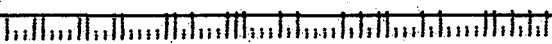
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Dept. of Environmental Protection

APR 08 2009

Southwest District

Dept. of Environmental Protection
Air Resource Management
13051 North Telecom Parkway
Temple Terrace, FL 33637-0926



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Mr. Steven Counts, President
Steven Counts, Inc.
16611 SE 58th Avenue
Summerfield, FL 34491

0830023-006-AC Draft DZ 40/03/2009

Sent To

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Steven Counts, President
Steven Counts, Inc.
16611 SE 58th Avenue
Summerfield, FL 34491

0830023-006-AC Draft DZ 40/03/2009

2. Article Number
(Transfer from service label)

7007 0710 0003 0139 1311

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Paula Ballard Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/6/09

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Permittee: Steven Counts, Inc.
Facility: Asphalt Plant #3
DRAFT Permit No.: 0830023-006-AC

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Intent to Issue Air Permit (including the Public Notice of Intent to Issue Air Permit and the Draft permit was sent by certified mail before the close of business on 04-03-2009 to the person(s) listed:

Mr. Steven Counts, President
Steven Counts, Inc.
16611 SE 58th Avenue
Summerfield, FL 34491

The undersigned duly designated deputy agency clerk hereby certifies that this Intent to Issue Air Permit was mailed by U.S. Mail before the close of business on 04-03-2009 to the person(s) listed:

Mr. James T. Show, P.E.
Grove Scientific & Engineering Company
6140 Edgewater Drive, Suite F
Orlando, Florida 32810

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

 04-03-2009
(Clerk) (Date)

Note: An electronic version of this Notice of Intent to Issue Air Permit, the Public Notice of Intent to Issue Air Permit and the Draft permit will be posted on the Division of Air Resource Management's world wide web site. The web site address is:

<http://www.dep.state.fl.us/air/eproducts/apds/default.asp>

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DEP File No. 0830023-006-AC
Steven Counts, Inc.
Hot Mix Asphalt Plant #3
Marion County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air permit to Steven Counts, Inc., for their hot mix Asphalt Plant #3 located at 9765 SW State Road 200 in Ocala, Marion County. This permit authorizes Steven Counts, Inc. to modify a hot mix asphalt plant. The permit modifications include after-the-fact approval for a conversion to a counterflow continuous mix plant, an increase in the maximum permitted average hourly production rate, removal of the maximum permitted hours of operation limitation (limit on total annual production rate and annual fuel use remains), removal of baghouse emission control device pressure drop range requirements, and a change to the fuel usage recordkeeping requirement. MAILING ADDRESS: Steven Counts, Inc., 16611 SE 58th Avenue, Summerfield, FL 34491 to the attention of Mr. Steven Counts, President.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of this Public Notice of Intent to Issue Air Permit. Written comments should be provided to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permits and require, if applicable, another Public Notice.

The Department will issue the final permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

All petitions filed under these rules shall contain:

- (a) The name and address of each agency affected and each agency's file or identification number, if known;
- (b) The name, address, and telephone number of the petitioner; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;
- (c) A statement of when and how the petitioner received notice of the agency decision;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;
- (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action;
- (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and
- (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Florida Department of Environmental Protection, Southwest District, 13051 N. Telecom Parkway, Temple Terrace, Florida.

The complete project file includes the application, technical evaluation, draft permit, and the information submitted by the authorized representative, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Mara Grace Nasca, Southwest District Air Program Administrator, at 13051 N. Telecom Parkway, Temple Terrace, Florida or call 813-632-7600, for additional information.

Any person may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, a copy of the draft permit, and all other materials available to the Department that are relevant to the permit decision. Additionally, the Department will accept written comments concerning the proposed permit issuance action for a period of 14 (fourteen) days from the date of publication of "Public Notice of Intent to Issue Air Permit." Requests and written comments filed should be provided to the Florida Department of Environmental Protection at 13051 N. Telecom Parkway, Temple Terrace, FL 33637-0926, to the attention of Mara Grace Nasca (phone no. 813-632-7600) referencing the DEP file number(s) listed above. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permits and require, if applicable, another Public Notice.



Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

PERMITTEE:

Steven Counts, Inc.
16611 SE 58th Avenue
Summerfield, FL 34491

DRAFT Permit No.: 0830023-006-AO

County: Marion

Effective Date: xx/xx/xxxx

Expiration Dates: 05/30/2010

Project: Modifications to Drum Mix
Asphalt Plant # 3

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-204 through 297 & 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans and other documents, attached hereto or on file with the department and made a part hereof and specifically described as follows:

This construction permit authorizes the after-the-fact modification of this facility, including conversion from a parallel continuous mix plant to a counterflow continuous mix plant, replacement of the drum mixer, replacement of the 63 MMBtu/hr drum dryer burner with a burner rated at 100 MMBtu/hr, and other changes associated with this conversion. This construction permit also modifies the permit conditions to increase the maximum permitted average hourly production rate (from 150 to 400 tons/hour on a 24 hour average basis), remove the maximum permitted hours of operation limit, remove the baghouse emission control device pressure drop range requirements, and change the fuel usage recordkeeping requirement to base it on fuel oil deliveries.

Permitted Emission Unit

Emission Unit (EU) ID No. 001 is a counterflow continuous mix drum hot mix asphalt concrete plant. The plant has a design production capacity of approximately 400 tons/hour of hot mix asphaltic concrete. The asphalt plant's drum mixer dryer is fired with new/virgin No. 2 fuel oil, or on-specification used/reclaimed oil, each having a maximum sulfur content not to exceed 1.0% by weight. The maximum design heat input rate to the drum mixer dryer is 100.0 MMBTU/hour. Particulate matter emissions from the plant drum mixer are controlled by an Astec Model RBH-55-10 baghouse. The plant is electrically powered by a local power utility.

Exempt Emission Source

Associated with the asphalt concrete plant is a HEATEC Model HC-200 liquid asphalt cement heater, used to heat portions of the hot asphalt silos. The heater is also only fired only with new/virgin No. 2 fuel oil, or on-specification used/reclaimed oil, each having a maximum sulfur content not to exceed 1.0% by weight. The maximum design heat input rate to the asphalt heater is 0.4 MMBTU/hour. The emissions from this emission source are deemed insignificant and exempt from permitting in accordance with Rule 62-4.040, F.A.C.

PERMITTEE:
Steven Counts, Inc.

DRAFT Permit No.: 0830023-006-AC
Project: Drum Mix Asphalt Plant # 3

Rule Applicability

The facility is regulated under NSPS 40 CFR 60, Subpart I (Standards of Performance for Hot Mix Asphalt Facilities), adopted by reference in Rule 62-204.600((8)(b)12., F.A.C.; and under Rule 62-210.300(3)(c)2., F.A.C. (Conditional Exemptions from Title V Permitting - Asphalt Concrete Plants). Thus this asphalt production facility is a synthetic non-Title V source, with annual production limited to 500,000 tons/year of asphalt concrete and facility fuel oil usage limited to 1.2 million gallons/year in accordance with the above Title V conditional exemption rule.

Facility Information Summary

Location: 9765 SW State Road 200, SW of Ocala, Marion County

UTM Coordinates: 17-375.0 East 3214.9 North **Latitude:** 29°03'22.7" **Longitude:** 82°17'00.8"

Facility ID No.: 0830023

Emission Unit (EU) ID Nos. and Descriptions: 001 - Drum Mix Asphalt Concrete Plant

NOTE: Please reference Permit No. and Emission Unit ID No. in all correspondence, test report submittals, applications, etc.

Permit History/Affected Permits

This construction permit (0830023-006-AC) is the first one for this facility, as it has not previously been issued an air construction permit, and modifies Operation Permit No. 0830023-003-AO.

Attachment(s) to this permit

- General Conditions, version dated 11/1/2005
- Appendix NSPS 40 CFR 60 Subpart I (*Standards of Performance for Hot Mix Asphalt Facilities*)
- Appendix NSPS 40 CFR 60 Subpart A (*General Provisions to 40 CFR 60*)

SPECIFIC CONDITIONS:

1. **General Conditions** - A part of this permit is the attached 15 General Conditions.

[Rule 62-4.160, F.A.C.]

2. **Other Requirements** - Issuance of this permit does not relieve the permittee from complying with applicable emission limiting standards or other requirements of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C., or any other requirements under federal, state or local law.

[Rule 62-210.300, F.A.C.]

Operation Requirements

3. Operational Limits - The facility is limited to the following operating limitations::

E.U. ID No.	Brief Description	Maximum Hours of Operation (per consecutive 12-month period)	Maximum Drum Dryer Heat Input Rate ¹ (MMBtu/hr)	Daily Average Maximum Production (tons/hour)	Maximum Yearly Production (tons/consecutive 12-month period)
001	Drum Mix Asphalt Concrete Plant	8,760 (i.e., not limited)	100	400	500,000

¹ This value is based on the maximum design burner heat input rating - recordkeeping is not required to document compliance with this limitation as long as the burner is not replaced.

[Rules 62-4.070(3), 62-210.300(3)(c)2.a (Conditional Exemption from Title V Air Permitting - Asphalt Concrete Plants), 62-210.200, Definitions (PTE), F.A.C.; as requested by the permittee in construction permit application dated 02/03/09]

4. Permitted Fuels, and Maximum Fuel Usage and Sulfur Content - The drum dryer and the asphalt concrete heater are permitted to be fired only with new/virgin No. 2 fuel oil or on-specification used/reclaimed oil. The sulfur content of the fuel oil (new and used) shall not exceed 1.0% by weight. The maximum fuel oil usage (new and used oil combined) for the asphalt plant (combined usage for both the drum dryer and asphalt heater) shall not exceed 1.2 million gallons per any consecutive 12-month period. (See *Specific Condition No. 28* for associated fuel sulfur content recordkeeping requirement.) [Rules 62-4.070(3), 62-210.300(3)(c)2.b and c. (Conditional Exemption from Title V Air Permitting - Asphalt Concrete Plants), F.A.C.]

5. Used/reclaimed Fuel Oil Specifications - The permittee shall not burn off-specification used/reclaimed oil. For each delivery of on-specification used oil, the vendor shall provide an analysis documenting the fuel oil meets the following requirements of 40 CFR 761.20(e)(2) and (3) and 40 CFR 279.11 (July 1, 2001): (See *Specific Condition No. 29* for associated recordkeeping requirements.)

Constituent/Property	Allowable Level
Arsenic	5 ppm maximum
Cadmium	2 ppm maximum
Chromium	10 ppm maximum
Lead	100 ppm maximum
Total Halogens	Shall not exceed 1000 ppm ¹
Flash Point	100 degrees F minimum
PCB's	Shall be less than 2 ppm

¹ Levels over 1000 ppm require additional testing (Ref. 40 CFR 279.11).

[Rules 62-4.070(3) and 62-710.210, F.A.C.]

PERMITTEE:
Steven Counts, Inc.

DRAFT Permit No.: 0830023-006-AC
Project: Drum Mix Asphalt Plant # 3

6. Circumvention of Control Equipment - The permittee shall not circumvent any air pollution control device or allow the emissions of air pollutants without the applicable air pollution control device (asphalt plant baghouse) operating properly. Increasing the volume of any exhaust stream for the purpose of reducing stack exhaust concentrations is forbidden. This includes allowing dilution air to enter the system through leaks, open vents, or similar means. (*Note: See Specific Condition No. 10. for a baghouse visible emission (VE) limitation associated with this requirement.*)
[Rule 62-210.650, F.A.C.]

Emission Limitations

7. Federal New Source Performance Standards (NSPS) Requirements - The asphalt concrete plant is subject to the applicable requirements of NSPS 40 CFR 60 Subpart I (Standards of Performance for Hot Mix Asphalt Facilities) and Subpart A (General Provisions to 40 CFR 60), both of which are adopted by reference in Rule 62-204.800(8), F.A.C., and made a part of this permit in the attached Appendix NSPS 40 CFR 60 Subpart I and Appendix NSPS 40 CFR 60-Subpart A. [Rule 62-204.800(8), F.A.C.]

8. Asphalt Plant Particulate Matter (PM) Emissions Limit - Particulate matter (PM) emissions associated with the asphalt concrete plant shall not exceed 0.04 grains per standard cubic foot averaged over a three (3) hour period. Compliance with this limit shall be based on stack testing of the asphalt plant baghouse exhaust.
[Rules 62-204.800(8)(b)12., and 62-210.300(c)2.d, F.A.C.; NSPS Subpart I 40 CFR 60.92(a)(1)]

9. General Pollutant Emission Limiting Standard: Visible Emissions (VE) - Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Rule 62-297.401, F.A.C. [Rules 62-296.320(4)(b)1, 62-296.320(4)(b)4 and 62-297.401, F.A.C.]

10. Baghouse Visible Emission Limitation - In order to provide reasonable assurance that the requirements of Specific Condition No. 6. are being met and the baghouse is being maintained and operated properly, visible emissions (VE) from the baghouse exhaust shall not exceed 5% opacity.
[Rules 62-4.070(3), and Rule 62-210.650, F.A.C.]

(Permitting Note: This limitation is more stringent than the 20% opacity limit contained in NSPS Subpart I 40 CFR 60.92(a)(2). Therefore compliance with this limit also constitutes compliance with the NSPS Subpart I VE limitation.)

11. General Pollutant Emission Limiting Standards: Unconfined Particulate Matter (PM) - No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any emissions unit whatsoever, including, but not limited to, vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrially related activities such as loading, unloading, storing or handling without taking reasonable precautions to prevent such emissions. Reasonable precautions may include, but shall not be limited to the following:

A. Paved parking and trafficked areas shall be maintained and kept free of particulate matter build-up;

(continued)

11. (continued)

- B. Sprinkling with water shall be used as necessary on paved areas, unpaved areas, and stockpiles;
- C. All aggregate brought into the facility arrives and is dumped in a damp manner; and
- D. Posting and enforcing a 5 MPH speed limit in all traffic areas.

(Permitting note: If operation experience indicates that these reasonable precautions are not sufficient to control unconfined emissions, the Department reserves the right to require additional measures, such as recordkeeping for water truck gallons applied, etc.)

[Rules 62-4.070(3) and 62-296.320(4)(c), F.A.C.]

12. Fugitive Emissions Opacity Standard - In order to provide reasonable assurance that the precautions and practices taken at the plant are adequate, visible emissions of unconfined particulate matter should not exceed 10% opacity. Exceedance of this limit shall not be considered a violation in and of itself, but an indication that additional control precautions and/or practices beyond those outlined in Specific Condition No. 11 may be necessary.

[Rules 62-4.070(3), F.A.C.]

13. General Pollutant Emission Limiting Standards: Objectionable Odor - The facility shall not cause, suffer, allow, or permit the discharge of air pollutants that cause or contribute to an objectionable odor. An objectionable odor is any odor present in the outdoor atmosphere, which by itself, or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.

[Rule 62-296.320(2), F.A.C.]

14. Asbestos Containing Materials - This facility shall not process Asbestos Containing Materials (ACM), whether regulated asbestos containing material (RACM), category I or category II, and whether friable or non-friable when received at the facility.

- A. "Asbestos" means the asbestiform varieties of serpentinite (chrysotile), riebeckite (crocidolite), cummingtonite-grunerite, anthophyllite, and actinolite-tremolite and includes trade acronyms products such as amosite.
- B. "Asbestos-containing materials"; ACM, means any materials which contain more than one percent asbestos as determined by Polarized Light Microscopy. Based on a representative composite sample.
- C. "Asbestos removal project" means renovation or demolition operation in a facility that involves the removal of a threshold amount of regulated asbestos-containing material.
- D. "Category I Nonfriable Asbestos-Containing Material (ACM)" means asbestos-containing packings, gaskets, resilient floor covering, and asphalt roofing products containing more than 1 percent asbestos as determined using the method specified in Appendix A, Subpart F, 40 CFR Part 763, Section 1, Polarized Light Microscopy.
- E. "Category II Non-friable ACM" means any material, excluding Category I Nonfriable ACM, containing more than 1 percent asbestos as determined using the methods specified in Appendix A, Subpart F, 40 CFR Part 763, Section 1, Polarized Light Microscopy, that, when dry, cannot be crumbled, pulverized, or reduced to powder by hand pressure.

[40 CFR 61, Subpart M; Chapter 62-257, F.A.C.; and, Rules 62-730.300 and 62-701.520, F.A.C.]

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15. Excess Emissions - Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

16. Excess Emissions Reporting - In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Air Compliance Section of the Department's Southwest District in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

Compliance Testing Requirements

17. Asphalt Plant Baghouse Visible Emission (VE) Testing - In order to document compliance with Specific Condition No. 10, the permittee shall test the emissions from the asphalt concrete plant's baghouse for visible emissions (VE) on an annual basis between October 1 and September 30 (i.e., once per federal fiscal year)

[Rules 62-210.300(3)(c)2.i and 62-297.310(7)(a), F.A.C.]

18. Asphalt Plant Particulate Matter (PM) Testing - In order to document compliance with Specific Condition No. 8, the permittee shall test the emissions from the baghouse of the asphalt concrete plant for particulate matter emissions (PM) emissions on an annual basis between October 1 and September 30 (i.e., once per federal fiscal year)

[Rules 62-210.300(3)(c)2.i and 62-297.310(7)(a), F.A.C.]

19. Visible Emissions (VE) Test Method - Compliance with the visible emissions limitations of this permit shall be conducted in accordance with US EPA Method 9 as adopted by reference in Rule 62-214.800(8)(e), F.A.C. Testing shall be conducted by a certified observer in accordance with Method 9. The duration of the test shall be a minimum of thirty (30) minutes or, if the operation is normally completed within less than thirty (30) minutes and does not recur within that time, the test shall last for the length of the batch cycle or operation completion time. The visible emission test observation period shall include the period which the highest opacity emissions can be reasonably be expected to occur.

[Rules 62-204.800(8)(b)12., 62-297.310(4)(a)2.a., 62-297.310(7)4.a, and 62-297.401, F.A.C.; NSPS Subpart I 40 CFR 60.93(b)(1)]

20. Particulate matter (PM) Test Method - Compliance with the particulate matter (PM) limit of Specific Condition No.8 shall be conducted in accordance with EPA Method 5 or 5A, incorporated and adopted by reference in Rule 62-204.800(8)(e), F.A.C.

[Rules 62-204.800(8)(b)12., 62-210.300(c)2.i, and 62-297.401, F.A.C.; NSPS Subpart I 40 CFR 60.93(b)(1)]

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21. Operation Rate During Testing - Testing of emissions shall be conducted with the emission unit operating at capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit (*i.e.*, 400 TPH - see *Specific Condition No. 3*). If it is not feasible to test at permitted capacity, an emission unit may be tested at less than the minimum permitted capacity; however, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than fifteen (15) consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. In addition, the concrete asphalt plant shall comply with the following requirements.

- A. A compliance test submitted when the dryer is fired with new No. 2 virgin diesel fuel oil will allow the dryer to be only fired with new No. 2 virgin diesel fuel oil and up to 400 hours of firing on-specification used/reclaimed fuel oil. Within thirty (30) days of exceeding the 400th hour of firing the dryer with on-specification used/reclaimed fuel oil, a new compliance tests shall be conducted with the dryer being fired with on-specification used/reclaimed fuel oil.
- B. A compliance test submitted when the dryer is fired with on-specification used/reclaimed fuel oil will allow the dryer to be fired with on-specification used fuel oil and new No. 2 virgin diesel fuel oil.

[Rules 62-4.070(3) and 62-297.310(2), F.A.C.]

22. Special Compliance Testing - When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules are being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

[Rule 62-297.310(7)(b), F.A.C.]

23. Compliance Testing Notification - At least 15 days prior to the date on which any compliance test is due to begin, the permittee shall provide written notification of the test to the Air Compliance Section of the Department's Southwest District Office. The notification must include the following information: the date, time, and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and telephone number of the person conducting the test.

(Permitting Note: The notification should also include the relevant emission unit ID No(s), test method(s) to be used, and pollutants to be tested.)

[Rules 62-4.070(3) and 62-297.310(7)(a)9, F.A.C.]

24. Compliance Test Report - The owner of an air pollution emissions unit, for which compliance tests are required, shall file a report. The required test report shall be filed with the Air Compliance Section of the Department's Southwest District as soon as practical but no later than 45 days after each test is completed. The test report submittal shall meet all applicable requirements of Chapter 62-297, F.A.C. The test report submittal shall include the following information for the test period. Failure to submit this information may invalidate the test.

- A. facility Name and E.U. Number;

(continued)

24. (continued)

- B. date;
- C. production rate of asphalt concrete in tons/hr;
- D. type of fuel oil burned;
- E. gallons/hour of fuel oil burned;
- F. used/reclaimed fuel oil analysis, for the most recent fuel oil received, to document compliance with the on-specification used/reclaimed oil limits of Specific Condition No. 5, if used fuel oil was burned;
- G. fuel oil sulfur content records required in Specific Condition No. 28 for the most recent fuel oil received; and
- H. pressure drop across the baghouse.

[Rules 62-4.070(3) and 62-297.310(8), F.A.C.]

25. Stack Sampling - The permittee shall install and maintain stack sampling facilities (as required), including ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet requirements of Rule 62-297, F.A.C. and any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E.

[Rule 62-297.310(6), F.A.C.]

26. Required Equipment - The owner or operator of an emission unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emission data to determine the compliance of emissions units with applicable emission limiting standards. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weigh hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

Reporting And Recordkeeping

27. Operation Records - In order to document continuing compliance with Specific Condition Nos. 3 and 4 the owner shall maintain the following records:

Daily - Record the following:

- A. tons of asphalt concrete produced;
- B. hours of production;
- C. daily average of asphalt concrete produced in tons/hr; and

(continued)

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27. (continued)

- D. the quantity (in gallons) of each of the two (2) types of fuel oil (i.e., used reclaim oil or new No. 2 oil) delivered for firing in the asphalt concrete plant's dryer or asphalt cement heater.

Monthly - Record the monthly and the most recent consecutive 12-month totals of the following:

- E. tons of asphalt concrete produced;
F. hours of asphalt plant dryer operation; and
G. the quantity (in gallons) of each of the two (2) types of fuel oil delivered for firing the asphalt concrete plant's dryer or asphalt cement heater.

Monthly, if the last compliance test was done while firing new No. 2 fuel oil – Record the:

- H. cumulative number of hours of operation of the drum dryer while firing used reclaim oil since the last compliance test.

Daily records shall be completed by the end of the 3rd business day and monthly records shall be completed by the end of the following month.

[Rules 62-4.070(3) and 62-210.300(3)(c)2.g, F.A.C.]

28. Fuel Sulfur Content Record - In order to document continuing compliance with the fuel oil sulfur content limitations of Specific Condition No. 4, the permittee shall keep records of the sulfur content, in % by weight, of all new and used fuel oil delivered for use at this facility. The analysis shall be either a vendor provided as-shipped analysis, or on analysis of as-received samples taken at the plant. The analysis shall be determined by appropriate ASTM methods.

[Rules 62-210.300(3)(c)2.c and 62-4.070(3), F.A.C.]

29. On-Specification Used Oil Records - In order to document compliance with the on-specification used oil limits of Specific Condition No. 5, the permittee shall keep records of the used fuel oil analysis for all deliveries of used oil for use at this facility. The analysis shall be either a vendor provided as-shipped analysis, or on analysis of as-received samples taken at the plant. The analysis shall be determined by appropriate ASTM methods and shall include all of the constituents/properties shown in the table in Specific Condition No. 5.

[Rules 62-710.210 and 62-4.070(3), F.A.C.]

30. Baghouse Operation Record - The asphalt concrete plant baghouse differential pressure gauge shall be checked once (1) per each 8-hours of operation and recorded in a logbook.

[Rule 62-4.070(3), F.A.C.]

31. Records Retention - All records shall be recorded in a permanent form suitable for inspection by the Department upon request, and shall be kept at the facility for a minimum of the most recent five (5) year period.

[Rules 62-4.070(3) and 62-210.300(3)(c)2.g, F.A.C.]

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Annual Operating Report

32. Annual Operating Report (AOR) - On or before **April 1** of each year, the permittee shall submit a completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" (AOR) for the preceding calendar year. **Note, the annual operating report for calendar year 2008 shall be submitted by May 1, 2009.** The report may be submitted electronically in accordance with the instructions received with the AOR package sent by the Department, or a hardcopy may be sent to the Air Compliance section of the Southwest District of the Department. The sulfur dioxide emissions from using fuel oil when producing asphalt product shall be determined using the U.S. EPA.'s document AP-42, Table 1.3-1 and a reduction of 0.1 pounds of sulfur dioxide for each ton of asphalt product produced when completing this form.

[Rules 62-4.070(3), 62-210.370(3), and 62-210.300(3)(c)2.h, F.A.C.]

Operation Permit Revision

Operation Permit Permitting Note - The provisions of this construction permit will be incorporated into the facility operation permit as part of the operation permit renewal. The renewal application was received by the Department on 01/12/09 and has been assigned Project No. 0830023-005-AO. Therefore no additional operation permit revision application is required to be submitted.

FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION

DRAFT

Mara Grace Nasca
District Air Program Administrator
Southwest District

ATTACHMENT - GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes (F.S.). The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
4. Not applicable to Air Permits.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonable necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

ATTACHMENT - GENERAL CONDITIONS

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules; except where such use is prescribed by Section 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Rule 62-4.120 and 62-730.300 F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:

- Determination of Best Available Control Technology (BACT)
- Determination of Prevention of Significant Deterioration (PSD)
- Compliance with New Source Performance Standards (NSPS)

14. The permittee shall comply with the following:

- a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
- b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
- c. Records of monitoring information shall include:
 - 1. the date, exact place, and time of sampling or measurements;
 - 2. the person responsible for performing the sampling or measurements;
 - 3. the dates analyses were performed;
 - 4. the person responsible for performing the analyses;
 - 5. the analytical techniques or methods used;
 - 6. the results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

16. Not applicable to Air Permits.

17. Not applicable to Air Permits.

Federal Regulations Adopted by Reference

In accordance with Rule 62-204.800, F.A.C., the following federal regulation in Title 40 of the Code of Federal Regulations (CFR) was adopted by reference. The original federal rule numbering has been retained.

Federal Revision Date: February 14, 1989

Rule Effective Date: June 21, 2002

Standardized Conditions Revision Date: April 24, 2008

40 CFR Part 60, Subpart I - Standards of Performance for Hot Mix Asphalt Facilities

§ 60.90 Applicability and designation of affected facility.

- (a) The affected facility to which the provisions of this subpart apply is each hot mix asphalt facility. For the purpose of this subpart, a hot mix asphalt facility is comprised only of any combination of the following: dryers; systems for screening, handling, storing, and weighing hot aggregate; systems for loading, transferring, and storing mineral filler, systems for mixing hot mix asphalt; and the loading, transfer, and storage systems associated with emission control systems.
- (b) Any facility under paragraph (a) of this section that commences construction or modification after June 11, 1973, is subject to the requirements of this subpart.

[42 FR 37936, July 25, 1977, as amended at 51 FR 12325, Apr. 10, 1986]

§ 60.91 Definitions.

As used in this subpart, all terms not defined herein shall have the meaning given them in the Act and in subpart A of this part.

- (a) *Hot mix asphalt facility* means any facility, as described in §60.90, used to manufacture hot mix asphalt by heating and drying aggregate and mixing with asphalt cements.

[51 FR 12325, Apr. 10, 1986]

§ 60.92 Standard for particulate matter.

- (a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall discharge or cause the discharge into the atmosphere from any affected facility any gases which:
 - (1) Contain particulate matter in excess of 90 mg/dscm (0.04 gr/dscf).
 - (2) Exhibit 20 percent opacity, or greater.

[39 FR 9314, Mar. 8, 1974, as amended at 40 FR 46259, Oct. 6, 1975]

§ 60.93 Test methods and procedures.

- (a) In conducting the performance tests required in §60.8, the owner or operator shall use as reference methods and procedures the test methods in appendix A of this part or other methods and procedures as specified in this section, except as provided in §60.8(b).
- (b) The owner or operator shall determine compliance with the particulate matter standards in §60.92 as follows:
 - (1) Method 5 shall be used to determine the particulate matter concentration. The sampling time and sample volume for each run shall be at least 60 minutes and 0.90 dscm (31.8 dscf).
 - (2) Method 9 and the procedures in §60.11 shall be used to determine opacity.

[54 FR 6667, Feb. 14, 1989]



Florida Department of Environmental Protection

Southwest District
13051 N. Telecom Parkway
Temple Terrace, Florida 33637-0926

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

P.E. CERTIFICATE STATEMENT

PERMITTEE

Steven Counts, Inc.

Draft Air Permit No. 0830023-006-AC
Marion County

Project Type: ACM1

Project Description: authorizes after-the-fact asphalt plant drum mixer and dryer burner replacement/upgrade; authorizes an increase in hourly asphalt production rate, removal of operating hour limitation, removal of baghouse pressure drop range requirements, and modifies recordkeeping requirements.

The Department's full review of the project and rationale for issuing the draft permit is provided in the Technical Evaluation and Preliminary Determination.

I HEREBY CERTIFY that the air pollution control engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including, but not limited to, the electrical, mechanical, structural, hydrological and meteorological features).

Cindy Zhang-Torres 4/2/09
C.Z. Zhang-Torres, P.E. Date

License Number: 58222

Permitting Authority:
FDEP Southwest District
13051 N. Telecom Parkway
Temple Terrace, FL 33637-0926
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