BRADENTON HERALD

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> Bradenton Herald Published Daily Bradenton, Manatee, Florida

STATE OF FLORIDA COUNTY OF MANATEE;

Before the undersigned authority personally appeared Sheila Dalesio, who on oath says that she is a Legal Advertising Representative of the Bradenton Herald, a daily newspaper published at Bradenton in Manatee County, Florida; that the attached copy of the advertisement, being a Legal Advertisement in the matter of PUBLIC NOTICE OF INTENT TO ISSUE PERMIT in the Court, was published in said newspaper in the issues of JUNE 14, 2001.

See Back Boot

Affiant further says that the said publication is a newspaper published at Bradenton, in said Manatee County, Florida, and that the said newspaper has heretofore been continuously published in said Manatee County, Florida, each day and has been entered as second-class mail matter at the post office in Bradenton, in said Manatee County, Florida for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

(Signature of Affiant)

Sworn to and subscribed before me this

Day of Sure 2001

TRACY M. BIRMINGHAM

MY COMMISSION # CC 793707

EXPIRES: 11/29/2002

1-800-3-NOTARY Fla Notary Services & Bonding Co

Juacy M. Burungham SEAL & Notary Public

Personally Known OR Produced Identification Type of Identification Produced

PUBLIC NOTICE OF INTENT TO ISSUE/AIR CONSTRUCTION PERMIT

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 0810194-002-AC and PSD-FL-300A

CPV Guifcoast Power Generating Facility Zero Liquid Discharge (ZLD) System Manatee County

The Department of Environ mental Protection mental Protection mental Protection mental Protection permit to CPV Gulfcoast Ltd. The permit is to construct o Zero Liquid Discharge (ZLD) System at the CPV electrical power generating plant near Plney Point in Manatee County, Alakar, Best Available Point of Control Technology (BACT) determination was not required pursuant to Rule 62-212400, FAC. Prevention of Signification of Air quality (PSD), for emissions of particulate matter (PM/PM10). The applicant's name and address are CPV Gulfcoast. Ltd., 35 Bristol Road, Suite 101, Easton, Massachusetts 02375.

The project consists of the installation of a Zero Liquid Discharge (ZLD) - System. The ZLD system will result in an additional source of particulate emissions. These additional emissions will result from the waste water treatment; system, which includes two mechanical forced draft cooling towers. As with the already permitted five cell cooling tower, the waste water towers will experience cooling tower drift with attendant emissions, of dissolved solids contained in the water droplet drift. Although the waste water towers will be equipped with state-of-the-art drift; ellminators designed to achieve a drift rate of 0.0005% of the circulating water flow, the higher dissolved solids concentration in the circulating water results in higher emission rates. Total annual emissions for the ZLD system are predicted to be 4.11 tons/yr.

An air quality impact analysis was conducted. Maximum impacts due to proposed emissions from the project are less than the applicable PSD Class II significant impact levels for all applicable pollutants. Therefore no increment consumption analysis was required Emissions from the facility will not cause or contribute to a violation of any state or tederal ambient air quality standards. The

nouce, regardless of the date of publication. A petitioner shall mall a copy of the petition to the address indicated above at the time of filling. The failure of ony person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer, upon the filing of a motion in compliance with Rule 28.106.205 of the Fioridal Administrative Code.

A petition that disputes the material facts on which the putes the material facts on which the Department's action is the Department's action of the Department of the James of the Department of Department of the Department of De

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301

Because the administrative hearing process is designed to formulate final agency action, the fiting ofpetition means that the Department's final action may be different from the position taken by it in this project has no significant impact on the PSD Class I Chassahowitzka National Wilderness Area:

The Department will issue the FINAL permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of thirty (30) days from the date of publication of "Public Notice of Intent to Issue Air Construction Permit." Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Fl. 32399-2400. Any written comments filed shall be made available, for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below. Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35. Tallahassee Florida 32399-3000 Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice sections 120.60F(3) of the Florida statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent. Whichever, accurs first. Under section 120.60(3); however, any person who asked the Department for notice of agency action may file a petition, within fourteen days of receipt of that

notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m. Monday through Friday, except legal holidays, at:

Dept.
Environmental
Protection Bureau of
Air Regulation
111 S. Magnolia Dr. Ste4
Tallanassee, FL 32301
Ph. (850)488-1344
Fax: (850) 922-6979

Dept. of Environmental Protection Southwest District Office 3804 Coconut Drive Tampa, FL. 33619-8218 Ph. (813) 744-6100

Ph (813) 744-6100

The complete project file includes the application, technical evaluations, braft Permit and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, FS. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Iallahassee, Florida 32301. or call 850/488-0114, for additional information. The Department's technical evaluations and Draft Permit can be | viewed at www.dep.state.fl.us/air/permitting.htm by clicking on Utility and Other Facility Permits. 6/14/01

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 0810194-002-AC and PSD-FL-300A

CPV Gulfcoast Power Generating Facility Zero Liquid Discharge (ZLD) System Manatee County

Manatee County

The Department of Environmental Protection mental Protection mental Protection gives notice of its intent to issue an air construction permit to CPV Gulfcoast Ltd. The permit is to construct a Zero Liguid Discharge (ZLD) System at the CPV electrical power generating plant near Piney Point in Manatee County. A Best Available Control Technology (BACT) determination was not required pursuant to Rule 62-212.400, FAC. Prevention of Significations of particulate matter (PM/PM10). The applicant's name and address are CPV Gulfcoast Ltd. 35 Bristol Road, Suite 101. Easton, Massachusetts 02375.

The project consists of the installation of a Zero Liquid Discharge (ZLD) System. The ZLD system will result in an additional source of particulate emissions. These additional emissions will result from the waste water treatment system, which includes two mechanical forced draft cooling towers. As with the already permitted five cell cooling tower, the waste water towers will experience cooling tower drift with attendant emissions of dissolved solids contoined in the water droptet drift. Although the waste water towers will be equipped with state-of-the-art drift eliminators designed to achieve a drift rate of 0.0005% of the circulating water flow, the higher dissolved solids concentration in the circulating water results in higher emission rates. Total annual emissions for the ZLD system are predicted to be 4.11 tons/yr.

An air quality impact analysis was conducted. Maximum impacts due to proposed emissions from the project are less than the applicable PSD Class III significant impact levels for all applicable pollutants. Therefore no increment consumption analysis was required. Emissions from the facility will not cause or contribute to a violation of any state or federal ambient air quality standards. The

Legals

project has no significant impact on the PSD Class Chassahowitzka National Wilderness

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The Department will issue the FINAL permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

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A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice sections 120.60F(3) of the Florida statutes must be filed within fourteen days of receipt of this notice of intent. Whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen.

days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding of a motion in compliance with Rule 28.106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information; (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the "petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) a concise statement of the rules and statutes which entitle the petitioner to relief; (f) A statement of the specific rules or statutes the petitioner reversal or modification of the agency's proposed action; (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shalt contain the same information as set forth above, as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this

Legals 4995

notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m. Monday through Friday, except legal holidays, at:

Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Dr. Ste4 Tallahassee, FL 32301 Ph. (850)488-1344 Fax: (850) 922-6979

Dept. of Environmental Protection Southwest District Office 3804 Coconut Drive Tampa, FL. 33619-8218 Ph. (813) 744-6100

Ph. (813) 744-6100

The complete project file includes the application, technical evaluations, Draft Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call \$50/488-0114, for additional information. The Department's technical evaluations and Draft Permit can be viewed www.dep.state.fl.us/air/permitting.htm by clicking on Utility and Other Facility Permits. \$7/14/01

The Law Offices of MOYLE FLANIGAN KAT'Z KOLINS RAYMOND SHEEHAN P.A.

THE PERKINS HOUSE 118 NORTH GADSDEN STREET TALLAHASSEE, FLORIDA 32301

TELEPHONE (850) 681-3828 FACSIMILE (850) 681-8788

> West Palm Beach Office Telephone (561) 659-7500 Facsimile (561) 659-1789

PETER L. BRETON JOHN R. EUBANKS, JR. JOHN F. FLANIGAN MYRA GENDEL MARTIN V. KATZ RONALD K. KOLINS PAUL A. KRASKER JON C. MOYLE JON C. MOYLE, JR. MARK E. RAYMOND MICHAEL J. SABATELLO, IV THOMAS A. SHEEHAN, III ROBERT J. SNIFFEN MARTA M. SUAREZ-MURIAS WILTON L. WHITE BRIAN L. WOLINETZ

OF COUNSEL: WILLIAM J. PAYNE CATHY M. SELLERS

June 18, 2001

VIA HAND DELIVERY

RECEIVED

JUN 1 8 2001

BUREAU OF AIR REGULATION

Mr. Alvaro A. Linero Administrator, New Source Review Section Bureau of Air Regulation Department of Environmental Protection 2600 Blairstone Road Tallahassee, FL 32399-2400

Re:

CPV Gulfcoast, Ltd., DEP File No. 0810194-002-AC and PSD-FL-300

Proof of Publication of Public Notice of Intent to Issue Air Construction Permit

Dear Mr. Linero:

On behalf of CPV Gulfcoast, Ltd., please find attached for your files the Proof of Publication for the Public Notice of Intent to Issue Air Construction Permit, which was published in the legal notices section of the <u>Bradenton Herald</u> on June 14, 2001, and the related Affidavit of Publication.

Please contact me if you have any questions.

Sincerely

Cathy M. Sellers

cc: Sean Finnerty, CPV Gulfcoast Ltd.

B. Showing SWD b. Worling EPA G. Cunyak, MPS



Environmental Protection Twin Towers Office Building

jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Department of

David B. Struhs Secretary

June 4, 2001

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Gary Lambert, Executive Vice President CPV Gulfcoast, Ltd 35 Bristol Road, Suite 101 Easton, MA 023750

Re: DEP File No. 0810194-002-AC (PSD-FL-300A) CPV Gulfcoast Power Generating Facility Zero Liquid Discharge System

Dear Mr. Lambert:

Enclosed is one copy of the Technical Evaluation and Preliminary Determination, and Draft Permit Modification, for the CPV Gulfcoast Power Generating Facility to be located near Piney Point in Manatee County. The Department's Intent to Issue Air Construction Permit and the "PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT" are also included.

The "<u>PUBLIC NOTICE</u>" must be published one time only as soon as possible in a newspaper of general circulation in the area affected, pursuant to Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to A. A. Linero, P.E., Administrator, New Source Review Section at the above letterhead address. If you have any questions, please call Teresa Heron at 850/921-9529.

Sincerely,

C. H. Fancy, P.E., Chief, Bureau of Air Regulation

CHF/th

Enclosures

"More Protection, Less Process"

Printed on recycled paper.

In the Matter of an Application for Permit by:

Mr. Gary Lambert, Executive Vice President CPV Gulfcoast, Ltd. 45 Bristol Road, Suite 101 Easton, MA 02375

DEP File No. 0810194-002-AC and PSD-FL-300A Zero Liquid Discharge System Manatee County

INTENT TO ISSUE AIR CONSTRUCTION PERMIT

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit (copy of DRAFT Permit attached) for the proposed project, detailed in the application specified above and the attached Technical Evaluation and Preliminary Determination, for the reasons stated below.

The applicant, CPV Gulfcoast, Ltd, applied on April 19, 2001, to the Department to construct/install a Zero Liquid Discharge System (ZLD) as part of the already permitted combined cycle facility. The project will be located at this facility new site near Piney Point in Manatee County.

The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4, 62-210, and 62-212 of the Florida Administrative Code (F.A.C.). The above actions are not exempt from permitting procedures. The Department has determined that an air construction permit is required to perform proposed work. The Department intends to issue this air construction permit based on the belief that the applicant has provided reasonable assurances to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue Air Construction Permit. The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-0114 / Fax 850/922-6979). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of 30 (thirty) days from the date of publication of <u>Public Notice of Intent to Issue Air Construction Permit</u>. Written comments and requests for public meetings should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Mediation is not available in this proceeding. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of

the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Executed in Tallahassee, Florida.

C. H. Fancy, P.E., Chief Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE AIR CONSTRUCTION PERMIT (including the PUBLIC NOTICE, Technical Evaluation and Preliminary Determination, and the DRAFT permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on _6/5/0/_ to the person(s) listed:

Gary Lambert, CPV Gulfcoast, Ltd.*
Gregg Worley, EPA
John Bunyak, NPS
Cathy Sellers, Esquire
Bill Thomas, DEP SWD
Chair, Manatee County BCC*
Marion Forthoffer, Manatee County EMD
Scott Sumner, P.E.

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Charlatte Hayes 6/5/0/
(Clerk) (Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 0810194-002-AC and PSD-FL-300A

CPV Gulfcoast Power Generating Facility Zero Liquid Discharge (ZLD) System

Manatee County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to CPV Gulfcoast Ltd. The permit is to construct a Zero Liquid Discharge (ZLD) System at the CPV electrical power generating plant near Piney Point in Manatee County. A Best Available Control Technology (BACT) determination was not required pursuant to Rule 62-212.400, F.A.C., Prevention of Significant Deterioration of Air Quality (PSD), for emissions of particulate matter (PM/PM₁₀). The applicant's name and address are CPV Gulfcoast Ltd., 35 Bristol Road, Suite 101, Easton, Massachusetts 02375.

The project consists of the installation of a Zero Liquid Discharge (ZLD) System. The ZLD system will result in an additional source of particulate emissions. These additional emissions will result from the waste water treatment system, which includes two mechanical forced draft cooling towers. As with the already permitted five-cell cooling tower, the waste water towers will experience cooling tower drift with attendant emissions of dissolved solids contained in the water droplet drift. Although the waste water towers will be equipped with state—of—the—art drift eliminators designed to achieve a drift rate of 0.0005% of the circulating water flow, the higher dissolved solids concentration in the circulating water results in higher emission rates. Total annual emissions for the ZLD system are predicted to be 4.11 tons/yr.

An air quality impact analysis was conducted. Maximum impacts due to proposed emissions from the project are less than the applicable PSD Class II significant impact levels for all applicable pollutants. Therefore no increment consumption analysis was required. Emissions from the facility will not cause or contribute to a violation of any state or federal ambient air quality standards. The project has no significant impact on the PSD Class I Chassahowitzka National Wilderness Area.

The Department will issue the FINAL permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

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A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station # 35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent

intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida, 32301 Telephone: (850)488-1344

Fax: (850)922-6979

Dept. of Environmental Protection Southwest District Office 3804 Coconut Drive Tampa, Florida 33619-8218 Telephone: (813)744-6100

Fax: (813)744-6084

The complete project file includes the application, technical evaluations, Draft Permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, New Resource Review Section at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information. The Department's technical evaluations and Draft Permit can be viewed at www.dep.state.fl.us/air/permitting.htm by clicking on Utility and Other Facility Permits.

TECHNICAL EVALUATION

AND

PRELIMINARY DETERMINATION

CPV Gulfcoast, Ltd.

Zero Liquid Discharge System for a 245-Megawatt Combined Cycle Unit

Manatee County

Facility I.D. No. 0810194-002-AC PSD-FL-300A

Department of Environmental Protection Division of Air Resources Management Bureau of Air Regulation

1. <u>APPLICATION INFORMATION</u>

1.1 Applicant Name and Address

CPV Gulfcoast, Ltd. 35 Bristol Road, Suite 101 Easton, MA 02375

Authorized Representative: Mr. Gary Lambert, Executive Vice President

1.2 Reviewing and Process Schedule

04-19-01: Date of Receipt of Application 05-14-01: Received Additional information 05-24-01: Intent to Issue PSD Permit

2. <u>FACILITY INFORMATION</u>

2.1 Facility Location

Refer to Figure 1. This new facility will be located on a 160-acre tract at the intersection of Buckeye and Bud Rhoden Roads, southeast of Piney Point in Manatee County. This site is approximately 120 kilometers south of the Chassahowitzka National Wilderness Area, a Class I PSD Area. The UTM coordinates are Zone 17; 348.5 km E; 3057.0 km N.

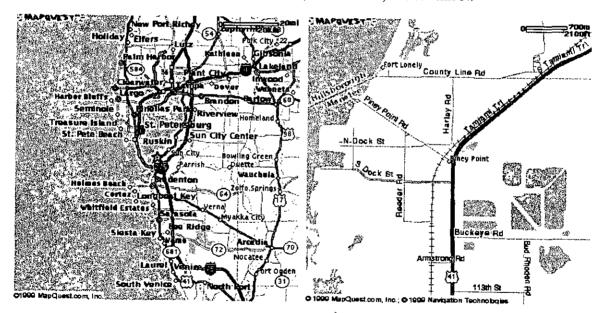


Figure 1 - Location of Piney Point

Figure 2 - Vicinity of Piney Point

2.2 Standard Industrial Classification Codes (SIC)

Industry Group No.	49	Electric, Gas, and Sanitary Services
Industry No.	4911	Electric Services

2.3 Facility Category

The recently permitted CPV facility is a nominal 245 MW combined cycle plant. Key components include:

- One nominal 170-MW gas-fired combustion turbine-electrical generator with an unfired heat recovery steam generator (HRSG) and 150-foot stack;
- A selective catalytic reduction unit located within the HRSG;
- A 1-million gallon storage tank for backup No. 2 distillate fuel oil;
- A steam-electrical generator;
- A five-cell mechanical draft cooling tower; and

Ancillary facilities including equipment including buildings, ammonium storage, demineralized water storage, fire water storage, diesel-fired fire water pump, and a 500 kW emergency generator. The combustion turbine will be fired primarily with natural gas as the primary fuel, with distillate fuel as backup.

The facility is classified as a Major or Title V Source of air pollution because emissions of at least one regulated air pollutant, such as particulate matter (PM/PM₁₀), sulfur dioxide (SO₂), nitrogen oxides (NO_X), carbon monoxide (CO), or volatile organic compounds (VOC) exceeds 100 TPY.

The facility is within an industry included in the list of the 28 Major Facility Categories per Table 212.400-1, F.A.C. This facility is also classified as a Major Facility with respect to Rule 62-212.400, Prevention of Significant Deterioration (PSD).

This facility is also subject to the Title IV Acid Rain Program, 40 CFR 72 and must apply for an Acid Rain Permit at least 24 months prior to start up.

3. PROJECT DESCRIPTION

This permit modification addresses the following emissions unit:

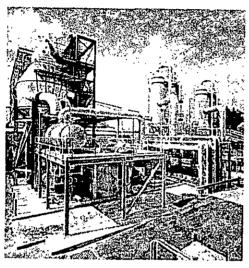
EMISSION UNIT	System	Emission Unit Description
002	Water Cooling	Two Mechanical Forced Draft Cooling Towers

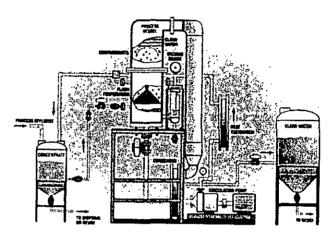
Competitive Power Ventures (CPV), Gulfcoast Ltd proposes to construct a Zero Liquid Discharge (ZLD) system. This system will result in an additional source of Particulate matter (PM) emissions, most of which are expected to be below 10 micrometers in size. These additional emissions will result from the waste water treatment system, which includes two mechanical forced draft cooling towers. As with the previously permitted five-cell cooling towers (CT), the waste water towers (WWTs) will experience cooling tower drift with attendant emissions of dissolved solids contained in the water droplet drift. Although the WWTs will be equipped with state-of-the-art drift eliminators designed to achieve a drift rate of 0.0005 percent of the circulating water flow rate, the higher dissolved solids concentration in the circulating water results in higher emissions rate, compared to the fresh water CT.

This permitting action is an addendum to the PSD permit, PSD-FL-300, issued for this facility on February 5, 2001.

4. PROCESS DESCRIPTION

Zero liquid discharge (ZLD) systems are being installed at many projects throughout Florida in conjunction with power plant projects. Installations include the Tallahassee Purdom Unit 8 project and the Cedar Bay project in Jacksonville. These applications involve sophisticated unit operations aimed at minimizing water consumption and promoting maximum reuse. The following discussion is primarily from the application. A photograph of the system (from the Ionics website) incorporating evaporation and crystallization at Cedar Bay follows. A conceptual diagram of a similar process (from the Castion website) is included.





4.1. Staged Cooling Zero Liquid Discharge System

Staged Cooling is a proven, in service, high recycle evaporative cooling technology that maximizes water reuse and recycle while minimizing operator attention and energy requirements through waste heat utilization. Staged Cooling systems are engineered for specific applications unlike end of pipe equipment based systems.

All chemicals and minerals entering the plant in raw water, scrubbed from the air by the cooling towers, or added in water treatment processes are ultimately converted by dewatering and crystallization to drip free solids for offsite disposal. Most of the plant wastewater, including boiler blowdown is reused and evaporated in the primary and waste water cooling towers with the remainder being evaporated in crystallizer.

The primary cooling tower accomplishes over 98% of the cooling system heat rejection for the plant. Blowdown from the primary cooling loop is softened in a Reactor/Clarifier. A portion (Approx. 80 to 85%) of the treated effluent is recycled back to the primary cooling loop. The balance (Approx. 15 to 20 % is used as makeup for the waste water cooling tower (WWT) in a two stage ZLD system. The sludge from the clarifier is collected, thickened, dewatered, and is trucked off site as solid waste for disposal.

Plant cooling is accomplished by these two (2) separate and hydraulically isolated cooling loops operating in parallel. At times depending on the water analysis of the site an additional third stage can be added to the system. A small portion of the condenser discharge cooling water from the primary circulating water loop is passed through a titanium plate and frame heat exchanger where heat is extracted to drive wastewater evaporation in the WWT.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

Highly concentrated blowdown from the WWT flows to brine surge tank, which feeds the brine to an evaporative crystallizer where it is concentrated to drip free salts. The salts are dewatered and trucked off site as solid waste for disposal. Solids production depends on plant water supply chemistry and cooling system evaporation rates.

For plant start-ups, downtimes and maintenance periods, weak wastewater that normally goes to the main cooling tower can be diverted to a 100,000-gallon weak waste tank. The weak wastewater is consumed by the ZLD system during normal operation.

4.2 Staged Cooling System Typical Hardware Description

Following is a brief description of the typical hardware components found in a typical staged cooling ZLD system:

Main Cooling Tower

In addition to rejecting 98 % of the plant heat load the main cooling tower is the first stage of the ZLD system. It reduces and minimizes weak wastewater by evaporation using waste heat utilization.

Reactor/Clarifier

The reactor/clarifier is used to control hardness and silica levels in the primary and waste tower cooling loops. The reactor/clarifier replaces calcium and magnesium ions with sodium ions. Soluble silica is removed by adsorption in the sludge. Lime, soda ash, and polymers are used to aid in this process.

Clarifier bottoms flow by gravity to a concrete sludge sump from the reactor/clarifier through timer based sludge blowdown valves. It is then pumped to a gravity thickener tank where it is concentrated, pumped to, and dewatered in a filter press. Water recovered from the thickener and filter press is recovered and returned to the reactor/clarifier inlet.

Aging Tank and Pumps

The treated clarifier effluent overflows the clarifier and is transferred to an Aging Tank by gravity. A small amount of sulfuric acid is added to the effluent to inhibit post precipitation of minerals in the effluent. From the aging tank the treated effluent is then transferred by the aging tank pumps to the waste tower as make-up or recycled back to the main cooling tower. The ratio is approximately 80 to 85 % of the effluent to the main tower as recycle and 15 to 20 % on to the waste tower as make-up the amounts will vary depending o the plant ant climate conditions.

Sludge Sump

Clarifier bottoms typically flow to the concrete sludge sump from the reactor/clarifier. The sludge sump is typically a sub grade epoxy coated concrete sump. Air is used to keep the sludge in suspension while pumping it to the thickener tank.

Sludge Thickener Tank

The lined carbon steel gravity thickener is internally baffled to promote solid/liquid separation. The bottom of the thickener is a 60-degree sloping cone and the thickener is a totally passive configuration. Sludge from the reactor/clarifier is pumped from the sludge sump into the top of the thickener. On the opposite side of the baffle system, clear effluent gravity flows from the top of the thickener to the reactor/clarifier reaction zone. The settled sludge is pumped from the bottom of the thickener to the filter press.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

Filter Press

The filter press is a plate and frame type usually sized for 25% expansion. The press is normally mounted on a raised platform for solids collection into a dumpster positioned under the press. Sludge pumped to the press from the sludge thickener bottoms is dewatered in the press. The filtrate flows to the reaction zone of the primary reactor/clarifier. The plate and frame filter press is sized for the peak summer, non-upset operating conditions with an operating pressure of 100 psig and a minimum time between dumps of eight (8) hours

Plate and Frame Heat Exchanger

The titanium plate and frame counterflow heat exchanger transfers heat from the primary cooling loop to the WWT brine circulation loop. Hot cooling water tapped downstream of the condenser exit is pumped through one side of the HX where it is cooled and returned to the primary cooling loop. This transfer of a small portion of the plant heat load drives WWT evaporation.

Waste Cooling Tower (WWT)

The WWT tower is a special duty crossflow-cooling tower designed to operate in a high salinity environment. Double FRP louvers (outer and inner) and PVC double drift eliminators are used to minimize locations where soluble salts can precipitate and to minimize drift rates. Cell fan(s) typically have variable frequency drives for speed control.

Crystallizer

The crystallizer is designed to evaporate concentrated brine to drip free salts. The crystallizer uses low-pressure steam from the steam generation facility to heat the evaporator contents above the boiling point of the solution. Solids are continually harvested by gravity to a salt basket or by an automatic batch to a dewatering pressure filter. After the salts are dewatered they are collected in a dumpster and trucked off site as solid waste.

Tanks

Tanks of various configurations are provided for chemical storage, surge capacity, temporary brine storage and weak waste storage. Field containment provisions are made as required.

4.3 Lime and Soda Ash Feed Systems

The Lime and soda ash feed systems each consist of a silo, solids feed system, solution mix tank and solution recirculation system. The solutions are metered from the circulation systems to the reactor/clarifier by pulse feeder valves. Feed usage will be based on peak summer usage at normal non-upset conditions.

4.4 Miscellaneous Chemical Feed Systems

Miscellaneous chemical feed systems are provided for Feedwater and HRSG Boiler water treatment, the ZLD system, Cooling water as well as Auxiliary Boiler and Auxiliary cooling as required.

4.5 Plant Makeup Water Treatment System

Although the Plant Makeup Water Treatment System is typically a stand-alone system the design and system configuration are an important and integral part of the plant weak wastewater management program. The system is designed to reuse and evaporate the maximum amount of weak waste while minimizing strong waste.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

4.6 Instrument and Control System

Staged cooling uses a backward cascading flow control system, which is modulated to control cooling system chemistry. The crystallizer evaporation rate is set to maintain WWT conductivity or hardness below control values. The WWT loop blowdown flow is controlled to maintain the waste brine tank at a desired level. The waste water tower fan speed is modulated to control makeup flow to the WWT, which sets the conductivity in the primary cooling water loop.

5. SOURCE IMPACT ANALYSIS

5.1 Emissions Summary

The total annual emissions for the ZLD system (two WWTs), are predicted to be 4.11 tons/yr. The increase in annual PM₁₀ emissions is less than the major source modification threshold for PSD permitting. Therefore, this project is not subject to a PSD review.

The predicted emission rate is based on 3,750 gallon/minute circulating flow rate. Emissions are assumed to also be released on a continuous basis at a rate of 0.94 lbs/hr or 0.118g/sec.

5.2 Air Quality Analysis

The addition of the ZLD system at this facility will result in very small differences in air quality impacts compared to those predicted previously. Inclusion of the ZLD system to the permitted project does not constitute a PSD major modification and will not change the facility's PSD Class II ambient air quality determinations of "insignificant" impacts. The ambient air quality impact associated with the air emissions of PM₁₀ is predicted to be below the PSD Class II SILs. The results is consistent with previous modeling results and is expected to be minimal or insignificant relative to ambient air quality standards and other applicable limits. Therefore, the previously submitted application and resulting permit issuance are not materially effected by the inclusion of the ZLD system.

6. CONCLUSION

Based on the foregoing technical evaluation of the application and additional information submitted by the applicant, the Department has made a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations.

Teresa Heron, Engineer
A. A. Linero, P.E.
Cleve Holladay, Meteorologist

July XX, 2001

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Gary Lambert Executive Vice President CPV Gulfcoast, Ltd 35 Bristol Road, Suite 101 Easton, Massachussets 02375

Re: DEP File No. 0810194-002-AC (PSD-FL-300A)

Zero Liquid Discharge System

Dear Mr. Lambert:

The applicant, CPV Gulfcoast, applied on April 19, 2001, to the Department for a modification to air construction permit number PSD-FL-300 for its combined cycle power plant located at Manatee, County. The modification is to construct/install a Zero Liquid Discharge (ZLD) System. The Department has reviewed the modification request. The referenced permit is hereby modified as follows:

New Specific Condition 51:

A Zero Liquid Discharge (ZLD) System may be installed as part of the combined cycle facility. The ZLD system shall comply with the characteristics described in CPV's application dated April 19, 2001.

A copy of this letter shall be filed with the referenced permit and shall become part of the permit. This permit modification is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit modification) has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

Howard L. Rhodes, Director Division of Air Resources Management Mr. Gary Lambert Page 2 of 3 July XX, 2001

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this permit modificatio	nc
was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on	
to the person(s) listed:	

cc: Gary Lambert, CPV
Gregg Worley, EPA
John Bunyak, NPS
Cathy Sellers, Esquire
Bill Thomas, SWD
Marion Forthoffer, Manatee County
Scott Sumner, P.E.

Memorandum

Florida Department of Environmental Protection

TO:

Clair H. Fancy

THRU:

A.A. Linero aguí

FROM:

Teresa Heron J.H.

DATE:

May 25, 2001

SUBJECT:

CPV Gulfcoast Power Generating Facility

Zero Liquid Discharge (ZLD) System

DEP File No.0810194-002-AC (PSD-FL-300A)

Attached is the draft public notice package for construction of a Zero Liquid Discharge System (ZLD) at the CPV Gulfcoast Power Generating facility near Piney Point, Manatee County.

The basic unit is the waste water treatment system which includes two mechanical forced draft cooling towers.

Emissions of particulate matter (PM/PM₁₀) will be very low, it is estimated at 4.11 tons/yr. This increase in annual PM₁₀ emissions is less than the major source modification threshold for PSD permitting. The predicted emission rate is based on a continuous 3,750 gallons/minute circulating flow rate.

The original permit, PSD-FL-300, was issued on February 5, 2001.

Day 74 is July1 so we are well ahead of schedule. We recommend your signature and approval of this Intent to Issue.

AAL/th

Attachments

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature Agent Addressee
Article Addressed to:	D. Is delivery address different from item 1? Yes
Mr. Gary Lambert Executive Vice President CPV Pierce, Ltd. 35 Braintree Hill Office Park	JUN 0 8 2001
Suite 107 Braintree, MA 02184	3. Service Type Certified Mail C Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number (Copy from service label) 7000 0600 0026 4129 8818	
PS Form 3811, July 1999 Domestic Retu	urn Receipt <u>102595-99-M-1789</u>

	U:S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)					
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70	Braint PS Form 3800, February	ree, MA 0218	See Reverse for Instruction			

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. If the Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Mr. Joe McClash, Chair Manatee County Board of Commissioners P.O. Box 1000 Bradenton, FL 34206-1000	COMPLETE THIS SECTION ON DELIVERY A. Received by (Please Part Cleary) B. Date of Delivery Signature A. Received by (Please Part Cleary) B. Date of Delivery Approximately Agent Addressee Proximately Agent Addressee No RYES, enter delivery address Mail Certified Mail Registered Return Receipt for Merchandise Insured Mail A. Restricted Delivery? (Extra Fee)
2. Article Number (Copy from service label) 7000 0600 0026 4129 9341 PS Form 3811, July 1999 Domes	stic Return Receipt

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 긒 m Ġ Postage ш Centiled Fee Postmark Here Return Receipt Fee (Endorsement Required) 9200 Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$ 00 Recipient's Name (Please Print Dearly) do re completed by mariery Mr. Joe McClash, Chair 90 PO Box 1000 7000 Bradenton, FL 34206-1000 PS Form 3800, Eebruary 2000