



RECEIVED

JUN 21 2005

BUREAU OF AIR REGULATION

June 13, 2005

Alvaro Linero, P.E.  
Department of Environmental Protection  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

**Re: Administrative Change to add Additional Responsible Official to  
Fort Myers Plant - 0710002-015-AV**

Dear Al:

Enclosed is the Responsible Official Notification Form to add Mr. Jim Paulino as an Additional Responsible Official (R.O.) for the Fort Myers Plant. FPL requests that an administrative change be made to the permit referenced above to accommodate the addition of Mr. Paulino as an additional R.O.

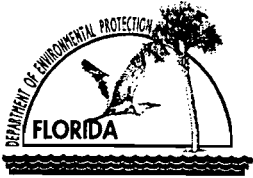
Thank you for your assistance in this matter, and, if you should have any questions, please do not hesitate to contact me at (561) 691-2877.

Very truly yours,

A handwritten signature in black ink, appearing to read 'K. Washington', written over a horizontal line.

Kevin Washington  
Senior Environmental Specialist  
Florida Power & Light Company

Enclosure: 1



# Department of Environmental Protection

## Division of Air Resource Management

### RESPONSIBLE OFFICIAL NOTIFICATION FORM

**Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.**


#### Identification of Facility

1. Facility Owner/Company Name: <b>Florida Power and Light Company</b>	
2. Site Name: <b>Fort Myers Plant</b>	3. County: <b>Lee</b>
4. Title V Air Operation Permit/Project No. (leave blank for initial Title V applications): <b>0710002-015-AV</b>	

#### Notification Type (Check one or more)

<b>INITIAL:</b>	Notification of responsible officials for an initial Title V application.
<b>RENEWAL:</b>	Notification of responsible officials for a renewal Title V application.
<b>X CHANGE:</b>	Notification of change in responsible official(s). Effective date of change in responsible official(s) <b>06/06/05</b>

#### Primary Responsible Official

1. Name and Position Title of Responsible Official: <b>Karl G. Kauffman / Plant General Manager</b>
2. Responsible Official Mailing Address: Organization/Firm: <b>Florida Power &amp; Light Co.</b> Street Address: <b>P. O. Box 430</b> City: <b>Fort Myers</b> State: <b>Florida</b> Zip Code: <b>33902-0430</b>
3. Responsible Official Telephone Numbers: Telephone: <b>(239) 693-4252</b> Fax: <b>(239 ) 693- 4333</b>
4. Responsible Official Qualification (Check one or more of the following options, as applicable): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.
5. Responsible Official Statement:  <i>I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this notification. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this notification are true, accurate and complete. Further, I certify that I have authority over the decisions of all other responsible officials, if any, for purposes of Title V permitting.</i>   _____ Signature  _____ Date <b>06/06/05</b>

**Additional Responsible Official**

1. Name and Position Title of Responsible Official: <b>James S. Paulino / Production Manager</b>
2. Responsible Official Mailing Address: Organization/Firm: <b>Florida Power &amp; Light Co.</b> Street Address: <b>P. O. Box 430</b> City: <b>Fort Myers</b> State: <b>Florida</b> Zip Code: <b>33902-0430</b>
3. Responsible Official Telephone Numbers: Telephone: <b>(239) 693-4236</b> Fax: <b>(239) 693-4333</b>
4. Responsible Official Qualification ( <i>Check one or more of the following options, as applicable</i> ): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.

**Additional Responsible Official**

1. Name and Position Title of Responsible Official
2. Responsible Official Mailing Address: Organization/Firm Street Address City: State Zip Code:
3. Responsible Official Telephone Numbers: Telephone: Fax:
4. Responsible Official Qualification ( <i>Check one or more of the following options, as applicable</i> ): <input type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Colleen M. Castille  
Secretary

April 7, 2005

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William Reichel  
Plant General Manager and Responsible  
Official  
Florida Power and Light Fort Myers Plant  
Post Office Box 14000  
Juno Beach, Florida 33408

Re: Proposed Liquefied Natural Gas (LNG) Simulation Testing of FPL Fort Myers Unit 3B  
Title V Air Operation Permit No. **0710002-015-AV**

Dear Mr. Reichel:

The Department has reviewed Mr. Washington's request via letter dated March 24, 2005, to perform Liquefied Natural Gas (LNG) testing at FPL's Fort Myers Unit 3B. We understand that this testing is important to better understand the potential differences in combustion dynamics when burning regassified LNG in GE 7FA machines. This letter authorizes FPL to test for approximately 19 hours (divided among full load, partial load, and start-up scenarios) and expected to begin on or about April 6, 2005, and continuing through April 8, 2005, depending on Unit 3B availability due to dispatch needs. The testing will vary the inlet fuel temperature to create shifts in the Modified Wobbe Index (MWI) and the CT fuel control's response to the shifts.

We understand that there is the potential for excess emissions to occur because of this testing. Please indicate any exceedances of the applicable limits in your quarterly excess emissions report and reference this authorization. This special testing is authorized pursuant to Section 403.061(18), F.S.

The performance tests shall be subject to the following conditions:

1. The permittee shall notify the DEP South District and the Bureau of Air Regulation 7 days prior to commencement of any stack performance testing. A written final report shall be submitted to these offices within 45 days of completion of the last day of testing.
2. A log shall be maintained at the facility demonstrating compliance with permit conditions. This log shall be available for inspection and submitted with the final test report.

*"More Protection, Less Process"*

*Printed on recycled paper.*

April 7, 2005

3. Emissions due to this testing shall not exceed any current limit in existing permits for all impacted emission units. This testing shall not result in the release of objectionable odors pursuant to Rule 62-296.320(2), F.A.C. Performance testing shall cease as soon as possible if the test results in any emissions, which are not in accordance with the conditions in existing permits, or this authorization protocol. The testing shall not resume until appropriate measures to correct the problem(s) have been implemented. The South District shall be notified immediately upon such cessation and resumption.
4. As-burned fuel samples shall be collected and analyzed. Sample results shall be provided to the DEP South District and the Bureau of Air Regulation with the final report.
5. This Department action is only to authorize the temporary testing of Liquefied Natural Gas (LNG) at FPL's Fort Myers Unit 3B.
6. The Department's South District, and the Bureau of Air Regulation shall be notified within 5 days, in writing, upon completion of the testing program.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, as well as the Rules and statutes which entitle the petitioner to relief; and (f) A demand for relief.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular Rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state Rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each Rule or portion of a Rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the Rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the Rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the Rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

This permitting decision is final and effective on the date filed with the clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition pursuant to Rule 62-110.106, F.A.C., and the petition conforms to the content requirements of Rules 28-106.201 and 28-106.301, F.A.C. Upon timely filing of a petition or a

Mr. William Reichel

Page 4

April 7, 2005

request for extension of time, this order will not be effective until further order of the Department.

Any party to this permitting decision (order) has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

A copy of this letter shall be filed with the referenced permit and certification and shall become part of the permit.

Sincerely,

*Trina L. Vielhauer*  
for Trina L. Vielhauer, Chief  
Bureau of Air Regulation

**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this AMENDMENT was sent by certified mail (\*) and copies were mailed by U.S. Mail before the close of business on 4/7/05 to the person(s) listed:

Mr. William Reichel, FP&L\*  
Mr. Kevin T. Washington, FP&L  
Mr. Ron Blackburn, South District Office

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED,**  
on this date, pursuant to §120.52, Florida Statutes,  
with the designated Department Clerk, receipt of  
which is hereby acknowledged.

*Barbara J. Friday*  
(Clerk) Friday 4/7/05 (Date)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>P. Volz</i></p> <p>C. Date of Delivery <i>APR 11 2005</i></p>
<p>1. Article Addressed to:</p> <p>Mr. William Reichel Plant General Manager and Responsible Official Florida Power &amp; Light Fort Myers Plant Post Office Box 14000 Juno Beach, Florida 33408.</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7000 2870 0000 7028 0368</p>	
<p>PS Form 3811, August 2001</p>	<p>Domestic Return Receipt 102595-02-M-1540</p>

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

7000 2870 0000 7028 0368

OFFICIAL USE

Mr. William Reichel, Plant General Manager and R.O.

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$</b>	

**Sent To**  
Mr. William Reichel, Plant General Manager  
Street, Apt. No.; or PO Box No.  
Post Office Box 14000  
City, State, ZIP+4  
Juno Beach, Florida 33408

PS Form 3800, May 2000

See Reverse for Instructions





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AUG 27 2004

BUREAU OF AIR REGULATION

*ARMS  
UPDATES  
9-20-04*

August 23, 2004

Trina Vielhauer  
Chief – Bureau of Air Regulation  
Department of Environmental Protection  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: Administrative Change to add Additional Responsible Official to Fort Myers Plant – 0710002-015-AV

Dear Trina:

Enclosed is the Responsible Official Notification Form to add Mr. Karl Kauffman as an Additional Responsible Official (R.O.) for the Fort Myers Plant. Mr. Kauffman replaces Mr. Rick Young as an Alternate Responsible Official. FPL requests that an administrative change be made to the permit referenced above to accommodate the addition of Mr. Kauffman as an additional R.O.

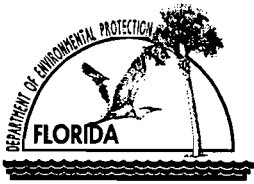
Thank you for your assistance in this matter, and, if you should have any questions, please do not hesitate to contact me at (561) 691-2877.

Very truly yours,

Kevin Washington  
Senior Environmental Specialist  
Florida Power & Light Company

Enclosure: 1

Cc: Mr. Ron Blackburn – FDEP South District



# Department of Environmental Protection

# RECEIVED

AUG 27 2004

## Division of Air Resource Management

### RESPONSIBLE OFFICIAL NOTIFICATION FORM BUREAU OF AIR REGULATION

**Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.**

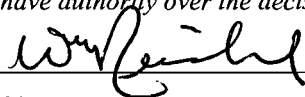
#### Identification of Facility

1. Facility Owner/Company Name: <b>Florida Power &amp; Light Co.</b>	
2. Site Name: <b>Fort Myers Plant</b>	3. County: <b>Lee</b>
4. Title V Air Operation Permit/Project No. ( <i>leave blank for initial Title V applications</i> ): <b>0710002-015-AV</b>	

#### Notification Type (*Check one or more*)

<b>INITIAL:</b>	Notification of responsible officials for an initial Title V application.
<b>RENEWAL:</b>	Notification of responsible officials for a renewal Title V application.
<b>X CHANGE:</b>	Notification of change in responsible official(s). Effective date of change in responsible official(s) <b>8/30/04</b>

#### Primary Responsible Official

1. Name and Position Title of Responsible Official: <b>William M. Reichel</b>
2. Responsible Official Mailing Address: Organization/Firm: <b>Florida Power &amp; Light Co.</b> Street Address: <b>P. O. Box 430</b> City: <b>Fort Myers</b> State: <b>Florida</b> Zip Code: <b>33902-0430</b>
3. Responsible Official Telephone Numbers: Telephone: <b>(239) 693-4200</b> Fax: <b>(239) 693-4333</b>
4. Responsible Official Qualification ( <i>Check one or more of the following options, as applicable</i> ): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.
5. Responsible Official Statement: <i>I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this notification. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this notification are true, accurate and complete. Further, I certify that I have authority over the decisions of all other responsible officials, if any, for purposes of Title V permitting.</i>  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">             _____            Signature         </div> <div style="text-align: center;"> <b>8/12/04</b>            _____            Date         </div> </div>

**Additional Responsible Official**

1. Name and Position Title of Responsible Official: <b>Karl G. Kauffman</b>
2. Responsible Official Mailing Address: Organization/Firm: <b>Florida Power &amp; Light Co.</b> Street Address: <b>P. O. Box 430</b> City: <b>Fort Myers</b> State: <b>Florida</b> Zip Code: <b>33902-0430</b>
3. Responsible Official Telephone Numbers: Telephone: <b>(239) 693-4252</b> Fax: <b>(239) 693-4333</b>
4. Responsible Official Qualification ( <i>Check one or more of the following options, as applicable</i> ): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.

**Additional Responsible Official**

1. Name and Position Title of Responsible Official:
2. Responsible Official Mailing Address: Organization/Firm: Street Address: City: State: Zip Code:
3. Responsible Official Telephone Numbers: Telephone: ( ) - Fax: ( ) -
4. Responsible Official Qualification ( <i>Check one or more of the following options, as applicable</i> ): <input type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.



August 16, 2004

Mr. Ron Blackburn  
Florida Department of Environmental Protection  
South District Air Program  
2295 Victoria Ave, Suite 364  
Fort Myers, Florida 33901-3881

RECEIVED

AUG 23 2004

BUREAU OF AIR REGULATION

Dear Mr. Blackburn,

**Re: Semi-Annual Monitoring Report**  
Florida Power & Light - Fort Myers Plant  
Title V Permit No. 0710002-015-AV

Florida Power & Light (FPL) submits this Semi-Annual Monitoring Report for the above referenced facility. Title V Permit Condition 43 of Appendices TV-4 (TV-1, 2, 3 or 4), which implements Rule 62-213.440(1)(b) 3a., states that "The permittee shall submit reports of required monitoring at least every six (6) months. All instances of deviations from permit requirements must be clearly identified in such reports."

FPL has reviewed the above-referenced Title V permit for conditions related to monitoring and has reviewed all related monitoring information for the period of January 1, through June 30, 2004. The attachments identify any instances of Permit deviations from Permit "Monitoring Conditions" previously submitted quarterly or as required by Permit.

If you have any questions or require additional information, please contact either myself at (239) 693-4200 or Bernie Tibble at (239) 693-4390.

Sincerely,

Bill Reichel  
Plant General Manager  
(Responsible Official)

Attachments

cc: Al Linero FDEP Tallahassee  
File



Florida Power & Light Company, P. O. Box 430, Fort Myers, FL 33902

April 20, 2004

Mr. Ronald Blackburn  
Florida Department of Environmental Protection  
South Florida District  
P. O. Box 2549  
Fort Myers, Florida 33902-2549

**RE: Fort Myers Plant Combustion Turbines  
Quarterly Excess Emissions Report  
Air Permit 0710002-004AC  
First Calendar Quarter 2004**

Dear Mr Blackburn:

Attached is the First Quarter, 2004 Excess Emissions Report for the Fort Myers Combustion Turbine facility as required under 40 CFR 60(a)(7)(c).

Additionally, I would like to report that we upgraded the CEMS servers and the CEMS software in March 2004.

If you have any questions regarding these reports, please contact me at (941) 693-4390.

Sincerely,

A handwritten signature in cursive script that reads 'B. P. Tibble'.

B. P. Tibble  
Environmental Specialist

Enclosures: (8)

File:g:\users\bpt0vux\files\air\comb turbines\03 q3 qtr excess emissions.doc

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2A

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 1697 HOURS

DATE OF LATEST CERTIFICATION OR AUDIT: 12/02/2003

MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	0.0	MONITOR EQUIPMENT MALFUNCTIONS	0.0
CONTROL EQUIPMENT PROBLEMS	0.0	NON-MONITOR EQUIP. MALFUNCTIONS	_____
PROCESS PROBLEMS	_____	QUALITY ASSURANCE CALIBRATION	1.0
OTHER KNOWN CAUSES	_____	OTHER KNOWN CAUSES	0.0
UNKNOWN CAUSES	_____	OTHER UNKNOWN CAUSES	_____
TOTAL DURATION OF EXCESS EMISSIONS	0.0	TOTAL CEMS DOWNTIME	1.0
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100)	_____	(TOTAL CEMS DOWNTIME) X (100)	0.1 %
(TOTAL SOURCE OPERATING TIME)	0.0 %	(TOTAL SOURCE OPERATING TIME)	_____

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2B

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 1584 HOURS

DATE OF LATEST CERTIFICATION OR AUDIT: 12/02/2003

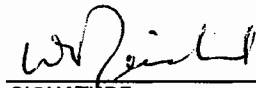
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>    </u>
PROCESS PROBLEMS	<u>    </u>	QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES	<u>    </u>	OTHER KNOWN CAUSES	<u>    </u>
UNKNOWN CAUSES	<u>    </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>1.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.1 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
**Summary Report**

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2C

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 1552 HOURS  
 DATE OF LATEST CERTIFICATION OR AUDIT: 12/03/2003  
 MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>    </u>
PROCESS PROBLEMS	<u>    </u>	QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES	<u>    </u>	OTHER KNOWN CAUSES	<u>    </u>
UNKNOWN CAUSES	<u>    </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>1.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.1 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

W. M. Reichel  
 NAME (Print)

  
 SIGNATURE

Plant General Manager  
 TITLE

01/21/2004  
 DATE



**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2D

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 1621 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>    </u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>    </u>
PROCESS PROBLEMS	<u>    </u>	QUALITY ASSURANCE CALIBRATION	<u>3.0</u>
OTHER KNOWN CAUSES	<u>    </u>	OTHER KNOWN CAUSES	<u>    </u>
UNKNOWN CAUSES	<u>    </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>3.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.2 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2E

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 1654 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>      </u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>      </u>
PROCESS PROBLEMS	<u>      </u>	QUALITY ASSURANCE CALIBRATION	<u>3.0</u>
OTHER KNOWN CAUSES	<u>      </u>	OTHER KNOWN CAUSES	<u>      </u>
UNKNOWN CAUSES	<u>      </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>3.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.2 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2F

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 1722 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/10/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>5.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>    </u>
PROCESS PROBLEMS	<u>0.0</u>	QUALITY ASSURANCE CALIBRATION	<u>5.0</u>
OTHER KNOWN CAUSES	<u>    </u>	OTHER KNOWN CAUSES	<u>    </u>
UNKNOWN CAUSES	<u>    </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>10.0</u>
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	(TOTAL CEMS DOWNTIME) X (100) (TOTAL SOURCE OPERATING TIME)	<u>0.6 %</u>

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 3A

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 236 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 04/28/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>    </u>
PROCESS PROBLEMS	<u>0.0</u>	QUALITY ASSURANCE CALIBRATION	<u>3.0</u>
OTHER KNOWN CAUSES	<u>    </u>	OTHER KNOWN CAUSES	<u>    </u>
UNKNOWN CAUSES	<u>    </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>3.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>1.3 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 01/01/2004 To 03/31/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 3B

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 151 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 04/15/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	0.0	MONITOR EQUIPMENT MALFUNCTIONS	0.0
CONTROL EQUIPMENT PROBLEMS	0.0	NON-MONITOR EQUIP. MALFUNCTIONS	6.0
PROCESS PROBLEMS	0.0	QUALITY ASSURANCE CALIBRATION	0.0
OTHER KNOWN CAUSES	_____	OTHER KNOWN CAUSES	_____
UNKNOWN CAUSES	_____	OTHER UNKNOWN CAUSES	0.0
TOTAL DURATION OF EXCESS EMISSIONS	0.0	TOTAL CEMS DOWNTIME	6.0
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME)	0.0 %	$(TOTAL\ CEMS\ DOWNTIME) \times (100)$ (TOTAL SOURCE OPERATING TIME)	4.0 %

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

01/21/2004  
DATE



Florida Power & Light Company, P. O. Box 430, Fort Myers, FL 33902

July 12, 2004

Mr. Ronald Blackburn  
Florida Department of Environmental Protection  
South Florida District  
P. O. Box 2549  
Fort Myers, Florida 33902-2549

**RE: Fort Myers Plant Combustion Turbines  
Quarterly Excess Emissions Report  
Air Permit 0710002-004AC  
Second Calendar Quarter 2004**

Dear Mr Blackburn:

Attached is the Second Quarter, 2004 Excess Emissions Report for the Fort Myers Combustion Turbine facility as required under 40 CFR 60(a)(7)(c).

If you have any questions regarding these reports, please contact me at (239) 693-4390.

Sincerely,

*B P Tibble*

B. P. Tibble  
Environmental Specialist

Enclosures: (8)

File:g\common\bpt\air\04 q1 excess emissions cover letter.doc

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2A

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905


TOTAL SOURCE OPERATION TIME: 1999 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/02/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>7.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>0.0</u>
PROCESS PROBLEMS	<u>0.0</u>	QUALITY ASSURANCE CALIBRATION	<u>0.0</u>
OTHER KNOWN CAUSES	<u>0.0</u>	OTHER KNOWN CAUSES	<u>0.0</u>
UNKNOWN CAUSES	<u>0.0</u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>7.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.4 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS.

I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2B

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905


TOTAL SOURCE OPERATION TIME: 2150 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/02/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	
PROCESS PROBLEMS		QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES		OTHER KNOWN CAUSES	
UNKNOWN CAUSES		OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>1.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE



**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2C

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905


TOTAL SOURCE OPERATION TIME: 2110 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/03/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>      </u>
PROCESS PROBLEMS	<u>      </u>	QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES	<u>      </u>	OTHER KNOWN CAUSES	<u>      </u>
UNKNOWN CAUSES	<u>      </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>1.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2D

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

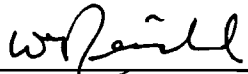
TOTAL SOURCE OPERATION TIME: 2131 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>8.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>      </u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>      </u>
PROCESS PROBLEMS	<u>      </u>	QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES	<u>      </u>	OTHER KNOWN CAUSES	<u>      </u>
UNKNOWN CAUSES	<u>      </u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>9.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.4 %</u>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE

## EXCESS EMISSIONS QUARTERLY REPORT

### Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2E

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 2113 HOURS  
 DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003  
 MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:	CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:
STARTUP / SHUTDOWN <span style="float: right;">0.0</span>	MONITOR EQUIPMENT MALFUNCTIONS <span style="float: right;">6.0</span>
CONTROL EQUIPMENT PROBLEMS <span style="float: right;">_____</span>	NON-MONITOR EQUIP. MALFUNCTIONS <span style="float: right;">_____</span>
PROCESS PROBLEMS <span style="float: right;">_____</span>	QUALITY ASSURANCE CALIBRATION <span style="float: right;">1.0</span>
OTHER KNOWN CAUSES <span style="float: right;">_____</span>	OTHER KNOWN CAUSES <span style="float: right;">_____</span>
UNKNOWN CAUSES <span style="float: right;">_____</span>	OTHER UNKNOWN CAUSES <span style="float: right;">0.0</span>
TOTAL DURATION OF EXCESS EMISSIONS <span style="float: right;">0.0</span>	TOTAL CEMS DOWNTIME <span style="float: right;">7.0</span>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME) <span style="float: right;">0.0 %</span>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME) <span style="float: right;">0.3 %</span>

ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS.

I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 2F

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 2026 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 12/10/2003  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>1.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>7.0</u>
PROCESS PROBLEMS	<u>0.0</u>	QUALITY ASSURANCE CALIBRATION	<u>0.0</u>
OTHER KNOWN CAUSES	<u>0.0</u>	OTHER KNOWN CAUSES	<u>0.0</u>
UNKNOWN CAUSES	<u>0.0</u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>8.0</u>
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	(TOTAL CEMS DOWNTIME) X (100) (TOTAL SOURCE OPERATING TIME)	<u>0.4 %</u>

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 3A

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

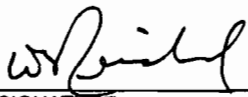
TOTAL SOURCE OPERATION TIME: 613 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 06/29/2004  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>0.0</u>
PROCESS PROBLEMS	<u>0.0</u>	QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES	<u>0.0</u>	OTHER KNOWN CAUSES	<u>0.0</u>
UNKNOWN CAUSES	<u>0.0</u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>1.0</u>
TOTAL DURATION OF EXCESS EMISSIONS <u>EXCESS EMISSIONS X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.0 %</u>	<u>(TOTAL CEMS DOWNTIME) X (100)</u> (TOTAL SOURCE OPERATING TIME)	<u>0.2 %</u>

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W. M. Reichel  
NAME (Print)

  
SIGNATURE

Plant General Manager  
TITLE

07/12/2004  
DATE

**EXCESS EMISSIONS QUARTERLY REPORT**  
Summary Report

From 04/01/2004 To 06/30/2004

SOURCE NAME: FORT MYERS PLANT

COMPANY: FLORIDA POWER & LIGHT

EMISSION POINT: COMBUSTION TURBINE 3B

ADDRESS: 10650 STATE ROAD 80  
FORT MYERS, FL 33905

TOTAL SOURCE OPERATION TIME: 597 HOURS  
DATE OF LATEST CERTIFICATION OR AUDIT: 06/30/2004  
MONITOR MANUFACTURER & MODEL NO.: Thermo Environmental Instruments model 42CLS

REASON FOR EXCESS EMISSIONS		CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO:		CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
STARTUP / SHUTDOWN	<u>0.0</u>	MONITOR EQUIPMENT MALFUNCTIONS	<u>0.0</u>
CONTROL EQUIPMENT PROBLEMS	<u>0.0</u>	NON-MONITOR EQUIP. MALFUNCTIONS	<u>0.0</u>
PROCESS PROBLEMS	<u>0.0</u>	QUALITY ASSURANCE CALIBRATION	<u>1.0</u>
OTHER KNOWN CAUSES	<u>0.0</u>	OTHER KNOWN CAUSES	<u>0.0</u>
UNKNOWN CAUSES	<u>0.0</u>	OTHER UNKNOWN CAUSES	<u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS	<u>0.0</u>	TOTAL CEMS DOWNTIME	<u>1.0</u>
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100)	<u>0.0 %</u>	(TOTAL CEMS DOWNTIME) X (100)	<u>0.2 %</u>
(TOTAL SOURCE OPERATING TIME)		(TOTAL SOURCE OPERATING TIME)	

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DATE