

RECEIVED
JUN 21 2005

June 13, 2005

BUREAU OF AIR REGULATION

Alvaro Linero, P.E.
Department of Environmental Protection 2600 Blair Storie Road
Tallahassee, FL 32399-2400

Re: Administrative Change to add Additional Responsible Official to Fort Myers Plant - 0710002-015-AV

Dear Al:

Enclosed is the Responsible Official Notification Form to add Mr. Jim Paulino as an Additional Responsible Official (R.O.) for the Fort Myers Plant. FPL requests that an administrative change be made to the permit referenced above to accommodate the addition of Mr. Paulino as an additional R.O.

Thank you for your assistance in this matter, and, if you should have any questions, please do not hesitate to contact me at (561) 691-2877.

Very truly yours,

Kevin Washington

Senior Environmental Specialist Florida Power & Light Company

Enclosure: 1



Department of Environmental Protection

Division of Air Resource Management

RESPONSIBLE OFFICIAL NOTIFICATION FORM

Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.

Identification of	Facility		
1. Facility Own	er/Company Name: Florida F	Power and Light Con	npany
2. Site Name: F	ort Myers Plant	3. County: Le	ee
	ir Operation Permit/Project N-015-AV	o. (leave blank for ini	tial Title V applications):
Notification Typ	e (Check one or more)		
INITIAL:	Notification of responsible of	officials for an initial	Γitle V application.
RENEWAL:	Notification of responsible of	officials for a renewal	Title V application.
X CHANGE:	Notification of change in res	sponsible official(s).	
	Effective date of change in r	responsible official(s)	06/06/05
Primary Respon	sible Official		
1. Name and Po	sition Title of Responsible Of	ficial:	
	an / Plant General Manager		
_	Official Mailing Address:	14.6	
	Firm: Florida Power & Lig	gnt Co.	
Street Addres		G. (171 11	7' 0 1 22002 0420
City:	Fort Myers	State: Florida	Zip Code: 33902-0430
_	Official Telephone Numbers:		
Telephone:	(239) 693-4252	Fax: (239	,
_ -	,	, , , , , , , , , , , , , , , , , , ,	owing options, as applicable):
principal busin for the corpora the overall ope to a permit und [] For a partnershi [] For a municipal ranking elected [] The designated	tion, or a duly authorized represe ration of one or more manufactur ler Chapter 62-213, F.A.C. p or sole proprietorship, a genera lity, county, state, federal, or othe d official. representative at an Acid Rain so	who performs similar p ntative of such person if ing, production, or oper l partner or the proprietor r public agency, either a	olicy or decision-making functions f the representative is responsible for rating facilities applying for or subject or, respectively.
5. Responsible (Official Statement:		
addressed in the inquiry, that the	nis notification. I hereby certify, l e statements made in this notifica	based on information an ution are true, accurate of sponsible officials, if an	200, F.A.C., of the Title V source and belief formed after reasonable and complete. Further, I certify that I y, for purposes of Title V permitting. 06/06/05
Signature			

DEP Form No. 62-213.900(8)

Effective: 6-02-02

Ad	lditional Responsible	e Official		
	Name and Position		Official:	
	James S. Paulino /	Production Manage	er	
2.	Responsible Officia Organization/Firm:	l Mailing Address: Florida Power &	Light Co.	
	Street Address:	P. O. Box 430		
	City:	Fort Myers	State: Florida	Zip Code: 33902-0430
3.	Responsible Officia	l Telephone Number	s:	
<u></u>	Telephone: (239)			9) 693-4333
4.	Responsible Officia	l Qualification (Chec	k one or more of the j	following options, as applicable):
[]	making functions for representative is rest operating facilities at For a partnership or	or the corporation, or ponsible for the over applying for or subjects sole proprietorship, a county, state, federal, fficial.	a duly authorized repraid operation of one or to a permit under Clargeneral partner or the or other public agenc	orms similar policy or decision- resentative of such person if the more manufacturing, production, or napter 62-213, F.A.C. e proprietor, respectively. y, either a principal executive officer
	ditional Responsible Name and Position		Official	
2.	Responsible Officia Organization/Firm	_		
	Street Address	3		
	City	:	State	Zip Code:
3.	Responsible Officia	l Telephone Number	s:	
		Fax:		
1	-	•		following options, as applicable):
[]	a principal business functions for the cor representative is response a operating facilities a For a partnership or	function, or any other poration, or a duly a ponsible for the over applying for or subject sole proprietorship, a county, state, federal, fficial.	er person who perform uthorized representati all operation of one or et to a permit under Cl general partner or the or other public agence	sident of the corporation in charge of as similar policy or decision-making we of such person if the more manufacturing, production, or napter 62-213, F.A.C. e proprietor, respectively. y, either a principal executive officer
L J	The designated repre	schialive at all ACIU	ixaiii suuice.	

DEP Form No. 62-213.900(8)

Effective: 6-02-02



Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Colleen M. Castille Secretary

April 7, 2005

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William Reichel Plant General Manager and Responsible Official Florida Power and Light Fort Myers Plant Post Office Box 14000 Juno Beach, Florida 33408

Re: Proposed Liquefied Natural Gas (LNG) Simulation Testing of FPL Fort Myers Unit 3B Title V Air Operation Permit No. 0710002-015-AV

Dear Mr. Reichel:

The Department has reviewed Mr. Washington's request via letter dated March 24, 2005, to perform Liquefied Natural Gas (LNG) testing at FPL's Fort Myers Unit 3B. We understand that this testing is important to better understand the potential differences in combustion dynamics when burning regassified LNG in GE 7FA machines. This letter authorizes FPL to test for approximately 19 hours (divided among full load, partial load, and start-up scenarios) and expected to begin on or about April 6, 2005, and continuing through April 8, 2005, depending on Unit 3B availability due to dispatch needs. The testing will vary the inlet fuel temperature to create shifts in the Modified Wobbe Index (MWI) and the CT fuel control's response to the shifts.

We understand that there is the potential for excess emissions to occur because of this testing. Please indicate any exceedances of the applicable limits in your quarterly excess emissions report and reference this authorization. This special testing is authorized pursuant to Section 403.061(18), F.S.

The performance tests shall be subject to the following conditions:

- 1. The permittee shall notify the DEP South District and the Bureau of Air Regulation 7 days prior to commencement of any stack performance testing. A written final report shall be submitted to these offices within 45 days of completion of the last day of testing.
- 2. A log shall be maintained at the facility demonstrating compliance with permit conditions. This log shall be available for inspection and submitted with the final test report.

"More Protection, Less Process"

Printed on recycled paper.

Mr. William Reichel Page 2 April 7, 2005

- 3. Emissions due to this testing shall not exceed any current limit in existing permits for all impacted emission units. This testing shall not result in the release of objectionable odors pursuant to Rule 62-296.320(2). F.A.C. Performance testing shall cease as soon as possible if the test results in any emissions, which are not in accordance with the conditions in existing permits, or this authorization protocol. The testing shall not resume until appropriate measures to correct the problem(s) have been implemented. The South District shall be notified immediately upon such cessation and resumption.
- 4. As-burned fuel samples shall be collected and analyzed. Sample results shall be provided to the DEP South District and the Bureau of Air Regulation with the final report.
- 5. This Department action is only to authorize the temporary testing of Liquefied Natural Gas (LNG) at FPL's Fort Myers Unit 3B.
- 6. The Department's South District, and the Bureau of Air Regulation shall be notified within 5 days, in writing, upon completion of the testing program.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, as well as the Rules and statutes which entitle the petitioner to relief; and (f) A demand for relief.

Mr. William Reichel Page 3 April 7, 2005

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular Rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state Rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each Rule or portion of a Rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the Rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the Rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the Rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

This permitting decision is final and effective on the date filed with the clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition pursuant to Rule 62-110.106, F.A.C., and the petition conforms to the content requirements of Rules 28-106.201 and 28-106.301, F.A.C. Upon timely filing of a petition or a

Mr. William Reichel Page 4 April 7, 2005

request for extension of time, this order will not be effective until further order of the Department.

Any party to this permitting decision (order) has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

A copy of this letter shall be filed with the referenced permit and certification and shall become part of the permit.

Sincerely,

for

Trina L. Vielhauer, Chief Bureau of Air Regulation

CERTIFICATE OF SERVICE

Mr. William Reichel, FP&L*

Mr. Kevin T. Washington, FP&L

Mr. Ron Blackburn, South District Office

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED,

on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of

which is hereby acknowledged.

(Clerk)

(Date)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Cc. nplete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by Printed Name C. Date of Delivery Agent Addressee Addressee Agent Addressee Addressee Addressee Agent Addressee Addressee Addressee Addressee Ad
Article Addressed to:	D. Is delivery address different from \$17 17 Yes If YES, enter delivery address polyw:
Mr. William Reichel Plant General Manager and Responsible Official Florida Power & Light Fort Myers Plant	APR 1 1 2005 \$
Post Office Box 14000 Juno Beach, Florida 33408	3. Service Type XX Certified Mail
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label) 7000 2870 0000 70	028 0368
PS Form 3811, August 2001 Domestic Retu	ırn Receipt 102595-02-M-1540

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0000	Restricted Delivery Fee (Endorsement Required)				
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	Mr. William Re Street, Apt. No.; or PO		Ger	neral M	anager
	Post Office B				
7000	City, State, ZIP+4 Juno Beach, F.				o for Instructions

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RECEIVED

AUG 27 2004

BUREAU OF AIR REGULATION

August 23, 2004

Trina Vielhauer Chief - Bureau of Air Regulation Department of Environmental Protection 2600 Blair Stone Road Tallahassee, FL 32399-2400

ARMS 12/3 of Re: Administrative Change to add Additional Responsible Official to **Fort Myers Plant – 0710002-015-AV**

Dear Trina:

Enclosed is the Responsible Official Notification Form to add Mr. Karl Kauffman as an Additional Responsible Official (R.O.) for the Fort Myers Plant. Mr. Kauffman replaces Mr. Rick Young as an Alternate Responsible Official. FPL requests that an administrative change be made to the permit referenced above to accommodate the addition of Mr. Kauffman as an additional R.O.

Thank you for your assistance in this matter, and, if you should have any questions, please do not hesitate to contact me at (561) 691-2877.

Very truly yours,

Kevin Washington

Senior Environmental Specialist Florida Power & Light Company

Enclosure: 1

Cc: Mr. Ron Blackburn - FDEP South District



Identification of Facility

Department of Environmental Protection RECEIVED

AUG 27 2004

Division of Air Resource Management

RESPONSIBLE OFFICIAL NOTIFICATION FORM BUREAU OF AIR REGULATION

Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.

1. Facility Own	er/Company Name: Florida Pow	er & Light Co.				
2. Site Name: F	2. Site Name: Fort Myers Plant 3. County: Lee					
4. Title V A	4. Title V Air Operation Permit/Project No. (leave blank for initial Title V applications):					
0710002-015-AV	7					
Notification Typ	oe (Check one or more)					
INITIAL:	Notification of responsible offic	ials for an initial Tit	tle V application.			
RENEWAL:	Notification of responsible offic	ials for a renewal Ti	itle V application.			
X CHANGE:	Notification of change in respon	sible official(s).				
_	Effective date of change in respe	onsible official(s) 8	3/30/04			
Primary Respon	sible Official					
1. Name and Po	osition Title of Responsible Officia	d:				
William M.						
	Official Mailing Address:	1_				
_	/Firm: Florida Power & Light C	0.				
	ss: P. O. Box 430		7' C 1 22002 0420			
City: Fort	<u> </u>	ate: Florida	Zip Code: 33902-0430			
1 -	Official Telephone Numbers:	F (220)	(02 4222			
Telephone: 4. Responsible of	(239) 693-4200 Official Qualification (Check one of	Fax: (239)				
1 -	on, the president, secretary, treasurer,	, ,	0 1			
	ness function, or any other person who					
for the corpora	ation, or a duly authorized representati	ve of such person if th	ne representative is responsible for			
	eration of one or more manufacturing, der Chapter 62-213, F.A.C.	production, or operati	ng facilities applying for or subject			
	ip or sole proprietorship, a general par	tner or the proprietor.	respectively.			
[] For a municipal	lity, county, state, federal, or other pul					
ranking elected						
_	representative at an Acid Rain source Official Statement:	··				
1			00 EAC of the Title Western			
	ned, am a responsible official, as defi his notification. I hereby certify, base					
inquiry, that th	he statements made in this notification	are true, accurate an	d complete. Further, I certify that I			
have authority	over the decisions of all other respon	sible officials, if any, j	for purposes of Title V permitting.			
WW/e	<u>uly</u>		8/12/04			
Signature	`	Date	• •			

DEP Form No. 62-213.900(8)

Effective: 6-02-02

Ad	ditional Responsible Official			
1.	Name and Position Title of Responsible	Official: Karl G. Kauf	fman	
2.	Responsible Official Mailing Address: Organization/Firm: Florida Power & L	ight Co		
	Street Address: P. O. Box 430	agnt Co.		
	City: Fort Myers	State: Florida	Zip Code: 33902-0430	
3.	Responsible Official Telephone Number			
"	Telephone: (239) 693- 4252	Fax: (239)) 693-4333	
4.	Responsible Official Qualification (Chec			
[]	For a corporation, the president, secretar of a principal business function, or any omaking functions for the corporation, or representative is responsible for the over operating facilities applying for or subjection a partnership or sole proprietorship, a For a municipality, county, state, federal, or ranking elected official. The designated representative at an Acid	other person who perform a duly authorized repressall operation of one or most to a permit under Chapa general partner or the paper or other public agency,	ns similar policy or decision- entative of such person if the nore manufacturing, production, or oter 62-213, F.A.C. roprietor, respectively.	
	ditional Responsible Official			
	Iditional Responsible Official Name and Position Title of Responsible	Official:		
	Name and Position Title of Responsible Responsible Official Mailing Address:	Official:		
1.	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm:	Official:		
1.	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm: Street Address:			
1.	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm: Street Address: City:	State:	Zip Code:	
1.	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm: Street Address:	State:	Zip Code:	
1. 2. 3.	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm: Street Address: City: Responsible Official Telephone Number Telephone: () -	State: -s: -Fax: () -	
 2. 3. 4. 	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm: Street Address: City: Responsible Official Telephone Number Telephone: Responsible Official Qualification (Checker)	State: State: Fax: (ck one or more of the foli) - lowing options, as applicable):	
3. 4. []	Name and Position Title of Responsible Responsible Official Mailing Address: Organization/Firm: Street Address: City: Responsible Official Telephone Number Telephone: () -	State: Fax: (ck one or more of the foldow, treasurer, or vice-president person who perform a duly authorized represidal operation of one or more to a permit under Chapa general partner or the partner or other public agency,	owing options, as applicable): dent of the corporation in charge as similar policy or decision- entative of such person if the more manufacturing, production, or oter 62-213, F.A.C. roprietor, respectively.	

DEP Form No. 62-213.900(8)

Effective: 6-02-02



August 16, 2004

Mr. Ron Blackburn Florida Department of Environmental Protection South District Air Program 2295 Victoria Ave, Suite 364 Fort Myers, Florida 33901-3881

Dear Mr. Blackburn,

Re: Semi-Annual Monitoring Report Florida Power & Light - Fort Myers Plant Title V Permit No. 0710002-015-AV RECEIVED

AUG 23 2004

BUREAU OF AIR REGULATION

Florida Power & Light (FPL) submits this Semi-Annual Monitoring Report for the above referenced facility. Title V Permit Condition 43 of Appendices TV-4 (TV-1, 2, 3 or 4), which implements Rule 62-213.440(1)(b) 3a., states that "The permittee shall submit reports of required monitoring at least every six (6) months. All instances of deviations from permit requirements must be clearly identified in such reports."

FPL has reviewed the above-referenced Title V permit for conditions related to monitoring and has reviewed all related monitoring information for the period of January 1, through June 30, 2004. The attachments identify any instances of Permit deviations from Permit "Monitoring Conditions" previously submitted quarterly or as required by Permit.

If you have any questions or require additional information, please contact either myself at (239) 693-4200 or Bernie Tibble at (239) 693-4390.

Sincerely,

Bill Reichel

Plant General Manager (Responsible Official)

Attachments

CC:

Al Linero

FDEP Tallahassee

File



April 20, 2004

Mr. Ronald Blackburn Florida Department of Environmental Protection South Florida District P. O. Box 2549 Fort Myers, Florida 33902-2549

RE: Fort Myers Plant Combustion Turbines Quarterly Excess Emissions Report Air Permit 0710002-004AC First Calendar Quarter 2004

Dear Mr Blackburn:

Attached is the First Quarter, 2004 Excess Emissions Report for the Fort Myers Combustion Turbine facility as required under 40 CFR 60(a)(7)(c).

Additionally, I would like to report that we upgraded the CEMS servers and the CEMS software in March 2004.

If you have any questions regarding these reports, please contact me at (941) 693-4390.

Sincerely,

Bl Libble

B. P. Tibble

Environmental Specialist

Enclosures: (8)

File:g:\users\bpt0vux\files\air\comb turbines\03 q3 qtr excess emissions.doc

SOURCE NAME:	FORT MYERS PLANT		COMPANY: FLORIDA POW	/ER & LIGHT	-
EMISSION POINT:	COMBUSTION TURBINE 2A		ADDRESS: 10650 STATE I	ROAD 80	
		-	FORT MYERS,	FL 33905	-
	RTIFICATION OR AUDIT:	1697 H			·
MONITOR MANUFACT	URER & MODEL NO.:	I nermo Enviro	nmental Instruments model 42CLS	<u> </u>	
REAS	ON FOR EXCESS EMISSIONS		CEMS PERFORMANC	E SUMMARY	
DURATION OF EXCES PERIOS DUE TO:	S EMISSIONS (HOURS) IN REPO		EMS DOWNTIME (HOURS) IN RI ERIOD DUE TO:	PORTING	
STARTUP / SHUTDOW			ONITOR EQUIPMENT MALFUNC		
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ON A SEPARATE PAGE	DESCRIBE ANY CHANGES SIN	CE LAST QUAR	TER IN CEMS, PROCESS, OR C	ONTROLS	
SUBMITTED HEREIN, A	E PERSONALLY EXAMINED AND IND BASED ON MY INQUIRY OF BTAINING THE INFORMATION, BE	THOSE INDIVID	UALS IMMEDIATELY		
	1314/7 - 1	P			
W. M. Reichel	Will Jews		Plant General Manager		01/21/20
NIANE (Drink)	CICNATIDE	•	TITI E		DATE

То

01/01/2004

03/31/2004

From <u>01/01/2004</u> To <u>03/31/2004</u>	
SOURCE NAME: FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT
EMISSION POINT: COMBUSTION TURBINE 2B	ADDRESS: 10650 STATE ROAD 80 FORT MYERS, FL 33905
DATE OF LATEST CERTIFICATION OR AUDIT: 12/02/200	84 HOURS 03 Invironmental Instruments model 42CLS
REASON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOS DUE TO:	CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:
STARTUP / SHUTDOWN 0.0 CONTROL EQUIPMENT PROBLEMS 0.0	MONITOR EQUIPMENT MALFUNCTIONS 0.0 NON-MONITOR EQUIP, MALFUNCTIONS
PROCESS PROBLEMS	QUALITY ASSURANCE CALIBRATION 1.0
OTHER KNOWN CAUSES	OTHER KNOWN CAUSES
UNKNOWN CAUSES	OTHER UNKNOWN CAUSES
TOTAL DURATION OF EXCESS EMISSIONS 0.0	TOTAL CEMS DOWNTIME 1.0
TOTAL DURATION OF EXCESS EMISSIONS	(TOTAL CEMS DOWNTIME) X (190) 0.1 %
EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME) 0.0 %	(TOTAL SOURCE OPERATING TIME)
ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST Q	UARTER IN CEMS, PROCESS, OR CONTROLS
I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILI SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE IND RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE	DIVIDUALS IMMEDIATELY
W. M. Reichel	Plant General Manager 01/21/2004
NAME (Print) SIGNATURE	TITLE DATE

- 04/04/0004 To 03	104 1000 4		
From <u>01/01/2004</u> To <u>03</u>	3/31/2004	4	
SOURCE NAME: FORT MYERS	S PLANT	COMPANY: FLORIDA POWER & LIGHT	г 🐪
	· .	· · · · · · · · · · · · · · · · · · ·	
EMISSION POINT: COMBUSTION	N TURBINE 2C	ADDRESS: 10650 STATE ROAD 80	
		FORT MYERS, FL 33905	<u> </u>
AND AND AND ATION TIME.	40	ESA LIGUEDO	
TOTAL SOURCE OPERATION TIME: DATE OF LATEST CERTIFICATION OR		552 HOURS	
MONITOR MANUFACTURER & MODE		Environmental Instruments model 42CLS	٠.
MONITOR MANOFACTORER & MODEL		Elivironinental matturienta model 42010	
REASON FOR EXCES	S EMISSIONS	CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING	CEMS DOWNTIME (HOURS) IN REPORTING	
PERIOS DUE TO:		PERIOD DUE TO:	
STARTUP / SHUTDOWN	0.0	MONITOR EQUIPMENT MALFUNCTIONS	0.0
CONTROL EQUIPMENT PROBLEMS	0.0	NON-MONITOR EQUIP. MALFUNCTIONS QUALITY ASSURANCE CALIBRATION	1.0
PROCESS PROBLEMS OTHER KNOWN CAUSES		OTHER KNOWN CAUSES	
UNKNOWN CAUSES		OTHER UNKNOWN CAUSES	0.0
DIRICITII CAUCES			
TOTAL DURATION OF EXCESS EMISS	IONS0.0	TOTAL CEMS DOWNTIME	1.0
TOTAL DURATION OF EXCESS EMISS	IONS	(TOTAL CEMS DOWNTIME) X (100)	0.1
EXCESS EMISSIONS X (100)		(TOTAL SOURCE OPERATING TIME)	
(TOTAL SOURCE OPERATING TIME)	<u> </u>		
ON A SEPARATE PAGE, DESCRIBE AN	Y CHANGES SINCE LAST O	QUARTER IN CEMS, PROCESS, OR CONTROLS	
		•	
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I CERTIFY THAT I HAVE PERSONALLY	EVAMINED AND AM FAMIL	IAD WITH THE INCODMATION	
SUBMITTED HEREIN, AND BASED ON I	MY INCLUDY OF THOSE IN	DIVIDUALS IMMEDIATELY	
RESPONSIBLE FOR OBTAINING THE IN	NEORMATION BELIEVE TH	F INFORMATION IS ACCURATE	
RESPONSIBLE FOR OBTAINING THE II	TO CHARACTOR, DELIEVE TO	E IN ORMATION IS ASSUMILE.	
	\bigcirc		
	\mathbf{y}		
W. M. Reichel	or / June 1 .	Plant General Manager	01/21/2004
NAME (Print) SIGN	ATURE/	TITLE	DATE

То

SOURCE NAME:	FORT MYERS PLANT		COMPANY:	FLORIDA POWER & LIG	HT_
EMISSION POINT:	COMBUSTION TURBINE	: 2D	ADDRESS:	10650 STATE ROAD 80 FORT MYERS, FL 3390	
TOTAL SOURCE OPER DATE OF LATEST CER MONITOR MANUFACTO	TIFICATION OR AUDIT:	12/09/20	21_HOURS 03_ Environmental Instrume	nts model 42CLS	
					** **** ******************************
REASO	ON FOR EXCESS EMISSION	ONS	CEM	S PERFORMANCE SUMMA	RY
DURATION OF EXCESS PERIOS DUE TO:	S EMISSIONS (HOURS) IN	REPORTING	CEMS DOWNTIME PERIOD DUE TO:	(HOURS) IN REPORTIN	G
STARTUP / SHUTDOWI	_	0.0		MENT MALFUNCTIONS	0.0
PROCESS PROBLEMS	_		QUALITY ASSURA	NCE CALIBRATION	3.0
OTHER KNOWN CAUSI	ES		OTHER KNOWN C		
UNKNOWN CAUSES	· -	*	OTHER UNKNOWN	N CAUSES	0.0
TOTAL DURATION OF E	EXCESS EMISSIONS _	0.0	TOTAL CEMS DOV	VNTIME	3.0
TOTAL DURATION OF E	EXCESS EMISSIONS		(TOTAL CEMS DOW	NTIME).X (100)	0.2 9
EXCESS EMISSIONS X	<u>(100)</u>	•	(TOTAL SOURCE OF	PERATING TIME)	• • •
(TOTAL SOURCE OPER	ATING TIME)	<u> </u>			
	.•				
ON A SEPARATE PAGE	DESCRIBE ANY CHANG	ES SINCE LAST C	QUARTER IN CEMS, PI	ROCESS, OR CONTROL	<u>s</u>
					
SUBMITTED HEREIN, A	PERSONALLY EXAMINE ND BASED ON MY INQUIF TAINING THE INFORMAT	RY OF THOSE IND	DIVIDUALS IMMEDIAT	ELY	
			:	•	
W. M. Reichel NAME (Print)	SIGNATURE	<u>U</u>	Plant Ger TITLE	neral Manager	01/21/2004 DATE
	_			•	

03/31/2004

SOURCE NAME:	FORT MYERS PLANT			COMPANY:	FLORIDA POWER & LIGHT	-
EMISSION POINT:	COMBUSTION TURBINE 2E			ADDRESS:	10650 STATE ROAD 80	
					FORT MYERS, FL 33905	_
	• .					
TOTAL SOURCE OPER	RATION TIME:	1	654 HOUF	s		
	TIFICATION OR AUDIT:	12/09/2				
MONITOR MANUFACT	URER & MODEL NO.:	Thermo	Environme	ntal Instrume	nts model 42CLS	·
	·.					
REAS	ON FOR EXCESS EMISSIONS			CEM	S PERFORMANCE SUMMARY	· -
	S EMISSIONS (HOURS) IN REPO	RTING	CEMS		(HOURS) IN REPORTING	
PERIOS DUE TO:		•	· PERIO	DD DUE TO:		
		•	MONE		CHT MAI FINISTICALS	
STARTUP / SHUTDOW CONTROL EQUIPMENT		<u>u</u> .			MENT MALFUNCTIONS DUIP, MALFUNCTIONS	0.0
PROCESS PROBLEMS		- ' .			NCE CALIBRATION	3.0
OTHER KNOWN CAUS	ES	_		R KNOWN C		
UNKNOWN CAUSES			OTHE	r unknowi	N CAUSES	0.0
TOTAL DURATION OF	EXCESS EMISSIONS 0.	<u>o</u> · .	TOTA	CEMS DOV	VNTIME	3.0
TOTAL DURATION OF					NTIME) X (100)	0.2 %
EXCESS EMISSIONS X			(ТОТА	L SOURCE OF	PERATING TIME)	
(TOTAL SOURCE OPER	(ATING TIME)	<u>)</u> %				•
			·			
ON A SEPARATE PAGE	<u>DESCRIBE ANY CHANGES SIN</u>	CE LAST	QUARTER	IN CEMS, P	ROCESS, OR CONTROLS	
		•	_			
	PERSONALLY EXAMINED AND					
	ND BASED ON MY INQUIRY OF ' TAINING THE INFORMATION, BI					
KESPONSIBLE FOR OR	TAINING THE IN CHIEATION, DI		IL IIII OKI	IIATION IO A	NOONAIL,	
	\bigcirc .	fa				
	10 TV / 200 h	X		DI1 0		
W. M. Reichel NAME (Print)	SIGNATURE			TITLE	neral Manager	01/21/2004 DATE
MANIE (FIIII)	SIGNATURE			IIILE		DATE
	•					

03/31/2004

То

From <u>01/01/2004</u>

	•				
SOURCE NAME:	FORT MYERS PLANT		COMPANY: FLORIDA	POWER & LIGHT	<u>.</u>
EMISSION POINT:	COMBUSTION TURBINE 2F		ADDRESS: 10650 ST	ATE ROAD 80 YERS, FL 33905	
TOTAL SOURCE OPER DATE OF LATEST CER MONITOR MANUFACT	RTIFICATION OR AUDIT:	1722 HC 12/10/2003 Thermo Environ	URS mental instruments model	42CLS	
REAS	ON FOR EXCESS EMISSIONS		CEMS PERFOR	MANCE SUMMARY	
	S EMISSIONS (HOURS) IN REPORT		MS DOWNTIME (HOURS) RIOD DUE TO:		
STARTUP / SHUTDOW CONTROL EQUIPMEN PROCESS PROBLEMS OTHER KNOWN CAUS UNKNOWN CAUSES	T PROBLEMS 0.0 0.0 ES	NO QU OT	NITOR EQUIPMENT MAL N-MONITOR EQUIP. MAL ALITY ASSURANCE CALI HER KNOWN CAUSES HER UNKNOWN CAUSES	FUNCTIONS BRATION	5.0
TOTAL DURATION OF	EXCESS EMISSIONS0.0	то	TAL CEMS DOWNTIME		10.0
TOTAL DURATION OF EXCESS EMISSIONS X (TOTAL SOURCE OPE	(100)	(το	TAL CEMS DOWNTIME) X (TAL SOURCE OPERATING		<u>- 0.6</u> %
ON A SEPARATE PAGE	E, DESCRIBE ANY CHANGES SINCE	E LAST QUART	ER IN CEMS, PROCESS,	OR CONTROLS	
SUBMITTED HEREIN, A	E PERSONALLY EXAMINED AND AI AND BASED ON MY INQUIRY OF TH BTAINING THE INFORMATION, BEL	OSE INDIVIDU	ALS IMMEDIATELY	E	
W. M. Reichel NAME (Print)	SIGNATURE	<u> </u>	Plant General Man TITLE	ager	01/21/2004 DATE

03/31/2004

То

01/01/2004

SOURCE NAME:	FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT	
EMISSION POINT:	COMBUSTION TURBINE 3A	ADDRESS: 10650 STATE ROAD 80	
EMISSION FORM.	COMBOOTION TONDINE DA	FORT MYERS, FL 33905	-
		TORTIMIERO, TE 33903	- '
TOTAL SOURCE OPE	RATION TIME:	236 HOURS	
DATE OF LATEST CE	RTIFICATION OR AUDIT: 04/28/2		
MONITOR MANUFAC	TURER & MODEL NO.: Thermo	Environmental Instruments model 42CLS	
·			
REA	SON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY	
DURATION OF EXCES	SS EMISSIONS (HOURS) IN REPORTING	CEMS DOWNTIME (HOURS) IN REPORTING	
PERIOS DUE TO:		PERIOD DUE TO:	
STARTUP / SHUTDOV		MONITOR EQUIPMENT MALFUNCTIONS	0.0
CONTROL EQUIPMENT PROCESS PROBLEMS		NON-MONITOR EQUIP. MALFUNCTIONS QUALITY ASSURANCE CALIBRATION	3.0
OTHER KNOWN CAUS		OTHER KNOWN CAUSES	3.0
UNKNOWN CAUSES		OTHER UNKNOWN CAUSES	0.0
TOTAL DURATION OF	EXCESS EMISSIONS0.0	TOTAL CEMS DOWNTIME	3.0
TOTAL DURATION OF	EXCESS EMISSIONS	(TOTAL CEMS DOWNTIME) X (100)	1.3 %
EXCESS EMISSIONS		(TOTAL SOURCE OPERATING TIME)	
(TOTAL SOURCE OPE		·	
	·	•	
		•	
ON A SEDADATE DAG	E DESCRIBE ANY CHANGES SINCE LAST (QUARTER IN CEMS, PROCESS, OR CONTROLS	
ON A SEPANAIL PAG	E, DESCRIBE ANT CHARGES SINGE EACT	20ARTER IN CENIO, TROCEGO, OR CONTROLS	
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	/E PERSONALLY EXAMINED AND AM FAMIL		
	AND BASED ON MY INQUIRY OF THOSE IND BTAINING THE INFORMATION, BELIEVE TH		
RESPONSIBLE FOR U	BIAINING THE INFORMATION, BELIEVE TH	EINFORMATION IS ACCURATE.	
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	1 m// 10		
W. M. Reichel	WY/end	Plant General Manager	01/21/2004
NAME (Print)	SIGNATURE	TITLE	DATE
		·	

03/31/2004 01/01/2004 To From SOURCE NAME: FORT MYERS PLANT COMPANY: FLORIDA POWER & LIGHT **COMBUSTION TURBINE 3B** ADDRESS: 10650 STATE ROAD 80 **EMISSION POINT:** FORT MYERS, FL 33905 TOTAL SOURCE OPERATION TIME: **151 HOURS** 04/15/2003 DATE OF LATEST CERTIFICATION OR AUDIT: MONITOR MANUFACTURER & MODEL NO .: Thermo Environmental Instruments model 42CLS **REASON FOR EXCESS EMISSIONS CEMS PERFORMANCE SUMMARY** DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO: **PERIOS DUE TO:** MONITOR EQUIPMENT MALFUNCTIONS STARTUP / SHUTDOWN 0.0 0.0 NON-MONITOR EQUIP. MALFUNCTIONS CONTROL EQUIPMENT PROBLEMS 0.0 PROCESS PROBLEMS 0.0 QUALITY ASSURANCE CALIBRATION 6.0 OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER UNKNOWN CAUSES 0.0 **UNKNOWN CAUSES** TOTAL DURATION OF EXCESS EMISSIONS TOTAL CEMS DOWNTIME 0.0 6.0 (TOTAL CEMS DOWNTIME) X (100) TOTAL DURATION OF EXCESS EMISSIONS 4.0 % EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME) (TOTAL SOURCE OPERATING TIME) 0.0 % ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.

Plant General Manager

TITLE

01/21/2004

DATE

W. M. Reichel

NAME (Print)

SIGNATURE



July 12, 2004

Mr. Ronald Blackburn
Florida Department of Environmental Protection
South Florida District
P. O. Box 2549
Fort Myers, Florida 33902-2549

RE: Fort Myers Plant Combustion Turbines Quarterly Excess Emissions Report Air Permit 0710002-004AC Second Calendar Quarter 2004

Dear Mr Blackburn:

Attached is the Second Quarter, 2004 Excess Emissions Report for the Fort Myers Combustion Turbine facility as required under 40 CFR 60(a)(7)(c).

If you have any questions regarding these reports, please contact me at (239) 693-4390.

Sincerely,

BP Libble

B. P. Tibble Environmental Specialist

Enclosures: (8)

File:g\common\bpt\air \04 q1 excess emissions cover letter.doc

From <u>04/01/2004</u> 10 <u>00/03/2004</u>				
SOURCE NAME: FORT MYERS PLANT		COMPANY:	FLORIDA POWER & L	IGHT_
EMISSION POINT: COMBUSTION TURBINE 2A		ADDRESS:	10650 STATE ROAD 8	
TOTAL SOURCE OPERATION TIME: DATE OF LATEST CERTIFICATION OR AUDIT: MONITOR MANUFACTURER & MODEL NO.:	12/02/2003	HOURS ironmental Instrumen	nts model 42CLS	
REASON FOR EXCESS EMISSIONS		CEM	S PERFORMANCE SUM	MARY
DURATION OF EXCESS EMISSIONS (HOURS) IN REPOPERIOS DUE TO:	PRTING	CEMS DOWNTIME PERIOD DUE TO:	(HOURS) IN REPORTI	NG
	0.0 1.0 —		AUSES	7.0 0.0 0.0
TOTAL DURATION OF EXCESS EMISSIONS 0	.0	TOTAL CEMS DOW	NTIME	7.0
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME) 0	<u>.0</u> %	(TOTAL CEMS DOWI (TOTAL SOURCE OP		0.4 9
ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SIN	ICE LAST QUA	RTER IN CEMS, PR	OCESS, OR CONTRO	<u>.s</u>
I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE.				
W. M. Reichel NAME (Print) SIGNATURE	<u> </u>	Plant Ger TITLE	neral Manager	07/12/2004 DATE

file: g:\users\bpt0vux\files\sir\comb turbines\qtr malfunctions xs emissions

From <u>04/01/2004</u> To <u>06/30/2004</u>	
SOURCE NAME: FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT
EMISSION POINT: COMBUSTION TURBINE 2B	ADDRESS: 10650 STATE ROAD 80
	FORT MYERS, FL 33905
TOTAL SOURCE OPERATION TIME:	2150 HOURS
DATE OF LATEST CERTIFICATION OR AUDIT: 12/02	
<u></u>	to Environmental Instruments model 42CLS
<u></u>	
REASON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING	CEMS DOWNTIME (HOURS) IN REPORTING
PERIOS DUE TO:	PERIOD DUE TO:
STARTUP / SHUTDOWN 0.0	MONITOR EQUIPMENT MALFUNCTIONS 0.0
CONTROL EQUIPMENT PROBLEMS	NON-MONITOR EQUIP. MALFUNCTIONS
PROCESS PROBLEMS OTHER KNOWN CAUSES	QUALITY ASSURANCE CALIBRATION1.0 OTHER KNOWN CAUSES
UNKNOWN CAUSES	OTHER UNKNOWN CAUSES 0.0
UNKNOWN CAUSES	0.0 <u>0.0</u>
TOTAL DURATION OF EXCESS EMISSIONS 0.0	TOTAL CEMS DOWNTIME 1.0
TOTAL DURATION OF EXCESS EMISSIONS	(TOTAL CEMS DOWNTIME) X (100) 0.0
EXCESS EMISSIONS X (100)	(TOTAL SOURCE OPERATING TIME)
(TOTAL SOURCE OPERATING TIME) 0.0 %	, , <u>, , , , , , , , , , , , , , , , , </u>
•	
ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST	QUARTER IN CEMS, PROCESS, OR CONTROLS
I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAM	ILIAR WITH THE INFORMATION
SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE IF	
RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE T	•
\bigcirc , \wedge	
1 m//. 1 l	
W. M. Reichel	Plant General Manager 07/12/2004
NAME (Print) SIGNATURE	TITLE DATE

То

06/30/2004

SOURCE NAME:	FORT MYERS PLANT	4.	COMPANY:	FLORIDA POWER & LIGHT	
51.0001011 50.00T	COMPLICATION TURBULE	••	4 DD D C 00	40000 OTATE DOAD 00	-
EMISSION POINT:	COMBUSTION TURBINE	<u>2C</u>	ADDRESS:	FORT MYERS, FL 33905	-
				FORT MITERS, PL 33905	
TOTAL SOURCE OPER	ATION TIME:	2110	HOURS		
DATE OF LATEST CER		12/03/2003			
MONITOR MANUFACTI	JRER & MODEL NO.:	Thermo En	vironmental Instrume	nts model 42CLS	
	•	,			
	ON FOR EXCESS EMISSIO		CEM	S PERFORMANCE SUMMARY	
DURATION OF EXCESS PERIOS DUE TO:	S EMISSIONS (HOURS) IN F	REPORTING	CEMS DOWNTIME PERIOD DUE TO:	(HOURS) IN REPORTING	
STARTUP / SHUTDOW		0.0		ENT MALFUNCTIONS	0.0
PROCESS PROBLEMS	PROBLEMS	0.0	QUALITY ASSURAN	UIP. MALFUNCTIONS	1.0
OTHER KNOWN CAUSI	ES -		OTHER KNOWN C		1.0
UNKNOWN CAUSES			OTHER UNKNOWN		0.0
TOTAL DURATION OF I	EXCESS EMISSIONS	0.0	TOTAL CEMS DOW	NTIME	1.0
TOTAL DURATION OF I			(TOTAL CEMS DOW	NTIME) X (100)	0.0 %
EXCESS EMISSIONS X			(TOTAL SOURCE OF	PERATING TIME)	
(TOTAL SOURCE OPER	RATING TIME)	<u>0.0</u> %			
ON A SEPARATE PAGE	DESCRIBE ANY CHANGE	S SINCE LAST OU	ARTER IN CEMS. PR	OCESS, OR CONTROLS	
OHA OLI AIGHTET NOL	<u>, , , , , , , , , , , , , , , , , , , </u>				•
SUBMITTED HEREIN, A	E PERSONALLY EXAMINED IND BASED ON MY INQUIR BTAINING THE INFORMATIO	Y OF THOSE INDIV	IDUALS IMMEDIATE	LY	
	1 7/1				
W. M. Reichel	wie			neral Manager	07/12/2004
NAME (Print)	SIGNATURE		TITLE		DATE

SOURCE NAME:	FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT	
EMISSION POINT:	COMBUSTION TURBINE 2D	ADDRESS: 10650 STATE ROAD 80	."
Elimodioi i oliti.		FORT MYERS, FL 33905	
		<u> </u>	
TOTAL SOURCE OPE		2131 HOURS	
MONITOR MANUFACT		2/09/2003 nermo Environmental Instruments model 42CLS	
MUNITUR MANUFACT	URER & MODEL NO	lermo Environmentai instruments moder 42CLS	•
	•		
REAS	SON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY	
	S EMISSIONS (HOURS) IN REPORTIN		•
PERIOS DUE TO:		PERIOD DUE TO:	
STARTUP / SHUTDOW	/N 0.0	MONITOR EQUIPMENT MALFUNCTIONS	8.0
CONTROL EQUIPMEN		NON-MONITOR EQUIP. MALFUNCTIONS	0.0
PROCESS PROBLEMS		QUALITY ASSURANCE CALIBRATION	1.0
OTHER KNOWN CAUS	SES	OTHER KNOWN CAUSES	
UNKNOWN CAUSES		OTHER UNKNOWN CAUSES	0.0
TOTAL DURATION OF	EXCESS EMISSIONS0.0	TOTAL CEMS DOWNTIME	9.0
TOTAL DURATION OF	EXCESS EMISSIONS	(TOTAL CEMS DOWNTIME) X (100)	0.4
EXCESS EMISSIONS >	K (100)	(TOTAL SOURCE OPERATING TIME)	
(TOTAL SOURCE OPE	RATING TIME)		
		•	•
ON A SEPARATE PAG	E. DESCRIBE ANY CHANGES SINCE L	AST QUARTER IN CEMS, PROCESS, OR CONTROLS	
0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			• •
<u> </u>			
I CERTIEV THAT I HAV	E PERSONALLY EXAMINED AND AM I	FAMILIAR WITH THE INFORMATION	
	AND BASED ON MY INQUIRY OF THO		
RESPONSIBLE FOR O	BTAINING THE INFORMATION, BELIEV	VE THE INFORMATION IS ACCURATE.	- *
•			
	\bigcap ~ \bigcap		
W. M. Reichel	Wy/and	Plant General Manager	07/12/2004
NAME (Print)	SIGNATURE		DATE
To the training		111 664	

SOURCE NAME: FORT MYERS PLANT COMPANY: FLORIDA POWER & LIGHT. EMISSION POINT: COMBUSTION TURBINE 2E ADDRESS: 10650 STATE ROAD 80 FORT MYERS, FL 33905 TOTAL SOURCE OPERATION TIME: 2113 HOURS DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003 Thermo Environmental Instruments model 42CLS REASON FOR EXCESS EMISSIONS CEMS PERFORMANCE SUMMARY: DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: OTHER KNOWN CAUSES OTHER UNKNOWN CAUSES O	From <u>04/01/2004</u> To <u>06/30/2004</u>	
EMISSION POINT: COMBUSTION TURBINE 2E ADDRESS: 10850 STATE ROAD 80 FORT MYERS, FL 33905 TOTAL SOURCE OPERATION TIME: DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003 Thermo Environmental Instruments model 42CLS REASON FOR EXCESS EMISSIONS REASON FOR EXCESS EMISSIONS CEMS DOWNTIME (HOURS) IN REPORTING CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN OUNTROL EQUIPMENT PROBLEMS OTHER KNOWN CAUSES UNKNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER WOWN CAUSES OTHER UNKNOWN CAUSES OTHE		
TOTAL SOURCE OPERATION TIME: DATE OF LATEST CERTIFICATION OR AUDIT: DIVIDING MANUFACTURER & MODEL NO.: REASON FOR EXCESS EMISSIONS DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN ONLY SHUTDOWN ONLY SOURCE COUPMENT PROBLEMS OTHER KNOWN CAUSES UNKNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER UNKNOWN CAUSES OTHER UNKNOW	SOURCE NAME: FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT
TOTAL SOURCE OPERATION TIME: DATE OF LATEST CERTIFICATION OR AUDIT: DEFINIOR OF EXCESS EMISSIONS (HOURS) IN REPORTING DEFINIOR DEFINIOR OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN ON DOI DO MONITOR EQUIPMENT MALFUNCTIONS OR PERIOD DUE TO: STARTUP / SHUTDOWN ON DOI DO MONITOR EQUIPMENT MALFUNCTIONS ON ON MONITOR EQUIPMENT MALFUNCTIONS OUTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER WORN CAUSES OTHER UNKNOWN CAUSES OTHER UNKN	EMISSION POINT: COMBUSTION TURBINE 2E	ADDRESS: 10650 STATE ROAD 80
DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003 Thermo Environmental Instruments model 42CLS		
DATE OF LATEST CERTIFICATION OR AUDIT: MONITOR MANUFACTURER & MODEL NO.: 12/09/2003 Thermo Environmental Instruments model 42CLS	• •	
DATE OF LATEST CERTIFICATION OR AUDIT: 12/09/2003 Thermo Environmental Instruments model 42CLS		
Thermo Environmental Instruments model 42CLS REASON FOR EXCESS EMISSIONS CEMS PERFORMANCE SUMMARY	TOTAL SOURCE OPERATION TIME:	2113 HOURS
REASON FOR EXCESS EMISSIONS CEMS PERFORMANCE SUMMARY DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN 0.0 MONITOR EQUIPMENT MALFUNCTIONS 6.0 CONTROL EQUIPMENT PROBLEMS QUALITY ASSURANCE CALIBRATION 1.0 OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER UNKNOWN CAUSES OTHER U	DATE OF LATEST CERTIFICATION OR AUDIT: 12/0	<u>19/2003</u>
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN 0.0 MONITOR EQUIPMENT MALFUNCTIONS 6.0 CONTROL EQUIPMENT PROBLEMS QUALITY ASSURANCE CALIBRATION 1.0 OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER UNKNOWN CAUSE	MONITOR MANUFACTURER & MODEL NO.: Then	mo Environmental Instruments model 42CLS
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN 0.0 MONITOR EQUIPMENT MALFUNCTIONS 6.0 CONTROL EQUIPMENT PROBLEMS QUALITY ASSURANCE CALIBRATION 1.0 OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER UNKNOWN CAUSE		
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOD DUE TO: STARTUP / SHUTDOWN 0.0 MONITOR EQUIPMENT MALFUNCTIONS 6.0 CONTROL EQUIPMENT PROBLEMS QUALITY ASSURANCE CALIBRATION 1.0 OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER KNOWN CAUSES OTHER UNKNOWN CAUSE		
PERIOD DUE TO: STARTUP / SHUTDOWN O.0 STARTUP / SHUTDOWN CONTROL EQUIPMENT PROBLEMS PROCESS PROBLEMS QUALITY ASSURANCE CALIBRATION OTHER KNOWN CAUSES UNKNOWN CAUSES OTHER UNKNOWN CAUSES TOTAL DURATION OF EXCESS EMISSIONS TOTAL DURATION OF EXCESS EMISSIONS TOTAL DURATION OF EXCESS EMISSIONS TOTAL CEMS DOWNTIME TOTAL SOURCE OPERATING TIME) ON A SEPARATE PAGE, DESCRIBE ANY CHANGES SINCE LAST QUARTER IN CEMS, PROCESS, OR CONTROLS I CERTIFY THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HERRIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, BELIEVE THE INFORMATION IS ACCURATE. W. M. Reichel Plant General Manager 07/12/2004		
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	W. M. Reichel	Plant General Manager 07/12/2004
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То

06/30/2004

From 04/01/2004	To 06/30/2004		
			
SOURCE NAME:	FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIG	<u>HT</u>
EMISSION POINT:	COMBUSTION TURBINE 2F	ADDRESS: 10650 STATE ROAD 80 FORT MYERS, FL 33905	
		FORT MYERS, FL 33905	
TOTAL SOURCE OPERA	TION TIME: 2	026 HOURS	
DATE OF LATEST CERT		Environmental Instruments model 42CLS	
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	N FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMA	
PERIOS DUE TO:	EMISSIONS (HOURS) IN REPORTING	CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:	
PERIOS DOL TO.		TEMOS BOE TO.	
STARTUP / SHUTDOWN	0.0	MONITOR EQUIPMENT MALFUNCTIONS	1.0
CONTROL EQUIPMENT		NON-MONITOR EQUIP. MALFUNCTIONS	
PROCESS PROBLEMS	0.0	QUALITY ASSURANCE CALIBRATION	7.0
OTHER KNOWN CAUSES	·	OTHER KNOWN CAUSES OTHER UNKNOWN CAUSES	
UNKNOWN CAUSES	-	OTHER DINKNOWIN CAUSES	0.0
TOTAL DURATION OF EX	CCESS EMISSIONS0.0	TOTAL CEMS DOWNTIME	8.0
TOTAL DURATION OF EX	(CESS EMISSIONS	(TOTAL CEMS DOWNTIME) X (100)	0.4 %
EXCESS EMISSIONS X (*		(TOTAL SOURCE OPERATING TIME)	
(TOTAL SOURCE OPERA	TING TIME) 0.0 %		
ON A SEPARATE PAGE,	DESCRIBE ANY CHANGES SINCE LAST O	QUARTER IN CEMS, PROCESS, OR CONTROLS	
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W. M. Reichel	_001/2000	Plant General Manager	07/12/2004
NAME (Print)	SIGNATURE	TITLE	DATE

From <u>04/01/2004</u> To <u>06/30/2004</u>		
SOURCE NAME: FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT	
EMISSION POINT: COMBUSTION TURBINE 3A	ADDRESS: 10650 STATE ROAD 80	
	FORT MYERS, FL 33905	
TOTAL SOURCE OPERATION TIME:	613 HOURS	
DATE OF LATEST CERTIFICATION OR AUDIT: 06/	29/2004	
MONITOR MANUFACTURER & MODEL NO.: The	rmo Environmental Instruments model 42CLS	
REASON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY	
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING		
PERIOS DUE TO:	PERIOD DUE TO:	
STARTUP / SHUTDOWN 0.0	MONITOR EQUIPMENT MALFUNCTIONS	0.0
CONTROL EQUIPMENT PROBLEMS 0.0	NON-MONITOR EQUIP. MALFUNCTIONS	
PROCESS PROBLEMS0.0	QUALITY ASSURANCE CALIBRATION	1.0
OTHER KNOWN CAUSES	OTHER KNOWN CAUSES OTHER UNKNOWN CAUSES	
UNKNOWN CAUSES	OTHER UNKNOWN CAUSES	0.0
TOTAL DURATION OF EXCESS EMISSIONS 0.0	TOTAL CEMS DOWNTIME	1.0
TOTAL DURATION OF EXCESS EMISSIONS	(TOTAL CEMS DOWNTIME) X (100)	0.2
EXCESS EMISSIONS X (100)	(TOTAL SOURCE OPERATING TIME)	
(TOTAL SOURCE OPERATING TIME) 0.0 %		
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WY Dates	Plant Conord Monage	07/40/0004
W. M. Reichel NAMF (Print) SIGNATURE	Plant General Manager TITLE	07/12/2004 DATE
NAME (FILL)	IIILE	

From <u>04/01/2004</u> To <u>06/30/2004</u>	
SOURCE NAME: FORT MYERS PLANT	COMPANY: FLORIDA POWER & LIGHT_
EMISSION POINT: COMBUSTION TURBINE 3B	ADDRESS: 10650 STATE ROAD 80 FORT MYERS, FL 33905
DATE OF LATEST CERTIFICATION OR AUDIT: 06/30/200	97 HOURS 04 nvironmental Instruments model 42CLS
REASON FOR EXCESS EMISSIONS	CEMS PERFORMANCE SUMMARY
DURATION OF EXCESS EMISSIONS (HOURS) IN REPORTING PERIOS DUE TO:	CEMS DOWNTIME (HOURS) IN REPORTING PERIOD DUE TO:
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PROCESS PROBLEMS 0.0 OTHER KNOWN CAUSES	QUALITY ASSURANCE CALIBRATION 1.0 OTHER KNOWN CAUSES
UNKNOWN CAUSES	OTHER UNKNOWN CAUSES 0.0
TOTAL DURATION OF EXCESS EMISSIONS 0.0	TOTAL CEMS DOWNTIME
TOTAL DURATION OF EXCESS EMISSIONS EXCESS EMISSIONS X (100) (TOTAL SOURCE OPERATING TIME) 0.0 %	(TOTAL CEMS DOWNTIME) X (100) 0.2 % (TOTAL SOURCE OPERATING TIME)
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W. M. Reichel NAME (Print) SIGNATURE	Plant General Manager 07/12/2004 TITLE DATE