

Florida Department of Environmental Protection

Memorandum

TO: Joseph Kahn, Division of Air Resource Management
THROUGH: Trina Vielhauer, Bureau of Air Regulation
Jon Holtom, Title V Section *JH*
FROM: Yousry Attalla, Title V Section *YHA*
DATE: February 4, 2009
SUBJECT: Air Permit No. 0710002-017-AV
Florida Power & Light Company
Fort Myers Plant
CAIR Part Revision

The final permit for this project is attached for your approval and signature, which revises the Title V permit to include the CAIR Part form as a new section added to the existing Title V air operation permit for the above referenced facility.

The attached final determination identifies issuance of the combined draft/proposed permit, summarizes the publication process, and provides the Department's response to comments (if any) on the draft permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached final permit for this project.

Attachments

NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit by:

Florida Power & Light Company
700 Universe Boulevard (GPA/JB)
Juno Beach, Florida 33408

Air Permit No. 0710002-017-AV
Fort Myers Plant
CAIR Part Revision Project
Lee County, Florida

Designated Representative:
Sheila Wilkinson, PGD Interim General Manager

Enclosed is final permit No. 0710002-017-AV. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0710002-016-AV. The existing facility is located at 10650 State Road 80 in Fort Myers, Lee County, Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

Trina Vielhauer, Chief
Bureau of Air Regulation

TLV/jh/yha

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit and Final Determination), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

- Ms. Sheila Wilkinson, Florida Power & Light Company: sheila_m_wilkinson@fpl.com
- Mr. Ajay Satyal, DEP South District Office: ajay.satyal@dep.state.fl.us
- Ms. Katy Forney, U.S. EPA Region 4: forney.kathleen@epamail.epa.gov
- Ms. Ana Oquendo, EPA Region 4: oquendo.ana@epamail.epa.gov
- Ms. Barbara Friday, DEP BAR: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)
- Ms. Victoria Gibson, DEP BAR: victoria.gibson@dep.state.fl.us (for reading file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

FINAL DETERMINATION

PERMITTEE

Florida Power & Light Company
700 Universe Boulevard (GPA/JB)
Juno Beach, Florida 33408

PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)
Division of Air Resource Management
Bureau of Air Regulation, Title V Section
2600 Blair Stone Road, MS #5505
Tallahassee, Florida 32399-2400

PROJECT

Air Permit No. 0710002-017-AV
Fort Myers Plant

The purpose of this Title V air operation permit revision project is to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0710002-016-AV

NOTICE AND PUBLICATION

The Department distributed an Intent to Issue Permit package on June 26, 2008. The applicant published the Public Notice of Intent to Issue in the NEWS-PRESS on July 9, 2008. The Department received the proof of publication on July 14, 2008.

COMMENTS

No comments on the draft/proposed permit were received from the US EPA Region 4 Office. No comments were received from the public during the 30-day public comment period.

DEPARTMENT INITIATED CHANGES

Changes initiated by the Department were made in this final permit.

STATEWIDE FORMAT CHANGES

1. As a result of a recent rule change to Rule 62-213.420(1)(a)2., F.A.C., the Renewal Application Due Date for Permit No. 0710002-016-AV as shown on the placard page of the permit is changed from July 5, 2012, to May 20, 2012. {The rule change requires the renewal application to be submitted 225 days prior to expiration instead of the previous 180 days.}
2. A cover page, a Table of Contents and placard page are added to the final permit package.

CONCLUSION

The final action of the Department is to issue the final permit with the changes noted above.

STATEMENT OF BASIS

Title V Air Operation Permit Revision No. **0710002-017-AV**
Florida Power & Light (FPL) Company
Fort Myers Plant
Lee County

Facility Description

Emission units (EU) 003 through 014 are fuel oil fired simple cycle combustion turbines manufactured by the General Electric Company. These are operated as peaking units. Each unit has a rated gross capacity of 63 megawatts (MW). These emission units are regulated under Rule 62-210.300, Florida Administrative Code (F.A.C.), Permits Required. These emissions units are *not subject* to 40 Code of Federal Regulations (CFR) 60, Subpart GG, Standards of Performance for New Stationary Gas Turbines (Subpart GG). The combustion turbines commenced commercial operation in May 1974.

There are six natural gas-fired combined-cycle units (emission units 018 through 023) built with a nominal generating capacity of 1,600 MW. These are subject to Subpart GG and to emission limitations that insured their construction (coupled with shut down of conventional units) would not trigger the rules for the prevention of significant deterioration (PSD). They began operation in 2001. They are regulated under Phase II of the Federal Acid Rain Program (Title IV).

There are two large simple cycle units each with a nominal capacity of 170 MW that began operation in 2003. They are subject to Subpart GG and to best available control technology (BACT) limits for volatile organic compounds (VOC). They are also regulated under Title IV.

The older simple cycle peaking units, EU 003 through 014, have emission limits for nitrogen oxides (NO_x) but have no add-on control equipment. The combined cycle units and the larger simple cycle units (EU 018 through 023, 027 and 028) incorporate Dry Low NO_x (DLN) technology and clean fuels. They do not have add-on pollution control devices but do have continuous emissions monitors (CEMS) for NO_x. Thus Compliance Assurance Monitoring (CAM) does not apply to emission units at this facility.

Also included in this permit are miscellaneous unregulated emissions units and/or activities. Based on the Title V permit renewal application received on July 2, 2007, this facility *is* a major source of hazardous air pollutants (HAP).

Project Review

On May 28, 2008, the applicant submitted a CAIR Part Form in order to incorporate the Clean Air Interstate Rule provisions into Title V Air Operation Permit No. 0710002-016-AV.

The CAIR Part Form is now a part of this permit and has been incorporated as Section V, CAIR Part Form. This section identifies the units that must comply with the standard requirements and special provisions set forth in the CAIR Part Form.

Conclusion

This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and F.A.C. Chapters 62-4, 62-210, 62-213 and 62-214. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Florida Power and Light Company
Fort Myers Plant**

**Facility ID No. 0710002
Lee County**

Title V Air Operation Permit Revision

**Final Permit No. 0710002-017-AV
(1st Revision of Title V Operation Permit No. 0710002-016-AV)**

Permitting Authority:

State of Florida
Department of Environmental Protection
Division of Air Resource Management
Bureau of Air Regulation
Title V Section

Mail Station #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Telephone: (850)488-0114
Fax: (850)921-9533

Compliance Authority:

State of Florida
Department of Environmental Protection
South District

2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901

Telephone: (239)332-6975
Fax: (239)332-6969

Title V Air Operation Permit Revision

Final Permit No. **0710002-017-AV**

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Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

Permittee:

Florida Power and Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

FINAL Permit No. **0710002-017-AV**

Facility ID No. 0710002

Fort Myers Plant

SIC Nos.: 49, 4911

Project: Title V CAIR Part Revision

The purpose of this permit is for the revision of Title V Air Operation Permit No. 0710002-016-AV to incorporate the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit. The existing facility is located at 10650 State Road 80, Fort Myers, Lee County, Florida.

This Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, and 62-214. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:

Appendix I-1, List of Insignificant Emissions Units and/or Activities

Appendix U-1, List of Unregulated Emissions Units and/or Activities

APPENDIX TV-4, TITLE V CONDITIONS (version dated 2/12/02)

APPENDIX SS-1, STACK SAMPLING FACILITIES (version dated 10/07/96)

Acid Rain Phase II Part Application Renewal dated April 14, 2004

Alternate Sampling Procedure: ASP No. 97-B-01

Florida Department of Environmental Protection Order dated January 2, 1986

Effective Date: January 1, 2008

Revision Effective Date: February 4, 2009

Renewal Application Due Date: May 20, 2012

Expiration Date: December 31, 2012

Joseph Kahn, Director

Division of Air Resource Management

JK/tlv/jh/yha

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR).

Operated by: Florida Power & Light Company

Plant: Fort Myers Plant

ORIS Code: 000612

The emissions units below are regulated under the Clean Air Interstate Rule.

EU No.	EPA Unit ID#	Brief Description
001	PFM1	Fossil Fuel Fired Steam Generator #1
002	PFM2	Fossil Fuel Fired Steam Generator #2
027	PFM3A	Combustion Turbine 3A Simple Cycle Peaking Unit
028	PFM3B	Combustion Turbine 3A Simple Cycle Peaking Unit
018	FMCT2A	Combustion Turbine 2A Combined Cycle Unit with Non-Fired Heat Recovery Steam Generator
019	FMCT2B	Combustion Turbine 2B Combined Cycle Unit with Non-Fired Heat Recovery Steam Generator
020	FMCT2C	Combustion Turbine 2C Combined Cycle Unit with Non-Fired Heat Recovery Steam Generator
021	FMCT2D	Combustion Turbine 2D Combined Cycle Unit with Non-Fired Heat Recovery Steam Generator
022	FMCT2E	Combustion Turbine 2E Combined Cycle Unit with Non-Fired Heat Recovery Steam Generator
023	FMCT2F	Combustion Turbine 2F Combined Cycle Unit with Non-Fired Heat Recovery Steam Generator
003	GFM01	Combustion Turbine #1
004	GFM02	Combustion Turbine #2
005	GFM03	Combustion Turbine #3
006	GFM04	Combustion Turbine #4
007	GFM05	Combustion Turbine #5
008	GFM06	Combustion Turbine #6
009	GFM07	Combustion Turbine #7
010	GFM08	Combustion Turbine #8
011	GFM09	Combustion Turbine #9
012	GFM10	Combustion Turbine #10
013	GFM11	Combustion Turbine #11
014	GFM12	Combustion Turbine #12

- Clean Air Interstate Rule Application.** The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b)) dated March 16, 2008, which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200(58), F.A.C.]

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322, and Rule 62-296.470, F.A.C.

This submission is: New Revised Renewal

STEP 1

Identify the source by plant name and ORIS or EIA plant code

Plant Name: Fort Myers	State: Florida	ORIS or EIA Plant Code: 000612
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STEP 2

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO _x) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO ₂) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO _x Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units Expected Commence Commercial Operation Date	New Units Expected Monitor Certification Deadline
PFM1	X	X	X		
PFM2	X	X	X		
PFM3A	X	X	X		
PFM3B	X	X	X		
FMCT2A	X	X	X		
FMCT2B	X	X	X		
FMCT2C	X	X	X		
FMCT2D	X	X	X		
FMCT2E	X	X	X		
FMCT2F	X	X	X		
GFM01	X	X	X		
GFM02	X	X	X		
GFM03	X	X	X		
GFM04	X	X	X		
GFM05	X	X	X		
GFM06	X	X	X		
GFM07	X	X	X		
GFM08	X	X	X		

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1)	Fort Myers
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STEP 3

Read the standard requirements.

CAIR NO_x ANNUAL TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO_x source and each CAIR NO_x unit at the source shall:
 - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.122 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
 - (ii) [Reserved];
- (2) The owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x source and each CAIR NO_x unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO_x source with the following CAIR NO_x Emissions Requirements.

NO_x Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO_x emissions for the control period from all CAIR NO_x units at the source, as determined in accordance with 40 CFR Part 96, Subpart HH.
- (2) A CAIR NO_x unit shall be subject to the requirements under paragraph (1) of the NO_x Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Requirements, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.
- (4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FF and GG.
- (5) A CAIR NO_x allowance is a limited authorization to emit one ton of NO_x in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 96.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO_x allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO_x unit.

Excess Emissions Requirements.

If a CAIR NO_x source emits NO_x during any control period in excess of the CAIR NO_x emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under 40 CFR 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
 - (i) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO_x unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
 - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program.
 - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO_x source and each CAIR NO_x unit at the source shall submit the reports required under the CAIR NO_x Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1)	Fort Myers
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STEP 3,
Continued

Liability.

- (1) Each CAIR NO_x source and each CAIR NO_x unit shall meet the requirements of the CAIR NO_x Annual Trading Program.
- (2) Any provision of the CAIR NO_x Annual Trading Program that applies to a CAIR NO_x source or the CAIR designated representative of a CAIR NO_x source shall also apply to the owners and operators of such source and of the CAIR NO_x units at the source.
- (3) Any provision of the CAIR NO_x Annual Trading Program that applies to a CAIR NO_x unit or the CAIR designated representative of a CAIR NO_x unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO_x Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source or CAIR NO_x unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR SO₂ TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall:
 - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
 - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO₂ source and each SO₂ CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO₂ source with the following CAIR SO₂ Emission Requirements.

SO₂ Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO₂ allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHH.
- (2) A CAIR SO₂ unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO₂ Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.
- (4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO₂ allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO₂ unit.

Excess Emissions Requirements.

If a CAIR SO₂ source emits SO₂ during any control period in excess of the CAIR SO₂ emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1) Fort Myers

STEP 3,
Continued

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.
- (i) The certificate of representation under 40 CFR 96.213 for the CAIR designated representative for the source and each CAIR SO₂ unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.213 changing the CAIR designated representative.
- (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
- (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO₂ Trading Program.
- (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO₂ Trading Program or to demonstrate compliance with the requirements of the CAIR SO₂ Trading Program.
- (2) The CAIR designated representative of a CAIR SO₂ source and each CAIR SO₂ unit at the source shall submit the reports required under the CAIR SO₂ Trading Program, including those under 40 CFR Part 96, Subpart HHH.

Liability.

- (1) Each CAIR SO₂ source and each CAIR SO₂ unit shall meet the requirements of the CAIR SO₂ Trading Program.
- (2) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ source or the CAIR designated representative of a CAIR SO₂ source shall also apply to the owners and operators of such source and of the CAIR SO₂ units at the source.
- (3) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ unit or the CAIR designated representative of a CAIR SO₂ unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO₂ Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO₂ source or CAIR SO₂ unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR NO_x OZONE SEASON TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall:
- (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.322 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
- (ii) [Reserved];
- (2) The owners and operators of each CAIR NO_x Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO_x Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO_x Ozone Season source with the following CAIR NO_x Ozone Season Emissions Requirements.

NO_x Ozone Season Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO_x Ozone Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO_x emissions for the control period from all CAIR NO_x Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHHH.
- (2) A CAIR NO_x Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1),(2), or (3) and for each control period thereafter.
- (3) A CAIR NO_x Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowance was allocated.
- (4) CAIR NO_x Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.
- (5) A CAIR NO_x Ozone Season allowance is a limited authorization to emit one ton of NO_x in accordance with the CAIR NO_x Ozone Season Trading Program. No provision of the CAIR NO_x Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

- (6) A CAIR NO_x Ozone Season allowance does not constitute a property right.
 (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a CAIR NO_x Ozone Season allowance to or from a CAIR NO_x Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO_x Ozone Season unit.

Plant Name (from STEP 1)	Fort Myers
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**STEP 3,
Continued**

Excess Emissions Requirements.

If a CAIR NO_x Ozone Season source emits NO_x during any control period in excess of the CAIR NO_x Ozone Season emissions limitation, then:
 (1) The owners and operators of the source and each CAIR NO_x Ozone Season unit at the source shall surrender the CAIR NO_x Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
 (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
 (i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and each CAIR NO_x Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
 (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Ozone Season Trading Program.
 (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Ozone Season Trading Program.
 (2) The CAIR designated representative of a CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall submit the reports required under the CAIR NO_x Ozone Season Trading Program, including those under 40 CFR Part 96, Subpart HHHH.

Liability.

- (1) Each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit shall meet the requirements of the CAIR NO_x Ozone Season Trading Program.
 (2) Any provision of the CAIR NO_x Ozone Season Trading Program that applies to a CAIR NO_x Ozone Season source or the CAIR designated representative of a CAIR NO_x Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO_x Ozone Season units at the source.
 (3) Any provision of the CAIR NO_x Ozone Season Trading Program that applies to a CAIR NO_x Ozone Season unit or the CAIR designated representative of a CAIR NO_x Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

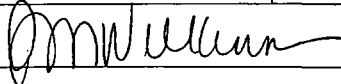
No provision of the CAIR NO_x Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 96.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x Ozone Season source or CAIR NO_x Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

STEP 4

Certification (for designated representative or alternate designated representative only)

Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name: Sheila Wilkinson	Title: PGD Environmental Manager (DR)
Company Owner Name: Florida Power & Light	
Phone: 561-691-2287	E-mail Address: Sheila_M_Wilkinson@fpl.com
Signature: 	Date: 5/27/08

DEP Form No. 62-210.900(1)(b) – Form
Effective: 3/16/08

Friday, Barbara

From: Friday, Barbara
Sent: Thursday, February 05, 2009 1:03 PM
To: 'Sheila_Wilkinson@fpl.com'
Cc: Satyal, Ajaya; 'Forney.Kathleen@epamail.epa.gov'; Ana Oquendo; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Attachments: 0710002017AVCAIRNoticeofFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0710002.017.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: FLORIDA POWER and LIGHT (PFM)

Facility Name: FORT MYERS POWER PLANT

Project Number: 0710002-017-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: LEE

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Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

Tracking:

Recipient

'Sheila_Wilkinson@fpl.com'

Satyaj, Ajaya

'Forney.Kathleen@epamail.epa.gov'

Ana Oquendo

Gibson, Victoria

Attalla, Yousry

Holtom, Jonathan

Delivery

Delivered: 2/5/2009 1:03 PM

Delivered: 2/5/2009 1:03 PM

Delivered: 2/5/2009 1:03 PM

Delivered: 2/5/2009 1:03 PM

Friday, Barbara

From: Exchange Administrator
Sent: Thursday, February 05, 2009 1:07 PM
To: Friday, Barbara
Subject: Delivery Status Notification (Relay)
Attachments: ATT175749.txt; FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT;
0710002-017-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Sheila.Wilkinson@fpl.com

Friday, Barbara

From: Wilkinson, Sheila M [Sheila.M.Wilkinson@fpl.com]
To: Friday, Barbara
Sent: Friday, February 06, 2009 9:17 PM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT;
0710002-017-AV

Your message

To: Sheila.M.Wilkinson@fpl.com
Subject:

was read on 2/6/2009 9:17 PM.

Friday, Barbara

From: Wilkinson, Sheila M. [Sheila.M.Wilkinson@fpl.com]
Sent: Friday, February 06, 2009 9:19 PM
To: Friday, Barbara; Sheila_Wilkinson@fpl.com
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan; Bays, Brenda; Bullock, Carine; Kiernan, Christian
Subject: RE: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV

I can access these files. Thank you.

Regards,

Sheila M. Wilkinson
PGD General Manager II
Environmental, Water Chemistry, Emission Testing & Central Lab Fleet Team
Florida Power & Light
700 Universe Blvd (GPA/JB)
Juno Beach, FL 33408
561-691-2287 office
561-373-7042 cell
561-694-3647 fax

From: Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]
Sent: Thursday, February 05, 2009 1:03 PM
To: Sheila_Wilkinson@fpl.com
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV

Dear Sir/ Madam:

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Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0710002.017.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: FLORIDA POWER and LIGHT (PFM)
Facility Name: FORT MYERS POWER PLANT
Project Number: 0710002-017-AV
Permit Status: FINAL
Permit Activity: PERMIT REVISION
Facility County: LEE

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Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on [this link to the DEP Customer Survey](#). Thank you in advance for completing the survey.

Friday, Barbara

From: System Administrator
To: Satyal, Ajaya
Sent: Thursday, February 05, 2009 1:03 PM
Subject: Delivered: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV

Your message

To: [Sheila Wilkinon@fpl.com](mailto:Sheila.Wilkinson@fpl.com)
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Sent: 2/5/2009 1:03 PM

was delivered to the following recipient(s):

Satyal, Ajaya on 2/5/2009 1:03 PM

Friday, Barbara

From: Satyal, Ajaya
Sent: Thursday, February 05, 2009 1:47 PM
To: Friday, Barbara
Subject: RE: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV

Hi Barbara,

Received the referenced AV project. Thank you.

AJ Satyal

From: Friday, Barbara
Sent: Thursday, February 05, 2009 1:03 PM
To: Sheila_Wilkinson@fpl.com
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV

Dear Sir/ Madam:

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Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0710002.017.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: FLORIDA POWER and LIGHT (PFM)
Facility Name: FORT MYERS POWER PLANT
Project Number: 0710002-017-AV
Permit Status: FINAL
Permit Activity: PERMIT REVISION
Facility County: LEE

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Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any

problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

Friday, Barbara

From: Satyal, Ajaya
To: Friday, Barbara
Sent: Thursday, February 05, 2009 1:05 PM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT;
0710002-017-AV

Your message

To: [Sheila Wilkinson@fpl.com](mailto:Sheila.Wilkinson@fpl.com)
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria;
Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Sent: 2/5/2009 1:03 PM

was read on 2/5/2009 1:05 PM.

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mseive02.rtp.epa.gov]
Sent: Thursday, February 05, 2009 1:07 PM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mseive02.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 498B2ADE_14869_35545_6 2EB641DC019

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 498B2ADE_14869_35545_6 2EB641DC019

Friday, Barbara

From: Oquendo.Ana@epamail.epa.gov
Sent: Monday, February 09, 2009 11:02 AM
To: Friday, Barbara
Subject: Re: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Attachments: 0710002017AVCAIRNoticeofFinalPermit.pdf

Barbara:

I accessed all files posted on link.

Wishing you a great day!

Ana M. Oquendo
Air Permits Section
Air, Pesticides and Toxics Management Division U.S. Environmental Protection Agency, Region 4
61 Forsyth Street, S.W.
Atlanta, GA 30303

email. quendo.ana@epa.gov
phone. 404-562-9781
fax. 404-562-9019

Please consider the environment before printing this email.

"Friday,
Barbara"
<Barbara.Friday@
dep.state.fl.us>

02/05/2009 01:02
PM

<Sheila.Wilkinson@fpl.com>

To

cc

"Satyal, Ajaya"
<Ajaya.Saty@dep.state.fl.us>,
Kathleen Forney/R4/USEPA/US@EPA,
Ana Oquendo/R4/USEPA/US@EPA,
"Gibson, Victoria"
<Victoria.Gibson@dep.state.fl.us>
, "Attalla, Yousry"
<Yousry.Attalla@dep.state.fl.us>,
"Holtom, Jonathan"
<Jonathan.Holtom@dep.state.fl.us>

Subject

FLORIDA POWER & LIGHT COMPANY -
FORT MYERS POWER PLANT;
0710002-017-AV

Dear Sir/ Madam:

Attached is the official Notice of Final Permit for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document (s).

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http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0710002.017.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: FLORIDA POWER and LIGHT (PFM) Facility Name: FORT MYERS POWER PLANT
Project Number: 0710002-017-AV Permit Status: FINAL Permit Activity: PERMIT REVISION Facility
County: LEE The Bureau of Air Regulation is issuing electronic documents for permits, notices
and other correspondence in lieu of hard copies through the United States Postal System, to
provide greater service to the applicant and the engineering community. Access these
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the "Air Permit Documents Search" website at

<http://www.dep.state.fl.us/air/eproducts/apds/default.asp> .

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Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on this link to the DEP Customer Survey. Thank you in advance for completing the survey..(See attached file:
[0710002017AVCAIRNoticeofFinalPermit.pdf](#))

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mseive02.rtp.epa.gov]
Sent: Thursday, February 05, 2009 1:02 PM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mseive02.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK,
sent 498B297F_14869_35436_9 2D2491DC015

Friday, Barbara

From: System Administrator
To: Attalla, Yousry; Gibson, Victoria
Sent: Thursday, February 05, 2009 1:03 PM
Subject: Delivered:FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT;
0710002-017-AV

Your message

To: [Sheila Wilkinon@fpl.com](mailto:Sheila.Wilkinson@fpl.com)
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria;
Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Sent: 2/5/2009 1:03 PM

was delivered to the following recipient(s):

Attalla, Yousry on 2/5/2009 1:03 PM
Gibson, Victoria on 2/5/2009 1:03 PM

Friday, Barbara

From: Attalla, Yousry
To: Friday, Barbara
Sent: Thursday, February 05, 2009 1:04 PM
Subject: Read: New Posting #0710002

Your message

To: Ana Oquendo; Gracy Danois; Kathleen Forney; Walker, Elizabeth (AIR)
Cc: Attalla, Yousry; Holtom, Jonathan
Subject: New Posting #0710002
Sent: 2/5/2009 1:00 PM

was read on 2/5/2009 1:03 PM.

Friday, Barbara

From: Gibson, Victoria
To: Friday, Barbara
Sent: Thursday, February 05, 2009 1:05 PM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT;
0710002-017-AV

Your message

To: [Sheila Wilkinson@fpl.com](mailto:Sheila.Wilkinson@fpl.com)
Cc: [Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov](mailto:Satyal,Ajaya;Forney.Kathleen@epamail.epa.gov); Ana Oquendo; Gibson, Victoria;
Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Sent: 2/5/2009 1:03 PM

was read on 2/5/2009 1:05 PM.

Friday, Barbara

From: System Administrator
To: Holtom, Jonathan
Sent: Thursday, February 05, 2009 1:03 PM
Subject: Delivered:FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT;
0710002-017-AV

Your message

To: Sheila.Wilkinson@fpl.com
Cc: Satyal, Ajaya; Forney.Kathleen@epamail.epa.gov; Ana Oquendo; Gibson, Victoria;
Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - FORT MYERS POWER PLANT; 0710002-017-AV
Sent: 2/5/2009 1:03 PM

was delivered to the following recipient(s):

Holtom, Jonathan on 2/5/2009 1:03 PM