

October 11, 2002

RECEIVED

OCT 16 2002

Scott M. Sheplak, P.E. Bureau of Air Regulation State of Florida Department of Environmental Protection 2600 Blair Stone Road Mail Station #5505 Tallahassee, FL 32399-2400

BUREAU OF AIR REGULATION

Re: Additional Comment to Ft. Myers Power Plant Draft Title V Permit; 0710002-012-AV;

Dear Scott,

In addition to FPL's letter of 10/3/2002 regarding comments to the Draft Title V permit referenced above, the following additional comment for change is requested:

 Due to EPA's interpretation of permit notes, FPL requests that the Permitting note in Specific Condition No. C.5. Permitted Capacity, on page 16., be incorporated as a new paragraph C.5.c.

The affected page with the requested change is included as an attachment.

Thank you for your assistance in this matter, and, if you should have any questions, please do not hesitate to contact me at (561) 691-2877.

Very Truly yours,

Kevin Washington

Senior Environmental Specialist Florida Power and Light Company

Attachments: 1

- C.3. <u>Modifications</u>. Except as provided under 40 CFR 60.14(e) and (f), any physical or operational change to an existing facility which results in an increase in the emission rate to the atmosphere of any pollutant to which a standard applies shall be considered a modification within the meaning of section 11 of the Act. Upon modification, an existing facility shall become an affected facility for each pollutant to which a standard applies and for which there is an increase in the emission rate to the atmosphere. [40 CFR 60.14(a)]
- C.4. Operating Procedures. Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment.

 [Rule 62-4.070(3), F.A.C.; and 0710002-004-AC]

{Permitting Note: In addition to the requirements listed below, these emissions units are also subject to the standards and requirements contained in the Acid Rain Part of this permit (see Section IV).}

Essential Potential to Emit (PTE) Parameters

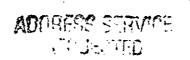
C.5. Permitted Capacity.

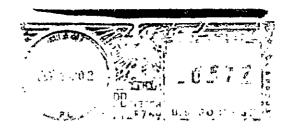
- a. CTs. The maximum heat input rates, based on the lower heating value (LHV) of the fuel to each combustion turbine at compressor inlet conditions of 59°F, 60% relative humidity, 100% load, and 14.7 psia shall not exceed 1,760 million Btu per hour (mmBtu/hr). This maximum heat input rate will vary depending upon turbine inlet conditions and the combustion turbine characteristics. Manufacturer's curves corrected for site conditions or equations for correction to other compressor inlet conditions shall be provided to the Department of Environmental Protection (DEP) within 45 days of completing the initial compliance testing. [Design, Rule 62-210.200, F.A.C. (Definitions Potential Emissions)]
- b. <u>Direct Fired Heaters (DFHs)</u>. The maximum heat input rate, based on the lower heating value (LHV) of the fuel to the DFHs at ambient conditions of 59°F, 60% relative humidity, 100% load, and 14.7 psia shall not exceed 132 mmBtu per hour.

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; 40 CFR 60.332(b); and 0710002-004-AC].

- c. Permitting note: The heat input limitations referenced in C.5.a. and C.5.b. above have been placed in each permit to identify the capacity of each unit for the purposes of confirming that emissions testing is conducted within 95 to 100 percent of the unit's rated capacity (or to limit future operation to 105 percent of the test load), to establish appropriate emission limits and to aid in determining future rule applicability. Regular record keeping is not required for heat input. Instead, the owner or operator is expected to determine heat input whenever emission testing is required, to demonstrate at what percentage of the rated capacity that the unit was tested. Rule 62-297.310(5), F.A.C., included in the permit, requires measurement of the process variables for emission tests. Such heat input determination may be based on measurements of fuel consumption by various methods including but not limited to fuel flow metering or tank drop measurements, using the heat value of the fuel determined by the fuel vendor or the owner or operator, to calculate average hourly heat input during the test.}
- **C.6.** Emissions Unit Operating Rate Limitation After Testing. See specific condition <u>C.40.C.40.</u> [Rule 62-297.310(2), F.A.C.]

Kevin Washington FPL Environmental Services 700 Universe Blvd. Juno Beach, FL 33408





Scott M. Sheplak
Bureau of Air Regulation
State of Florida
Department of Environmental Protection
2600 Blair Stone Road
Mail Station #5505
Tallahassee, FL 32399-2400

Florida Power & Light Company, P. O. Box 430, Fort Myers, FL 33902



September 20, 2002

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SEP 23 2002

BUREAU OF AIR REGULATION

CERTIFIED MAIL RETURN RECEIPT REQUESTED 7000 0520 0012 7034 9347

Mr. Scott Sheplak Florida Department of Environmental Protection 2600 Blair Stone Road MS 5505 Tallahassee, FL 32399-2400

Re: Title V Air Operation Permit Renewal Application

Fort Myers Plant

Facility ID: 0710002 ORIS Code: 0612

Dear Mr. Sheplak;

Enclosed please find an Affidavit of Publication for the Fort Myers Plant

Title V Air Permit renewal as required under Rule 62-110.106(5), F.A.C.

If you have any questions, please contact Bernie Tibble at (239) 693-4390.

Sincerely,

B. P. Tibble

BP Sesser

Environmental Specialist

CC: Kevin Washington JES/FPL 9/04/02 cc: Jonathan Hollon

an FPL Group company

RECEIVED NEWS-PRESS

Published every morning - Daily and Sunday SEP 23 2002

Affidavit of Publication

STATE OF FLORIDA COUNTY OF LEE

Before the undersigned authority, personally appeared

Kieanna Henry

who on oath says that he/she is the

Asst. Legal Clerk of the News-Press, a daily newspaper, published at Fort Myers, in Lee County, Florida; that the attached copy of advertisement, being a

Legal Notice

In the matter of **DEP** Air Permit Renewal for Florida

Power & Light

Court in the

was published in said newspaper in the issues of

September 18, 2002

Affiant further says that the said News-Press is a paper of general circulation daily in Lee, Charlotte, Collier, Glades and Hendry Counties and published at Fort Myers, in said Lee County, Florida and that said newspaper has heretofore been continuously published in said Lee County; Florida, each day, and has been entered as a second class mail matter at the post office in Fort Myers in said Lee County, Florida, for a period of one year next preceding the first publication of the attached copy of the advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and subscribed before me this

_18th day of September 2002

Kieanna Henry

personally known to me or who has produced

as identification, and who did or did not take an oath.

Notary Public_

Print Name_

My commission Expires:



Brenda Leighton MY COMMISSION # CC808905 EXPIRES February 14, 2003 BONDED THRU TROY FAIN INSURANCE INC.

OPERATION PERMIT
RENEWAL
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL
PROTECTION
DRAFT Permit Project
Not: 0710002-001-AV
Font Myers Plant
Lee County
The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Air Operation Permit Not intent to issue a Title V Air Operation Beford Renewal William Forman Myers Plant Icaled at 10650. State Road 80, Fort Myers Plant Icaled at 10650. State Road 80, Fort Myers, Lee County This is a renewal of the This is a renewal of th

Myers' plant-located at 10650. State' Road'80, Fort-Myers' Lee County. This is a renewal of Title V Air Operation Permit No. 0710002-001-AV. The applicant's name and address are: Mr. William Reichel, Plant General Manager, Florida Power & Light Company. P-0 Box 14000, Juno Beach, FL 33408. The permitting authority will issue the PROPOSED-Permit, and subsequent FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions. The permitting authority will accept written comments concerning the proposed DRAFT-Permit issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments conventing the provide disconding the provide days should be provide days the provide days of the provid

cation of this Notice, Written, comments ishould be provided to the Department is Builting in the Department is Builting in the Department is Builting is being in the Department is Builting is being in the Department is Builting in the Department is Builting in the Department is being in the Department in the Department is being in the Department in th

public inspection. 17
written comments received result in a significant change in this
DRAFT Permit, the
permitting authority
shall issue a Revised
DRAFT Permit and require, it applicable, another, Public Notice.

A person whose substantial interests are
affected by the proposed permitting decision may petition for
an administrative hearing in accordance with
Sections 120.569 and
120.57 of the Fiorida
Statutes (F.S.). The petition must contain the
information set forth
below and must be
filed (received) in the
Office of General Counsel of the Department
of Environmental Protection, 3900 Commonwealth; Boulevord; Mail
Station; #355; #318 hassea, Florida 32399-3000
(Telephone: 850/487-4938).
Petitions filed by any
persons other than
those entitled to written notice of within fourteen
days of receipt of the
notice of within; fourteen
days of receipt of the
notice of within; fourteen
days of receipt of the
notice of intent, whichever occurs first. Under Section 120.60(3),
F.S.; however; any person who asked the permitting authority for
notice of agency action
may file a petition
within fourteen days. of
receipt of, that notice;
regardless of, the date
of publication: A petitioner; shall mail a copy,
of-the petition to, the
applicant; at the address ladicated the ad-

such objection arose affiter; the comment periliped of Filing of appelition with the Administrator of, the PAPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42-U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S.EPA, 401 M Street, S.W. Washington, D.C. 20460.

A complete project file is available for public inspection during normalibusiness hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, exceptile allowed the file in section during normalibusiness hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, exceptile allowed the file project file inspection during normalibusiness hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, exceptile allowed the file project file project file includes the DRAFT Permit, the application for renewal, and the information submitted by the responsible official, exclusive of confidential records under Section 403.11; F.S. Interested persons may contact Scott M. Sheplak, P.E., at the above address, or call 850/921-9532, for additional information. Sep 18



Florida Power CERTIFIED MAIL



7000 0520 0012 7034 9347





Mr. Scott Sheplak
Florida Department of Environmental
Protection
2600 Blair Stone Road
MS 5505
Tallahassee, FL 32399-2400

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