



United States Department of the Interior

FISH AND WILDLIFE SERVICE
1875 Century Boulevard
Atlanta, Georgia 30345

RECEIVED

IN REPLY REFER TO:

July 13, 1994

JUL 20 1994

Bureau of
Air Regulation

Mr. Clair H. Fancy
Chief, Bureau of Air Regulation
Department of Environmental Regulation
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399

Dear Mr. Fancy:

We have reviewed the Prevention of Significant Deterioration (PSD) permit application for Gulf Coast Recycling, Inc.'s (Gulf Coast) modification of their lead-acid battery recycling facility. We understand that the modification was completed in 1984, at which time a PSD review was not done. It was subsequently determined that a PSD review was applicable and that a full PSD analysis needed to be performed retroactively. The facility is located 75 km south-southeast of Chassahowitzka Wilderness Area (WA), a Class I air quality area, administered by the Fish and Wildlife Service (Service).

We find the application to be incomplete. Our reasons are discussed below.

Net Emission Increase

We are concerned that the baseline emissions used to determine the net emission increase for this facility are not based on the correct years and may not represent the actual increase in emissions which has affected Chassahowitzka WA over the past 9 years. The baseline emissions appear to be based on operation of the new furnace as it is presently permitted. The definition of "net emissions increase" requires that actual emission changes be evaluated to determine if Prevention of Significant Deterioration (PSD) applies. "Actual" emissions are defined as emissions which occur over a 2-year period (or any other representative period) before a modification occurs. Because the replacement of the old furnaces with the new furnace did not undergo PSD review, the new furnace must be treated as if it does not exist, for all analyses and evaluations. The proper baseline emissions are therefore the emissions which existed before the new furnace was installed. According to the Environmental Protection Agency's PSD determination memorandum included in the application, the increase in

sulfur dioxide (SO₂) emissions was estimated to be 356 TPY. In their application, Gulf Coast estimated the increase to be 251 TPY. We estimate the increase to be 824 TPY using the proposed emission rates and operating hours. We request that the net emission increase be recalculated based on the correct baseline years for all pollutants, and that analyses be redone if they were based on incorrect emission rates.

Best Available Control Technology (BACT)

The BACT analysis included in the application is incomplete. First, the application states that numerous technologies are available for controlling SO₂ emissions, yet only three are included in the analysis. The applicant should list the technologies and either explain why the others were not analyzed (based on technical infeasibility), or explain in more detail why the two chosen represent the others in the areas of removal efficiency, costs, and environmental considerations. Second, the analysis does not compare emission rates and cost effectiveness to similar facilities; therefore, the statements that proposed technologies are not feasible have not been properly documented. For example, the application states that two facilities are using desulfurization to reduce SO₂ emissions. The indicated costs are not compared to costs borne by the two other facilities, therefore, it cannot be determined if the cost is reasonable or not. The same is true of the dry and wet scrubber costs. The costs should be compared to similar facilities, not to a 12-year-old document (Costs for Control of SO₂ Emissions, CEP June 1982). In any case, inflation was not taken into account when comparing the estimated cost to the CEP document. Please note that the Interstate Lead Company in Alabama is required to use a wet scrubber to control SO₂ emissions by 94.2 percent. All cost calculations should be based on demonstrated control efficiencies, not lower efficiencies which provide a "cushion" and skew the cost effectiveness results (90 percent control instead of 95 percent control as attained by the two mentioned facilities was used to evaluate desulfurization). Finally, the analysis should discuss the contribution to SO₂ emissions from the coke used in the process and possible control alternatives.

Additional BACT analyses may be required for other pollutants, based on the outcome of revised net emission increase calculations (see discussion above).

Facilitywide Lead Emission Cap

Gulf Coast requests an overall lead emission cap of .59 TPY for its facility. We request that the permit include appropriate enforceable conditions, such as monitoring, recordkeeping, and reporting requirements, to ensure that PSD review is not triggered.

Air Quality Modeling Analysis

The air quality analysis for the Gulf Coast PSD permit is not complete. The proposed emissions increase in SO₂ emissions was underestimated (see discussion above). The revised emissions increase should be reflected in revised dispersion modeling. Dispersion modeling with the EPA Industrial Source Complex Short Term model indicated that Gulf Coast exceeded the Service Class I SO₂ significant impact levels for the 3-hour and 24-hour averaging periods during periods when the cumulative increment analysis indicated violations. Therefore, Gulf Coast performed a refined dispersion modeling analysis with the EPA MESOPUFF II model. There are several deficiencies in the MESOPUFF II analysis. First, the modeling only used one upper air station, Tampa/Ruskin, Florida. While the Gulf Coast facility itself is close to this site and is probably well represented by its data for most times, this one upper air station is not sufficient to address the windflow from other sources within the State in the cumulative analysis. Therefore, we request that two additional upper air stations also be included in the revised analysis. These stations are West Palm Beach, Florida, and Waycross, Georgia. Second, in the MESOPUFF analysis, the modeling only used the chemistry and deposition options for Gulf Coast impacts; it did not use these options for the 137 other sources included in the cumulative analysis. In the revised modeling analysis, we ask that the full chemistry and deposition options be exercised as recommended in the EPA document Interagency Workgroup on Air Quality Modeling (IWAQM) Phase 1 Report: Interim Recommendation for Modeling Long Range Transport and Impacts on Regional Visibility (EPA-454/R-93-015, April 1993). This will provide a more realistic assessment of actual impacts to AQRVs and Class I increment at Chassahowitzka WA.

There was no visibility analysis performed for the application. We ask that Gulf Coast use the EPA VISCREEN model to assess whether their emissions would result in a visible plume at Chassahowitzka WA.

Finally, we have one further comment regarding the dispersion modeling that was performed for the SO₂ National Ambient Air Quality Analysis (NAAQS). The application states that a monitor close to the Gulf Coast facility (5 miles) was being strongly impacted by other sources close to the monitor. Therefore, another monitor site was chosen to represent background SO₂ concentrations. This second monitor, known as TECO Big Bend Road, had a highest annual impact of 6 µg/m³. The State is proposing to use this 6 µg/m³ as the background value not only for the annual averaging period, but also for the 3-hour and 24-hour averaging periods. We disagree with this decision and suggest that SO₂ values monitored at the TECO Big Bend Road site

for the 3-hour and 24-hour periods be applied as background and added to the NAAQS impact analysis.

Air Quality Related Values Analysis (AQRV)

PSD applicants whose emissions may affect a Class I area are required to analyze potential impacts to Class I AQRVs. Gulf Coast discussed effects to vegetation and visibility in general, but did not address these resources in the Class I area--nor did they discuss potential impacts to other Class I AQRVs, including soils, wildlife, and aquatic resources. Please have Gulf Coast analyze potential impacts to all Class I AQRVs, including lichens, which are far more sensitive to SO₂ than the vascular plants mentioned in the application.

If you have questions, please call Ms. Ellen Porter of our Air Quality Branch in Denver at telephone number 303/969-2071.

Sincerely yours,



James W. Pulliam, Jr.
Regional Director

cc: J. Reynolds
E. Holladay
J. Kissel BWD
J. Campbell, EPCMC
J. Harser, EPA
J. Morales-Caramella
CHF/JB/APL



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

June 28, 1994

Mr. Willis M. Kitchen, President
Gulf Coast Recycling, Inc.
1901 North 66th Street
Tampa, FL 33619

Re: Completeness Review for Application to Construct 60 ton Blast Furnace
AC 29-209018, PSD-FL-215

The Department has reviewed the above referenced application package received on May 31, 1994. Based on our initial review of your proposed project, we have determined that additional information is needed in order to process this application. Please complete the application by providing the information requested below:

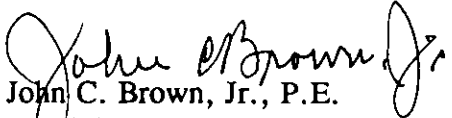
1. Please respond to all of the comments contained in the attached letters which were faxed to the us by the National Park Service and the Environmental Protection Commission of Hillsborough County. In addition, you have not adequately addressed the comments contained in the EPA PSD determination memo (dated June 19, 1991) contained in Appendix B of your application. Please address all of these comments also.
2. You have performed screening modeling which shows that Gulf Coast Recycling (GCR) is not significantly contributing to predicted violations of the Florida Ambient Air Quality Standards (AAQS) for SO₂. The Department, in its September 24, 1993, letter to Lake Engineering concerning this project, stated that refined modeling should be performed using a finer mesh receptor grid centered over any critical receptors identified in the screening phase. Critical receptors for this project are receptors where exceedances of the AAQS are predicted when emissions from all 68 sources are modeled. The receptor spacing within 1 km of GCR is already sufficiently dense to be considered refined modeling. However, at receptor distances greater than 1 km from GCR, you must perform refined modeling at any receptor points where GCR's contribution to a predicted exceedance is within 20 percent of an applicable significant impact level. Refined modeling for these situations consists of modeling impacts from GCR's emissions at 100 m intervals out to a distance of 500 m (10 X 10 grid) around any of these receptor points. This modeling should be done using this refined grid for the year or for the day or 3-hour period during which an exceedance is predicted. If

Mr. Willis M. Kitchen
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Page 2

any of the impacts predicted at these refined receptors exceeds the appropriate significant impact level, then all of the 68 surrounding sources must be modeled at that particular receptor to determine whether there is a predicted exceedance of the AAQS at that receptor point. If there is a predicted exceedance of the AAQS, then GCR would be significantly contributing to an exceedance.

If there are any questions, please call Cleve Holladay or John Reynolds at (904) 488-1344 or write to me at the above address.

Sincerely,


John C. Brown, Jr., P.E.
Administrator
Air Permitting and Standards

CHF/cgh

Enclosures

cc: Larry Carlson, Lake Engineering
Joyce Morales-Caramella, GCR
Liz Deken, EPCHC
Bill Thomas, DEP/SWD
Doug Beason, DEP/OGC
John Bunyak, NPS
Jewell Harper, EPA Region IV

Mr. Clair Fancy
Chief, Bureau of Air Regulation
Florida Department of Environmental Regulation
Twin Towers Office Building
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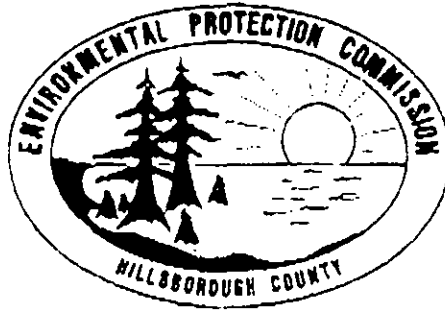
Sincerely,

James W. Pulliam, Jr.
Regional Director

cc: Jewell Harper, Chief
Air Enforcement Branch
Air, Pesticides and Toxic Management Division
U.S. EPA, Region 4
345 Courtland Street, NE
Atlanta, Georgia 30365

COMMISSION
PHYLLIS BUSANSKI
JOE CHILLURA
BYLVIA KIMBLE
LYDIA MILLEN
JIM NORMAN
JAN KAMINIS PLATT
ED TURANCHIK

FAX (813) 272-5157



ROGER P. STEWART
EXECUTIVE DIRECTOR
ADMINISTRATIVE OFFICES
AND
WATER MANAGEMENT DIVISION
1900 8TH AVENUE
TAMPA, FLORIDA 33605
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AIR MANAGEMENT DIVISION
TELEPHONE (813) 272-5530
WASTE MANAGEMENT DIVISION
TELEPHONE (813) 272-6788
ECOSYSTEMS MANAGEMENT DIVISION
TELEPHONE (813) 272-7574

June 28, 1994

Mr. Preston Lewis
Division of Air Resources Management
Florida Department of Environmental
Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Re: Gulf Coast Recycling PSD Permit Application

Dear Mr. Lewis:

The Environmental Protection Commission (EPC) of Hillsborough County has reviewed the PSD application submitted by Gulf Coast Recycling, Inc. (GCR) and based on our review, the following is a list of items that needs to be addressed:

1. In the PSD application, GCR has requested a SO₂ allowable of 374 lbs./hr. and a process input rate of 6.0 tons/hour with no SO₂ emission controls. The November 4, 1993 compliance test for the blast furnace resulted in an average SO₂ emission rate of 377 lbs./hr. Testing was conducted at a process input rate of 4.65 tons/hr. (The 1988 compliance test also resulted in a SO₂ emission rate of 377 lbs./hr. at a process input rate of 4.8 tons/hr.) Based on this compliance test, how can GCR provide the Department with reasonable assurances that at the increased process rate the allowable SO₂ emission rate will not be exceeded when the proposed limitation was exceeded at a lower process input rate?
2. The proposed afterburner is noted to have a residence time of 0.5 - 2.0 seconds. Please provide supporting documentation that demonstrates the relationship of a specific residence time (to be used as a minimum) and its relationship to destruction efficiency for CO and VOC. In addition, please provide information on the proposed installation location of the afterburner and its effects on the performance of the baghouse in accordance with 17-4.070(1), F.A.C. Please be advised that specific design information on the afterburner will have to be submitted and reviewed in order to determine if the proposed destruction efficiency and residence time can be met.

Mr. Preston Lewis
June 28, 1994
Page 2

Please be advised that the proposed MACT standards for secondary lead smelting operations have been published. GCR may wish to consider the proposal when designing control equipment for applicable pollutants.

3. In Section III.C. of the Construction Application and Table 2.1 of the submittal, the actual emissions were tabulated for some pollutants using permitted allowables or maximum emission rates. Please be advised that actual emissions should be calculated based on actual production rates, compliance tests, and operating information. Revise these tables to reflect actual emissions. A definition of actual emissions can be found in 40 CFR 52 and 17-210, F.A.C.
4. In Section 2.1.4. and 7.0 of the application submittal, GCR indicates that the installation of an afterburner will result in the reduction of SO_2 formation. Please explain specifically how the formation of SO_2 will be reduced though process controls included in the response should be a description of how each process parameter/control will affect SO_2 formation. In addition, Section 2.4.4. discusses incorporating operating parameters to minimize CO formation. Please provide more information on the referenced operating parameters for our review and approval.
5. Any application submitted to the Department for review should address all regulated pollutants. Based on information gathered by the EPA, Secondary Lead Smelters can be sources of a number of hazardous air pollutants as defined by Title III of the Clean Air Act Amendments including HCl. In addition, this source category can also be a source of H_2S and SAM emissions. Emissions of these pollutants should be addressed in the application. Please provide emission rates for all regulated air pollutants.
6. In Section 2.0 of the submittal, GCR indicates that the emissions from the tapping, charging, and agglomeration furnace are incorporated into the blast furnace emissions. The tapping and charging should be calculated separately since they do not share ducting with the main baghouse controlling blast furnace emissions. GCR should calculate regulated air pollutant emissions from the tapping and charging operations separately and include in the calculation a capture efficiency for the hoods. For example, SO_2 emission estimates in the application were based on tests conducted on the stack for the blast furnace exhaust and did not include any emissions from tapping and charging.

Mr. Preston Lewis
June 28, 1994
Page 3

7. Please address how the federally enforceable limitations on operations downstream of the blast furnace may be affected by an increase in the production rate of the blast furnace.
8. In the economic analysis for the proposed SO₂ emission control systems the following needs to be addressed:
 - 1) In a meeting with DEP and GCR in Tallahassee and Liz Deken by telephone, GCR indicated the tipping fee for disposal of lime waste from dryscrubbing was \$15/ton; however, in the PSD submittal a \$250/ton figure was used in the economic analysis. What does the \$250/ton figure represent and what was it based on?
 - 2) The economic analysis does not take into account the benefit received by operating the furnace without SO₂ controls since 1984.
 - 3) When evaluating dry scrubbing for SO₂ with lime, the option of using the dryscrubbing lime containing waste to treat the waste water on site and then disposing of the filter cake was not addressed. This option should be addressed and include in the economic feasibility.
 - 4) Economic analysis for the scrubbing options for SO₂ and the control options submitted should incorporate the benefits obtained by removal of other regulated air pollutants such as acid gases or HAPs.
 - 5) GCR should include in the economic benefit analysis how they are determining economic feasibility. What are the proposed cost of controls being compared or evaluated against?
9. Please indicate how you will provide offsets to alleviate the modelling exceedance of the 3-hour sulfur dioxide standard indicated in Table 4.3 of your PSD application. Neither the Department nor the Environmental Protection Commission of Hillsborough County is in a position to authorize any increase in emissions, regardless of the level of significance, when an ambient standard is being exceeded.

Mr. Preston Lewis
 June 28, 1994
 Page 4

Based on our review, we believe the above stated items should be addressed by GCR. Should you have any questions or require additional information about any of the material addressed in this letter, please contact Jerry Campbell or myself at (813) 272-5530.

Sincerely,



Liz Deken
 Chief, Air Toxics Section

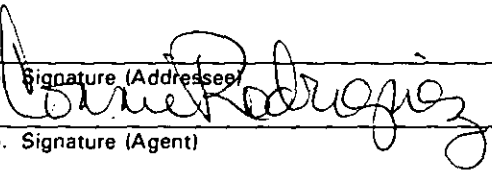
bm

Is your RETURN ADDRESS completed on the reverse side?	SENDER:		Thank you for using Return Receipt Service.	
	<ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 			I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	3. Article Addressed to:	4a. Article Number		
	4b. Service Type			

3. Article Addressed to:
 Mr. Willis M. Kitchen, President
 Gulf Coast Recycling, Inc.
 1901 North 66th Street
 Tampa, Florida 33619

4a. Article Number
 P 872 562 713

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

5. Signature (Addressee)


6. Signature (Agent)


7. Date of Delivery
 7-1-94

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

PS Form 3800, JUNE 1991

Special Delivery Fee	
Restricted Delivery Fee	
Postage	\$
Certified Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	Mailed: 6/29/94 AC 29-209018, PSD-FL-215


Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

P 872 562 713

COMMISSION
PHYLLIS BUSANSKY
JOE CHILLURA
SYLVIA KIMBELL
LYDIA MILLER
JIM NORMAN
JAN KAMINIS PLATT
ED TURANCHIK

FAX (813) 272-5157



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TO

ROGER P. STEWART
EXECUTIVE DIRECTOR
ADMINISTRATIVE OFFICES
AND
WATER MANAGEMENT DIVISION
1900 - 9TH AVENUE
TAMPA, FLORIDA 33605
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AIR MANAGEMENT DIVISION
TELEPHONE (813) 272-5530
WASTE MANAGEMENT DIVISION
TELEPHONE (813) 272-5788
ECOSYSTEMS MANAGEMENT DIVISION
TELEPHONE (813) 272-7104

June 28, 1994

RECEIVED

Mr. Preston Lewis
Division of Air Resources Management
Florida Department of Environmental
Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

JUN 01 1994

Bureau of
Air Regulation

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 - 1) In a meeting with DEP and GCR in Tallahassee and Liz Deken by telephone, GCR indicated the tipping fee for disposal of lime waste from dryscrubbing was \$15/ton; however, in the PSD submittal a \$250/ton figure was used in the economic analysis. What does the \$250/ton figure represent and what was it based on?
 - 2) The economic analysis does not take into account the benefit received by operating the furnace without SO₂ controls since 1984.
 - 3) When evaluating dry scrubbing for SO₂ with lime, the option of using the dryscrubbing lime containing waste to treat the waste water on site and then disposing of the filter cake was not addressed. This option should be addressed and include in the economic feasibility.
 - 4) Economic analysis for the scrubbing options for SO₂ and the control options submitted should incorporate the benefits obtained by removal of other regulated air pollutants such as acid gases or HAPs.
 - 5) GCR should include in the economic benefit analysis how they are determining economic feasibility. What are the proposed cost of controls being compared or evaluated against?
9. Please indicate how you will provide offsets to alleviate the modelling exceedance of the 3-hour sulfur dioxide standard indicated in Table 4.3 of your PSD application. Neither the Department nor the Environmental Protection Commission of Hillsborough County is in a position to authorize any increase in emissions, regardless of the level of significance, when an ambient standard is being exceeded.

Mr. Preston Lewis
June 28, 1994
Page 4

Based on our review, we believe the above stated items should be addressed by GCR. Should you have any questions or require additional information about any of the material addressed in this letter, please contact Jerry Campbell or myself at (813) 272-5530.

Sincerely,

A handwritten signature in cursive script that reads "Liz Deken". The signature is fluid and extends to the right with a long, sweeping tail.

Liz Deken
Chief, Air Toxics Section

bm



LAKE
ENGINEERING, INC.
June 10, 1994

RECEIVED

JUN 13 1994

Bureau of
Air Regulation

Ms. Patricia Adams
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Gulf Coast Recycling, Inc. PSD Application

Dear Ms. Adams:

As requested, enclosed are two additional copies of Gulf Coast Recycling, Inc.'s Prevention of Significant Deterioration application which was recently submitted. I hope this satisfies your request. If you need any additional copies please contact me at (404) 395-0464 or Ms. Joyce Morales-Caramella with Gulf Coast at (813) 626-6151.

Sincerely,

LAKE ENGINEERING, INC.

Larry G. Carlson
Air Pollution Compliance Specialist

LGC:cml
Enclosures

cc: Ms. Joyce Morales-Caramella, Gulf Coast Recycling, Inc.

460.20001

\\460-94\0610ADAM.23L

APPLICATION FOR REFUND FORM
THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

STATE OF FLORIDA, COUNTY OF LEON

Pursuant to the provisions of Section 215.26, or Section, Florida Statutes, I hereby apply for a refund and request that a State Warrant be drawn in favor of:

NAME: Gulf Coast Recycling, Inc.

ADDRESS:

FEID OR SS NUMBER:

AMOUNT: REV OBJECT CODE:

DOCUMENT NUMBER: MONEY SHEET DATE:

which represents moneys I paid into the State Treasury subject to refund, and to substantiate such claim the following facts are submitted:

REASON FOR CLAIM:

CERTIFIED TRUE AND CORRECT this day of, 19

Signature

*Must be completed if authority is other than Section 215.26, Florida Statutes.

(FOR AGENCY USE ONLY)

(1) Agency recommends denial of above claim based on the following facts, including statutory authority for collection:

or

(2) Agency recommends approval of above claim and submits the following information to substantiate such claim. \$ was originally deposited into the State Treasury, Receipt #, dated.

NAME OF ACCOUNT:

SAMAS ACCOUNT CODE

Grid for SAMAS ACCOUNT CODE

Statutory Authority for Collection It is requested that payment be made from:

NAME OF ACCOUNT:

SAMAS ACCOUNT CODE

Grid for SAMAS ACCOUNT CODE

CERTIFIED TRUE AND CORRECT this day of, 19.

Signature and Title of Authorized Person

6-9-94



Florida Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

June 9, 1994

Ms. Jewell A. Harper, Chief
Air Enforcement Branch
U.S. EPA, Region IV
345 Courtland Street, N.E.
Atlanta, Georgia 30308

Dear Ms. Harper:

RE: Gulf Coast Recycling, Inc.
Hillsborough County, PSD-FL-215

The Department has received the above referenced PSD permit application package. Please review this package and forward your comments to the Department's Bureau of Air Regulation by June 27, 1994. The Bureau's FAX number is (904)922-6979.

If you have any questions, please contact John Reynolds or Cleve Holladay at (904)488-1344 or write to me at the above address.

Sincerely,

for *Patty Adams*
C. H. Fancy, P.E.
Chief

Bureau of Air Regulation

CHF/pa

Enclosures

6-9-94



Florida Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

June 9, 1994

Mr. John Bunyak, Chief
Policy, Planning and Permit Review Branch
National Park Service-Air Quality Division
P. O. Box 25287
Denver, Colorado 80225

Dear Mr. Bunyak:

RE: Gulf Coast Recycling, Inc.
Hillsborough County, PSD-FL-215

The Department has received the above referenced PSD permit application package. Please review this package and forward your comments to the Department's Bureau of Air Regulation by June 27, 1994. The Bureau's FAX number is (904)922-6979.

If you have any questions, please contact John Reynolds or Cleve Holladay at (904)488-1344 or write to me at the above address.

Sincerely,

for *Patty Adams*
C. H. Fancy, P.E.

Chief
Bureau of Air Regulation

CHF/pa

Enclosures

DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF FINANCE AND ACCOUNTING
RECEIPTS SECTION
DAILY CASH LISTING

DOC #	AMOUNT	NAME	REV DATE	COMMENTS
** DIVISION: F1				
* OBJECT CODE: 002222				
	P224230	50.00 KBN ENGINEER	05/31/94	
* Subsubtotal *				
	50.00			
* OBJECT CODE: 002223 002222				
	0004344	7500.00 GULF COAST R	05/31/94	
* Subsubtotal *				
	7500.00			
* OBJECT CODE: 002278				
	0004340	100.00 APOLLO ENVIR	05/31/94	
	0004342	400.00 OKEELANTA CP	05/31/94	
	0004343	1000.00 HTHW PIPING	05/31/94	SUNRISE SYSTEMS OF B
* Subsubtotal *				
	1500.00			
* OBJECT CODE: 004018				
	P224229	20.65 ENVIROPLAN	05/31/94	COPIES
* Subsubtotal *				
	20.65			
** Subtotal **				
	9070.65			

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

224232

RECEIPT FOR APPLICATION FEES AND MISCELLANEOUS REVENUE

Received from Bull Coast Recycling, Inc. Date June 2, 1994
Address 1901 N. 66th St., Tampa, FL 33619 Dollars \$ 7500.00
Applicant Name & Address Killie M. Kitchen
Source of Revenue CL # 029519
Revenue Code 002222 Application Number AC 29-209018
By Patricia G. Adams



Lawton Chiles
Governor

Florida Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

June 2, 1994

Mr. Willis M. Kitchen
President
Gulf Coast Recycling, Inc.
1901 North 66th Street
Tampa, FL 33619

RE: AC29-209018, PSD-FL-215
Battery Recycling Facility

Dear Mr. Kitchen:

Enclosed is an application for refund of \$2000 for overpayment of the state processing fee for the above referenced project. Please fill in your FEID number, sign and date the top section of the request form and return it to me. If you have any questions, please call me at (904)488-1344.

Sincerely,

Patty Adams
Planner
Bureau of Air Regulation

/pa

Enclosure

APPLICATION FOR REFUND FORM
THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

STATE OF FLORIDA, COUNTY OF LEON

Pursuant to the provisions of Section 215.26, or Section _____, Florida Statutes, I hereby apply for a refund and request that a State Warrant be drawn in favor of:

NAME: Gulf Coast Recycling, Inc.

ADDRESS: 1901 North 66th Street, Tampa, FL 33619

FEID OR SS NUMBER: _____

AMOUNT: \$ 2,000 OBJECT CODE: 00222

DOCUMENT NUMBER: _____ MONEY SHEET DATE: _____

which represents moneys I paid into the State Treasury subject to refund, and to substantiate such claim the following facts are submitted:

REASON FOR CLAIM: Overpayment of permit processing fee.

CERTIFIED TRUE AND CORRECT this _____ day of _____, 19 _____

Signature _____

*Must be completed if authority is other than Section 215.26, Florida Statutes.

(FOR AGENCY USE ONLY)

(1) Agency recommends denial of above claim based on the following facts, including statutory authority for collection:

_____ or _____

(2) Agency recommends approval of above claim and submits the following information to substantiate such claim. \$ _____ was originally deposited into the State Treasury, Receipt # _____, dated _____.

NAME OF ACCOUNT:

SAMAS ACCOUNT CODE

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Statutory Authority for Collection _____ It is requested that payment be made from:

NAME OF ACCOUNT:

SAMAS ACCOUNT CODE

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

CERTIFIED TRUE AND CORRECT this _____ day of _____, 19 _____.

Signature and Title of Authorized Person