

Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

January 16, 2001

David B. Struhs
Secretary

Mr. Gregory M. Nelson, P.E.
Designated Representative
Acid Rain Program
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111

Re: Acid Rain Phase II Permit Application
Bayside Power Station; ORIS Code: 7873

Dear Mr. Nelson:

Thank you for your submission of the Acid Rain Phase II Permit Application for the subject facility and the associated Certificate of Representation. We have reviewed these documents and deem your application complete.

Please call Tom Cascio at 850/921-9526 if you have any questions.

Sincerely,

Scott M. Sheplak, P.E.
Administrator
Title V Section

cc: Jenny Jachim, EPA Region 4



RECEIVED
JAN 16 2001
BUREAU OF AIR REGULATION

January 12, 2001

Mr. Robert Miller
U.S. Environmental Protection Agency
Acid Rain Program (6204J)
501 3rd Street
Washington, DC 20001

Via FedEx
Airbill No. 7904 4424 0062

Mr. Scott M. Sheplak, P.E.
Florida Department of Environmental Protection
Division of Air Resource Management
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301

Via FedEx
Airbill No. 7919 4411 3434

**Re: Tampa Electric Company – Acid Rain Permit Application
Bayside Power Station**

Dear Messrs. Miller and Sheplak:

Please find enclosed the Acid Rain Permit Application and associated Certificate of Representation for the Bayside Power Station. The previous submittal utilized the existing ORIS Code for Gannon Station. This submittal utilizes a new ORIS code unique to Bayside Station. As such, please disregard the submittal dated November 28, 2000. This Application is submitted in accordance with the provisions outlined in 40 CFR part 72 and 62-214. If you have any questions, please do not hesitate to contact Shannon Todd or me at (813) 641-5125.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which this submission is made.

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and

Mr. Robert Miller
Mr. Scott M. Sheplak, P.E.
January 12, 2001
Page 2 of 2

information or omitting required statements and information, including the possibility of fine or imprisonment.

Sincerely,



Gregory M. Nelson, P.E.
Designated Representative
Acid Rain Program

EP\gm\SKT221

Enclosure

c/enc: Brian Beals, USEPA
Scott Davis, USEPA - R. IV
Jerry Campbell, EPCHC

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1

Identify the source by plant name, State, and ORIS code from NADB

Plant Name Bayside Power Station	State FL	ORIS Code 7873
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STEP 2 Enter the boiler ID# from NADB for each affected unit and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e.

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit will hold allowances in accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence* Operation Date	New Units Monitor* Certification Deadline
CT1A	Yes	No	03/01/03	06/01/03
CT1B	Yes	No	03/01/03	06/01/03
CT1C	Yes	No	03/01/03	06/01/03
CT2A	Yes	No	01/01/04	04/01/04
CT2B	Yes	No	01/01/04	04/01/04
CT2C	Yes	No	01/01/04	04/01/04
CT2D	Yes	No	01/01/04	04/01/04
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3

Check the box if the response in column c of Step 2 is "Yes for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

* Projected dates.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Bayside Power Station**Standard Requirements**Permit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Bayside Power StationRecordkeeping and Reporting Requirements (cont)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.


- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Gregory M. Nelson, P.E.	
Signature		Date 12/15/00

STEP 5 (optional)
Enter the source AIRS
FINDS identification

AIRS
FINDS



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised (revised submissions must be completed in full; see instructions)

This submission includes combustion or process sources under 40 CFR part 74

STEP 1
Identify the source by plant name, State, and ORIS code.

Plant Name	Bayside Power Station	State	Florida	ORIS Code	7873
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STEP 2
Enter requested information for the designated representative.

Name		Gregory M. Nelson, P.E.	
Address			
6944 U.S. Highway 41 North			
Tampa, FL 33572-1500			
Phone Number (813) 641-5016		Fax Number (813) 641-5081	
E-mail address (if available) gmnelson@tecoenergy.com			

STEP 3
Enter requested information for the alternate designated representative, if applicable.

Name		A. Spencer Autry	
Phone Number (813) 641- 5044		Fax Number (813) 641-5081	
E-mail address (if available) asastry@tecoenergy.com			

STEP 4
Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the 'designated representative' for the affected source and each affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Plant Name (from Step 1) Bayside Power Station

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative) <i>Gregory M. Miller</i>	Date 12/15/00
Signature (alternate designated representative) <i>William C. Curtis</i>	Date 12/15/00

STEP 5
Provide the name of every owner and operator of the source and identify each affected unit (or combustion or process source) they own and/or operate.

Name Tampa Electric Company					<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
ID# CT1A	ID# CT1B	ID# CT1C	ID# CT2A	ID# CT2B	ID# CT2C	ID# CT2D
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida }
County of Hillsborough } ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

LEGAL NOTICE

in the matter of _____

PUBLIC NOTIFICATION OF ACID RAIN

was published in said newspaper in the issues of _____

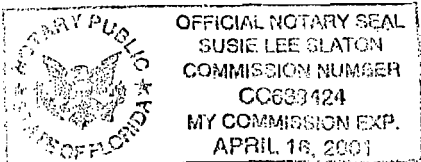
JANUARY 10, 2001

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal

Sworn to and subscribed by me, this _____ day
of _____ JANUARY _____, A.D. 20 '01

Personally Known or Produced Identification _____
Type of Identification Produced _____



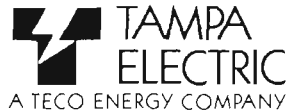
Susie Lee Slaton

PUBLIC NOTIFICATION OF ACID RAIN PROGRAM DESIGNATED REPRESENTATIVE AND ALTERNATE DESIGNATED REPRESENTATIVE FOR AFFECTED TAMPA ELECTRIC COMPANY FACILITIES

I, Gregory M. Nelson, hereby give notice of the agreement under which I have been selected as the Designated Representative and Authorized Account Representative for the affected sources and all affected units at Tampa Electric Company's Bayside Power Station for all purposes under Title IV of the Clean Air Act Amendments of 1990 and regulations promulgated thereunder. This binding agreement grants to me all necessary authority to carry out the duties and responsibilities under the Acid Rain Program on behalf of the owners and operators and provides that each such owner and operator shall be fully bound by actions, inactions, or submissions in such capacity.

I, A. Spencer Autry, hereby give notice of the agreement under which I have been selected as the Alternate Designated Representative and Alternate Authorized Account Representative for the affected sources and all affected units at Tampa Electric Bayside Power Station for all purposes under Title IV of the Clean Air Act Amendments of 1990 and regulations promulgated thereunder. This binding agreement grants to me all necessary authority to carry out the duties and responsibilities under the Acid Rain Program on behalf of the owners and operators and provides that each such owner and operator shall be fully bound by actions, inactions, or submissions in such capacity.

1051 1/10/01



Polk
Big Bend
Gannon
Hookers

Frkly ID 1050233
0570039
0570040
0570038

RECEIVED

JUL 02 1997

BUREAU OF
AIR REGULATION

June 27, 1997

ATTN: Designated Representative
U.S. Environmental Protection Agency
Acid Rain Program (6204J)
401 "M" Street, SW
Washington, DC 20460

Certified Mail #P 404 702 928
Return Receipt Requested

**Re: Tampa Electric Company
Acid Rain Program
Allowance Transfer**

Dear Sir/Madam:

Please find enclosed Certification of Representation Forms for Tampa Electric Company's Acid Rain Program effected units Polk Power Station, Big Bend, F.J. Gannon and Hookers Point. Also included are affidavits of public notice given concerning this representation. The enclosed certification is per 40 CFR part 72 for the purpose of establishing Patrick A. Ho as Designated Representative and Authorized Account Representative and Hugh W. Smith as Alternate Designated Representative and Alternate Authorized Account Representative.

Should you have any questions regarding this information, please call me at (813) 641-5036.

Sincerely,

Patrick A. Ho
Tampa Electric Company
Designated Representative
Acid Rain Program

EP/gm/PJM084

Enclosure

c: Mr. Brian McLean, U.S. EPA
Mr. John C. Brown, FDEP - Tallahassee
Mr. Jerry Campbell, EPCHC