



BUREAU OF AIR REGULATION

November 9, 2004

Mr. Jeff Koerner Florida Department of Environmental Protection Division of Air Resource Management 111 South Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Via FedEx Airbill No. 7919 7636 5671

Re: Tampa Electric Company

H.L. Culbreath Bayside Power Station (Formerly the F. J. Gannon Station) Revision of Permit No. PSD-FL-301A Renewal of Title V Air Operation Permit DEP File Nos. 0570040-021-AC and 0570040-023-AV

Dear Mr. Koerner:

As a follow up to the November 5, 2004 telephone conversation, Tampa Electric Company (TEC) is providing additional copies of the "Retired Units Exemption" form, which was submitted to the Florida Department of Environmental Protection (FDEP) on March 31, 2004. Tampa Electric Company did not include a copy of the "Retired Units Exemption" form with the Renewal of the Bayside Power Station Title V application, since FDEP already had the form on file. Also enclosed is a copy of modified "Acid Rain Part Application" DEP form No. 62-210.900(1)(a). Both of these documents were fax to you on Friday, November 5, 2004. If you have any questions or comments, please direct them to Raiza Calderon at (813) 228-4369.

Sincerely,

Laura R. Crouch

Manager - Air Programs

Environmental, Health and Safety

EA/bmr/RC196

c/enc: Mr. Al Linero, FDEP

Mr. Jerry Kissel, FDEP SW District Mr. Jerry Campbell – EPCHC



March 31, 2004

U.S. Environmental Protection Agency Acid Rain Program (6204J) Attn: Retired Unit Exemption 401 M St., SW Washington, D.C. 20460 Via FedEx Airbill No. 7918 0879 7947

Mr. Al Linero Florida Department of Environmental Protection 111 South Magnolia Drive, Suite 4 Tallahassee, FL 32301 Via FedEx Airbill No. 7905 9593 6143

Re: Tampa Electric Company
Retired Unit Exemption
F.J. Gannon Station
ORIS Plant Code 000646
AIRS 0570040, EPA ID: GN01-GN06

Dear Sir or Madam:

Per Tampa Electric Company's (TEC) conversation with Ms. Laurel DeSantis (USEPA) on March 29, 2004, the six oil fired boilers at TEC's F.J. Gannon Station were shutdown as follows:

GN05-01/30/03 GN02-04/15/03 GN01-04/16/03 GN06-09/30/03 GN04-10/12/03 GN03-11/01/03

Please find enclosed retired unit exemption forms for EPA ID: GN01- GN06. These units were retired as of January 1, 2004, per the Acid Rain provisions governing the retired unit exemption under Rule 62-214.340(2), F.A.C.

TAMPA ELECTRIC COMPANY
P.O. BOX 111 TAMPA, FL 33601-0111

(813) 228-4111

U.S. EPA Mr. Al Linero March 31, 2004 Page 2 of 2

If you have any questions, please call Ms. Greer Briggs or me at (813) 228-4302.

Sincerely,

Gregory M. Nelson

Director

Environmental, Health & Safety

EA/bmr/GMB1669

Enclosure

c: Mr. Jerry Campbell, EPCHC

Ms. Trina Vielhauer, FDEP

Mr. Jerry Kissel - FDEP SW



Track/History

Address Book Preferences | Fast Ship

Reports

<< Log out

Home

Shipment Details

Ship To:

From:

Mr. Al Linero

FDEP

111 S. Magnolia Drive

Suite 4

Tallahassee, FL 32301

US

850-488-1344 **BRANDY M RHIND**

TAMPA ELECTRIC

COMPANY

702 NORTH FRANKLIN STREET

PLAZA 4

TAMPA,FL 33602

US

8132284483

Tracking Number: Your reference

790595936143 984-50659-18-830

Ship date: Service type:

Mar 31 2004 **Priority Overnight** Package type: Pickup/Drop Off

Total Weight: Dimensions:

Declared Value:

Shipper Account Number:

Bill Shipment To:

Courtesy Rate Quote*: **Special Services**

Shipment type:

FedEx Envelope

will use scheduled pickup

0 X 0 X 0

0 USD 033603029

33603029 *11.33

Express

Print

Return t

Please Note

•*The courtesy rate shown here may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable FedEx Service Guide or the FedEx Rate Sheets for details on how shipping charges are calculated.

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details.

	This submission is: X New	Revised		Page
STEP 1	F.J. Gannon Station	Florida	0646	GN01
State, ORIS code and unit ID#.	Plant Name	State	ORIS Code	Unit ID#
•		· ·	'	' .
STEP 2 Identify the first full calendar year in				
which the unit meets (or will meet) t requirements of Rule 62-214.340(2)(F.A.C.				
STEP 3 Read the special provisions.	Special Provisions	·		
CTED 4	exemption takes effect. The owners and operators If the unit is a Phase I unit, for each calendar year in application in accordance with 40 CFR part 72 subst through 72.92 and is subject to 40 CFR 72.95 and (2) A unit exempt under Rule 62-214.340(2), F.A.C. includes the unit submits a complete Acid Rain part to the date on which the unit is first to resume opera (3) The owners and operators and, to the extent ap F.A.C., shall comply with the requirements of Chapt exemption is not in effect, even if such requirement (4) For any period for which a unit is exempt under opt-in source under 40 CFR part 74. As a non-Acid under 40 CFR part 70. (5) For a period of 5 years from the date the records F.A.C., shall retain at the source that includes the undering records may be extended for cause, at any owners and operators bear the burden of proof that (6) On the earlier of the following dates, a unit exem Rain Unit: (i) the date on which the designated repron which the designated representative is required applying monitoring requirements under 40 CFR pa as a new unit that commenced commercial operatic	n Phase I, the designated representative parts C and D and an annual certification 72.96. ,, shall not resume operation unless the data application under Rule 62-214.320, F.A. ation. plicable, the designated representative of the 62-214, F.A.C., and the Acid Rain Pross arise, or must be complied with, after the Rule 62-214.340(2), F.A.C., the unit is not a Rain Unit, the unit shall continue to be so are created, the owners and operators of the unit is permanently retired, and the unit is permanently retired, and under Rule 62-214.340(2), F.A.C., she esentative submits an Acid Rain part appunder paragraph (2) to submit an Acid Rain 75, a unit that loses its exemption under non the first date on which the unit results on the first date on which the unit results and the control of the period of the paragraph (2) to submit an Acid Rain part appunder paragraph (2) to submit an Acid Rain part appunder that loses its exemption under the first date on which the unit results.	of the unit shall submit a report in accordance with lesignated representative C., for the unit not less that a unit exempt under Rugram concerning all perie exemption takes effect at an Acid Rain unit and is ubject to any other application and the permanently retired. The ting by the EPA or the Deall lose its exemption and lication under paragraph ain part application. For ear Rule 62-214.340(2), For Rule 62-214.340(2), For Rule 62-214.340(2), For the position of the paragraph are part application.	Phase I permit h 40 CFR 72.90 of the source that an 24 months price 62-214.340(2), ods for which the sable requirement ule 62-214.340(2) e 5-year period for epartment. The I become an Acid (2), or (ii) the date the purpose of
STEP 4 Read the appropriate certification and sign and date.	I am authorized to make this submission on behalf of submission is made. I certify under penalty of law the submitted in this document and all its attachments, information, I certify that the statements and information aware that there are significant penalties for submit including the possibility of fine or imprisonment.	of the owners and operators of the Acid F hat I have personally examined, and am Based on my inquiry of those individuals ation are to the best of my knowledge and	familiar with, the stateme with primary responsibili belief true, accurate, ar	nts and information ty for obtaining the d complete. I am
	Name Gregory M. Nelson Signature	,	Date:	· .

DEP-Form No. 62-210.900(1)(a)3. - Form Effective: 4-16-01

	For more information, see ins	structions and refer to Rule 6	2-214.340(2), F.A.C., and 40 CFR	72.8	Page 1
STEP 1 Identify the unit by plant name, State, ORIS code and unit ID#.	Plant Name F.J. Ganr	non Station	State Florida	0646 ORIS-Code	GNO2 Unit ID#
·					
STEP 2 Identify the first full calendar year i which the unit meets (or will meet) requirements of Rule 62-214.340(2) F.A.C.	the January 1 , <u>20</u> 04	·			
STEP 3 Read the special provisions.	exemption takes effect. The off the unit is a Phase I unit, for application in accordance with through 72.92 and is subject to (2) A unit exempt under Rule 6 includes the unit submits a conto the date on which the unit is (3) The owners and operators F.A.C., shall comply with the reexemption is not in effect, ever (4) For any period for which a copt-in source under 40 CFR paunder 40 CFR part 70. (5) For a period of 5 years from F.A.C., shall retain at the source keeping records may be extensioners and operators bear the (6) On the earlier of the following Rain Unit: (i) the date on which on which the designated representations with the designated representations in the subject of the following the content of the following the date on which the designated representations with the designated representations are subject to the content of the following the date on which the designated representations are subject to the date on which the designated representations are subject to the date on which the designated representations are subject to the date on which the designated representation in the date of the following the date on which the designated representation in the date of the date on which the designated representation in the date of the date on which the designated representation in the date of the dat	wners and operators of the uniteract calendar year in Phase I, 40 CFR part 72 subparts C and 40 CFR 72.95 and 72.96. C2-214.340(2), F.A.C., shall not not be extended and part application first to resume operation, and, to the extent applicable, the equirements of Chapter 62-24 of such requirements anse, or unit is exempt under Rule 62-2 and 74. As a non-Acid Rain Uniteraction in the date the records are created that includes the unit record ded for cause, at any time prior burden of proof that the unit is not dates, a unit exempt under the designated representative is required under parts.	t emit any sulfur dioxide and nitrogue to will be allocated allowances in actiful to be and an annual certification report resume operation unless the design under Rule 62-214.320, F.A.C., the designated representative of a continuation of a compiled with, after the end of the pended with, after the end of the to be subjusted, the unit shall continue to be subjusted, the owners and operators of a continuation of the to the end of the pended, in writing to the submits an Acid Rain particular that loses its exemption under Rain particular th	cordance with 40 CFR he unit shall submit a lort in accordance with gnated representative for the unit not less the unit exempt under Rule m concerning all perioxemption takes effect in Acid Rain unit and is sect to any other application to the EPA or the Oe by the EPA or the Oe ose its exemption and tion under paragraph part application. For the	e part 73 subpart B. Phase I permit 40 CFR 72.90 of the source that an 24 months prior e 62-214.340(2), ds for which the not eligible to be an able requirements le 62-214.340(2), 5-year period for partment. The become an Acid (2), or (ii) the date he purpose of
STEP 4 Read the appropriate certification and sign and date.	Certification (for designated I am authorized to make this su submission is made. I certify u submitted in this document and information, I certify that the sta	representatives only) ubmission on behalf of the own nder penalty of law that I have d all its attachments. Based on atements and information are to penalties for submitting false:	irst date on which the unit resumes hers and operators of the Acid Rain personally examined, and am fami my inquiry of those individuals with the best of my knowledge and be statements and information or omit	source or Acid Rain u iliar with, the statemer h primary responsibilit dief true, accurate, and	its and information y-for-obtaining the d-complete. I am
	Gregory M. Signature	M. Wele		Date 3/3/	104

DEP Form No. 62-210.900(1)(a)3. - Form Effective: 4-16-01

	For more information, see instructions and refer to Rule This submission is: New	Revised		Page 1
STEP 1	· · · · · · · · · · · · · · · · · · ·			
Identify the unit by plant name, State, ORIS code and unit ID#.	F.J. Gannon Station Plant Name	Florida State	0646 ORIS Code	GN03 Unit ID#
STEP 2 Identify the first full calendar year which the unit meets (or will meet) requirements of Rule 62-214.340(2) F.A.C.	the January 1, 2004.	·		
STEP 3 Read the special provisions.	Special Provisions			
STEP 4 Read the appropriate certification and sign and date.	application in accordance with 40 CFR part 72 subparts C through 72.92 and is subject to 40 CFR 72.95 and 72.96. (2) A unit exempt under Rule 62-214.340(2), F.A.C., shall includes the unit submits a complete Acid Rain part applicate to the date on which the unit is first to resume operation. (3) The owners and operators and, to the extent applicable F.A.C., shall comply with the requirements of Chapter 62-2 exemption is not in effect, even if such requirements anse, (4) For any period for which a unit is exempt under Rule 6, opt-in source under 40 CFR part 74. As a non-Acid Rain Lunder 40 CFR part 70. (5) For a period of 5 years from the date the records are cr F.A.C., shall retain at the source that includes the unit recovered by the summary of the following dates, a unit exempt under 10 CFR part 70. (6) On the earlier of the following dates, a unit exempt under 10 CFR part 75 as a new unit that commenced commercial operation on the Certification (for designated representative is required under papplying monitoring requirements under 40 CFR part 75, as a new unit that commenced commercial operation on the Certification (for designated representatives only) I am authorized to make this submission on behalf of the or submission is made. I certify under penalty of law that I has submitted in this document and all its attachments. Based information, I certify that the statements and information are aware that there are significant penalties for submitting fals including the possibility of fine or imprisonment.	not resume operation unless the deaton under Rule 62-214.320, F.A.C., the designated representative of 114, F.A.C., and the Acid Rain Progor must be complied with, after the 2-214.340(2), F.A.C., the unit is not 1-214.340(2), F.A.C., the unit is not rist, the unit shall continue to be sue eated, the owners and operators of rds demonstrating that the unit is prior to the end of the period, in writing to the end of the period, in writing the submits an Acid Rain part applicance application and an Acid Rain part applicance and the sum of the unit resum where and operators of the Acid Rain part applicance and operators of the Acid Rain part application and an application and application and an application and application application and application and application and application and application application application and application application and application application application application application and application app	esignated representative C., for the unit not less the aunit exempt under Rularam concerning all period exemption takes effect an Acid Rain unit and is beject to any other applied of a unit exempt under Rularam entity retired. The ng by the EPA or the De Il lose its exemption and cation under paragraph in part application. For the Rule 62-214.340(2), Fues operation.	of the source that an 24 months prior le 62-214.340(2), ods for which the shot eligible to be an able requirements sale 62-214.340(2), 5-year period for epartment. The become an Acid (2); or (ii) the date he purpose of A.C., shall be treated units for which the ints and information by for obtaining the docmplete. Lam

DEP Form No. 62-210:900(1)(a)3. - Form :Effective: 4-16-01

	This submission is:	X	Revised		Page 1
STEP 1 Identify the unit by plant name, State, ORIS code and unit ID#.	F.J. Gannon St	ation	Florida	0646	GN04
	Plant Name		State	ORIS Code	Unit ID#
STEP 2 Identify the first full calendar year in which the unit meets (or will meet) the requirements of Rule 62-214.340(2)(a) F.A.C.		<u>.</u> .			
•					
STEP 3 Read the special provisions.	Special Provisions		all not emit any sulfur dioxide and nitr		
	If the unit is a Phase I unit, for application in accordance withrough 72.92 and is subject (2) A unit exempt under Rule includes the unit submits a coto the date on which the unit (3) The owners and operator F.A.C., shall comply with the exemption is not in effect, ev (4) For any period for which opt-in source under 40 CFR under 40 CFR part 70. (5) For a period of 5 years for F.A.C., shall retain at the soukeeping records may be exteriowners and operators bear the following the control of the following in the source owners and operators of the following in the designated reproperties as a new unit that commence and the subject of the following monitoring requirem as a new unit that commence the subject of the following monitoring requirements.	or each calendar year in PI ith 40 CFR part 72 subpart it to 40 CFR part 72.95 and 72.9 e 62-214.340(2), F.A.C., shomplete Acid Rain part applicis first to resume operations and, to the extent applicing requirements of Chapter 6 even if such requirements and a unit is exempt under Rull part 74. As a non-Acid Rain or the date the records arrurce that includes the unit rended for cause, at any time he burden of proof that the wing dates, a unit exempt uch the designated representative is required under 40 CFR part 7 ed commercial operation of the designation o	all not resume operation unless the distribution under Rule 62-214.320, F.A.I. and the Acid Rain Prose, or must be complied with, after the 62-214.340(2), F.A.C., the unit is no in Unit, the unit shall continue to be size created, the owners and operators decords demonstrating that the unit is perior to the end of the penod, in white	of the unit shall submit a report in accordance with esignated representative C., for the unit not less the aunit exempt under Rulgram concerning all pende exemption takes effect tan Acid Rain unit and is ubject to any other application and the EPA or the Definition of the EPA or the Deficition of the EPA or the Deficition under paragraph in part application. For the Rule 62-214.340(2), Further with accordance with the EPA of the Deficition under paragraph in part application. For the Rule 62-214.340(2), Further with accordance with the EPA or the Deficition under paragraph in part application. For the Rule 62-214.340(2), Further with accordance with the EPA or the Deficition under paragraph in part application.	Phase I permit a 40 CFR 72:90 of the source that an 24 months prior e 62-214.340(2), and sfor which the same telegible to be an able requirements alle 62-214.340(2), 5-year period for epartment. The become an Acid (2); or (ii) the date the purpose of
STEP 4 Read the appropriate certification and sign and date.	submission is made. I certify submitted in this document a information, I certify that the s	submission on behalf of th under penalty of law that I nd all its attachments. Bas statements and information ant penalties for submitting	e owners and operators of the Acid R have personally examined, and am f ed on my inquiry of those individuals are to the best of my knowledge and false statements and information or o	amiliar with, the stateme with primary responsibili belief true, accurate, an	nts and information by for obtaining the dicomplete. I am
	Gregory 1	M. Nelson		· •	
	Signature	· whole		Date /	611

For more information, see instructions and refer to Rule 62-214.340(2), F.A.C., and 40 CFR 72.8

	This submission is:	X	Revised		Page 1
STEP 1 Identify the unit by plant name,	F.J. Gannon St	ation	Florida	0646	GN05
State, ORIS code and unit ID#.	Plant Name	4011	State	ORIS Code	Unit ID#
STEP 2 Identify the first full calendar year i which the unit meets (or will meet) requirements of Rule 62-214.340(2) F.A.C.	the January 1, <u>2004</u>	•			
CT-D 4	Charlet Dunyliniana				
STEP 3 Read the special provisions.	exemption takes effect. The ow if the unit is a Phase I unit, for application in accordance with through 72.92 and is subject to (2) A unit exempt under Rule 6: includes the unit submits a com to the date on which the unit is (3) The owners and operators as F.A.C., shall comply with the reexemption is not in effect, even (4) For any period for which a u opt-in source under 40 CFR part values of 5 years from F.A.C., shall retain at the source keeping records may be extend owners and operators bear the (6) On the earlier of the followin Rain Unit: (i) the date on which on which the designated represapplying monitoring requiremen	whers and operators of the uneach calendar year in Phase at 40 CFR part 72 subparts Cate 40 CFR part 72 subparts Cate 40 CFR 72.95 and 72.96. 2-214.340(2), F.A.C., shall niplete Acid Rain part applications and, to the extent applicable, equirements of Chapter 62-21 if such requirements arise, coinit is exempt under Rule 62-11 T4. As a non-Acid Rain Urate the date the records are created for cause, at any time priburden of proof that the uniting dates, a unit exempt under parts under 40 CFR part 75, a test under 40 CFR part 75, a test of Cate of the designated representative under 40 CFR part 75, a test of Cate of the designated representative under 40 CFR part 75, a test of Cate of CFR part 75, a test o	ot emit any sulfur dioxide and nitrognit will be allocated allowances in act, the designated representative of the designated representative of the designated representative of a control of the designation of the de	cordance with 40 CFR the unit shall submit a foot in accordance with gnated representative for the unit not less that unit exempt under Rule im concerning all perioxemption takes effect. In Acid Rain unit and is ect to any other application unit exempt under Rule in by the EPA or the Depose its exemption and ition under paragraph (part application. For the lule 62-214.340(2), F.A.	part 73 subpart B. Phase I permit 40 CFR 72.90 of the source that an 24 months prior e 62-214.340(2), ds for which the not eligible to be an able requirements the 62-214.340(2), 5-year period for partment. The become an Acid 2); or (ii) the date the purpose of
STEP 4 Read the appropriate certification and sign and date.	submission is made. I certify un submitted in this document and information, I certify that the stat aware that there are significant including the possibility of fine of Name	bmission on behalf of the ownder penalty of law that I have all its attachments. Based o tements and information are penalties for submitting false or imprisonment.	ners and operators of the Acid Rain e personally examined, and am fam inquiry of those individuals wit to the best of my knowledge and be statements and information or omit	iliar with, the statemen h primary responsibility elief true, accurate, and	ts and information for obtaining the complete. I am
	Gregory M. Signature	Nelson //		Date /	
· ·	Megory 1	Wille		3/31	104
	'/	••	•		

DEP Form No. 62-210.900(1)(a)3. - Form Effective: 4-16-01

	Retired Unit Exem	ption	•	
	For more information, see instructions and refer to R	ule 62-214.340(2), F.A.C., and 40 CF	R 72.8	
	This submission is:	Revised		Page 1
STEP 1 Identify the unit by plant name, State, ORIS code and unit ID#.	F.J. Gannon Station	Florida	0646	GN06
	Plant Name	State	-ORIS Code	Unit ID#
STEP 2 Identify the first full calendar year i which the unit meets (or will meet) requirements of Rule 62-214.340(2) F.A.C.	the January 1, <u>2004</u> .	,		
STEP 3	Special Provisions			
Read the special provisions.	(1) A unit exempt under Rule 62-214.340(2), F.A.C., sha exemption takes effect. The owners and operators of the lifthe unit is a Phase I unit, for each calendar year in Pha application in accordance with 40 CFR part 72 subparts through 72.92 and is subject to 40 CFR 72.95 and 72.95 (2) A unit exempt under Rule 62-214.340(2), F.A.C., sha includes the unit submits a complete Acid Rain part applied to the date on which the unit is first to resume operation. (3) The owners and operators and, to the extent applical F.A.C., shall comply with the requirements of Chapter 62 exemption is not in effect, even if such requirements ans (4) For any period for which a unit is exempt under Rule opt-in source under 40 CFR part 74. As a non-Acid Rair under 40 CFR part 70. (5) For a period of 5 years from the date the records are F.A.C., shall retain at the source that includes the unit re keeping records may be extended for cause, at any time owners and operators bear the burden of proof that the (6) On the earlier of the following dates, a unit exempt ur Rain Unit: (i) the date on which the designated represent on which the designated representative is required unde applying monitoring requirements under 40 CFR part 75, as a new unit that commenced commercial operation on Certification (for designated representatives only)	e unit will be allocated allowances in a ase I, the designated representative of C and D and an annual certification rein. If not resume operation unless the designated representative of a 2-214, F.A.C., and the Acid Rain Progre, or must be complied with, after the 62-214.340(2), F.A.C., the unit is not a full the unit shall continue to be subcreated, the owners and operators of cords demonstrating that the unit is perpired, the end of the period, in writing unit is permanently retired. Ider Rule 62-214.340(2), F.A.C., shall tative submits an Acid Rain part applic paragraph (2) to submit an Acid Rain, a unit that loses its exemption under a control of the perion under a control of the perion of the perion.	recordance with 40 CFR the unit shall submit a Fiport in accordance with signated representative in for the unit not less that unit exempt under Rule am concerning all period exemption takes effect, an Acid Rain unit and is oject to any other application and the EPA or the Deptitose its exemption and the acid is exemption and the exem	part 73 subpart 8. Phase I permit 40 CFR 72.90 of the source that in 24 months prior e 62-214.340(2), ds for which the not eligible to be an ible requirements the 62-214.34C(2), 5-year period for partment. The become an Acid 2); or (ii) the date le purpose of
STEP 4 Read the appropriate certification and sign and date.	I am authorized to make this submission on behalf of the submission is made. I certify under penalty of law that I submitted in this document and all its attachments. Base information, I certify that the statements and information aware that there are significant penalties for submitting faincluding the possibility of fine or imprisonment.	nave personally examined, and am far ed on my inquiry of those individuals w are to the best of my knowledge and b	niliar with, the statemen ith primary responsibility selief true, accurate, and	ts and information for obtaining the complete. I am
•	Gregory M. Nelson			
	Signature Sugary W. When		Date / 3/31	104



Track/History | Address Book

Preferences | Fast Ship

Reports

<< Log out

Ship To:

From:

Home

Shipment Details

Acid Rain Program (6204J) **US EPA**

401 M Street, SW

Washington, DC 20460

US

202-272-0167

BRANDY M RHIND TAMPA ELECTRIC

COMPANY

702 NORTH FRANKLIN

STREET PLAZA 4

TAMPA, FL 33602

US

8132284483

Tracking Number: Your reference

791808797947 984-50659-18-830

Ship date: Service type: Mar 31 2004 Priority Overnight Package type: Pickup/Drop Off **Total Weight: Dimensions:**

Declared Value:

Shipper Account Number: Bill Shipment To:

Courtesy Rate Quote*: **Special Services**

Shipment type:

FedEx Envelope

will use scheduled pickup

*12.48

Express

Print

Return t

Please Note

 *The courtesy rate shown here may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable FedEx Service Guide or the FedEx Rate Sheets for details on how shipping charges are calculated.

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details.

Acid Rain Program Instructions for Acid Rain Part Application (40 CFR 72.30 - 72.31 and Rule 62-214.320, F.A.C.)

The Acid Rain Program requires the designated representative to submit an Acid Rain part application for each source with an Acid Rain unit. A complete Certificate of Representation must be received by EPA before the part application is submitted to the title V permitting authority. A complete Acid Rain part application, once submitted, is binding on the owners and operators of the Acid Rain source and is enforceable in the absence of an Acid Rain part until the title V permitting authority either issues an Acid Rain part to the source or disapproves the application.

Please type or print. The alternate designated representative may sign in lieu of the designated representative. If assistance is needed, contact the title V permitting authority.

- STEP 1 Use the plant name and ORIS Code listed on the Certificate of Representation for the plant. An ORIS code is a 4 digit number assigned by the Energy Information Agency (EIA) at the U.S. Department of Energy to power plants owned by utilities. If the plant is not owned by a utility but has a 5 digit facility code (also assigned by EIA), use the facility code. If no code has been assigned or if there is uncertainty regarding what the code number is, contact EIA at (202) 287-1730 (for ORIS codes), or (202) 287-1927 (for facility codes).
- STEP 2 For column "a," identify each Acid Rain unit at the Acid Rain source by providing the appropriate unit identification numbers, consistent with the unit identification numbers entered on the Certificate of Representation and with unit identification numbers used in reporting to DOE and/or EIA. For new units without identification numbers, owners and operators may assign such numbers consistent with EIA and DOE requirements.

For columns "c" and "d," enter the commence operation date(s) and monitor certification deadline(s) for new units in accordance with 40 CFR 72.2 and 75.4, respectively.

Submission Deadlines

For new units, an initial Acid Rain part application must be submitted to the title V permitting authority 24 months before the date the unit commences operation. Acid rain part renewal applications must be submitted at least 6 months in advance of the expiration of the acid rain portion of a title V permit, or such longer time as provided for under the title V permitting authority's operating permits regulation.

Submission Instructions

Submit this form to the appropriate title V permitting authority. If you have questions regarding this form, contact your local, State, or EPA Regional acid rain contact, or call EPA's Acid Rain Hotline at (202) 564-9620.

DEP Form No. 62-210.900(1)(a) - Instructions

Acid Rain Part Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: X New

Revised

STEP 1 Identify the source by plant name, State, and ORIS code

Bayside Power Station FL 7873 ORIS Code Plant Name State

STEP 2

Enter the unit ID# for every Acid Rain unit at the Acid Rain source in column "a." For new units, enter the requested information in columns "c" and "d."

b С d а Unit will **New Units New Units** Unit ID# hold allowances in accordance with 40 CFR Commence Monitor 72.9(c)(1) Operation Date Certification Deadline

GN1	Yes		
GN2	Yes		
GN3	Yes		
GN4	Yes		
GN5	Yes		
GN6	Yes		
CT1A	Yes	03/01/03	06/01/03
CT1B	Yes	03/01/03	06/01/03
CT1C	Yes	03/01/03	06/01/03
CT2A	Yes	01/01/04	04/01/04
СТ2В	Yes	01/01/04	04/01/04
CT2C	Yes	01/01/04	04/01/04
CT2D	Yes	01/01/04	04/01/04

DEP Form No. 62-210.900(1)(a) - Form

Bayside Power Station

Plant Name (from Step 1)

STEP 3 Read the standard requirements

Acid Rain Part Requirements

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72 and Rules 62-214.320 and 330, F.A.C., in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the Department determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain part;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the Department; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)), or in the compliance subaccount of another Acid Rain unit at the same source to the extent provided in 40 CFR 73.35(b)(3), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 (ii) Compty with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain part application, the Acid Rain part, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

<u>Nitrogen Oxides Requirements</u> The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the EPA or the Department:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

DEP Form No. 62-210.900(1)(a) - Form

Bayside Power Station	
Plant Name (from Step 1)	

STEP 3, Cont'd.

Recordkeeping and Reporting Requirements (cont)

- (iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NO_X averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 76, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities.

No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or an exemption under 40 CFR 72.7or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or, s
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

STEP 4

Read the certification statement, sign, and date

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

	Gregory M. Nelson	-
Name		
Signature	Gugory M. Helie	Date 11/5/04
		, ,

DEP Form No. 62-210.900(1)(a) - Form