

## TAMPA ELECTRIC

March 30, 2006

Mr. Al Linero P.E., Florida Department of Environmental Protection Division of Air Resource Management 111 South Magnolia, Suite 4 Tallahassee, FL 32301 Via FedEx Airbill No. 7908 6817 5740

Re: Tampa Electric Company

**Big Bend Station** 

Air Construction Permit Project No.: 0570039-023-AC

Letter of Clarification for the Fly Ash Carbon Burnout (CBO<sup>TM</sup>) Project

Dear Mr. Linero:

Tampa Electric Company (TEC) seeks to clarify the air construction permit application for Fly Ash Carbon Burn-Out (CBO<sup>TM</sup>) Project on August 5, 2005 per our discussion with you on March 30, 2005. TEC has sought to keep the Department of Environmental Protection (Department) apprised of on-going discussions between TEC and the Environmental Protection Agency (EPA) and the Department of Justice (DOJ). These discussions regarding the CBO<sup>TM</sup> technology implications will not be completed before the expiration of the Administrative Procedure Act period which sets forth time requirements for issuance of the CBO<sup>TM</sup> draft air construction permit. Therefore, TEC respectfully requests that the CBO<sup>TM</sup> draft air construction permit be issued: (i) on or before the April 9, 2006 deadline; and, (ii) that such permit incorporate the following conditions pertaining to NO<sub>x</sub> emissions:

- NO<sub>x</sub> emissions from Unit 4 shall not exceed 0.10 lb/MMBtu, 30-day heat input weighted average basis. This limit applies during all periods including periods when the CBO<sup>TM</sup> exhaust is routed to the Unit 4 boiler exhaust, but excluding periods of startup, shutdown, and malfunction.
- NO<sub>x</sub> emissions from Unit 3 shall not exceed 0.12 lb/MMBtu, 30-day heat input weighted average basis. This limit applies during all periods, excluding periods of startup, shutdown, malfunction, and periods when the CBO<sup>TM</sup> exhaust is routed to the Unit 3 boiler exhaust. During periods when the CBO<sup>TM</sup> exhaust is routed to the Unit 3 boiler exhaust, the NO<sub>x</sub> limit affecting Unit 3 is 0.15 lb/MMBtu, 30-day heat input weighted average basis.

TEC understands that with the submission of this additional information, the Department will continue to process the CBO<sup>TM</sup> air construction permit application for Big Bend Station in an expeditious manner. If you have any further questions regarding this information or the air construction permit application, please contact me or Shelly Castro at (813) 228-4408.

Sincerely

Byron T. Burrows, P.E. Manager – Air Programs

Environmental, Health & Safety

EHS/rlk/SSC255

TAMPA ELECTRIC COMPANY
P. O. BOX 111 TAMPA, FL 33601-0111

## Call Agenda

3/30/2006

- Introductions
- Background
- CBO Flue Gas Placement Options
  - O Up Stream of the SCR Hix & straighten out.
  - o Down Stream of the SCR
    - Post Boiler Duct Work
    - Windbox Wet bottom type
- Next Steps
- Goals