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## TAMPA ELECTRIC

March 15, 2004

Ms. Diana Lee
Environmental Protection Commission
of Hillsborough County
1410 21<sup>st</sup> Street
Tampa, Florida 33605

RECEIVED

MAR 18 2004

BUREAU OF AIR REQUILATION

Via FedEx Airbill No. 7911 7976 3427

Re: Tampa Electric Company

**Big Bend Station** 

Permit No. 0570039-010-AV

E.U. ID 30 - Cyclone Collectors (Rotoclones) for Fuel Crushers

Follow-up for the Request for Authorization

Dear Ms. Lee:

This is a follow up letter to notify you that the repairs to the rotoclone associated with conveyor T2 were made and the equipment was placed back into service on March 12, 2004. The equipment outage occurred for approximately ten days from March 2, 2004. The T1 and T2 are parallel belts which convey coal from the blending bins, to a crusher (each belt has a crusher), or diverted directly to the tripper room. Particulate matter (PM) emissions from the two crushers and transfer tower are controlled by two rotoclones. While the rotoclone was off-line for repairs, TEC did not operate conveyor T2. Conveyor T1 and its associated rotoclone continued to operate to provide coal to the Big Bend Units during the equipment outage. Therefore, TEC neither circumvented pollution control equipment nor planned on circumventing pollution control equipment because conveyor T1 and its associated rotoclone were in service throughout the maintenance period.

Initially, an authorization was requested in a letter dated March 2, 2004 regarding an equipment outage for the Cyclone Collectors (Rotoclones) for Fuel Crushers, emission unit identification 030 (E.U. ID 030). TEC was concerned that in the event of an emergency situation, such as a malfunction of conveyor T1 or the need to bunker additional fuel to prevent the shutdown of a unit at Big Bend Station, conveyor T2 may be required to operate without the permitted pollution control equipment. Therefore, in an effort to be proactive, TEC sent a request for authorization to temporarily operate the fuel crusher for conveyor T2 without a rotoclone if a malfunction were to occur with conveyor T1 or there were need to bunker additional fuel to prevent the shutdown of a unit at Big Bend Station. TEC originally proposed to notify the Environmental Protection Commission of Hillsborough County (EPCHC) within 24 hours if such an emergency occurred and

TAMPA ELECTRIC COMPANY
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perform a daily visible emissions (VE) test to ensure the 20% opacity requirements were met until the repairs were complete and the rotoclone was placed back into service.

If you have any questions, please contact Ms. Shelly Castro or me at (813) 228-4408.

Sincerely,

Laura R. Crouch

Manager - Air Programs

Lawal Crouck

Environmental, Health & Safety

EA/bmr/SSC181

cc: Mr. Al Linero - FDEP

Mr. Jerry Kissel - FDEP SW

Mr. Buck Oven - FDEP

Mr. Scott Sheplak - FDEP

Mr. Sterlin Woodard - EPCHC

Mr. Jeff Simms - EPCHC