



TAMPA ELECTRIC

LETTER OF TRANSMITTAL

To: Patty Adams
Florida Department of
Environmental Protection
2600 Blair Stone Road MS 5505
Tallahassee, Florida 32399-2400

Date: 5/1/07

RECEIVED

MAY 02 2007

BUREAU OF AIR REGULATION

Dear Sir, the following are: [X] attached [] sent separately

1 Copies
[] Drawings [] Specifications
[] Documents [X] Permit Application

Table with 3 columns: Status, [] Approved, [] Not Approved, [] Approved as Noted, and Sent for Your: [X] Use, [] Files

Attached are the following:

Table with 3 columns: Document No., Title, Issue. Contains entries for EPSAP 1564-1 with titles like 'PE Signature Page for Transloading Operating Permit'.

If you have any questions contact me at 813.228.1282 .

Sincerely, [Handwritten Signature]

Byron T. Burrows, P.E. BCEE
Manager, Air Programs

Cc: Sharon Good
Karen Sheffield
Karen Zwolak
Tom Davis
File AP 1.25

PO Box 111
Tampa, Florida 33601

Electronic Permit Submittal and Processing System (EPSAP) Professional Engineer Signature Document

"This document is signed and sealed to secure the data in this permit application and any attached files that were submitted electronically as described in Florida Department of Business and Professional Regulation, Board of Professional Engineers, Procedures for Signing and Sealing Electronically Transmitted Plan, Specifications, Reports or other Documents, Rule 61G15-23.003., F.A.C.."

EPSAP Application Number: 1564-1
Facility Identification Number: 0570039
Facility Owner/Company Name: TAMPA ELECTRIC COMPANY

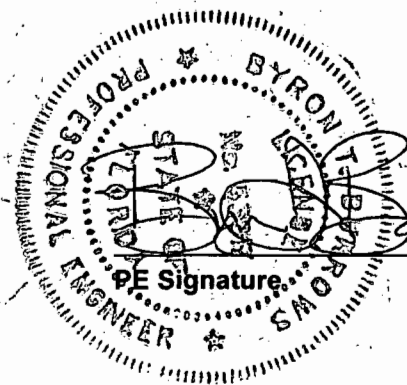
Purpose of Application:
 Title V air operation permit revision.

Signature File Created: 5/1/2007 11:16:29 AM

File Description	Authentication Code
Submitted Application Data	24B8114068382A73710BDF1B97C5D83987972933
Uploaded Facility Documents:	
TEC ACPermitL #0570039-025-AC-F redline.pdf	1F3E03B00006097211B335C7F758672076FF1A2F
This Application Has No Uploaded Emissions Unit Documents.	
Final Signature File	F35B24E9EDB77BEB996BDD600071A8672B2A0D35

Professional Engineer (PE): BYRON BURROWS License No: 53817

(sign and affix PE seal below)



5/1/07

 Date

Department of
Environmental Protection
Division of Air Resource Management

RECEIVED

MAY 02 2007

SUBMITTED APPLICATION REPORT BUREAU OF AIR REGULATION
APPLICATION FOR AIR PERMIT - LONG FORM

--- Form Effective 02/02/06 ---

Application Number: 1564- 1
Application Name: BB TRANSLOADING AO APPLICATION
Date Submitted: 01 May 2007

I. APPLICATION INFORMATION

Air Construction Permit - Use this form to apply for any air construction permit at a facility operating under a federally enforceable state air operation permit (FESOP) or Title V air permit. Also use this form to apply for an air construction permit:

- For a proposed project subject to prevention of significant deterioration (PSD) review, nonattainment area (NAA) new source review, or maximum achievable control technology (MACT) review; or
- Where the applicant proposes to assume a restriction on the potential emissions of one or more pollutants to escape a federal program requirement such as PSD review, NAA new source review, Title V, or MACT; or
- Where the applicant proposes to establish, revise, or renew a plantwide applicability limit (PAL).

Air Operation Permit - Use this form to apply for:

- an initial federally enforceable state air operation permit (FESOP); or
- an initial/revised/renewal Title V air operation permit.

Air Construction Permit & Title V Air Operation Permit (Concurrent Processing Option) - Use this form to apply for both an air construction permit and a revised or renewal Title V air operation permit incorporating the proposed project.

To ensure accuracy, please see form instructions.

Identification of Facility

1. Facility Owner/Company Name: TAMPA ELECTRIC COMPANY	
2. Site Name: BIG BEND STATION	
3. Facility Identification Number: 0570039	
4. Facility Location...	
Street Address or Other Locator:	BIG BEND STATION
	13031 WYANDOTTE ROAD
City: APOLLO BEACH	County: HILLSBOROUGH Zip Code: 33572-9200
5. Relocatable Facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Existing Title V Permitted Facility <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Application Contact

1.	Application Contact Name: LAURIE PENCE	Application Contact Job Title: Environmental Specialist
2.	Application Contact Mailing Address... Organization/Firm: TAMPA ELECTRIC CO. Street Address: PO BOX 111 City: TAMPA State: FL Zip Code: 33601-0111	
3.	Application Contact Telephone Numbers... Telephone: (813) 228-4457 ext. Fax: (813) 228-1308	
4.	Application Contact Email Address: labrown@tecoenergy.com	

Purpose of Application**This application for air permit is submitted to obtain: (Check one)****Air Construction Permit**

- Air construction permit.
- Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL).
- Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL), and separate air construction permit to authorize construction or modification of one or more emissions units covered by the PAL.

Air Operation Permit

- Initial Title V air operation permit.
- Title V air operation permit revision.
- Title V air operation permit renewal.
- Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is required.
- Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is not required.

Air Construction Permit and Revised/Renewal Title V Air Operation Permit**(Concurrent Processing)**

- Air construction permit and Title V permit revision, incorporating the proposed project.
- Air construction permit and Title V permit renewal, incorporating the proposed project.

Note: By checking one of the above two boxes, you, the applicant, are requesting concurrent processing pursuant to Rule 62-213.405, F.A.C. In such case, you must also check the following box:

- I hereby request that the department waive the processing time requirements of the air construction permit to accommodate the processing time frames of the Title V air operation permit.

Application Comment

Pursuant to Condition 9 of Permit 0570039-025-AC and 62-213.420, an application for a revision of the Title V operation permit must be submitted to the Department's Bureau of Air Quality Regulation to incorporate the specific conditions of this Air Construction Permit. This application is submitted to comply with this requirement.



Scope of Application

Emissions Unit ID Number	Description of Emissions Unit	Air Permit Type
10	SOLID FUEL YARD	AV02

Note: The fee calculation information associated with this application may be accessed from the Main Menu of ESPAP.

Owner/Authorized Representative Statement

Complete if applying for an air construction permit or an initial FESOP.

1.	Owner/Authorized Representative Name: KAREN SHEFFIELD	Owner/Authorized Representative Job Title: General Manager - Big Bend Station
2.	Owner/Authorized Representative Mailing Address... Organization/Firm: TAMPA ELECTRIC COMPANY Street Address: P.O. BOX 111 City: TAMPA State: FL Zip Code: 33600-0111	
3.	Owner/Authorized Representative Telephone Numbers... Telephone: (813) 228-4111 ext. Fax: (813) 630-7121	
4.	Owner/Authorized Representative Email Address: kasheffield@tecoenergy.com	
5.	Owner/Authorized Representative Statement:	

Application Responsible Official Certification

1.	Application Responsible Official Name: KAREN SHEFFIELD
2.	Application Responsible Official Qualification (Check one or more of the following options, as applicable): <ul style="list-style-type: none"> <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.
3.	Application Responsible Official Mailing Address... Organization/Firm: TAMPA ELECTRIC COMPANY Street Address: P.O. BOX 111 City: TAMPA State: FL Zip Code: 33600-0111
4.	Application Responsible Official Telephone Numbers... Telephone: (813)228-4111 ext. Fax: (813)630-7121
5.	Application Responsible Official Email Address: kasheffield@tecoenergy.com
6.	Application Responsible Official Certification: By entering my PIN below, I certify that I am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.

Professional Engineer Certification

<p>1. Professional Engineer Name: BYRON BURROWS Registration Number: 53817</p>	<p>Professional Engineer Job Title: MANAGER-AIR PROGRAMS</p>
<p>2. Professional Engineer Mailing Address... Organization/Firm: TAMPA ELECTRIC COMPANY Street Address: 702 N. FRANKLIN ST. City: TAMPA State: FL Zip Code: 33602</p>	
<p>3. Professional Engineer Telephone Numbers... Telephone: (813) 228-1282 ext. Fax:</p>	
<p>4. Professional Engineer Email Address: BTBURROWS@TECOENERGY.COM</p>	
<p>5. Professional Engineer Statement:</p> <p>I hereby certify, except as particularly noted herein*, that:</p> <p>(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and</p> <p>(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.</p> <p>(3) If the purpose of this application is to obtain a Title V air operation permit (check here <input checked="" type="checkbox"/>, if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application.</p> <p>(4) If the purpose of this application is to obtain an air construction permit (check here <input type="checkbox"/>, if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here <input type="checkbox"/>, if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.</p> <p>(5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here <input type="checkbox"/>, if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance</p>	

with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

* Explain any exception to the certification statement.

Professional Engineer Exception Statement:

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates... Zone 17 East (km) 363.15 North (km) 3074.91		2. Facility Latitude/Longitude... Latitude (DD/MM/SS) 27° 47' 36" N Longitude (DD/MM/SS) 82° 24' 11" W	
3. Governmental Facility Code: (0) NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR LOCAL GOVERNMENT	4. Facility Status Code: Active	5. Facility Major Group SIC Code: (49) ELECTRIC, GAS AND SANITARY SERVICES	6. Facility SIC(s): Primary: 4911
7. Facility Comment: ELECTRIC GENERATING STATION/NSPS TITLE V SOURCE			

Facility Contact

1. Facility Contact Name: SHARON C GOOD	Facility Contact Job Title: Senior Engineer
2. Facility Contact Mailing Address... Organization/Firm: TAMPA ELECTRIC COMPANY Street Address: P.O. BOX 111 City: TAMPA State: FL Zip Code: 33601-0111	
3. Facility Contact Telephone Numbers... Telephone: (813) 228-4654 ext. Fax: (813) 228-1308	
4. Facility Contact Email Address:	

Facility Primary Responsible Official

Complete if an "application responsible official" is identified in Section I. that is not the facility "primary responsible official."

1. Facility Primary Responsible Official Name: KAREN SHEFFIELD	Facility Primary Responsible Official Job Title: General Manager - Big Bend Station
2. Facility Primary Responsible Official Mailing Address... Organization/Firm: TAMPA ELECTRIC COMPANY Street Address: P.O. BOX 111 City: TAMPA State: FL Zip Code: 33600-0111	
3. Facility Primary Responsible Official Telephone Numbers... Telephone: (813) 228-4111 ext. Fax: (813) 630-7121	

4. Facility Primary Responsible Official Email Address: kasheffield@tecoenergy.com

Facility Regulatory Classifications Check all that would apply *following* completion of all projects and implementation of all other changes proposed in this application for air permit. Refer to instructions to distinguish between a "major source" and a "synthetic minor source."

1.	<input type="checkbox"/> Small Business Stationary Source	<input type="checkbox"/> Unknown
2.	<input type="checkbox"/> Synthetic Non-Title V Source	
3.	<input checked="" type="checkbox"/> Title V Source	
4.	<input checked="" type="checkbox"/> Major Source of Air Pollutants, Other than Hazardous Air Pollutants (HAPs)	
5.	<input type="checkbox"/> Synthetic Minor Source of Air Pollutants, Other than HAPs	
6.	<input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)	
7.	<input type="checkbox"/> Synthetic Minor Source of HAPs	
8.	<input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS (40 CFR Part 60)	
9.	<input type="checkbox"/> One or More Emissions Units Subject to Emission Guidelines (40 CFR Part 60)	
10.	<input checked="" type="checkbox"/> One or More Emissions Units Subject to NESHAP (40 CFR Part 61 or Part 63)	
11.	<input type="checkbox"/> Title V Source Solely by EPA Designation (40 CFR 70.3(a)(5))	
12.	Facility Regulatory Classifications Comment:	

List of Pollutants Emitted by Facility

1. Pollutants Emitted	2. Pollutant Classification	Emissions Cap [Y or N]?
H133	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
HAPS	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
H106	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
H107	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
PB	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
NOX	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
SO2	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
PM10	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
CO	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
PM	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
VOC	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
F049	(C) CLASS IS UNKNOWN	N
H187	(C) CLASS IS UNKNOWN	N
NH3	(C) CLASS IS UNKNOWN	N
H026	(C) CLASS IS UNKNOWN	N
H021	(C) CLASS IS UNKNOWN	N
H162	(C) CLASS IS UNKNOWN	N
H114	(C) CLASS IS UNKNOWN	N
H113	(C) CLASS IS UNKNOWN	N
H110	(C) CLASS IS UNKNOWN	N
H046	(C) CLASS IS UNKNOWN	N
H027	(C) CLASS IS UNKNOWN	N
H015	(C) CLASS IS UNKNOWN	N
H014	(C) CLASS IS UNKNOWN	N
H182	(C) CLASS IS UNKNOWN	N
H186	(C) CLASS IS UNKNOWN	N
H163	(C) CLASS IS UNKNOWN	N
H169	(C) CLASS IS UNKNOWN	N
H167	(C) CLASS IS UNKNOWN	N

H154	(C) CLASS IS UNKNOWN	N
H144	(C) CLASS IS UNKNOWN	N
H128	(C) CLASS IS UNKNOWN	N
H126	(C) CLASS IS UNKNOWN	N
H121	(C) CLASS IS UNKNOWN	N
H120	(C) CLASS IS UNKNOWN	N
H118	(C) CLASS IS UNKNOWN	N
H117	(C) CLASS IS UNKNOWN	N
H109	(C) CLASS IS UNKNOWN	N
H095	(C) CLASS IS UNKNOWN	N
H088	(C) CLASS IS UNKNOWN	N
H089	(C) CLASS IS UNKNOWN	N
H087	(C) CLASS IS UNKNOWN	N
H085	(C) CLASS IS UNKNOWN	N
H079	(C) CLASS IS UNKNOWN	N
H054	(C) CLASS IS UNKNOWN	N
H053	(C) CLASS IS UNKNOWN	N
H043	(C) CLASS IS UNKNOWN	N
H041	(C) CLASS IS UNKNOWN	N
H040	(C) CLASS IS UNKNOWN	N
H025	(C) CLASS IS UNKNOWN	N
H023	(C) CLASS IS UNKNOWN	N
H020	(C) CLASS IS UNKNOWN	N
H017	(C) CLASS IS UNKNOWN	N
H006	(C) CLASS IS UNKNOWN	N
H004	(C) CLASS IS UNKNOWN	N
H001	(C) CLASS IS UNKNOWN	N
H151	(C) CLASS IS UNKNOWN	N
H132	(C) CLASS IS UNKNOWN	N
H022	(C) CLASS IS UNKNOWN	N
H058	(C) CLASS IS UNKNOWN	N
H165	(C) CLASS IS UNKNOWN	N
H148	(C) CLASS IS UNKNOWN	N
H047	(C) CLASS IS UNKNOWN	N
H119	(C) CLASS IS UNKNOWN	N
H125	(C) CLASS IS UNKNOWN	N
H104	(C) CLASS IS UNKNOWN	N
H076	(C) CLASS IS UNKNOWN	N
H032	(C) CLASS IS UNKNOWN	N

B. Emissions Caps

Facility-Wide or Multi-Unit Emissions Caps

1. Pollutant Subject to Emissions Cap	2. Facility Wide Cap [Y or N]? (all units)	3. Emissions Unit ID No.s Under Cap (if not all units)	4. Hourly Cap (lb/hr)	5. Annual Cap (ton/yr)	6. Basis for Emissions Cap
7. Facility-Wide or Multi-Unit Emissions Cap Comment:					

C. FACILITY ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1. Facility Plot Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
<input type="checkbox"/> Applicable <input checked="" type="checkbox"/> Previously Submitted, Date: 07-FEB-06 <input type="checkbox"/> Attachment
2. Process Flow Diagram(s): (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
<input type="checkbox"/> Applicable <input checked="" type="checkbox"/> Previously Submitted, Date: 07-FEB-06 <input type="checkbox"/> Attachment
3. Precautions to Prevent Emissions of Unconfined Particulate Matter: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
<input type="checkbox"/> Applicable <input checked="" type="checkbox"/> Previously Submitted, Date: 07-FEB-06 <input type="checkbox"/> Attachment

Additional Requirements for Air Construction Permit Applications

1. Area Map Showing Facility Location: (Not applicable for existing permitted facility)
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
2. Description of Proposed Construction, Modification, or Plantwide Applicability Limit (PAL):
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
3. Rule Applicability Analysis:
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
4. List of Exempt Emissions Units (Rule 62-210.300(3), F.A.C.): (Not applicable if no exempt units at facility)
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
5. Fugitive Emissions Identification:
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
6. Air Quality Analysis (Rule 62-212.400(7), F.A.C.):
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
7. Source Impact Analysis (Rule 62-212.400(5), F.A.C.):
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
8. Air Quality Impact since 1977 (Rule 62-212.400(4)(e), F.A.C.):
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
9. Additional Impact Analyses (Rules 62-212.400(8) and 62-212.500(4)(e), F.A.C.):
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
10. Alternative Analysis Requirement (Rule 62-212.500(4)(g), F.A.C.):
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment

Additional Requirements for FESOP Applications

<p>1. List of Exempt Emissions Units (Rule 62-210.300(3)(a) or (b)1., F.A.C.): (Not applicable if no exempt units at facility)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
--

Additional Requirements for Title V Air Operation Permit Applications

<p>1. List of Insignificant Activities: (Required for initial/renewal applications, but not for revision applications)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
<p>2. Identification of Applicable Requirements (Required for initial/renewal applications, and for revision applications if this information would be changed as a result of the revision being sought):</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
<p>3. Compliance Report and Plan: (Required for all initial/revision/renewal applications): Note: A compliance plan must be submitted for each emissions unit that is not in compliance with all applicable requirements at the time of application and/or at any time during application processing. The department must be notified of any changes in compliance status during application processing.</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
<p>4. List of Equipment/Activities Regulated under Title VI (If applicable, required for initial/renewal applications only):</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Equipment/Activities On site but Not Required to be Individually Listed <input type="checkbox"/> Attachment</p>
<p>5. Verification of Risk Management Plan Submission to EPA (If applicable, required for initial/renewal applications only):</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
<p>6. Requested Changes to Current Title V Air Operation Permit:</p> <p><input checked="" type="checkbox"/> Applicable <input checked="" type="checkbox"/> Attachment</p>

Other Information Regarding this Facility:

<p>4. Other Facility Information:</p> <p><input type="checkbox"/> Included <input type="checkbox"/> Attachment</p>

Additional Requirements Comment

--

Facility Attachments

Supplemental Item	Electronic File Name	Attachment Description	Electronic Document	Date Uploaded
Requested Changes to Current Title V Air Operation Permit	TEC ACPermitL #0570039-025-AC-F redline.pdf	Proposed changes to AC Condition 1	Yes	04/30/2007

III. EMISSIONS UNIT INFORMATION
A. GENERAL EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Emissions Unit Classification

1. (Check one, if applying for an initial, revised or renewal Title V air operation permit. Skip this item if applying for an air construction permit or FESOP only.)
- The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.
 - The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in this Section: (Check one)
- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
 - This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
 - This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

2. Description of Emissions Unit Addressed in this Section:
SOLID FUEL YARD

3. Emissions Unit Identification Number: 10

4. Emissions Unit Status Code: A	5. Commence Construction Date: 01-NOV-06	6. Initial Startup Date: 02-MAY-07	7. Emissions Unit Major Group SIC Code: 49	8. Acid Rain Unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-------------------------------------	---	---------------------------------------	---	--

9. Package Unit Manufacturer: _____ Model Number: _____

10. Generator Nameplate Rating: _____ MW

11. Emissions Unit Comment:
B1=TONS/HR OF COAL STORED

Emissions Unit Control Equipment

Code	Equipment	Description
62	DUST SUPPRESSION BY CHEMICAL STABILIZERS/WETTING AGENTS	surfactant and water spray as needed

B. EMISSIONS UNIT CAPACITY INFORMATION
 (Optional for unregulated emissions units.)

Emissions Unit Operating Capacity and Schedule

1.	Maximum Process or Throughput Rate: 4000 TONS/HR		
2.	Maximum Production Rate: 6000000 TONS/YR		
3.	Maximum Heat Input Rate: million Btu/hr		
4.	Maximum Incineration Rate:	pounds/hr	
		tons/day	
5.	Requested Maximum Operating Schedule:	24 hours/day	7 days/week
		52 weeks/year	8760 hours/year
6.	Operating Capacity/Schedule Comment: Maximum throughput rates are for existing fuel yard. The transloading project will utilize the existing barge unloading and transfer equipment.		

C. EMISSION POINT (STACK/VENT) INFORMATION
 (Optional for unregulated emissions units.)

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: PET/SLAG/COAL-01 THROUGH 03b		2. Emission Point Type Code: 4 - No true emission point	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking:			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common:			
5. Discharge Type Code: (F) FUGITIVE EMISSIONS, NO STACK EXISTS		6. Stack Height: feet	7. Exit Diameter: feet
8. Exit Temperature: 77° F	9. Actual Volumetric Flow Rate: acfm	10. Water Vapor: %	
11. Maximum Dry Standard Flow Rate: dscfm		12. Nonstack Emission Point Height: 10 feet	
13. Emission Point UTM Coordinates... Zone: East (km): North (km):		14. Emission Point Latitude/Longitude... Latitude: Longitude:	
15. Emission Point Comment: THE ONLY NEW EMISSION POINTS ARE THE TRANSFER OF COAL, PETCOKE, AND SLAG FROM STORAGE PILES TO TRUCKS AND ASSOCIATED TRUCK TRAFFIC.			

D. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 2

1. Segment Description (Process/Fuel Type): HANDLING AND TRANSFER OF SOLID FUELS INCLUDING THE TRANSLOADING OF COAL, PETCOKE, AND SLAG		
2. Source Classification Code (SCC): 30510203	3. SCC Units: Tons Material Processed	
4. Maximum Hourly Rate: 4000	5. Maximum Annual Rate: 6000000	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment: MAX THROUGHPUT RATES ARE FOR EXISTING FUEL YARD. There is no limit on the annual coal throughput.		
Is this a valid segment? Yes		

Segment Description and Rate: Segment 2 of 2

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 30510303	3. SCC Units: Tons Material Processed	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment:		
Is this a valid segment? No		

E. EMISSIONS UNIT POLLUTANTS

List of Pollutants Emitted by Emissions Unit

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code	Valid?
PM	DUST SUPPRESSION BY CHEMICAL STABILIZERS/WETTIN AGENTS		WP	Yes
PM10	DUST SUPPRESSION BY CHEMICAL STABILIZERS/WETTIN AGENTS		NS	Yes

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: PM - Particulate Matter - Total		2. Total Percent Efficiency of Control:	
3. Potential Emissions: lb/hour tons/year		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): 0 to 17.5 tons/year			
6. Emission Factor: Reference: AP-42		7. Emissions Method Code: (3) CALCULATED USING EMISSION FACTOR FROM AP- 42/FIRE SYSTEM.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: See Attachment D of AC application submitted 2/7/06			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**
(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: PM10 - Particulate Matter - PM10		2. Total Percent Efficiency of Control:	
3. Potential Emissions: lb/hour		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): 0 to 4.9 tons/year			
6. Emission Factor: Reference: AP-42		7. Emissions Method Code: (3) CALCULATED USING EMISSION FACTOR FROM AP-42/FIRE SYSTEM.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: See Attachment D of AC application submitted 2/7/06			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

G. VISIBLE EMISSIONS INFORMATION**Complete if this emissions unit is or would be subject to a unit-specific visible emissions limitation.****Visible Emissions Limitation:** Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE20 - VISIBLE EMISSIONS - 20% NORMAL OPACITY	2. Basis for Allowable Opacity: <input type="checkbox"/> Rule <input checked="" type="checkbox"/> Other
3. Allowable Opacity: Normal Conditions: 20% Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance: EPA METHOD 9	
5. Visible Emissions Comment: Limit applicable to all unconfined emission sources (62-296.711(2)(a), F.A.C.	

H. CONTINUOUS MONITOR INFORMATION

Complete if this emissions unit is or would be subject to continuous monitoring.

No Continuous Monitoring information submitted.

I. EMISSIONS UNIT ADDITIONAL INFORMATION**Additional Requirements for All Applications, Except as Otherwise Stated**

<p>1. Process Flow Diagram (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input checked="" type="checkbox"/> Previously Submitted, Date: 07-FEB-06 <input type="checkbox"/> Attachment</p>
<p>2. Fuel Analysis or Specification (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>3. Detailed Description of Control Equipment (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>4. Procedures for Startup and Shutdown (Required for all operation permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>5. Operation and Maintenance Plan (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input checked="" type="checkbox"/> Previously Submitted, Date: 30-JUN-04 <input type="checkbox"/> Attachment</p>
<p>6. Compliance Demonstration Reports/Records</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p> <p style="padding-left: 150px;"><input checked="" type="checkbox"/> To Be Submitted, Date (if known): 19-JUN-07</p> <p>Previously Submitted Test Date(s)/Pollutants Tested:</p> <p>To be Submitted Test Date(s)/Pollutants Tested: MAY 2-4, 2007/VE</p> <p>Note: For FESOP applications, all required compliance demonstration records/reports must be submitted at the time of application. For Title V air operation permit applications, all required compliance demonstration reports/records must be submitted at the time of application, or a compliance plan must be submitted at the time of application.</p>
<p>7. Other Information Required by Rule or Statute</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>

Additional Requirements for Title V Air Operation Permit Applications

1. Identification of Applicable Requirements <input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
2. Compliance Assurance Monitoring Plan <input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
3. Alternative Methods of Operation <input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
4. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
5. Acid Rain Part Application Certificate of Representation (EPA Form No. 7610-1) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Acid Rain Part (Form No. 62-210.900(1)(a)) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
New Unit Exemption (Form No. 62-210.900(1)(a)2.) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Phase II NOx Compliance Plan (Form No. 62-210.900(1)(a)4.) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Phase II NOx Averaging Plan (Form No. 62-210.900(1)(a)5.) <input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment

Additional Requirements for Air Construction Permit Applications

<p>1. Control Technology Review and Analysis (Rules 62-212.400(10) and 62-212.500(7), F.A.C.; 40 CFR 63.43(d) and (e))</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
<p>2. Good Engineering Practice Stack Height Analysis (Rule 62-212.400(4)(d), F.A.C., and Rule 62-212.500(4)(f), F.A.C.)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>
<p>3. Description of Stack Sampling Facilities (Required for proposed new stack sampling facilities only)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>

Other Information Regarding this Emissions Unit

<p>1. Other Emissions Unit Information</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p> <p>Note: Provide any other information related to the emissions unit addressed in this Emissions Unit Information Section that is not elsewhere provided in the application, not otherwise required and that you, the applicant, believe may be helpful.</p>

Additional Requirements Comment

--

